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IDAHO PUBLIC
UTILITIES COMMISSION
April 15, 2016

Questar Gas Company

333 South State Street

PO Box 45360

Salt Lake City, UT 84145-0360

Fax 801 324 5935

Legal Department

VIA FEDERAL EXPRESS

Ms. Terri Carlock
Idaho Public Utilities Commission
472 West Washington
P.O. Box 83720
Boise, Idaho 83702

Re: Questar Gas Company's 2015 Annual Report

Dear Ms. Carlock:

Enclosed are three originals of the Gas Utilities Annual Report for 2015. This is the report format utilized by the State of Utah for reporting annual financial results for the utility. We are providing the same report to you to meet the State of Idaho's requirements. You will also find a copy of Questar Gas Company's internal financial report for 2015. We trust that this information will be adequate in fulfilling the Commission's requirements.

Very truly yours,

JNC/gj
Enclosures

QST-G



GAS UTILITIES

ANNUAL REPORT

OF

Questar Gas Company

Utah Business Entity Number: 558729-0142

TO THE

**PUBLIC SERVICE COMMISSION
OF UTAH**

For Calendar Year

2015

IDAHO PUBLIC
UTILITIES COMMISSION

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ATTESTATION / CERTIFICATION OF RESPONSIBILITY

I certify that I have examined the information contained in this report submitted to the Utah Division of Public Utilities, and that, to the best of my knowledge, information, and belief, all statements of fact contained in this report are true and represent an accurate statement of the affairs of the respondent company as of the date shown below.

Signature:			
Print Name:	David M. Curtis	Date:	April 15, 2016
Title:	Vice-President and Controller		
Phone Number:	(801)324-2403	Extension:	
Fax Number:		Email:	dave.curtis@questar.com

Please send one completed hard copy and email one copy to the following:

Hard copy to:

Utah Division of Public Utilities
Heber Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111-6751

Email copy to: (using State approved e-filing protocol.)

dennismiller@utah.gov

General Company & Contact Information

Company Name: Questar Gas Company

DBA Name (if different):

FKA Name (if different):

Address: 333 South State

City: Salt Lake City **State:** UT **Zip:** 84145

Phone Number: (801)324-5100 **Fax Number:**

(800) Number:

Principle Business Address: 333 South State

City: Salt Lake City **State:** UT **Zip:** 84145

Corporate Book Address: 333 South State

City: Salt Lake City **State:** UT **Zip:** 84145-0360

Report Contact Person

Name: Connie Marshall **Title:** Director - Accounting

Phone Number: (801)324-2471 **Extension:**

Fax Number: **Email:** connie.marshall@questar.com

Corporate Book Custodian

Name: Julie Wray **Title:** Corporate Secretary

Phone Number: (801)324-2736 **Extension:**

Fax Number: **Email:** julie.wray@questar.com

Contact Information

Attorney:

Name: Colleen Bell Title: General Counsel
Firm Name: Questar Corporation
Address: 333 South State
City: Salt Lake City State: UT Zip: 84145
Phone Number: (801)324-5556 Extension:
(800) Number: Fax Number:

Accountant:

Name: Title:
Firm Name:
Address:
City: State: Zip:
Phone Number: Extension:
(800) Number: Fax Number:

Other Contacts:

Name: Title:
Phone Number: Extension:
Fax Number: E-mail:

Name: Title:
Phone Number: Extension:
Fax Number: E-mail:

Name: Title:
Phone Number: Extension:
Fax Number: E-mail:

IMPORTANT CHANGES DURING THE YEAR

Give particulars concerning the following matters. Make the statements explicit and precise. Each inquiry must be answered. Only use "none" or "not applicable" if it correctly states the fact.

1. Important additions or changes in franchise rights, including the actual consideration, if any, given therefore.

In March 2015, Questar Gas purchased Eagle Mountain City's municipal natural gas system for \$11.4 million. At the time of acquisition, the city had over 6,500 natural gas customers. Questar Gas also paid \$50.00 for a five year franchise right in the city.

2. Important additions or extensions of the utility system such as new structures, exchanges, toll facilities, etc.

COMPARATIVE BALANCE SHEETS
(Utah Operations Financial Statement in Accordance with GAAP)

Certificated entity only. Do not consolidate with other affiliated entities.

Account	Balance at beginning of year	Balance at end of year
1 Cash and cash equivalents	19,836,938	10,527,695
2 Federal income taxes receivable		34,213,799
3 Accounts and notes receivable	111,338,658	146,844,706
4 Unbilled gas accounts receivable	93,664,096	90,950,526
5 Deferred income taxes - current		
6 Gas stored underground	41,866,681	43,864,861
7 Materials and supplies	19,188,538	17,111,243
8 Current regulatory assets	38,816,090	44,612,607
9 Prepaid expenses and other	3,544,129	3,519,978
10 Purchased gas adjustment	37,627,636	18,922,229
11 Total current assets	365,882,766	410,567,644
12 Construction Work in Progress	54,414,554	62,578,401
13 Property, plant and equipment	2,297,878,160	2,507,729,009
14 Less allowances for depreciation	(780,284,414)	(812,185,247)
15 Net property, plant and equipment	1,572,008,300	1,758,122,163
16 Other long-term assets		
17 Goodwill	5,652,450	5,652,450
18 Regulatory assets	21,288,541	18,174,680
19 Other long-term assets	3,596,820	3,293,283
20 Total Assets	1,968,428,877	2,195,810,220
21 Notes payable to affiliates	119,300,000	273,300,000
22 Federal income taxes payable	6,390,531	
23 Accounts payable and accrued expenses	179,397,509	179,243,305
24 Customer credit balance	29,394,468	34,346,357
25 Current regulatory liabilities	12,244,458	297,836
26 Interest payable	6,765,065	6,765,064
27 Other taxes payable	7,028,303	11,156,983
28 Deferred income taxes - current	6,320,344	8,490,164
29 Purchased gas adjustment		
30 Total current liabilities	366,840,678	513,599,709
31 Long-term debt, less current portion	534,500,000	534,500,000
32 Other liabilities	453,182	278,167
33 Asset retirement obligation	2,279,063	1,703,302
34 Deferred investment tax credits		
35 Deferred income taxes	377,463,990	428,170,985
36 Customer contributions-in-aid-of-construction	29,155,903	23,707,099
37 Regulatory and other noncurrent liabilities	60,913,086	69,311,189
38 Total Liabilities	1,371,605,902	1,571,270,451
39 Common stock	22,974,065	22,974,065
40 Additional paid-in capital	265,331,469	266,715,672
41 Retained earnings	308,517,441	334,850,032
42 Total shareholder's equity	596,822,975	624,539,769
43 Total liabilities and equity	1,968,428,877	2,195,810,220

COMPARATIVE STATEMENTS OF INCOME
(Utah Operations Financial Statement in Accordance with GAAP)

Certificated entity only. Do not consolidate with other affiliated entities.

Account	Amount for Preceding Year	Amount for Current Year
1 Operating Revenues	960,839,257	917,628,437
2 Utility Operating Expenses:		
3 Gas Purchases	604,765,358	558,086,711
4 Operating Expense	161,950,983	148,641,486
5 Maintenance Expense	13,366,387	13,844,967
6 Depreciation and Amortization	53,526,546	55,107,901
7 Taxes Other Than Income Taxes	17,863,864	19,311,669
8 Income Taxes	(8,559,860)	(9,090,501)
9 Income Taxes - Deferred	39,303,408	44,458,936
10 Total Utility Operating Expenses	882,216,686	830,361,169
11 Net Operating Income	78,622,571	87,267,268
12 Other Income	5,200,818	5,747,437
13 Other Income Deductions	(416,140)	(401,196)
14 Total Other Income and Deductions	4,784,678	5,346,241
15 Interest Charges	28,252,843	28,280,918
16 Net Income	55,154,406	64,332,591

COMPARATIVE STATEMENTS OF CASH FLOW
(Utah Operations Financial Statement in Accordance with GAAP)

Certificated entity only. Do not consolidate with other affiliated entities.

Account	Amount for Preceding Year	Amount for Current Year
Operating Activities		
Net Income	55,154,406	64,332,591
Adjustments to reconcile net income to net cash provided from operating activities:		
Depreciation, depletion and amortization	47,751,674	47,561,631
Deferred income taxes	45,965,577	52,876,815
Shared-based compensation	398,152	319,004
Changes in operating assets and liabilities		
Accounts receivable	18,250,570	(8,683,460)
Inventories	(9,801,787)	(1,462,196)
Prepaid expenses and other	(509,091)	24,152
Accounts payable and accrued expenses	(1,283,146)	(24,299,832)
Federal income taxes	9,157,619	(40,604,329)
Other taxes	(3,434,798)	4,128,680
Purchased gas adjustments	(45,060,191)	20,246,718
Other assets	(6,028,323)	3,417,398
Regulatory assets(current)	(8,584,527)	(2,098,826)
Regulatory liabilities(current)	8,579,415	(15,644,313)
Other liabilities	8,112,280	2,133,877
NET CASH (USED IN) PROVIDED FROM OPERATING	118,667,830	102,247,910
Investing Activities		
Capital expenditures		
Property, plant and equipment	(174,725,313)	(228,848,898)
Proceeds from disposition of assets	414,830	167,292
NET CASH (USED IN) PROVIDED FROM INVESTING	(174,310,484)	(228,681,606)
Financing Activities		
Common stock issued	1,077,001	1,124,453
Long-term debt issued, net of issue costs	26,565	
Long-term debt repaid		
Change in short-term debt	101,600,000	154,000,000
Dividends paid	(36,000,000)	(38,000,000)
Excess tax benefits from share-based compensation		
NET CASH(USED IN) PROVIDED FROM FINANCING	66,703,566	117,124,453
Change in cash and cash equivalents	11,060,912	(9,309,243)
Beginning cash and cash equivalents	8,776,026	19,836,938
Ending cash and cash equivalents	19,836,938	10,527,695

NOTES TO FINANCIAL STATEMENTS
(Utah Operations Financial Statement in Accordance with GAAP)
Provide the notes to the financial statements and sign the certification below.

See Attached



Signature of officer

QUESTAR GAS COMPANY

NOTES ACCOMPANYING THE FINANCIAL STATEMENTS

The following are extracts of the notes to Questar's 2015 financial statements which are relevant to Questar Gas Company:

Note 1 - Summary of Significant Accounting Policies

Nature of Business

•Questar Gas Company (Questar Gas) provides retail natural gas distribution in Utah, Wyoming and Idaho. Questar is headquartered in Salt Lake City, Utah. Shares of Questar common stock trade on the New York Stock Exchange (NYSE:STR).

Use of Estimates

The preparation of financial statements and notes in conformity with GAAP requires that management formulate estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. The Company also incorporates estimates of proved developed and total proved gas and oil reserves in the calculation of depreciation, depletion and amortization rates of its gas and oil properties. Changes in estimated quantities of the Company's reserves could impact its reported financial results as well as disclosures regarding the quantities of proved gas and oil reserves. Actual results could differ from these estimates.

Revenue Recognition

Questar Gas records revenues in the period that gas is delivered, including gas delivered to residential and commercial customers but not billed as of the end of the accounting period. Unbilled gas deliveries are estimated for the period from the date meters are read to the end of the month. Approximately one-half month of revenue is estimated in any period. Gas costs and other variable costs are recorded on the same basis to ensure proper matching of revenues and expenses. Questar Gas's tariff allows for monthly adjustments to customer bills to approximate the effect of abnormal weather on non-gas revenues. The weather-normalization adjustment significantly reduces the impact of weather on gas-distribution earnings. The PSCU and PSCW approved a conservation enabling tariff (CET) to promote energy conservation. Under the CET, Questar Gas non-gas revenues are decoupled from the volume of gas used by customers. The tariff specifies an allowed monthly revenue per customer, with differences to be deferred and recovered from or refunded to customers through periodic rate adjustments. Rate adjustments occur every six months under the CET. The adjustments amortize deferred CET amounts over a 12 - month period. These adjustments are limited to 5% of non-gas revenues.

Questar Gas allows customers the option of paying an estimated fixed monthly bill throughout the year on a budget-billing program. The estimated payments are adjusted to actual usage annually. Amounts collected from customers under this program in excess of gas deliveries are recorded on the Consolidated Balance Sheets as customer advances. The budget-billing option does not impact revenue recognition. Questar Gas may collect revenues subject to possible refunds and establish reserves pending final orders from regulatory agencies.

Cost of Sales

Questar Gas obtains the majority of its gas supply from Wexpro's cost-of-service production and pays Wexpro an operator service fee based on the terms of the Wexpro agreements. Questar Gas also obtains transportation and storage services from Questar Pipeline. During the second and third quarters of the year, a significant portion of the

natural gas from Wexpro production is injected into underground storage. This gas is withdrawn from storage as needed during the heating season in the first and fourth quarters. The cost of natural gas sold is credited with the value of natural gas as it is injected into storage and debited as it is withdrawn from storage. The reported balance in consolidated cost of sales may be a negative amount during the second and third quarters because of the entries to record injection of gas into storage and the elimination of intercompany transactions.

The details of Questar's consolidated cost of sales are as follows:

	Year Ended December 31,		
	2015	2014	2013
	(in millions)		
Questar Gas			
Gas purchases	\$ 82.5	\$ 136.5	\$ 186.6
Operator service fee	319.0	349.7	294.6
Transportation and storage	79.2	79.6	80.1
Gathering	22.1	21.0	18.8
Royalties	33.3	60.1	44.3
Storage (injection),net	(3.5)	(1.1)	(0.8)
Purchased-gas account adjustment	20.5	(45.8)	22.0
Other	5.0	4.8	5.0
Total Questar Gas cost of natural gas sold	558.1	604.8	650.6
Elimination of Questar Gas cost of natural gas sold - affiliated companies	(393.5)	(423.4)	(370.9)
Total Questar Gas cost of natural gas sold - unaffiliated parties	164.6	181.4	279.7

Regulation

The Company applies the regulatory accounting principles to its rate-regulated businesses. Under these principles, the Company records regulatory assets and liabilities that would not be otherwise recorded under GAAP for non-rate-regulated entities. Regulatory assets and liabilities record probable future revenues or expenses associated with certain charges or credits that will be recovered from or refunded to customers through the rate-making process.

Questar Gas accounts for purchased-gas costs in accordance with procedures authorized by the PSCU and the PSCW. Purchased-gas costs that are different from those provided for in present rates are accumulated and recovered or credited through future rate changes. Questar Gas may hedge a portion of its natural gas supply to mitigate price fluctuations for gas-distribution customers. The regulatory commissions allow Questar Gas to record periodic mark-to-market adjustments for commodity-price derivatives in the purchased-gas adjustment account. Questar had a commodity-price derivative liability of \$0.2 million at December 31, 2015 and no commodity-price derivative balances at December 31, 2014. See Note 12 for a description and comparison of regulatory assets and liabilities as of December 31, 2015 and 2014.

Wexpro manages and produces cost-of-service reserves for gas utility affiliate Questar Gas under the terms of the Wexpro agreements, comprehensive agreements with the states of Utah and Wyoming (see Note 11).

Questar Gas is regulated by the PSCU and the PSCW. The Idaho Public Utilities Commission has contracted with the PSCU for rate oversight of Questar Gas operations in a small area of southeastern Idaho. Questar Pipeline is regulated by the FERC. These regulatory agencies establish rates for the sale, storage and transportation of natural gas. The regulatory agencies also regulate, among other things, the extension and enlargement or abandonment of jurisdictional natural gas facilities. Regulation is intended to permit the recovery, through rates, of the cost of service, including a return on investment.

Cash and Cash Equivalents

Cash equivalents consist principally of repurchase agreements with maturities of three months or less. In almost all cases, the repurchase agreements are highly liquid investments in overnight securities made through commercial bank accounts that result in available funds the next business day.

Notes Payable to and Notes Receivable from Questar

Notes payable to or receivable from Questar appearing in the financial statements and disclosures of Questar Gas represent interest bearing demand notes for cash borrowed from Questar for use in operations or loaned to Questar until needed in operations. The funds are centrally managed by Questar. Amounts loaned to Questar earn an interest rate that is identical to the interest rate paid by the companies for borrowings from Questar.

Property, Plant and Equipment

Property, plant and equipment balances are stated at historical cost. Maintenance and repair costs are expensed as incurred.

Contributions in aid of construction

Customer contributions in aid of construction reduce plant unless the amounts are refundable to customers. Contributions for main-line extensions may be refundable to customers if additional customers connect to the main-line segment within five years. Refundable contributions are recorded as liabilities until refunded or the five -year period expires without additional customer connections. Amounts not refunded reduce plant. Capital expenditures in the Consolidated Statements of Cash Flows are reported net of non-refundable contributions. As a result of Questar Gas's Utah and Wyoming general rate cases, effective March 1, 2014 and March 1, 2015, respectively, the Company does not expect to record any new refundable customer contributions in aid of construction for Utah and Wyoming customers.

Depreciation, depletion and amortization

Major categories of fixed assets in gas distribution, transportation and storage operations are grouped together and depreciated using a straight-line method. Gains and losses on asset disposals are recorded as adjustments in accumulated depreciation. The Company has not capitalized future abandonment costs on a majority of its long-lived gas distribution and transportation assets due to a lack of a legal obligation to restore the area surrounding abandoned assets. In these cases, the regulatory agencies have opted to leave retired facilities in the ground undisturbed rather than excavate and dispose of the assets. Depreciation rates for Questar Gas are established through rate proceedings.

The following represent average depreciation, depletion and amortization rates of the Company's capitalized costs:

	Year Ended December 31,		
	2015	2014	2013
Questar Gas distribution plant	2.6%	2.7%	2.7%

Questar Gas's depreciation rates include a component for the cost of plant removal. Accordingly, Questar Gas recognizes the cost of plant removal as depreciation expense. The related cost of removal accrual is reflected as a regulatory liability on the Questar Gas Balance Sheets (see Note 12). At the time property, plant and equipment is retired, removal expenses less salvage, are charged to the regulatory cost of plant removal liability.

Impairment of Long-Lived Assets

Properties are evaluated on a specific-asset basis or in groups of similar assets, as applicable. Impairment is indicated when a triggering event occurs and the sum of the estimated undiscounted future net cash flows of an evaluated asset is less than the asset's carrying value. If impairment is indicated, fair value is estimated using a discounted cash flow approach that incorporates market interest rates or, if available, other market data. The amount of impairment loss recorded, if any, is the difference between the fair value of the asset and the current net book value. Cash flow estimates require forecasts and assumptions for many years into the future for a variety of factors, including commodity prices, commodity transportation rates and operating costs.

Goodwill

Goodwill represents the excess of the amount paid over the fair value of net assets acquired in a business combination, and is not subject to amortization. Goodwill and indefinite-lived intangible assets are tested for impairment at least once a year or when a triggering event occurs. The Company evaluates whether it is more likely than not that the carrying value of a reporting unit is greater than its fair value using events and circumstances such as economic conditions, industry changes, financial performance, etc. Fair value is measured using actively traded market values of other comparable companies in the same businesses. If the fair value of the reporting unit exceeds its carrying value then goodwill is considered not to be impaired. If the carrying value of the business unit is greater than the fair value, an impairment of goodwill is recognized equal to the excess of the carrying amount of goodwill over its fair value.

Capitalized Interest and Allowance for Funds Used During Construction

The Company capitalizes interest costs when applicable. The PSCU, PSCW and FERC require the capitalization of an allowance for funds used during construction (AFUDC) for rate-regulated plant and equipment. The Wexpro agreements require capitalization of AFUDC on cost-of-service gas and oil development projects. Amounts recorded in the Consolidated Statements of Income for the capitalization of AFUDC and interest costs are disclosed in the table below:

	Year Ended December 31,		
	2015	2014	2013
	(in millions)		
AFUDC (recorded as an increase in interest and other income)			
Questar Gas	\$ —	\$ 0.9	\$ —
Capitalized interest costs (recorded as a reduction of interest expense)			
Questar Gas	\$ 0.1	\$ 0.5	\$ 0.2

Derivative Instruments and Hedging Activities

The Company may elect to designate a derivative instrument as a hedge of exposure to changes in fair value or cash flows. A derivative instrument qualifies as a hedge if all of the following tests are met:

- The item to be hedged exposes the Company to market risk.
- The derivative reduces the risk exposure and is designated as a hedge at the inception of the hedging relationship.
- At the inception of the hedge and throughout the hedge period, there is a high correlation between changes in the fair value of the derivative instrument and the fair value of the underlying hedged item.

If the hedged exposure is a fair value exposure, the gain or loss on the derivative instrument is recognized in earnings in the period of the change together with the offsetting gain or loss from the change in fair value of the hedged item. If the hedged exposure is a cash flow exposure, the effective portion of the gain or loss on the derivative instrument is reported initially as a component of accumulated other comprehensive income (loss) (AOCI) and subsequently reclassified into earnings when the forecasted transaction affects earnings. Any amount excluded from the assessment of hedge effectiveness, as well as the ineffective portion of the gain or loss, is reported currently in earnings. When a derivative instrument is designated as a cash flow hedge of a forecasted transaction that becomes probable of not occurring, the gain or loss on the derivative is immediately reclassified into earnings from AOCI.

Credit Risk

The Rocky Mountain region is the Company's primary market area. Exposure to credit risk may be affected by the concentration of customers in this region due to changes in economic or other conditions. Customers include individuals and numerous commercial and industrial enterprises that may react differently to changing conditions. Management believes that its credit-review procedures, loss reserves, customer deposits and collection procedures have adequately provided for usual and customary credit-related losses. Loss reserves are periodically reviewed for adequacy and may be established on a specific-case basis.

Bad debt expense associated with accounts receivable amounted to \$2.1 million in 2015, \$1.7 million in 2014 and \$0.2 million in 2013. The allowance for bad debts was \$2.1 million at December 31, 2015 and \$1.7 million at 2014. Questar Gas's retail gas operations account for a majority of the bad debt expense. Questar Gas estimates bad debt expense as a percentage of general-service revenues with periodic adjustments. Uncollected accounts are generally written off six months after gas is delivered and interest is no longer accrued. Questar Gas recovers bad debt costs related to the gas-cost portion of rates in its Utah operations through a purchased-gas adjustment to rates.

Asset Retirement Obligations

Questar records an asset retirement obligation (ARO) when there is a legal obligation associated with the retirement of a tangible long-lived asset. Questar's AROs apply primarily to abandonment costs associated with Wexpro gas and oil wells, production facilities and certain other properties. The Company has not capitalized future abandonment costs on a majority of its long-lived transportation and distribution assets because the Company does not have a legal obligation to restore the area surrounding abandoned assets. In these cases, the regulatory agencies have opted to leave retired facilities in the ground undisturbed rather than requiring the Company to excavate and dispose of the assets. The fair value of retirement costs is estimated by Company personnel based on abandonment costs of similar properties available to field operations and depreciated over the life of the related assets. Revisions to estimates result from material changes in the expected timing or amount of cash flows associated with AROs.

Income or expense resulting from the settlement of ARO liabilities is included in net gain (loss) from asset sales on the Consolidated Statements of Income. The ARO liability is adjusted to present value each period through an accretion calculation using a credit-adjusted risk-free interest rate. See Note 5 for further discussion on AROs.

Income Taxes

Questar and its subsidiaries file a consolidated federal income tax return. Questar Gas accounts for income taxes on a separate return basis and record tax expenses and benefits as they are generated. Questar Gas makes payments to or receives payments from Questar for such tax expenses or benefits as they are generated on the consolidated income tax return. Deferred income taxes are recorded for the temporary differences arising between the book and tax carrying amounts of assets and liabilities. These differences create taxable or tax-deductible amounts for future periods. Questar Gas uses the deferral method to account for investment tax credits as required by regulatory commission. The Company records interest earned on income tax refunds in interest and other income and records penalties and interest charged on tax deficiencies in interest expense.

Accounting standards for income taxes specify the accounting for uncertainty in income taxes by prescribing a minimum recognition threshold for a tax position to be reflected in the financial statements. If recognized, the tax benefit is measured as the largest amount of tax benefit that is more-likely-than-not to be realized upon ultimate settlement. Management has considered the amounts and the probabilities of the outcomes that could be realized upon ultimate settlement and believes that it is more-likely-than-not that the Company's recorded income tax benefits will be fully realized. There were no unrecognized tax benefits at the beginning or end of the years ended December 31, 2015, 2014 or 2013. The 2015 federal income tax return has not been filed.

For the 2014, 2015, and 2016 tax years, Questar was accepted into the IRS's Compliance Assurance Process (CAP) Maintenance program. The CAP employs real-time resolution to improve federal tax compliance by resolving all or most tax positions prior to filing the related tax return. Successful conclusion of the CAP allows the IRS to achieve an acceptable level of assurance regarding the accuracy of the taxpayer's filed tax return and to eliminate or substantially reduce the need for a traditional examination. The CAP Maintenance program is administered by the IRS and indicates that the Company is a compliant taxpayer. The IRS has closed its review of all prior year tax returns.

Share-Based Compensation

Questar may issue stock options, restricted shares, RSUs and performance shares to certain officers, employees and non-employee directors under the LTSIP. The Company uses the Black-Scholes-Merton mathematical model in estimating the fair value of stock options and the Monte Carlo simulation method in estimating the fair value of performance shares for accounting purposes. The granting of restricted shares and RSUs results in recognition of compensation cost measured at the grant-date market price. Questar uses an accelerated method in recognizing share-based compensation costs with graded vesting periods. See Note 13 for further discussion on share-based compensation.

Recent Accounting Developments

In January 2016, The Financial Accounting Standards Board (FASB) issued Accounting Standards Updates (ASU) 2016-01, *Financial Instruments-Overall*. The ASU was developed to enhance the reporting model for financial instruments in order to provide users of financial statements with more decision-useful information. The update addresses certain aspects of recognition, measurement, presentation and disclosure of financial instruments. The update is effective for fiscal years beginning after December 15, 2017, including interim periods within those fiscal years. The Company is currently evaluating the ASU's effect on its financial position, results of operations, cash flows and associated disclosures.

In November 2015, the FASB issued ASU 2015-17, *Balance Sheet Classification of Deferred Taxes*. The ASU simplifies the presentation of deferred income taxes. The update requires that deferred tax liabilities and assets be classified as noncurrent in a classified statement of financial position. The guidance will be effective for annual periods beginning after December 15, 2016. The Company has adopted this update for the current reporting period and has retrospectively reflected all deferred taxes as noncurrent for the periods presented in the Company's statement of financial position, in Item 6 of Part II of this Annual Report and in the accompanying notes (see Note 15).

In August 2015, the FASB issued ASU 2015-14. This update defers the effective date of ASU 2014-09, *Revenue from Contracts with Customers (Topic 606)*, which the FASB issued in May of 2014, by one year. ASU 2014-09 replaces most of the existing revenue guidance with a single set of principles, including changes in recognition and disclosure requirements. The revised effective date will be January 1, 2018 and early adoption is permitted beginning January 1, 2017. The new guidance must be applied retrospectively for each prior period presented or via a cumulative effect upon the date of initial application. The Company is currently evaluating the ASU's effect on its financial position, results of operations or cash flows, as well as which transition approach it will take.

In July 2015, the FASB issued ASU 2015-11, *Inventory (Topic 330)*. The ASU states that inventory should be measured at the lower of cost and net realizable value. The guidance will be effective beginning January 1, 2017 and will be applied prospectively. The Company is currently evaluating the ASU's effect on its financial position, results of operations and cash flows.

In May 2015, the FASB issued ASU 2015-07, *Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (Topic 820)*. The ASU removes the requirement to categorize within the fair value hierarchy all investments for which fair value is measured using the net asset value per share practical expedient and it removes the requirement to make certain disclosures for all investments that are eligible to be measured at fair value using the net asset value per share practical expedient. The guidance will be effective beginning January 1, 2016 and early adoption is permitted. The Company has adopted this update for the current reporting period and has retrospectively adjusted all periods presented within Note 14.

In April 2015, the FASB issued ASU 2015-03, *Interest - Imputation of Interest (Subtopic 835-30)*. The ASU simplifies the presentation of debt issuance costs by requiring that the debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability. The guidance will be effective beginning January 1, 2016 and early adoption is permitted. The new guidance must be applied retrospectively for each prior period presented. The Company is currently evaluating the ASU's effect on its financial position.

All dollar amounts in this Annual Report are in millions, except per-share information and where otherwise noted.

Proposed Merger with Dominion Resources

On January 31, 2016, Questar Corporation, a Utah corporation, entered into an Agreement and Plan of Merger (the "Merger Agreement"), by and among the Company, Dominion Resources, Inc., a Virginia corporation ("Parent") and Diamond Beehive Corp., a Utah corporation and a direct wholly-owned subsidiary of Parent ("Merger Sub").

The Merger Agreement provides for the merger of Merger Sub with and into the Company on the terms and subject to the conditions set forth in the Merger Agreement (the "Merger"), with the Company continuing as the surviving

corporation in the Merger and becoming a direct, wholly-owned subsidiary of Parent. At the effective time of the Merger (the "Effective Time"), by virtue of the Merger and without any action on the part of the Company, Parent or Merger Sub or any holder of any shares of common stock, no par value per share, of the Company (the "Company Common Stock") or any shares of capital stock of Merger Sub, each share of the Company Common Stock issued and outstanding immediately prior to the Effective Time (other than Dissenting Shares and shares of Company Common Stock that are owned by Parent or Merger Sub or any of their respective subsidiaries, in each case immediately prior to the Effective Time) will be converted automatically into the right to receive \$25.00 in cash, without interest.

Closing of the Merger is subject to the satisfaction or waiver of specified closing conditions, including (i) the approval of the Merger by the holders of a majority of the outstanding shares of Company Common Stock, (ii) the receipt of regulatory approvals required to close the Merger, including approvals from the Public Service Commission of Utah (if required) and the Public Service Commission of Wyoming, (iii) the expiration or termination of the applicable waiting period under the Hart-Scott-Rodino Antitrust Improvements Act of 1976, (iv) the absence of any law, statute, ordinance, code, rule, regulation, ruling, decree, judgment, injunction or order of a governmental authority that prohibits the consummation of the Merger, and (v) other customary closing conditions, including (a) the accuracy of each party's representations and warranties (subject to customary materiality qualifiers), (b) each party's compliance in all material respects with its obligations and covenants contained in the Merger Agreement, and (c) the absence of a material adverse effect on the Company. In addition, the obligations of Parent and Merger Sub to consummate the Merger are subject to the required regulatory approvals not imposing or requiring any undertakings, terms, conditions, liabilities, obligations, commitments or sanctions, or any structural or remedial actions that constitute a Company Material Adverse Effect.

The Merger Agreement also contains customary representations, warranties and covenants of both the Company and Parent.

These covenants include, among others, an obligation on behalf of the Company to use reasonable best efforts to conduct its business in all material respects in the ordinary course until the Merger is consummated, subject to certain exceptions. The Company has made certain additional customary covenants, including, among others, subject to certain exceptions, (a) causing a meeting of the Company's shareholders to be held to consider approval of the Merger Agreement, and (b) a customary non-solicitation covenant prohibiting the Company from soliciting, providing non-public information or entering into discussions or negotiations concerning proposals relating to alternative business combination transactions, except as permitted under the Merger Agreement. In addition, the parties are required to use reasonable best efforts to obtain any required regulatory approvals.

The Merger Agreement may be terminated by each of the Company and Parent under certain circumstances, including if the Merger is not consummated by February 28, 2017 (subject to certain extension rights, up to a maximum of nine months, as specified in the Merger Agreement). The Merger Agreement contains certain termination rights for both Parent and the Company, and provides that, upon termination of the Merger Agreement under specified circumstances, Parent would be required to pay a termination fee of \$154 million to the Company (the "Parent Termination Fee") and the Company would be required to pay Parent a termination fee of \$99 million (the "Company Termination Fee"). The Company Termination Fee is payable under certain specified circumstances, including (i) termination of the Merger Agreement by the Company in order to enter into a definitive agreement with respect to certain business combinations, and (ii) termination of the Merger Agreement by Parent following a withdrawal by the Company Board of its recommendation of the Merger Agreement. The Company will also be required to pay Parent the Company Termination Fee in the event the Company signs an alternative transaction

within twelve months following the termination of the Merger Agreement under certain specified circumstances. In addition, upon termination of the Merger Agreement in certain specified circumstances, the Company would be required to reimburse Parent for certain expenses incurred by Parent and its affiliates and representatives in connection with transaction, in an amount not to exceed \$5 million. The Parent Termination Fee is payable by the Parent in certain specified circumstances if the Merger Agreement is terminated under certain circumstances due to the failure to obtain certain regulatory approvals as a result of the imposition of a Burdensome Condition or the material breach by Parent of its obligations to obtain certain regulatory approvals.

Note 5 - Asset Retirement Obligations

Questar's consolidated AROs by line of business are summarized in the table below:

	December 31,	
	2015	2014
	(in millions)	
Questar Gas	\$ 0.6	\$ 0.6

Wexpro collects from Questar Gas and deposits in trust certain funds related to estimated ARO costs. The funds are recorded as other noncurrent assets on the Consolidated Balance Sheets and are used to satisfy retirement obligations as the properties are abandoned. The accounting treatment of reclamation activities associated with AROs for properties administered under the Wexpro agreements is defined in a guideline letter between Wexpro and the Utah Division of Public Utilities and the staff of the PSCW.

Note 6 - Fair Value Measurements

Questar complies with the accounting standards for fair value measurements and disclosures. These standards define fair value in applying GAAP, establish a framework for measuring fair value and require disclosures about fair value measurements. The standards establish a fair value hierarchy. Level 1 inputs are unadjusted quoted prices for identical assets or liabilities in active markets that the Company has the ability to access at the measurement date. Level 2 inputs are inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly. Level 3 inputs are unobservable inputs for the asset or liability. The Company had no assets or liabilities measured using Level 3 inputs at December 31, 2015 or 2014. Fair value accounting standards also apply to certain nonfinancial assets and liabilities that are measured at fair value on a nonrecurring basis. Questar did not have any assets or liabilities measured at fair value on a nonrecurring basis in 2014.

Questar primarily applies the market approach for recurring fair value measurements and maximizes its use of observable inputs and minimizes its use of unobservable inputs. Questar considers bid and ask prices for valuing the majority of its assets and liabilities measured and reported at fair value. In addition to using market data, Questar makes assumptions in valuing its assets and liabilities, including assumptions about the risks inherent in the inputs to the valuation technique.

Questar Gas

The following table discloses the carrying amount, estimated fair value and level within the fair value hierarchy of certain financial instruments not disclosed in other notes to Questar Gas's financial statements in this Annual Report:

	Hierarchy Level of Fair Value Estimates	December 31, 2015		December 31, 2014	
		Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
(in millions)					
<i>Financial assets</i>					
Cash and cash equivalents	1	\$ 10.5	\$ 10.5	\$ 19.8	\$ 19.8
<i>Financial liabilities</i>					
Notes payable to Questar	1	273.3	273.3	119.3	119.3
Long-term debt	2	534.5	568.4	534.5	607.2

The carrying amounts of cash and cash equivalents approximate fair value. The carrying amounts of notes payable to Questar approximate fair value because of their short maturities and market-based interest rates. The fair value of fixed-rate long-term debt is based on the discounted present value of cash flows using Questar Gas's current credit risk-adjusted borrowing rates.

Note 8 - Debt

The Company has revolving credit facilities with various banks to provide back-up credit liquidity support for its commercial paper program. Credit commitments under the revolving credit facilities totaled \$500 million under the multi-year credit facility and \$250 million under the 364-day facility at December 31, 2015, with no amounts borrowed. These revolving credit facilities have interest-rate options generally below the prime interest rate and carry commitment fees on the unused balance. A covenant associated with the revolving credit facilities stipulates that consolidated funded debt cannot exceed 70% of consolidated capitalization. The Company was in compliance with this covenant at December 31, 2015. These credit facilities expire upon a change of control such as the proposed Merger with Dominion Resources. However, the Company has amended its credit facilities to extend through the closing of the proposed Merger with Dominion Resources.

Questar centrally manages cash. Questar makes loans to Questar Gas under a short-term borrowing arrangement. The interest rate paid on amounts borrowed is identical to the rate earned on amounts loaned under the arrangement. The rate is adjusted monthly based on prevailing short-term market interest rates.

The following table details the notes payable to Questar from Questar Gas and the associated interest rates:

	December 31,	
	2015	2014
(in millions)		
<i>Questar Gas</i>		
Notes payable to Questar	\$ 273.3	\$ 119.3
Interest rate at end of year	0.35%	0.25%

All short- and long-term debt and the revolving credit facilities are unsecured obligations and rank equally with all other unsecured liabilities. The terms of the Questar Corporation and Questar Gas long-term debt obligations do not have dividend-payment restrictions.

The details of long-term debt are as follows:

	December 31,	
	2015	2014
(in millions)		
<i>Questar Gas</i>		
5.31% and 6.85% Medium-term Notes due 2017 and 2018	84.5	84.5
6.30% Notes due 2018	50.0	50.0
2.98% Notes due 2024	40.0	40.0
3.28% Notes due 2027	110.0	110.0
7.20% Notes due 2038	100.0	100.0
4.78% Notes due 2043	90.0	90.0
4.83% Notes due 2048	60.0	60.0
Total Questar Gas long-term debt	534.5	534.5

The aggregate maturities of Questar Gas long-term debt for the next five years are as follows:

	Questar Gas		1
	Years Ending December 31,		
(in millions)			
2016	\$	\$	\$
2017		14.5	
2018		120.0	
2019			
2020			

Note 9 - Income Taxes

Questar Gas

Details of Questar Gas's income tax expense and deferred income taxes are provided in the following tables. The components of income tax expense were as follows:

	Year Ended December 31,		
	2015	2014	2013
(in millions)			
<i>Federal</i>			
Current	\$ (16.0)	\$ (11.9)	\$ 6.0

Deferred	48.8	42.4	23.5
<i>State</i>			
Current	(2.0)	(1.9)	0.6
Deferred	4.2	3.6	2.0
Deferred investment tax credit recognized	(0.2)	(0.2)	(0.2)
Total income tax expense	\$ 34.8	\$ 32.0	\$ 31.9

The difference between the statutory federal income tax rate and Questar Gas's effective income tax rate is explained as follows:

	Year Ended December 31,		
	2015	2014	2013
Federal income taxes statutory rate	35.0 %	35.0 %	35.0 %
Increase (decrease) in rate as a result of:			
State income taxes, net of federal income tax benefit	1.4	1.3	2.1
Amortization of investment tax credits related to rate-regulated assets	(0.2)	(0.2)	(0.3)
Other	(1.1)	0.6	0.9
Effective income tax rate	35.1 %	36.7 %	37.7 %

Significant components of Questar Gas's deferred income taxes were as follows:

	December 31,	
	2015	2014
	(in millions)	
Deferred income taxes - noncurrent		
<i>Deferred tax liabilities</i>		
Property, plant and equipment	\$ 403.0	\$ 354.4
Employee benefits	28.0	23.5
Other	0.6	0.5
Deferred tax liabilities - noncurrent	431.6	378.4
<i>Deferred tax assets</i>		
Deferred compensation	0.9	0.9
Deferred tax assets - noncurrent	0.9	0.9
Net deferred income tax liability - noncurrent	\$ 430.7	\$ 377.5
Deferred income taxes - current		
Deferred tax assets - current	\$ 2.5	\$ 3.6
Deferred tax liabilities - current	8.5	9.9
Net deferred income tax liability - current	\$ 6.0	\$ 6.3

Note 10 - Contingencies, Commitments and Leases

Contingencies

Questar and each of its subsidiaries are involved in various commercial, environmental, and regulatory claims. Litigation and other legal proceedings arise in the ordinary course of business. Except as stated below concerning the QEP lawsuit, management does not believe any litigation or other legal proceedings individually or in the aggregate will have a material adverse effect on Questar's or Questar Gas's financial position, results of operations or cash flows.

A liability is recorded for a loss contingency when its occurrence is probable and its amount can be reasonably estimated. If some amount within a range of possible outcomes appears to be a better estimate than any other amount within the range, that amount is recorded. Otherwise, the minimum amount in the range is recorded. Disclosures are provided for contingencies reasonably likely to occur, which would have a material adverse effect on Questar's or Questar Gas's financial position, results of operations or cash flows. Some of the claims involve highly complex issues relating to liability, damages and other matters subject to substantial uncertainties and, therefore, the probability of liability or an estimate of loss cannot be reasonably determined.

Litigation

On May 1, 2012, Questar Gas Company filed a legal action against QEP Field Services Company, a subsidiary of QEP Resources, Inc. The case, entitled *Questar Gas Company v. QEP Field Services Company*, was filed in the Third District Court in Salt Lake County, Utah. Questar Gas believes certain charges of QEP Field Services Company for gathering services exceed the amounts contemplated under a Gas Gathering Agreement, effective September 1, 1993, pertaining to certain gas produced by Wexpro Company under the Wexpro Agreement. Questar Gas is alleging breach of contract by QEP Field Services Company and is seeking an accounting, damages and a declaratory judgment relating to the services and charges under the Gas Gathering Agreement. The charges under the Gas Gathering Agreement are included in Questar Gas's rates as part of its purchased-gas costs. QEP Field Services Company filed an answer and counterclaim alleging that Questar Gas breached the Agreement by failing to allow QEP Field Services to gather and process gas from certain wells located in two fields in the state of Wyoming.

On August 13, 2013, QEP Field Services Company assigned its interest in the Gas Gathering Agreement to QEPM Gathering I, LLC, a subsidiary of the general partner of the master limited partnership QEP Midstream Partners. Plaintiffs have filed an amended complaint naming QEP Midstream Partners, LP; QEP Midstream Partners GP, LLC; QEP Midstream Partners Operating, LLC; and QEPM Gathering I, LLC (QEP MLP Entities). QEP Field Services and Tesoro Logistics LP (Tesoro) entered into a Membership Interest Purchase Agreement dated October 19, 2014, to transfer QEP Field Services' interest in the QEP MLP Entities and related assets and liabilities of QEP Field Services to Tesoro, including control of this legal action. Tesoro closed on the transaction for QEP's midstream business on December 2, 2014.

On December 2, 2014, the court issued a memorandum decision granting two motions for partial summary judgment for breach of contract filed by Questar Gas. The court found QEP Field Services Company breached the Gas Gathering Agreement by overcharging Questar Gas in its gathering rates. The court also denied two motions for partial summary judgment filed by QEP Field Services to reduce or limit contract damages. The court also denied cross-motions for partial summary judgment filed by both parties relating to another claim of breach of contract. The issues raised by the cross-motions, QEP Field Services' counterclaim and damages on all claims are currently reserved for trial. Trial has been scheduled for April 2016.

While Questar Gas intends to vigorously pursue its legal rights, the claims and counterclaims involve complex legal issues and uncertainties that make it difficult to predict the outcome of the case and therefore management cannot determine at this time whether this litigation may have a material adverse effect on its financial position, results of operations or cash flows.

On February 8, 2016, Plaintiffs filed the following class action in the Third District Court in Salt Lake City, Utah, *Teamsters Local 456 Pension Fund and Teamsters Local 456 Annuity Fund v. Questar Board of Directors, Questar Corporation and Dominion Corporation*. Another class action, *Eric Senatori v. Dominion Resources, Questar Board of Directors and Questar Corporation* was filed in the Third District Court in Salt Lake City, Utah on February 17, 2016. In these cases the Plaintiffs claim that the defendants breached their fiduciary duty of loyalty and due cause owed to the Plaintiffs thereby failing to maximize the value of Questar to its public stockholders. Plaintiffs demand injunction and monetary relief by enjoining Defendants from proceeding with the Proposed Merger and awarding monetary damages.

Commitments

Questar Gas

Currently, the majority of Questar Gas's natural gas supply is provided by cost-of-service reserves developed and produced by Wexpro. In 2015, Questar Gas purchased the remainder of its gas supply from multiple third parties under index-based or fixed-price contracts. Questar Gas has commitments to purchase gas for \$22.5 million in 2016, \$13.6 million in 2017, \$15.9 million in 2018, 2019 and 2020 based on current prices. Generally, at the conclusion of the heating season and after a bid process, new agreements for the next heating season are put in place. Questar Gas bought natural gas under third-party purchase agreements amounting to \$82.4 million in 2015, \$135.8 million in 2014 and \$186.5 million in 2013.

In addition, Questar Gas stores gas during off-peak periods (typically during the summer) and withdraws gas from storage to meet peak gas demand (typically in the winter). The company has contracted for transportation and underground storage services with Questar Pipeline. Annual payments for these services amount to \$70.5 million in 2016, \$43.2 million in 2017, \$13.4 million in 2018, \$5.2 million in 2019, and \$2.4 million in 2020. Questar Gas has third-party transportation and gathering commitments requiring yearly payments of \$31.0 million in 2016 and 2017, \$29.1 million in 2018, and \$26.8 million in 2019 and 2020.

Note 11 - Wexpro and Wexpro II Agreements and Stipulations

Wexpro's operations are subject to the terms of the Wexpro and Wexpro II agreements, the Trail Stipulation and the Canyon Creek Stipulation. The original Wexpro Agreement was effective August 1, 1981, and sets forth the rights of Questar Gas to receive certain benefits from Wexpro's operations. The agreement was approved by the PSCU and PSCW (the Commissions) in 1981 and affirmed by the Supreme Court of Utah in 1983. The Wexpro II Agreement was modeled after the original Wexpro Agreement and allows for the addition of properties under the cost-of-service methodology for the benefit of Questar Gas customers. The Wexpro II Agreement was approved by the Commissions in 2013. The Utah Division of Public Utilities and the staff of the PSCW are entitled to review the performance of Questar Gas and Wexpro under the Wexpro agreements and have retained an independent certified public accountant and an independent petroleum engineer to monitor the performance of the agreements.

In the first quarter of 2014, the Commissions approved a Stipulation for inclusion of the Trail acquisition in the Wexpro II Agreement. As part of this Stipulation, Wexpro agreed to manage the combined production from the original Wexpro properties and the Trail acquisition to 65% of Questar Gas's annual forecasted demand. Beginning in June 2015 through May 2016 and for each subsequent 12-month period, if the combined annual production exceeds 65% of the forecasted demand and the cost-of-service price is greater than the Questar Gas purchased-gas price, an amount equal to the excess production times the excess price will be credited back to Questar Gas customers. Wexpro may also sell production to manage the 65% level and credit back to Questar Gas customers the higher of market price or the cost-of-service price times the sales volumes.

In December 2014, Wexpro acquired an additional interest in its existing Wexpro-operated assets in the Canyon Creek Unit of southwestern Wyoming's Vermillion Basin. During 2015 Wexpro and Questar Gas submitted an application to the Commissions for approval to include the acquired Canyon Creek properties under the terms of the Wexpro II Agreement. As part of this application, Wexpro proposed significant changes to its cost-of-service program to enable future cost-of-service gas production to be more competitive with market prices. The proposed changes to the cost-of-service program were subsequently modified by a Settlement Stipulation among Questar Gas, Wexpro, the Utah Division of Public Utilities, the Utah Office of Consumer Services and the Wyoming Office of Consumer Advocate. The proposed modifications to the Wexpro Agreements, as modified by the Settlement Stipulation, were approved by the PSCU on November 17, 2015 and by the PSCW on November 24, 2015.

As modified, the Wexpro Agreements include the Canyon Creek acquisition as a Wexpro II property and provide for the following changes to the cost-of-service program:

- the return on post-2015 development drilling will be lowered to the Commission allowed rate of return on investment as defined in the Wexpro II Agreement (currently 7.64%), and the pre-2016 investment base and associated returns will not be affected;
- Wexpro and Questar Gas will reduce the threshold of maximum combined production from Wexpro properties from 65% of Questar Gas's annual forecasted demand to 55% in 2020;
- Dry-hole and non-commercial well costs will be shared on a 50% / 50% basis between utility customers and Wexpro so long as the costs allocated to utility customers do not exceed 4.5% of Wexpro's annual development drilling program costs;
- Wexpro will share in 50% of the savings when the annual price of cost-of-service production is lower than the annual average market price. However Wexpro's 50% share of any annual savings will be limited so that Wexpro will not earn a return exceeding the return earned on gas development investment under the 1981 Wexpro Agreement.

Major provisions of the agreements and stipulations are as follows:

a. Wexpro conducts gas-development drilling on productive gas properties, including properties acquired and approved for inclusion in the Wexpro II Agreement, and bears any costs of dry holes. Natural gas produced from successful drilling on these properties is delivered to Questar Gas. Wexpro is reimbursed for the costs of producing the natural gas plus a return on its investment in successful wells. The after-tax return allowed Wexpro is adjusted annually and is currently 20.0% for pre-2016 gas-development drilling and 7.64% for post-2015 gas-development drilling.

b. Wexpro operates certain natural gas properties for Questar Gas. Wexpro is reimbursed for its costs of operating these properties, including a rate of return on any investment it makes. This after-tax rate of return is adjusted annually and is currently 12.0%.

c. Wexpro conducts developmental-oil drilling on productive oil properties and bears any costs of dry holes. Oil and NGL produced from these properties is sold at market prices, with the revenues used to recover operating expenses and to give Wexpro a return on its investment in successful wells. The after-tax rate of return is adjusted annually and is currently 17.0%. Any operating income remaining after recovery of expenses and Wexpro's return on investment is divided between Wexpro and Questar Gas, with Wexpro retaining 46% and Questar Gas retaining 54%.

d. Crude oil and NGL production from certain oil-producing properties is sold at market prices, with the revenues used to recover operating expenses and to provide Wexpro a return on its investment. The after-tax rate of return on investments in these properties is adjusted annually and is currently 12.0%. Any operating income remaining after recovery of expenses and Wexpro's return on investment is divided between Wexpro and Questar Gas, with Wexpro retaining 46%.

e. Amounts received by Questar Gas from the sharing of Wexpro's oil and NGL income are used to reduce natural gas costs to utility customers.

f. Acquired natural gas production from properties approved by the Commissions for inclusion in the Wexpro II Agreement is delivered to Questar Gas. Wexpro is reimbursed for the costs of producing the natural gas plus a return on its acquisition investment. The after-tax return allowed Wexpro is adjusted periodically and is currently 7.64% .

g. Wexpro's return on investment base for pre-2015 properties is determined based on authorized returns from a group of rate-regulated companies plus an 8% risk premium for natural gas development drilling costs and a 5% risk premium for oil development drilling costs. The authorized returns for this group of companies have declined in recent years, resulting in lower returns on investment base for Wexpro. Wexpro's return on investment base for Wexpro II property acquisition costs is based on Questar Gas's approved cost of capital.

Note 12 - Rate Regulation

The following table details regulatory assets and liabilities:

	December 31, 2015		December 31, 2014	
	Current	Noncurrent	Current	Noncurrent
(in millions)				
Regulatory assets:				
<i>Questar Gas</i>				
Purchased-gas adjustment	\$ 18.9	\$ —	\$ 39.2	\$ —
Energy-efficiency program	1.1	—	—	—
Contract withholding	20.3	—	13.6	—
Deferred cost-of-service gas charges	19.5	8.1	25.5	9.3
Cost of reacquired debt	—	3.8	—	4.3
Pipeline integrity costs	6.3	—	—	7.7
Conservation Enabling Tariff	3.6	—	—	—
Other	0.1	—	—	—
Total Questar Gas regulatory assets	69.8	11.9	78.3	21.3
Regulatory liabilities:				
<i>Questar Gas</i>				
Energy-efficiency program	—	—	0.3	—
Conservation Enabling Tariff	—	—	12.1	—
Cost of plant removal	3.7	65.5	—	60.7
Income taxes refundable to customers	—	0.1	—	0.2
Other	0.3	—	0.1	—
Total Questar Gas regulatory liabilities	4.0	65.6	12.5	60.9

Questar Gas records regulatory assets and liabilities. They recover the costs of assets but do not generally receive a return on these assets.

Following is a description of Questar Gas's regulatory assets and liabilities:

- Purchased-gas costs that are different from those provided for in present rates are accumulated and recovered or credited through future rate changes.
- The energy-efficiency program relates to funds expended for promoting the conservation of natural gas through advertising, rebates for efficient homes and appliances, and home energy audits. Costs are recovered from customers through periodic rate adjustments. Costs incurred in excess of recoveries result in an asset; recoveries in excess of costs incurred result in a liability.
- Questar Gas recorded a regulatory asset for a disputed amount withheld from a supplier of gathering services. The amount withheld will be recovered from customers if it is determined that Questar Gas is required to pay the supplier.

- Operating and maintenance, depreciation, depletion and amortization, production taxes and royalties on cost-of-service gas production are recorded when the gas is produced and recovered from customers on a delayed basis, generally within 12 months .
- Certain cost-of-service gas charges are recovered over a period greater than 12 months. These include a regulatory asset that represents future expenses related to abandonment of Wexpro-operated gas and oil wells. The regulatory asset is reduced over an 18 -year period following an amortization schedule that commenced January 1, 2003, or as cash is paid to plug and abandon wells. Noncurrent cost-of-service gas charges also include amounts for production imbalances that will be recovered from customers at the end of the related gas wells' useful lives.
- Gains and losses on the reacquisition of debt by rate-regulated companies are deferred and amortized as interest expense over the would-be remaining life of the reacquired debt. The reacquired debt costs had a weighted-average life of approximately 7.2 years as of December 31, 2015.
- The costs of complying with pipeline-integrity regulations are recovered in rates subject to a PSCU order. Questar Gas is allowed to recover \$7.0 million per year. Costs incurred in excess of this amount will be recovered in future rate changes.
- The CET asset represents actual revenues received that are less than the allowed revenues. Any deficiency in amounts collected are recovered through periodic rate adjustments.
- Cost of plant removal represents asset retirement costs recovered from customers for other than legal obligations.
- Income taxes refundable to customers arise from adjustments to deferred taxes, refunded over the life of the related property, plant and equipment.

Rate Changes

Questar Gas is authorized to earn a return on equity of 9.85% in Utah and 9.5% in Wyoming. Effective March 1, 2014, Questar Gas increased its rates in Utah by \$7.6 million annually as a result of a general rate case filed in Utah in July 2013. The order in this rate case authorized an allowed return on equity of 9.85%. In December 2014, Questar Gas held hearings on a general rate case in Wyoming. At the hearings the PSCW ordered an increase in annualized revenues of \$1.5 million and an authorized return on equity of 9.5%. The change in rates was effective March 1, 2015.

Note 13 - Share-Based Compensation

Questar may issue stock options, restricted shares, RSUs and performance shares to certain officers, employees and non-employee directors under the LTSIP. Questar recognizes expense over time as the stock options, restricted shares, RSUs and performance shares vest. The disclosures under the heading *Questar Gas* describe the subset of total awards granted to officers and employees of the company.

The Merger Agreement with Dominion Resources, as disclosed in Note 2 - Proposed Merger with Dominion Resources, contains provisions addressing all outstanding stock options, restricted shares, RSUs and performance shares. All such awards vest on the closing date. Stock options are converted to cash at the difference between the \$25 per share purchase price and the exercise price. Restricted shares and performance shares are converted to cash

at the \$25 per share price. Performance shares are paid at the higher of target or actual performance multiplied by the \$25 per share price.

Questar may grant RSUs to certain of its officers, employees and non-employee directors under the LTSIP. RSUs are valued at the grant-date market price and amortized to expense over the vesting period. RSU grants typically vest in equal installments over a three -year period from the grant date. Certain grants vest in a single installment after a specified period. RSUs do not have voting rights until shares are distributed, but they do have dividend equivalent rights. Most RSU dividend equivalents are paid in cash quarterly and vest immediately. One share of Questar common stock will be distributed for each RSU at the time of vesting.

Questar may grant performance shares to certain of its officers under the terms of the LTSIP. The awards are designed to motivate and reward these officers for long-term Company performance and provide an incentive for them to remain with the Company. The target number of performance shares for each officer is subject to a payout adjustment multiplier ranging from 0.00 to 3.00 based on the Company's total shareholder return relative to a specified peer group of companies over a three -year performance period. Each three -year performance period commences at the beginning of the year of grant. Distributions of performance shares, if any, take place in the quarter following the conclusion of the performance period, so long as such officer was employed by the Company or its affiliates as of the last day of the performance period.

The Company uses the Monte Carlo simulation method to estimate the grant-date fair value of performance share awards. Fair value estimates rely upon subjective assumptions used in the mathematical model and may not be representative of future results.

For performance shares granted in 2013, half of any award will be distributed in shares of Questar common stock and half in cash. Subsequent awards will be distributed in shares, with no cash component. For share-settled performance share awards, the grant-date fair value of the awards is amortized to expense over the vesting period. The liability associated with awards to be settled in cash is adjusted to its estimated fair value through earnings on a quarterly basis.

Questar Gas

Questar may issue RSUs and performance shares to certain officers and employees of Questar Gas under the LTSIP. Questar Gas recognizes expense over time as the stock options, restricted shares, RSUs and performance shares vest. Questar Gas share-based compensation expense amounted to \$1.4 million in 2015 and 2013 compared with \$1.6 million in 2014.

The following table summarizes the RSUs held under the LTSIP by Questar Gas officers and employees at December 31, 2015. The weighted-average remaining vesting periods of unvested RSUs at December 31, 2015, for Questar Gas was 10 months.

	RSUs Outstanding	Price Range	Weighted- Average Price
<i>Questar Gas</i>	97,209	\$ 23.09 - \$ 24.41	\$ 24.01

The following table summarizes the target number of performance shares held under the LTSIP by Questar Gas officers at December 31, 2015. The weighted-average remaining vesting periods of unvested performance shares at December 31, 2015, for Questar Gas was 18 months.

	Target Number of Performance Shares Outstanding	Grant-Date Fair Value Range	Weighted- Average Grant-Date Fair Value
<i>Questar Gas</i>	33,578	\$ 21.03 - \$ 39.62	\$ 30.23

Note 14 - Employee Benefits

Defined Benefit Pension Plans and Other Postretirement Benefits

The Company has a noncontributory defined benefit pension plan covering a majority of its employees and postretirement medical and life insurance plans providing coverage to less than half of its employees. Employees hired or rehired after June 30, 2010 are not eligible for the noncontributory defined benefit pension plan and employees hired or rehired after December 31, 1996 are not eligible for the postretirement medical plan and are not eligible to receive basic life coverage once they retire.

The Company also has a nonqualified pension plan that covers a group of management employees in addition to the qualified pension plan. The nonqualified pension plan provides for defined benefit payments upon retirement of the management employee, or to the spouse upon death of the management employee, above the benefit limit defined by the IRS for the qualified plan. The nonqualified pension plan is unfunded; benefits are paid from the Company's general funds.

Pension plan benefits are based on the employee's age at retirement, years of service and highest average annual earnings during 72 consecutive semimonthly pay periods in the last 10 years of employment. Employees retiring on or after January 1, 2015 may elect either a lump-sum or an annuity benefit.

Postretirement health-care and life insurance benefits are provided only to employees hired before January 1, 1997. The Company pays a portion of the costs of health-care benefits determined by an employee's years of service and generally limited to 170% of the 1992 contribution for employees who retired after January 1, 1993.

Questar Gas participates in Questar's qualified and nonqualified pension plans as well as its postretirement medical and life plans. Questar Gas's pension plan and postretirement medical and life insurance plan assets and benefit obligations cannot be separately determined because plan assets are not segregated or restricted to meet the companies' pension and postretirement medical and life obligations. If the companies were to withdraw from the plans, the pension and other postretirement obligations for Questar Gas employees would be retained by the Questar plans. The 2015 pension settlement accounting costs were not allocated to Questar Gas. Pension and other postretirement benefit net cost and plan contribution information for Questar Gas are shown below:

Pension	Other Postretirement Benefits
Year Ended December 31,	Year Ended December 31,

	2015	2014	2013	2015	2014	2013
	(in millions)					
Questar Gas						
Net periodic cost	\$ 10.4	\$ 8.5	\$ 18.1	\$ 0.9	\$ 0.8	\$ 2.4
Share of total plan contributions	34.9	21.8	29.6	0.5	1.1	2.0

401(k) Retirement Income Plan

The 401(k) Retirement Income Plan (401(k) Plan), formerly known as the Employee Investment Plan, is a defined contribution pension plan that allows eligible employees to purchase shares of Questar common stock or other investments through payroll deduction at the fair market value on the transaction date. The Company contributes an overall match of 100% of employees' purchases up to a maximum of 6% of their qualifying earnings. Starting in January 2015, qualified employees who are not eligible for the defined benefit pension plans receive an additional non-matching employer contribution to their 401(k) Plan accounts equal to 4% of their qualifying prior year earnings. To satisfy employee purchases of Questar stock, the 401(k) Plan trustee may purchase Questar shares on the open market with cash received or Questar may issue new shares.

Questar Gas recognizes expense equal to 401(k) Plan employer matching and non-matching contributions earned by employees during the year. Questar Gas's 401(k) Plan expense was \$4.5 million in 2015 and 2014 and \$3.4 million in 2013.

Note 16 - Related-Party Transactions

Questar Gas

In 2015, 2014 and 2013 Questar Gas provided technical services to affiliates. Questar Gas provided these services at its cost and charged \$6.7 million in 2015, \$6.1 million in 2014 and \$6.7 million in 2013. The majority of these costs are allocated. The allocation methods are based on the specific nature of the charges. Management believes that the allocation methods are reasonable.

Questar Gas has reserved transportation capacity on Questar Pipeline's system for 916 Mdth per day during the heating season and 841 Mdth per day during off-peak months. Questar Gas periodically releases excess capacity and receives a credit from Questar Pipeline for the released capacity revenues and a portion of Questar Pipeline's interruptible transportation revenues. Questar Gas paid for transportation, storage and processing services provided by Questar Pipeline and a subsidiary amounting to \$73.0 million in 2015, \$72.9 million in 2014 and \$73.0 million in 2013, which included demand charges. The costs of these services were included in the cost of natural gas sold.

Under the terms of the Wexpro agreements, Questar Gas receives a portion of Wexpro's income from oil and NGL operations after recovery of Wexpro's operating expenses and a return on investment. This amount, which is included in revenues and reduces amounts billed to gas distribution customers, was \$0.6 million in 2013. There was no such revenue in 2014 or 2015. The amounts that Questar Gas paid Wexpro for the operation of cost-of-service gas properties were \$319.0 million in 2015, \$349.7 million in 2014 and \$294.6 million in 2013. Questar Gas reports these amounts in the cost of natural gas sold.

Questar charged Questar Gas for certain administrative functions amounting to \$52.9 million in 2015, \$47.8 million in 2014 and \$48.4 million in 2013. These costs are included in operating expenses and are generally allocated based

on each affiliated company's proportional share of revenues less product costs; property, plant and equipment; and labor costs. Management believes that the allocation method is reasonable.

Questar Pipeline charged Questar Gas for communication services amounting to \$2.8 million in 2015 and \$3.7 million in 2014 and 2013. These costs are included in operating expenses and are allocated based on usage.

Questar Gas borrowed cash from Questar and incurred interest expense of \$0.4 million in 2015, \$0.1 million in 2014 and \$0.5 million in 2013.

Note 18 - Acquisitions

In December 2015, Wexpro acquired working interests in 75 producing wells and 112 future drilling locations in the Vermillion Basin in southwestern Wyoming for \$16.0 million. The financial impact of this transaction is not significant therefore, no supplemental pro forma income information is presented.

In March 2015, Questar Gas purchased Eagle Mountain City's municipal natural gas system for \$11.4 million. At the time of acquisition, the city had over 6,500 natural gas customers. The financial impact of this transactions is not significant therefore, no supplemental pro forma income information is presented.

In December 2014, Wexpro acquired an additional interest in natural gas-producing properties in existing Wexpro-operated assets in the Canyon Creek Unit of southwestern Wyoming's Vermillion Basin for about \$52.6 million, after post-closing adjustments. This is a "bolt-on" acquisition to the company's current Canyon Creek assets, which are governed by the 1981 Wexpro Agreement. In the fourth quarter of 2015, the Public Service Commission of Utah and the Wyoming Public Service Commission (the Commissions) approved the inclusion of the these properties in the Wexpro II Agreement, effective December 1, 2015.

In September 2013, Wexpro completed the transaction announced in July 2013 to acquire an additional interest in natural gas-producing properties in the Trail Unit of southwestern Wyoming's Vermillion Basin (Trail acquisition) for \$104.3 million, after post-closing adjustments. This acquisition was an addition to the company's existing Trail assets, which are governed by the 1981 Wexpro Agreement. In the first quarter of 2014, the Public Service Commission of Utah and the Wyoming Public Service Commission (the Commissions) approved the inclusion of these properties in the Wexpro II Agreement, effective February 1, 2014.

Note 20 - Supplemental Gas and Oil Information (Unaudited)

The substantial majority of the following information relates to cost-of-service gas and oil properties managed and developed by Wexpro and governed by the Wexpro agreements.

In December 2014, Wexpro acquired the Canyon Creek acquisition and in September 2013, Wexpro completed the Trail acquisition. Under the terms of the Wexpro II Agreement, these properties were submitted to the PSCU and PSCW (the Commissions). The Commissions approved the Canyon Creek and the Trail acquisition's in the fourth quarter of 2015 and the first quarter of 2014, respectively.

The 2015 and 2014 supplemental gas and oil information includes these acquisitions, as applicable. See Note 18 for additional information on these acquisitions.

Capitalized Costs

Capitalized costs of gas and oil properties and the related amounts of accumulated depreciation, depletion and amortization are shown below:

	December 31,	
	2015	2014
	(in millions)	
Net Questar Gas capitalized costs	5.8	6.4

Estimated Quantities of Proved Gas and Oil Reserves

Estimates of proved gas and oil reserves have been prepared in accordance with professional engineering standards and the Company's established internal controls. The estimates were prepared by Wexpro's reservoir engineers, individuals who possess professional qualifications and demonstrated competency in reserves estimation and evaluation. SEC guidelines with respect to standard economic assumptions are not applicable to the large proportion of Wexpro gas reserves that are managed, developed, produced and delivered to Questar Gas at cost of service. The SEC acknowledges this potential circumstance and provides that companies may give appropriate recognition to differences arising because of the effect of the rate-making process. Accordingly, in cases where differences arise because of the effect of the rate-making process, Wexpro uses a minimum-producing rate or maximum well-life limit to determine the ultimate quantity of reserves attributable to each well.

The Company annually reviews all proved undeveloped reserves to ensure an appropriate plan for development exists. All proved undeveloped reserves are converted to proved developed reserves within five years of the proved undeveloped reserve booking. At December, 2015, all of the Company's proved undeveloped reserves were scheduled to be developed within five years from the date such locations were initially disclosed as proved undeveloped reserves. Wexpro converted 94% of prior year-end proved undeveloped reserves to developed status in 2015, 7% in 2014 and 42% in 2013.

Revisions of prior estimates reflect the addition of new proved undeveloped reserves associated with current five-year development plans, revisions to prior proved undeveloped reserves, revisions to infill drilling development plans, as well as the transfer of proved undeveloped reserves to unproved reserve categories due to changes in development plans. The negative revisions reflected in the 2013 reserve estimates are due in part to an increase in well spacing in the Pinedale field based on 2013 drilling results. The negative revisions in 2014 are primarily due to the impact on proved undeveloped reserves from significant changes in the Company's five-year development plans based on the drop in natural gas and oil prices at the end of 2014. The negative revisions in 2015 were due to lower natural gas and oil prices in 2015.

In establishing reserves, the SEC allows the use of techniques that have been field tested and demonstrated to provide reasonably certain results with consistency and repeatability in the formation being evaluated or in an analogous formation. In general, the Company uses numerous data elements and analysis techniques in the estimation of proved reserves. These data elements and techniques include, but are not limited to, production tests, well performance data, decline curve analysis, wireline logs, core data, pressure transient analysis, seismic data and interpretation, and material balance calculations. The Company utilizes these reliable technologies to book proved reserves, however, no reserves were recorded from increasing recovery factor estimates or from extending down-dip reservoir limits associated with the use of reliable technology.

Wexpro's estimates of proved reserves were made by the Company's engineers and are the responsibility of management. The Company requires that reserve estimates be made by qualified reserves estimators (QREs), as defined by the Society of Petroleum Engineers' standards. The QREs interact with engineering, land, and geoscience personnel to obtain the necessary data for projecting future production, costs, net revenues and ultimate recoverable reserves. Management approves the QREs' reserve estimates annually. All QREs receive ongoing education on the fundamentals of SEC reserves reporting through internal and external training over the policies for estimating and recording reserves in compliance with applicable SEC definitions and guidance.

Estimated quantities of proved gas and oil reserves are set forth below:

	Natural Gas (Bcf)	Oil and NGL (Mbbbl)	Natural Gas Equivalents (Bcfe)
Proved Reserves			
Balances at December 31, 2012	697.2	6,169	734.2
Balances at December 31, 2013	811.2	5,617	844.9
Balances at December 31, 2014	566.1	4,731	594.5
Balances at December 31, 2015	532.6	3,192	551.8

Standardized Measure of Future Net Cash Flows Relating to Non-Cost-of-Service Proved Reserves

The above December 31, 2015 and 2014 balances of total proved reserves includes 10.4 of non-cost of service reserves associated with the December 2015 Vermillion Basin acquisition and 36.6 Bcfe of non-cost-of-service reserves associated with the December 2014 Canyon Creek acquisition. In the fourth quarter of 2015, the Commissions approved the inclusion of the Canyon Creek acquisition in the Wexpro II Agreement, effective December 1, 2015.

Financial Statement Schedules:

QUESTAR GAS COMPANY
Schedule of Valuation and Qualifying Accounts

Column A Description	Column B Beginning Balance	Column C Amounts charged to expense	Column D Deductions for accounts written off and other	Column E Ending Balance
(in millions)				
Year Ended December 31, 2015				
Allowance for bad debts	\$ 1.4	\$ 2.1	\$ (1.8)	\$ 1.7
Year Ended December 31, 2014				
Allowance for bad debts	1.4	1.7	(1.7)	1.4
Year Ended December 31, 2013				

**Questar Gas Company
Balance Sheet**

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December 2015

Assets And Other Debits		Amount	Increase or Decrease	Month
101	General Plant in Service	2,506,731,972.28	42,807,277.00	209,850,849.54
105	Gas Plant Held for Future Use	5,036.83	-	-
106	Completed Construction Not Classified - Gas	11,515,347.99	(6,032,251.11)	(1,303,409.06)
107	Construction Work in Progress - Gas	51,063,053.23	(16,272,559.33)	9,467,256.01
108	Accum Prov for Depreciation of Gas Plant in Service	(805,011,928.49)	(538,759.37)	(31,884,099.44)
111	Accum Prov for Amortization of Gas Plant in Service	(6,181,318.38)	(1,906.61)	(16,733.38)
114	Gas Plant Acquisition Adjustments	6,644,450.15	-	-
115	Accum Prov for Amortization of Gas Plant Acquisition Adjustments	(992,000.05)	-	-
	Net Gas Plant	1,763,774,613.56	19,961,800.58	186,113,863.67
128	Other Funds or Investments	-	-	-
131	Cash	10,454,794.94	11,638,448.94	(9,309,042.62)
134	Other Special Deposits	-	-	-
135	Working Funds	72,900.00	-	(200.00)
136	Temporary Cash Investments	-	-	-
141	Notes Receivable	-	-	-
142	Customer A/R	168,965,034.08	67,030,973.34	8,384,905.44
143.1	Accts Rec - QEP Resources	1,537,752.17	229,337.68	599,484.12
144	Accum. Provision for Bad Debt	(1,709,374.80)	(405,918.69)	(284,794.66)
145	Notes Rec. from Affiliates	-	-	-
146	Accounts Rec. from Affiliates	1,663,891.18	1,137,035.03	(16,134.74)
146.1	AR-Allocated to Affiliates	-	-	-
154	Plant Materials and Operating Supplies	17,066,114.32	(2,579,959.19)	(1,998,720.04)
163	Stores Expense Undistributed	45,128.23	48,647.79	(78,575.03)
164	Gas Stored Underground	43,864,860.97	(7,010,808.03)	3,539,491.03
165	Prepaid Expenses	3,888,116.70	445,781.69	282,604.79
171	Interest and Dividends Rec.	-	-	-
174	Misc. Current & Accrued Assets	-	-	-
	Net Current and Accrued Assets	245,849,217.79	70,533,538.56	1,119,018.29
181	Unamortized Debt Expense	3,293,282.77	(25,823.25)	(309,879.00)
1823	Other Regulatory Assets	54,232,434.81	1,896,809.84	(1,917,156.15)
182400	Reg Asset - DSM Programs - UT	1,018,930.95	(1,951,654.98)	1,456,270.27
182401	Reg Asset - DSM Programs - WY	92,229.41	(4,964.08)	(23,519.53)
184	Clearing Accounts	(368,139.05)	(98,307.48)	(306,756.40)
186	Misc. Deferred Debits	-	(33,335.74)	6,341.52
189	Unamort Loss on Reacq Debt	3,746,001.58	(44,219.10)	(530,629.20)
190001	ACCUM DEF TAX-ITC FULL DEFER	212,892.98	(7,664.91)	(91,978.59)
190008	Accum Defer Tax - Federal	-	-	(3,315,278.70)
190009	Accum Defer Tax - State	-	-	(284,165.86)
191000	Unrecovered Purchased Gas Costs - Utah	17,825,563.52	(33,186,685.22)	(19,735,666.09)
191000	Unrecovered Purchased Gas Costs - Wyoming	1,096,665.45	(864,477.56)	(511,051.45)
191800	Utah/Idaho Low Income Credit/Charge	79,035.24	54,618.06	250,203.23
191900	Utah/Idaho CET Balancing	3,401,993.83	(4,464,156.72)	15,244,423.85
191901	Wyoming CET Balancing	216,661.45	(215,258.61)	447,521.84
192	Misc Dr-Fin Hedge Mark-to-Mrkt	-	-	-
	Net Deferred Debits	84,847,552.94	(38,945,119.75)	(9,621,320.26)
	Total Assets and Other Debits	2,094,471,384.29	51,550,219.39	177,611,561.70
	Liabilities and Other Credits			
201	Common Stock Issued	22,974,065.00	-	-
204	Preferred Stock Issued	-	-	-
207	Premium on Common Stock	266,715,671.87	108,387.02	1,384,202.70
214	Preferred Stock Expense	-	-	-
216	Unappropriated Ret. Earnings	334,850,031.67	22,614,252.31	26,332,590.97
	Total Proprietary Capital	624,539,768.54	22,722,639.33	27,716,793.67
221	Bonds - Long Term	534,500,000.00	-	-
224	Long-Term Notes	-	-	-
225	Unamort Premium - LT Debt	-	-	-
226	Unamort Disc - LT Debt	-	-	-
230	Asset Retire Obligation	566,820.46	2,002.06	(18,932.03)
	Total Long-Term Debt	535,066,820.46	2,002.06	(18,932.03)
231	Notes Payable-Outside Companies	-	-	-
232	Accounts Payable - General	123,615,960.88	5,540,804.46	19,976,705.37
233	Notes Payable to Affiliates	273,300,000.00	7,200,000.00	154,000,000.00
234	Accounts Payable to Affiliates	6,961,277.59	5,404,244.36	(28,313,818.11)
235	Customer Deposits	6,425,539.61	60,000.52	844,399.13
236	Taxes Accrued	(36,125,674.91)	(18,378,525.53)	(37,947,072.83)
237	Interest Accrued	6,765,064.00	2,255,021.00	(1.00)
238	Dividends Declared	-	(9,500,000.00)	(9,000,000.00)
241	Tax Collections Payable	13,068,859.18	6,670,177.67	1,471,423.44
242012	Miscellaneous Current & Accrued Liabilities	7,661,087.30	414,980.03	(1,703,241.59)
253003	Oth Def Credit - Retainage	455,305.19	32,100.92	436,489.06
	Total Current and Accrued Liabilities	402,127,418.84	(301,196.57)	99,764,883.47
242000	Miscellaneous Long Term Liabilities	342,601.05	18,821.13	(94,758.45)
252	Misc Customer Credits	24,527,223.80	(781,263.33)	(7,029,408.42)
253	Other Deferred Credits - 253-1 Uncl.	63,695.87	1,384,484.53	(608,347.98)
255	Accum Deferred Investment Tax Cr - Utility	214,050.11	(12,505.91)	(150,070.37)
254001	OTH REGULATORY LIABILITIES-ITC	429,028.06	(79,318.34)	205,857.49
254020	Oth Reg Liab-Plant Remov B Bal	69,179,997.00	766,986.00	8,490,082.00
	Total Misc. Long Term Liab. & Deferred Credits	96,077,384.55	(149,992.14)	813,354.27
282000	Deferred Taxes-Federal	393,424,219.28	41,726,304.81	46,368,410.55
282100	Deferred Taxes-State	34,323,367.69	3,576,540.41	3,974,436.19
282108	Deferred State Tax-QRS Transf	-	-	-
282002	Deferred Taxes-Full Deferred	-	-	-
282003	Deferred Taxes-Regulatory Asset Adjustment	-	-	-
282006	Deferred Taxes-Federal Minimum Tax Carryover	-	-	-
282008	Deferred Fed Taxes-QRS Transf	-	-	-
283	Deferred Taxes- Purchase Gas Adjustment	8,912,404.93	(16,026,078.51)	(1,007,384.42)
	Total Liabilities and Other Credits	2,094,471,384.29	51,550,219.39	177,611,561.70

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**Questar Gas Company
Balance Sheet**

Page 2
December 2015

Assets And Other Debits		Total	General	Production	Utah Distribution	Wyoming Distribution
101	General Plant In Service	2,506,731,972.28	239,788,836.54	79,968,136.00	2,113,844,079.15	73,330,920.59
105	Gas Plant Held for Future Use	5,036.83	-	-	5,036.83	-
106	Completed Construction Not Classified - Gas	11,515,347.99	1,623,165.72	-	10,306,063.33	(413,881.06)
107	Construction Work in Progress - Gas	51,063,053.23	8,619,611.69	-	42,172,914.72	270,526.82
108	Accum Prov for Depreciation of Gas Plant in Service	(805,011,928.49)	(132,818,969.75)	(68,103,276.20)	(577,163,302.68)	(26,926,379.86)
111	Accum Prov for Amortization of Gas Plant in Service	(6,181,318.38)	-	(6,111,692.41)	(58,742.89)	(10,883.08)
114	Gas Plant Acquisition Adjustments	6,644,450.15	-	-	6,644,450.15	-
115	Accum Prov for Amortization of Gas Plant Acquisition Adjustments	(992,000.05)	-	-	(992,000.05)	-
128	Other Funds or Investments	-	-	-	-	-
131	Cash	10,454,794.94	10,454,794.94	-	-	-
134	Other Special Deposits	-	-	-	-	-
135	Working Funds	72,900.00	-	-	69,900.00	3,000.00
136	Temporary Cash Investments	-	-	-	-	-
141	Notes Receivable	-	-	-	-	-
142	Customer A/R	168,965,034.08	-	-	165,878,546.88	3,086,487.20
143.1	Accts Rec - QEP Resources	1,537,752.17	1,537,752.17	-	-	-
144	Accum. Provision for Bad Debt	(1,709,374.80)	-	-	(1,691,044.45)	(18,330.35)
145	Notes Rec. from Affiliates	-	-	-	-	-
146	Accounts Rec. from Affiliates	1,663,891.18	1,663,891.18	-	-	-
146.1	AR-Allocated to Affiliates	-	-	-	-	-
154	Plant Materials and Operating Supplies	17,066,114.32	-	-	17,066,114.32	-
163	Stores Expense Undistributed	45,128.23	-	-	45,128.23	-
164	Gas Stored Underground	43,864,860.97	-	43,864,860.97	-	-
165	Prepaid Expenses	3,888,116.70	3,888,116.70	-	-	-
171	Interest and Dividends Rec.	-	-	-	-	-
174	Misc. Current & Accrued Assets	-	-	-	-	-
181	Unamortized Debt Expense	3,293,282.77	3,293,282.77	-	-	-
1823	Other Regulatory Assets	54,232,434.81	54,005,918.11	-	226,516.70	-
182400	Reg Asset - DSM Programs - UT	1,018,930.95	1,018,930.95	-	-	-
182401	Reg Asset - DSM Programs - WY	92,229.41	92,229.41	-	-	-
184	Clearing Accounts	(368,139.05)	(368,139.05)	-	-	-
186	Misc. Deferred Debits	-	-	-	-	-
189	Unamort Loss on Reacq Debt	3,746,001.58	3,746,001.58	-	-	-
190	Accum Deferred Income Tax	212,892.98	212,892.98	-	-	-
190008	Accum Deferred Taxes-Federal	-	-	-	-	-
190009	Accum Deferred Taxes-State	-	-	-	-	-
191000	Unrecovered Purchased Gas Costs - Utah	17,825,563.52	-	-	17,825,563.52	-
191000	Unrecovered Purchased Gas Costs - Wyoming	1,096,665.45	-	-	-	1,096,665.45
191800	Utah/Idaho Low Income Credit/Charge	79,035.24	-	-	79,035.24	-
191900	Utah/Idaho CET Balancing	3,401,993.83	-	-	3,401,993.83	-
191901	Wyoming CET Balancing	216,661.45	-	-	-	216,661.45
192	Misc Dr-Fin Hedge Mark-to-Mrkt	-	-	-	-	-
Total Assets and Other Debits		2,094,471,384.29	196,758,315.94	49,618,028.36	1,797,460,252.83	50,634,787.16
Liabilities and Other Credits						
201	Common Stock Issued	22,974,065.00	22,974,065.00	-	-	-
204	Preferred Stock Issued	-	-	-	-	-
207	Premium on Common Stock	266,715,671.87	266,715,671.87	-	-	-
214	Preferred Stock Expense	-	-	-	-	-
216	Unappropriated Ret. Earnings	334,850,031.67	334,850,031.67	-	-	-
221	Bonds - Long Term	534,500,000.00	534,500,000.00	-	-	-
224	Long-Term Notes	-	-	-	-	-
225	Unamort Premium - LT Debt	-	-	-	-	-
226	Unamort Disc - LT Debt	-	-	-	-	-
230	Asset Retire Obligation	566,820.46	566,820.46	-	-	-
231	Notes Payable-Outside Companies	-	-	-	-	-
232	Accounts Payable - General	123,615,960.88	123,613,644.50	2,316.38	-	-
233	Notes Payable to Affiliates	273,300,000.00	273,300,000.00	-	-	-
234	Accounts Payable to Affiliates	6,961,277.59	6,961,277.59	-	-	-
235	Customer Deposits	6,425,539.61	-	-	6,186,272.97	239,266.64
236	Taxes Accrued	(36,125,674.91)	(36,125,674.91)	-	-	-
237	Interest Accrued	6,765,064.00	6,765,063.50	-	(10,467.61)	10,468.11
238	Dividends Declared	-	-	-	-	-
241	Tax Collections Payable	13,068,859.18	13,068,859.18	-	-	-
242012	Miscellaneous Current & Accrued Liabilities	7,645,328.58	7,645,328.58	-	-	-
253003	Oth Def Credit - Retainage	455,305.19	455,305.19	-	-	-
242000	Miscellaneous Long Term Liabilities	358,359.77	358,359.77	-	-	-
252	Misc Customer Credits	24,527,223.80	-	-	23,880,667.47	646,556.33
253	Other Deferred Credits - 253-1 Uncl.	63,695.87	1,364,484.53	-	62,198.24	1,497.63
255000	Accum Deferred Investment Tax Cr - Utility	-	214,050.11	899.25	204,596.25	7,047.74
254001	Other Regulatory Liabilities	-	429,028.06	-	-	-
25402	Oth Reg Liab-Plant Remov B Bal	-	69,179,997.00	-	66,995,292.70	2,184,704.30
282000	Deferred Taxes-Federal	393,424,219.28	11,551,557.29	1,247,543.38	367,950,302.16	12,674,816.45
282100	Deferred Taxes-State	34,323,367.69	935,998.35	700,755.31	32,686,614.03	-
282108	Deferred State Tax-QRS Transf	-	-	-	-	-
282002	Deferred Taxes-Full Deferred	-	-	-	-	-
282003	Deferred Taxes-Regulatory Asset Adjustment	-	-	-	-	-
282006	Deferred Taxes-Federal Minimum Tax Carryover	-	-	-	-	-
282008	Deferred Fed Taxes-QRS Transf	-	-	-	-	-
283	Deferred Taxes- Purchase Gas Adjustment	8,912,404.93	-	8,912,404.93	-	-
Total Liabilities and Other Credits		2,094,471,384.29	1,569,887,024.01	10,864,526.87	497,955,476.21	15,764,357.20

Questar Gas Company
Detail of Investment and Reserve Account

Page 3
Twelve Months Ending
December 2015

	Accounts 101 - 105 & 114
Investment	

Balance @ January 1, 2014	2,303,530,609.72
Additions	229,546,448.23
Retirements	(20,536,384.94)
Reclassifications & Tranfers	-
Adjustments	(14,412.34)

Intercompany Transfers - In	982,497.70
Intercompany Transfers - Out	(127,299.11)

Total Investment	2,513,381,459.26
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	Accounts 108 - 111 & 115
Reserve	

Balance @ January 1, 2014	780,284,414.10
Retirements	(20,536,384.94)
Reclassifications, Transfers, & Acquisitions	-
Gain on Disposition of Assets	(5,218.19)
Loss on Disposition of Assets	18,036.33
Dismantling	(3,921,990.63)
Salvage Credits	445,427.23
Adjustments	3,853,095.71
Accruals to Account:	
403	55,091,168.91
404	16,733.38
254	(8,490,082.00)
163	2,512.51
184	4,679,887.46
425	-

Intercompany Transfers - In	821,915.23
Intercompany Transfers - Out	(74,268.18)

Total Reserve	812,185,246.92
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Net Investment	1,701,196,212.34
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**Questar Gas Company
Detail of Plant**

December 2015

101	Gas Plant in Service	Total	General	Production	Utah Distribution	Wyoming Distribution
302	Intangible Plant Dist. Plant Franchise & Consnt	69,625.96	-	79,968,136.00	58,742.88	10,883.08
325	Land and Land Rights	6,266,900.69				
326	Production Plant Gas Well Stru	1,437,567.99				
330	Well Construction - Gas	52,175,293.81				
331	Gas Wells - Equipment	17,216,356.05				
332	Field Lines	2,693,816.12				
336	Purification Equipment - Other	57,014.71				
337	Other Equipment - GAS	121,186.63				
	Natural Gas Prod & Gath Plant - Total	79,968,136.00	-	79,968,136.00	-	-
374	Land	17,974,623.74			17,574,435.46	400,188.28
375	Structures & Improve - Struct	16,147,140.23			15,164,181.00	982,959.23
376	Distribution Plant	1,356,777,666.85			1,319,689,572.81	37,088,094.04
377	Compressor Station Equipment	18,242,697.75			18,242,697.75	-
378	Measuring & Reg Station Equip	89,859,870.76			82,997,758.23	6,862,112.53
380	Services	374,544,877.41			356,543,938.62	18,000,938.79
381	Meters	296,596,767.41			287,541,434.21	9,055,333.20
383	House Regulators Dist Plant	14,777,701.56			13,923,487.56	854,214.00
387	Other Equipment	1,686,118.81			1,617,141.37	68,977.44
388	Asset Retire Costs - Dist	297,909.26			290,689.26	7,220.00
	Distribution Plant - Total	2,186,905,373.78	-	-	2,113,585,336.27	73,320,037.51
389	General Plant - Land	3,787,537.87			3,775,953.85	11,584.02
390	Structures and Improvements	71,887,649.75		47,859,277.03	23,748,916.36	279,456.36
391	Office Furniture and Equipment	67,688,728.20		55,657,003.13	11,836,208.57	195,516.50
392	Transportation Equipment	48,744,568.57			46,367,330.94	2,377,237.63
393	Stores Equipment	57,397.91			45,026.02	12,371.89
394	Tools, Shop & Garage Equipment	29,871,995.37			27,660,066.09	2,211,929.28
395	Laboratory Equipment	76,245.36			76,245.36	-
396	Power Operated Equipment	11,968,164.10			11,272,604.79	695,559.31
397	Communication Equipment	5,382,767.86			5,332,958.55	49,809.31
398	Miscellaneous Equipment	271,481.55			267,617.63	3,863.92
399	Asset Retire Costs - General	52,300.00			52,300.00	-
	General Plant - Total	239,788,836.54	103,516,280.16	-	130,435,228.16	5,837,328.22
101	Total - Gas Plant in Service	2,506,731,972.28	103,516,280.16	79,968,136.00	2,244,079,307.31	79,168,248.81
105	Gas Plant Held for Future Use	5,036.83			5,036.83	(413,881.06)
106	Completed Construction Not Classified - Gas	11,515,347.99	1,623,165.72		10,306,063.33	270,526.82
107	Construction Work in Progress - Gas	51,063,053.23	8,619,611.69		42,172,914.72	701,469.06
114	Gas Plant Acquisition Adjustments	6,644,450.15			5,942,981.09	701,469.06
	Total Plant	2,575,959,860.48	113,759,057.57	79,968,136.00	2,302,506,303.28	79,726,363.63

Questar Gas Company
Detail of Plant Additions and Retirements

December 2015

101	Gas Plant in Service	CURRENT MONTH					Value to Date
		Balance	Additions	Retirements	Reclass & Tsfrs	Adjustments	
302	Intangible Plant Dist. Plant Franchise & Consnt	69,625.96	-	-	-	-	69,625.96
325	Land and Land Rights	6,266,900.69	-	-	-	-	6,266,900.69
326	Production Plant Gas Well Stru	1,437,567.99	-	-	-	-	1,437,567.99
330	Well Construction - Gas	52,175,293.81	-	-	-	-	52,175,293.81
331	Gas Wells - Equipment	17,216,356.05	-	-	-	-	17,216,356.05
332	Field Lines	2,693,816.12	-	-	-	-	2,693,816.12
336	Purification Equipment - Other	57,014.71	-	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	-	121,186.63
	Natural Gas Prod & Gath Plant - Total	79,968,136.00	-	-	-	-	79,968,136.00
374	Land	17,456,729.84	517,893.90	-	-	-	17,974,623.74
375	Structures & Improve - Struct	16,083,399.66	91,997.00	(28,256.43)	-	-	16,147,140.23
376	Distribution Plant	1,329,398,273.35	27,627,340.55	(247,947.05)	-	-	1,356,777,666.85
377	Compressor Station Equipment	18,210,417.78	32,279.97	-	-	-	18,242,697.75
378	Measuring & Reg Station Equip	88,206,172.60	1,892,584.79	(238,886.63)	-	-	89,859,870.76
380	Services	370,574,228.35	3,979,353.23	(8,704.17)	-	-	374,544,877.41
381	Meters	294,814,573.60	2,741,098.65	(958,904.84)	-	-	296,596,767.41
383	House Regulators Dist Plant	14,688,525.10	94,888.38	(5,711.92)	-	-	14,777,701.56
387	Other Equipment	1,526,790.42	166,469.60	(7,141.21)	-	-	1,686,118.81
388	Asset Retire Costs - Dist	297,909.26	-	-	-	-	297,909.26
	Distribution Plant - Total	2,151,257,019.96	37,143,906.07	(1,495,552.25)	-	-	2,186,905,373.78
389	General Plant - Land	3,787,537.87	-	-	-	-	3,787,537.87
390	Structures and Improvements	69,137,018.58	2,750,631.17	-	-	-	71,887,649.75
391	Office Furniture and Equipment	62,382,196.28	5,726,364.78	(419,832.86)	-	-	67,688,728.20
392	Transportation Equipment	49,119,206.30	780,846.92	(1,191,106.73)	35,622.08	-	48,744,568.57
393	Stores Equipment	57,397.91	-	-	-	-	57,397.91
394	Tools, Shop & Garage Equipment	30,408,486.95	114,775.92	(651,267.50)	-	-	29,871,995.37
395	Laboratory Equipment	76,245.36	-	-	-	-	76,245.36
396	Power Operated Equipment	12,028,453.44	7,850.16	(68,139.50)	-	-	11,968,164.10
397	Communication Equipment	5,309,589.12	73,178.74	-	-	-	5,382,767.86
398	Miscellaneous Equipment	271,481.55	-	-	-	-	271,481.55
399	Asset Retire Costs - General	52,300.00	-	-	-	-	52,300.00
	General Plant - Total	232,629,913.36	9,453,647.69	(2,330,346.59)	35,622.08	-	239,788,836.54
101	Total - Gas Plant in Service	2,463,924,695.28	46,597,553.76	(3,825,898.84)	35,622.08	-	2,506,731,972.28
105	Gas Plant Held for Future Use	5,036.83	-	-	-	-	5,036.83
106	Completed Construction Not Classified - Gas	17,547,599.10	9,215,166.91	25,076,290.68	(40,323,708.70)	-	11,515,347.99
107	Construction Work in Progress - Gas	67,335,612.56	15,077,576.41	(25,076,290.68)	(6,273,845.06)	-	51,063,053.23
	Work Orders Closed to Plant	-	(46,597,553.76)	46,597,553.76	-	-	-
	Work Orders Closed to Expense or Receivables	-	-	-	-	-	-
114	Gas Plant Acquisition Adjustments	6,644,450.15	-	-	(0.00)	-	6,644,450.15
	Total Plant	2,555,457,393.92	24,292,743.32	(3,825,898.84)	35,622.08	-	2,575,959,860.48

Questar Gas Company
Detail of Plant Additions and Retirements

December 2015

101	Gas Plant in Service	Balance	Twelve Months			Value to Date
			Additions	Retirements	Reclass & Tsfrs	
Intangible Plant						
302	Dist. Plant Franchise & Consnt	69,625.96	-	-	-	69,625.96
325	Land and Land Rights	6,266,900.69	-	-	-	6,266,900.69
326	Production Plant Gas Well Stru	1,437,567.99	-	-	-	1,437,567.99
330	Well Construction - Gas	52,175,293.81	-	-	-	52,175,293.81
331	Gas Wells - Equipment	17,216,356.88	(0.83)	-	-	17,216,356.05
332	Field Lines	2,693,816.12	-	-	-	2,693,816.12
336	Purification Equipment - Other	57,014.71	-	-	-	57,014.71
337	Other Equipment - GAS	121,186.63	-	-	-	121,186.63
	Natural Gas Prod & Gath Plant - Total	79,968,136.83	(0.83)	-	-	79,968,136.00
374	Land	16,834,521.53	1,140,102.21	-	-	17,974,623.74
375	Structures & Improve - Struct	12,650,519.56	3,548,301.16	(51,680.49)	-	16,147,140.23
376	Distribution Plant	1,212,841,035.10	146,737,812.32	(2,801,180.57)	-	1,356,777,666.85
377	Compressor Station Equipment	18,154,668.64	88,029.11	-	-	18,242,697.75
378	Measuring & Reg Station Equip	83,063,976.79	7,357,470.18	(561,576.21)	-	89,859,870.76
380	Services	349,829,211.68	24,870,674.56	(155,008.83)	-	374,544,877.41
381	Meters	282,097,584.00	21,802,077.50	(7,302,894.09)	-	296,596,767.41
383	House Regulators Dist Plant	14,798,160.89	94,888.38	(7,141.21)	-	14,777,701.56
387	Other Equipment	1,044,319.11	648,940.91	(13,936.40)	-	1,686,118.81
388	Asset Retire Costs - Dist	326,258.00	-	-	(14,412.34)	297,909.26
	Distribution Plant - Total	1,991,640,255.30	206,288,296.33	(11,008,765.51)	-	2,186,905,373.78
389	General Plant - Land	2,719,379.85	1,072,031.68	-	(3,873.66)	3,787,537.87
390	Structures and Improvements	68,398,108.19	4,194,741.35	(705,199.79)	-	71,887,649.75
391	Office Furniture and Equipment	63,666,309.71	8,813,083.92	(4,790,665.43)	-	67,688,728.20
392	Transportation Equipment	45,862,977.41	4,977,223.13	(2,891,540.61)	795,908.64	48,744,568.57
393	Stores Equipment	57,397.91	-	-	-	57,397.91
394	Tools, Shop & Garage Equipment	27,343,678.74	3,553,275.17	(1,024,958.54)	-	29,871,995.37
395	Laboratory Equipment	76,245.36	-	-	-	76,245.36
396	Power Operated Equipment	11,429,637.97	590,616.75	(115,254.23)	63,163.61	11,968,164.10
397	Communication Equipment	5,328,087.96	54,679.90	-	-	5,382,767.86
398	Miscellaneous Equipment	268,981.55	2,500.00	-	-	271,481.55
399	Asset Retire Costs - General	52,300.00	-	-	-	52,300.00
	General Plant - Total	225,203,104.65	23,258,151.90	(9,527,618.60)	855,198.59	239,788,836.54
101	Total - Gas Plant in Service	2,296,881,122.74	229,546,448.23	(20,536,384.94)	855,198.59	2,506,731,972.28
105	Gas Plant Held for Future Use	5,036.83	-	-	-	5,036.83
106	Completed Construction Not Classified - Gas	12,818,757.05	109,266,458.61	40,578,687.61	(151,148,555.28)	11,515,347.99
107	Construction Work in Progress - Gas	41,595,797.22	128,443,836.54	(40,578,687.61)	(78,397,892.92)	51,063,053.23
	Work Orders Closed to Plant	-	(229,560,860.54)	-	229,560,860.54	-
	Work Orders Closed to Expense or Receivables	-	-	-	-	-
114	Gas Plant Acquisition Adjustments	6,644,450.15	-	-	-	6,644,450.15
	Total Plant	2,357,945,163.99	237,695,882.84	(20,536,384.94)	855,198.59	2,575,959,860.48

Questar Gas Company
STATEMENT OF CASH FLOW

Page 7

	Year to Date @ December 31	
	2015	2014
Cash Flows From Operating Activities:		
Net Income	64,332,590.97	55,154,406.07
Adjustments to reconcile net income to cash provided from operating activities:		
Depreciation and Amortization	59,790,302.26	57,998,977.01
ARO - Accum Depr Change	-	(9,090.00)
Share-based Compensation	1,384,202.70	1,475,152.60
Deferred Federal Income Taxes	53,026,885.47	46,161,394.49
Deferred Investment Tax Credits	(150,070.37)	(195,817.40)
CASH PROVIDED FROM OPERATION ACTIVITIES BEFORE CHANGE IN ASSETS AND LIABILITIES:	178,383,911.03	160,585,022.77
CHANGE IN ASSETS AND LIABILITIES		
Accounts Receivable	(8,699,594.90)	19,409,413.52
Accounts Rec. from Affiliates	16,134.74	(1,158,843.36)
Plant Materials & Ops Supplies	(1,462,195.96)	(8,260,476.36)
Prepaid Expenses	(282,604.79)	(252,254.18)
Unrecovered Purchase Gas Costs	4,304,568.62	(38,022,087.16)
Asset Retire Obligation	(18,932.03)	33,782.79
Misc. Accounts Payable	10,023,103.46	(13,679,997.14)
Accounts Payable to Affiliates	(28,313,818.11)	(2,670,278.84)
Taxes Accrued	(36,475,649.39)	5,722,820.76
Other Funds or Investments	3,120,000.64	(4,007,304.18)
CASH PROVIDED FROM OPERATING ACTIVITIES:	120,594,923.31	117,699,798.62
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital Expenditures	(233,842,787.13)	(161,541,240.49)
Retirement of property, plant and equipment	(12,061,378.80)	(10,697,646.18)
CASH USED IN INVESTING ACTIVITIES:	(245,904,165.93)	(172,238,886.67)
CASH FLOWS FROM FINANCING ACTIVITIES		
COMMON STOCK ISSUED	-	-
Preferred Stock Issued	-	-
Equity contribution	-	-
Current Port LT Debt-Balance	-	-
Current port LT Debt - Repaymt	-	-
Bonds - Long Term	-	-
Notes Rec. from Affiliates	-	-
Notes Payable to Affiliates	154,000,000.00	101,600,000.00
Dividends	(38,000,000.00)	(36,000,000.00)
CASH PROVIDED FROM (USED IN) FINANCING ACTIVITIES:	116,000,000.00	65,600,000.00
INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(9,309,242.62)	11,060,911.95
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR	19,836,937.56	8,776,025.61
CASH AND CASH EQUIVALENTS AT THE END OF THIS PERIOD	10,527,694.94	19,836,937.56

Questar Gas Company
Comparative Statement of
Income and Retained Earnings

Page 8
December 2015

Utility Operating Income		Current Month		Increase
		This Year	Last Year	(Decrease)
400	Operating Revenues	163,489,885.05	159,379,484.40	4,110,400.65
Utility Operating Expenses				
401	Gas Purchases	107,020,809.15	105,239,674.97	1,781,134.18
401	Operating Expense	14,118,757.79	17,825,134.78	(3,706,376.99)
402	Maintenance Expense	1,144,394.41	762,110.90	382,283.51
403	Depreciation Expense	4,878,767.28	4,479,825.05	398,942.23
404	Amortization and Depletion	1,906.61	2,206.76	(300.15)
408	Taxes Other Than Income Taxes	1,839,039.87	1,794,752.04	44,287.83
409101	Income Taxes - Federal Util Oper Income	(15,403,743.00)	(24,023,165.00)	8,619,422.00
410111	Income Taxes - Deferred Federal Tax-Utility	26,965,443.02	34,767,754.65	(7,802,311.63)
409111	Income Taxes - State Util Oper Income	(2,129,548.00)	(3,806,750.00)	1,677,202.00
410101	Income Taxes - Deferred State Tax-Utility	2,311,323.69	2,980,093.26	(668,769.57)
Total Utility Operating Expenses		140,747,150.82	140,021,637.41	725,513.41
Net Operating Income		22,742,734.23	19,357,846.99	3,384,887.24
Other Income and Deductions				
Other Income				
409201	Federal Income Tax - Other Income & Deductions	1,898,186.25	643,474.00	1,254,712.25
409211	State Income Tax - Other Income & Deductions	(17,270.00)	(22,545.00)	5,275.00
410201	Deferred Income Tax - Other Income & Deductions	-	-	-
419000	Interest and Dividend Income	75,431.31	150,818.46	(75,387.15)
419100	Allow for Other Funds Used During Construction	-	26,306.79	(26,306.79)
419002	Investment Income from Affiliates	-	4,424.38	(4,424.38)
420000	Investment Tax Credit	12,505.91	16,318.19	(3,812.28)
421000	Miscellaneous Non-Operating Revenue	321,669.00	329,819.00	(8,150.00)
421100	Gain on Disposition of Property	-	-	-
Total Other Income		2,290,522.47	1,148,615.82	1,141,906.65
Other Income Deductions				
411100	Accretion Expense	2,002.06	2,057.76	-
421200	Loss on Disposition of Property	-	-	-
425	Miscellaneous Amortization	-	-	-
426	Miscellaneous Income Deductions	20,908.33	20,833.33	75.00
Total Other Income Deductions		22,910.39	22,891.09	75.00
Total Other Income and Deductions		2,267,612.08	1,125,724.73	1,141,831.65
Interest Charges				
427	Interest - Long term Debt	2,255,021.00	2,255,021.00	-
428	Amortization of Debt Discount & Expense	70,042.35	70,042.35	-
430	Interest on Debt to Affiliates	80,184.03	30,895.82	49,288.21
431001	Other Interest Expense	-	-	-
431009	Interest on Short-Term Debt	65.55	62,928.74	(62,863.19)
432	Allow for Borrowed Funds Used During Const - Cr	(9,218.93)	(17,290.80)	8,071.87
Total Interest Charges		2,396,094.00	2,401,597.11	(5,503.11)
Income Before Cumulative Effect		22,614,252.31	18,081,974.61	4,532,277.70
Cumulative Effect of Change in Accounting for Asset Retirement Obligation		-	-	-
Net Income		22,614,252.31	18,081,974.61	4,532,277.70
Retained Earnings				
	Retained Earnings (Beg of Period)	312,235,779.36	290,435,466.09	21,800,313.27
216	Unappropriated Retained Earnings	-	-	-
433	Balance Transferred from Income	22,614,252.31	18,081,974.61	4,532,277.70
437	Dividends on Preferred Stock	-	-	-
438	Dividends Declared - Common	-	-	-
439	Adjustments to Retained Earnings	-	-	-
Retained Earnings (End of Period)		334,850,031.67	308,517,440.70	26,332,590.97

Questar Gas Company
Comparative Statement of
Income and Retained Earnings

Page 9
December 2015

Utility Operating Income		Twelve Months		Increase (Decrease)
		This Year	Last Year	
400	Operating Revenues	917,628,437.47	960,839,257.44	(43,210,819.97)
Utility Operating Expenses				
401	Gas Purchases	558,086,710.99	604,765,358.63	(46,678,647.64)
401	Operating Expense	148,641,486.09	161,950,982.95	(13,309,496.86)
402	Maintenance Expense	13,844,966.91	13,366,386.76	478,580.15
403	Depreciation Expense	55,091,168.91	53,506,085.03	1,585,083.88
404	Amortization and Depletion	16,733.38	20,461.02	(3,727.64)
408	Taxes Other Than Income Taxes	19,311,668.81	17,863,863.64	1,447,805.17
409101	Income Taxes - Federal Util Oper Income	(6,817,613.00)	(6,394,050.00)	(423,563.00)
410111	Income Taxes - Deferred Federal Tax-Utility	40,279,864.10	35,668,563.00	4,611,301.10
409111	Income Taxes - State Util Oper Income	(2,272,888.00)	(2,165,810.00)	(107,078.00)
410101	Income Taxes - Deferred State Tax-Utility	4,179,071.78	3,634,845.40	544,226.38
Total Utility Operating Expenses		830,361,169.97	882,216,686.43	(51,855,516.46)
Net Operating Income		87,267,267.50	78,622,571.01	8,644,696.49
Other Income and Deductions				
Other Income				
409201	Federal Income Tax - Other Income & Deductions	9,142,108.25	5,545,836.00	3,596,272.25
409211	State Income Tax - Other Income & Deductions	(219,195.00)	(279,723.00)	60,528.00
410201	Deferred Income Taxes-Other Income & Deductions	(8,475,971.00)	(6,737,969.00)	(1,738,002.00)
419000	Interest and Dividend Income	1,215,548.77	1,671,542.46	(455,993.69)
419100	Allow for Other Funds Used During Construction	-	874,800.75	(874,800.75)
419002	Interest Income from Associated Companies	533.83	41,732.55	(41,198.72)
420000	Investment Tax Credit	150,070.37	195,817.40	(45,747.03)
421000	Miscellaneous Non-Operating Revenue	3,929,124.00	3,754,880.00	174,244.00
421100	Gain on Disposition of Property	5,218.19	133,901.13	(128,682.94)
Total Other Income		5,747,437.41	5,200,818.29	546,619.12
Other Income Deductions				
411100	Accretion Expense	22,605.71	24,692.79	-
421200	Loss on Disposition of Property	18,036.33	5,947.20	12,089.13
425	Miscellaneous Amortization	-	-	-
426	Donations and Other Deductions	360,553.60	385,500.00	(24,946.40)
Total Other Income Deductions		401,195.64	416,139.99	(12,857.27)
Total Other Income and Deductions		5,346,241.77	4,784,678.30	559,476.39
Interest Charges				
427	Interest - Long term Debt	27,060,252.00	27,060,252.00	-
428	Amortization of debt Discount & Expense	840,508.20	840,480.50	27.70
430	Interest on Debt to Affiliates	334,117.24	95,663.41	238,453.83
431001	Other Interest Expense	-	-	-
431009	Interest on Short Term Debt	172,677.35	771,060.03	(598,382.68)
432	Allow for Borrowed Funds Used During Const - Cr	(126,636.49)	(514,612.70)	387,976.21
Total Interest Charges		28,280,918.30	28,252,843.24	28,075.06
Income Before Cumulative Effect		64,332,590.97	55,154,406.07	9,178,184.90
Cumulative Effect of Change in Accounting for Asset Retirement Obligation		-	-	-
Net Income		64,332,590.97	55,154,406.07	9,178,184.90
Retained Earnings				
Retained Earnings (Beg of Period)				
216	Unappropriated Retained Earnings	308,517,440.70	289,363,034.63	19,154,406.07
433	Balance Transferred from Income	64,332,590.97	55,154,406.07	9,178,184.90
437	Dividends on Preferred Stock	-	-	-
438	Dividends Declared - Common	(38,000,000.00)	(36,000,000.00)	(2,000,000.00)
439	Adjustments to Retained Earnings	-	-	-
Retained Earnings (End of Period)		334,850,031.67	308,517,440.70	26,332,590.97

Questar Gas Company
Comparative Statement of
Income and Retained Earnings

Page 10
December 2015

Utility Operating Income		This Year	Twelve Months Last Year	Increase (Decrease)
400	Operating Revenues	917,628,437.47	960,839,257.44	(43,210,819.97)
Utility Operating Expenses				
401	Gas Purchases	558,086,710.99	604,765,358.63	(46,678,647.64)
401	Operating Expense	148,641,486.09	161,950,982.95	(13,309,496.86)
402	Maintenance Expense	13,844,966.91	13,366,386.76	478,580.15
403	Depreciation Expense	55,091,168.91	53,506,085.03	1,585,083.88
404	Amortization and Depletion	16,733.38	20,461.02	(3,727.64)
408	Taxes Other Than Income	19,311,668.81	17,863,863.64	1,447,805.17
409101	Income Taxes - Federal Util Oper Income	(6,817,613.00)	(6,394,050.00)	(423,563.00)
410111	Income Taxes - Deferred Federal Tax-Utility	40,279,864.10	35,668,563.00	4,611,301.10
409111	Income Taxes - State Util Oper Income	(2,272,888.00)	(2,165,810.00)	(107,078.00)
410101	Income Taxes - Deferred State Tax-Utility	4,179,071.78	3,634,845.40	544,226.38
Total Utility Operating Expenses		830,361,169.97	882,216,686.43	(51,855,516.46)
Net Operating Income		87,267,267.50	78,622,571.01	8,644,696.49
Other Income and Deductions				
Other Income				
409201	Federal Income Tax - Other Income & Deductions	9,142,108.25	5,545,836.00	3,596,272.25
409211	State Income Tax - Other Income & Deductions	(219,195.00)	(279,723.00)	60,528.00
410201	Deferred Income Taxes - Other Income & Deductions	(8,475,971.00)	(6,737,969.00)	(1,738,002.00)
419000	Interest and Dividend Income	1,215,548.77	1,671,542.46	(455,993.69)
419100	Allow for Other Funds Used During Construction	-	874,800.75	(874,800.75)
419002	Interest Income From Affiliates	533.83	41,732.55	(41,198.72)
420000	Investment Tax Credit	150,070.37	195,817.40	(45,747.03)
421000	Miscellaneous Non-Operating Revenue	3,929,124.00	3,754,880.00	174,244.00
421100	Gain on Disposition of Property	5,218.19	133,901.13	(128,682.94)
Total Other Income		5,747,437.41	5,200,818.29	546,619.12
Other Income Deductions				
411100	Accretion Expense	22,605.71	24,692.79	-
421200	Loss on disposition fo Property	18,036.33	5,947.20	12,089.13
425	Miscellaneous Amortization	-	-	-
426	Donations and Other Deductions	360,553.60	385,500.00	(24,946.40)
Total Other Income Deductions		401,195.64	416,139.99	(12,857.27)
Total Other Income and Deductions		5,346,241.77	4,784,678.30	559,476.39
Interest Charges				
427	Interest - Long term Debt	27,060,252.00	27,060,252.00	-
428	Amortization of Debt Discount and Expense	840,508.20	840,480.50	27.70
430	Interest on Debt to Affiliates	334,117.24	95,663.41	238,453.83
431001	Interest on Short Term Debt	-	-	-
431009	Other Interest Expense	172,677.35	771,060.03	(598,382.68)
432	Allow for Borrowed Funds Used During Const - Cr	(126,636.49)	(514,612.70)	387,976.21
Total Interest Charges		28,280,918.30	28,252,843.24	28,075.06
Income Before Cumulative Effect		64,332,590.97	55,154,406.07	9,178,184.90
Cumulative Effect of Change in Accounting for Asset Retirement Obligation		-	-	-
Net Income		64,332,590.97	55,154,406.07	9,178,184.90
Retained Earnings				
Retained Earnings (Beg of Period)		308,517,440.70	289,363,034.63	-
216	Unappropriated Retained Earnings	-	-	-
433	Balance Transferred from Income	64,332,590.97	55,154,406.07	9,178,184.90
437	Dividends on Preferred Stock	-	-	-
438	Dividends Declared - Common	(38,000,000.00)	(36,000,000.00)	(2,000,000.00)
439	Adjustments to Retained Earnings	-	-	-
Retained Earnings (End of Period)		334,850,031.67	308,517,440.70	26,332,590.97

Questar Gas Company
FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS

12 Months Ending
December 2015

	TOTAL	GENERAL	PRODUCTION	UTAH DISTRIBUTION	WYOMING DISTRIBUTION
Utility Operating Income	917,628,437.47		21,018,709.63	865,005,353.68	31,604,374.16
400 Operating Revenues	558,086,710.99	-	558,086,710.99	-	-
Utility Operating Expenses	148,641,486.09	50,550,710.38	(497,458.97)	94,650,759.26	3,637,475.42
401 Gas Purchases	13,844,966.91	5,757,970.24	600,259.57	13,338,235.40	506,731.51
402 Operating Expense	55,091,168.91	16,733.38	15,733.38	47,088,783.23	1,644,155.87
403 Maintenance Expense	19,311,668.81	1,622,292.57	-	17,220,328.28	468,967.59
404 Depreciation Expense	33,462,251.10	33,462,251.10	-	-	-
408 Amortization and Depletion	(2,272,868.00)	-	-	-	-
408 Taxes Other Than Income	4,179,071.78	4,179,071.78	-	-	-
4090 Income Taxes - Federal Util Oper Income	-	-	-	-	-
4091 Income Taxes - State Util Oper Income	-	-	-	-	-
4101 Provision for Deferred Income Taxes Utility	-	-	-	-	-
4101 Investment Tax Credit Adjustment - Utility Oper	-	-	-	-	-
4114	-	-	-	-	-
Total Utility Operating Expenses	830,361,169.97	93,299,408.07	558,206,244.97	172,298,106.17	6,567,330.39
Net Operating Income	87,267,267.50	(83,299,408.07)	(537,187,535.34)	682,707,247.51	25,047,043.77
Other Income and Deductions	9,142,108.25	9,142,108.25	-	-	-
Other Income	(219,195.00)	(219,195.00)	-	-	-
4092 Federal Income Tax - Other Income & Deductions	(8,475,971.00)	(8,475,971.00)	-	-	-
4093 State Income Tax - Other Income & Deductions	1,215,548.77	1,215,548.77	-	-	-
4102 Deferred Income Taxes - Other Income & Deductions	-	-	-	-	-
419 Interest and Dividend Income	533.83	533.83	-	-	-
4191 Allow for Other Funds Used During Construction	150,070.37	150,070.37	-	-	-
4192 Interest Income From Affiliates	3,929,124.00	3,929,124.00	-	-	-
420 Investment Tax Credit	5,218.19	5,218.19	-	-	-
4210 Miscellaneous Non-Operating Revenue	-	-	-	-	-
4211 Gain on Disposition of Property	-	-	-	-	-
Total Other Income	5,747,437.41	5,747,437.41	-	-	-
Other Income Deductions	22,605.71	22,605.71	-	-	-
411100 Accretion Expense	18,036.33	17,467.58	-	-	-
4212 Loss on disposition of Property	-	-	-	-	-
425 Miscellaneous Amortization	-	-	-	-	-
426 Miscellaneous Income Deductions	360,553.60	360,553.60	-	-	-
Total Other Income Deductions	401,195.64	400,626.89	-	-	-
Total Other Income and Deductions	5,346,241.77	5,346,810.52	-	-	-
Interest Charges	27,060,252.00	27,060,252.00	-	-	-
427 Interest on Long-Term Debt	840,508.20	840,508.20	-	-	-
428 Amortization of Debt Discount and Expense	334,117.24	334,117.24	-	-	-
430 Interest on Debt to Affiliates	172,677.35	172,677.35	-	-	-
431 Other Interest Expense	-	-	-	-	-
4311 Interest on Short Term Debt	(126,636.49)	(126,636.49)	-	-	-
432 Allow for Borrowed Funds Used During Const - Cr	-	-	-	-	-
Total Interest Charges	28,280,918.30	28,280,918.30	-	-	-
Income Before Cumulative Effect	64,332,590.97	(116,233,515.85)	(637,187,535.34)	692,707,247.51	25,047,043.77
Cumulative Effect of Change in Accounting for Asset Retirement Obligation	-	-	-	-	-
Net Income	64,332,590.97	(116,233,515.85)	(637,187,535.34)	692,707,247.51	25,047,043.77
Retained Earnings	308,517,440.70	-	-	-	-
Retained Earnings (Beg of Period)	-	-	-	-	-
216 Unappropriated Retained Earnings	64,332,590.97	-	-	-	-
433 Balance Transferred from Income	-	-	-	-	-
437 Dividends Declared - Preferred Stock	(38,000,000.00)	-	-	-	-
438 Dividends Declared - Common Stock	-	-	-	-	-
439 Adjustments to Retained Earnings	-	-	-	-	-
Retained Earnings (End of Period)	334,850,031.67	-	-	-	-

Questar Gas Company
FUNCTIONAL STATEMENT OF INCOME AND RETAINED EARNINGS

December 2015

Utility Operating Income		TOTAL	GENERAL	PRODUCTION	UTAH DISTRIBUTION	WYOMING DISTRIBUTION
400	Operating Revenues	163,489,865.05		2,829,007.90	185,519,078.32	5,141,798.83
Utility Operating Expenses						
401	Gas Purchases	107,020,809.15		107,020,809.15		
401	Operating Expense	14,118,757.79	2,810,845.69	(81,266.60)	11,007,077.92	382,100.78
402	Maintenance Expense	1,144,394.41			1,100,848.98	43,545.43
403	Depreciation Expense	4,878,767.28	525,571.05	74,210.95	4,143,135.99	135,849.29
404	Amortization and Depletion	1,906.61		1,906.61		
408	Taxes Other Than Income	1,839,039.87	239,677.45		1,539,136.59	60,225.83
4090	Income Taxes - Federal Util Oper Income	11,561,700.02	11,561,700.02			
4091	Income Taxes - State Util Oper Income	(2,129,548.00)	(2,129,548.00)			
4101	Provision for Deferred Income Taxes Utility	2,311,323.69	2,311,323.69			
4114	Investment Tax Credit Adjustment - Utility Oper	-				
	Total Utility Operating Expenses	140,747,150.82	15,319,569.90	107,015,660.11	17,790,199.48	621,721.33
	Net Operating Income	22,742,734.23	(15,319,569.90)	(104,186,652.21)	137,728,878.84	4,520,077.50
Other Income and Deductions						
4092	Federal Income Tax - Other Income & Deductions	1,898,186.25	1,898,186.25			
4093	State Income Tax - Other Income & Deductions	(17,270.00)	(17,270.00)			
4102	Deferred Income Taxes - Other Income & Deductions	-				
419	Interest and Dividend Income	75,431.31	75,431.31			
4191	Allow for Other Funds Used During Construction	-				
4192	Interest Income From Affiliates	-				
420	Investment Tax Credit	12,505.91	12,505.91			
4210	Miscellaneous Non-Operating Revenue	321,669.00	321,669.00			
4211	Gain on Disposition of Property	-				
	Total Other Income	2,290,522.47	2,290,522.47			
Other Income Deductions						
411100	Accretion Expense	2,002.06	2,002.06			
4212	Loss on disposition of Property	-				
425	Miscellaneous Amortization	-				
426	Miscellaneous Income Deductions	20,908.33	20,908.33			
	Total Other Income Deductions	22,910.39	22,910.39			
	Total Other Income and Deductions	2,267,612.08	2,267,612.08			
Interest Charges						
427	Interest on Long-Term Debt	2,255,021.00	2,255,021.00			
428	Amortization of Debt Discount and Expense	70,042.35	70,042.35			
430	Interest on Debt to Affiliates	80,184.03	80,184.03			
431	Other Interest Expense	65.55	65.55			
4311	Interest on Short Term Debt	-				
432	Allow for Borrowed Funds Used During Const - Cr	(9,218.93)	(9,218.93)			
	Total Interest Charges	2,395,094.00	2,395,094.00			
	Income Before Cumulative Effect	22,614,252.31	(15,448,051.82)	(104,186,652.21)	137,728,878.84	4,520,077.50
Cumulative Effect of Change in Accounting for Asset Retirement Obligation						
	Net Income	22,614,252.31	(15,448,051.82)	(104,186,652.21)	137,728,878.84	4,520,077.50
Retained Earnings						
216	Retained Earnings (Beg of Period)	312,235,779.36				
433	Unappropriated Retained Earnings Balance Transferred from Income	-				
437	Dividends Declared - Preferred Stock	-				
438	Dividends Declared - Common Stock	-				
439	Adjustments to Retained Earnings	-				
	Retained Earnings (End of Period)	334,850,031.67				

Questar Gas Company
Detail of 400. Operating Revenues

December 2015

	Current Month		Twelve Months		Twelve Months	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Sales of Gas						
480000 Residential Calendarized Revenues	110,416,384.86	105,924,181.28	617,434,384.12	632,787,731.04	617,434,384.12	632,787,731.04
481000 Industrial Sales	1,240,928.26	1,761,857.89	15,767,720.69	19,683,553.24	15,767,720.69	19,683,553.24
481003 Industrial Sales - CNG Sales Gas Vehicles	2,458,228.50	3,213,241.96	7,847,036.04	10,203,321.66	7,847,036.04	10,203,321.66
481004 Commercial Revenues	44,034,203.64	43,776,622.65	229,874,664.66	242,922,826.74	229,874,664.66	242,922,826.74
483 Sales for Resale	1,428,274.72	240,381.04	3,737,609.28	4,302,696.82	3,737,609.28	4,302,696.82
Total Sales of Gas	159,578,019.98	154,916,284.82	874,661,414.79	909,900,129.50	874,661,414.79	909,900,129.50

	Current Month		Twelve Months		Twelve Months	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Other Operating Revenues						
487 Int chgs on Past Due Receivables - Gas	128,332.65	188,158.94	2,077,130.05	2,312,118.72	2,077,130.05	2,312,118.72
488 Misc Service Revenues	206,998.00	193,888.00	2,632,373.12	2,471,535.70	2,632,373.12	2,471,535.70
4893 Revenue from Transportation of Gas of Others	2,217,207.89	1,984,108.10	21,216,360.20	17,893,396.78	21,216,360.20	17,893,396.78
489101 Capacity Release Credits	81.33	894.17	1,253.67	15,017.90	1,253.67	15,017.90
490 Incidental Plant Prod Sales	316,494.93	844,351.44	4,336,575.30	7,427,195.11	4,336,575.30	7,427,195.11
491 Revenue fr Natural Gas Processed by Others	-	-	-	-	-	-
492 Incidental Gasoline Ojl Sales	120,466.35	175,410.47	1,242,174.79	2,439,534.07	1,242,174.79	2,439,534.07
493 Rent from Gas Property	-	-	-	-	-	-
495 Other Gas Revenues	(41,487.98)	(36,612.20)	(239,844.71)	(267,487.50)	(239,844.71)	(267,487.50)
4951 Overriding Royalty Revenue from Celsius	963,771.90	1,413,000.66	11,701,000.26	18,760,538.16	11,701,000.26	18,760,538.16
4952 Oil Revenue Received from Wexpro	-	-	-	(112,721.00)	-	(112,721.00)
4974 Standby Charges	-	-	-	-	-	-
Total Other Operating Revenues	3,911,865.07	4,463,199.58	42,967,022.68	50,939,127.94	42,967,022.68	50,939,127.94

Total 400. Operating Revenues 163,489,885.05 159,379,484.40 917,628,437.47 960,839,257.44 917,628,437.47 960,839,257.44

Questar Gas Company
STATEMENT OF GS GAS SALES - Utah Jurisdiction

December 2015

GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
January	936,074	46,242,055.60
February	938,179	38,455,957.21
March	946,517	31,102,548.62
April	948,007	19,661,665.18
May	948,465	12,956,031.90
June	949,888	11,056,696.32
July	950,727	10,553,069.70
August	950,429	10,511,744.74
September	952,782	12,205,137.42
October	953,177	16,346,985.55
November	954,503	30,229,110.01
December	961,604	42,627,905.32
TOTAL TARIFF	297.41	

CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
STATE OF UTAH AND IDAHO			
GENERAL SERVICE			
DNG	46,072,144.56	42,627,905.32	(3,444,239.24)
SNG	22,920,069.99	22,920,069.99	0.00
COMMODITY	74,786,541.75	74,786,541.75	0.00
EEP	4,495,342.36	4,495,342.36	0.00
IRA	2,210,138.92	2,210,138.92	0.00
TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO	150,484,237.58	147,039,998.34	(3,444,239.24)

CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
STATE OF UTAH AND IDAHO			
GENERAL SERVICE			
DNG	272,533,400.90	281,948,907.57	9,415,506.67
SNG	82,823,485.66	82,823,485.66	0.00
COMMODITY	399,573,036.60	399,573,036.60	0.00
EEP	23,365,637.72	23,365,637.72	0.00
IRA	5,317,041.48	5,317,041.48	0.00
TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO	783,612,602.36	793,028,109.03	9,415,506.67

CLASSIFICATION	DELIVERED	BOOKED REVENUE	CET ACCRUAL
STATE OF UTAH AND IDAHO			
GENERAL SERVICE			
DNG	272,533,400.90	281,948,907.57	9,415,506.67
SNG	82,823,485.66	82,823,485.66	0.00
COMMODITY	399,573,036.60	399,573,036.60	0.00
EEP	23,365,637.72	23,365,637.72	0.00
IRA	5,317,041.48	5,317,041.48	0.00
TOTAL GENERAL SERVICE STATE OF UTAH AND IDAHO	783,612,602.36	793,028,109.03	9,415,506.67

Questar Gas Company

STATEMENT OF GS GAS SALES - Wyoming Jurisdiction

December 2015

GS CUSTOMERS	ALLOWED REVENUE PER GS CUSTOMER (TARIFF)	CET ALLOWED REVENUE
January	27,516	56,3381
February	27,549	49,6843
March	27,576	48,9300
April	27,691	39,5000
May	27,625	30,8100
June	27,646	21,9000
July	27,626	21,4300
August	27,481	17,9400
September	27,399	22,8300
October	27,492	31,1800
November	27,532	42,6900
December	27,627	56,8300
TOTAL TARIFF	440.0624	

CLASSIFICATION	Current Period		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF WYOMING			
GENERAL SERVICE			
DNG	1,727,703.61	1,570,042.41	(157,661.20)
COMMODITY	3,228,096.67	3,228,096.67	0.00
EEP	12,761.25	12,761.25	0.00
TOTAL GENERAL SERVICE STATE OF WYOMING	4,968,561.53	4,810,900.33	(157,661.20)

CLASSIFICATION	Year To Date		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF WYOMING			
GENERAL SERVICE			
DNG	11,611,809.16	12,131,751.31	519,942.15
COMMODITY	17,119,548.97	17,119,548.97	0.00
EEP	117,259.44	117,259.44	0.00
TOTAL GENERAL SERVICE STATE OF WYOMING	28,848,617.57	29,368,559.72	519,942.15

CLASSIFICATION	Twelve Months		CET ACCRUAL
	DELIVERED	BOOKED REVENUE	
STATE OF WYOMING			
GENERAL SERVICE			
DNG	11,611,809.16	12,131,751.31	519,942.15
COMMODITY	17,119,548.97	17,119,548.97	0.00
EEP	117,259.44	117,259.44	0.00
TOTAL GENERAL SERVICE STATE OF WYOMING	28,848,617.57	29,368,559.72	519,942.15

Questar Gas Company
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction

December 2015

CLASSIFICATION	CURRENT MONTH - THIS YEAR		CURRENT MONTH - LAST YEAR		CUSTOMERS	DECATHERMS	RATE	AMOUNT		INCREASE OR DECREASE	
	CUSTOMERS	DECATHERMS	RATE	AMOUNT				CUSTOMERS	DECATHERMS		AMOUNT
STATE OF UTAH											
FIRM NON GS											
Industrial											
FS	102	161,473	6.196	1,000,486.83	118	155,945	6.912	1,077,923.40	(16)	5,528	(77,436.57)
NGV		381,608	61.856	2,388,168.57		49,842	62.270	3,103,633.30		(11,234)	(715,464.73)
F3	0	0	0.000	0.00	0	0	0.000	0.00	0	0	0.00
F4	0	0	0.000	0.00	0	0	0.000	0.00	0	0	0.00
Commercial											
FS	513	342,155	6.309	2,158,817.95	481	324,797	7.011	2,277,282.65	32	17,358	(118,464.70)
TOTAL FIRM	615	542,236	10.231	5,547,473.35	599	530,584	12.173	6,458,839.35	16	11,652	(911,366.00)
INTERRUPTIBLE											
Industrial											
ES	0	0	0.000	0.00	0	0	0.000	0.00	0	0	0.00
IS	26	40,263	4.820	194,085.54	49	117,410	5.609	658,567.51	(23)	(77,147)	(464,481.97)
Commercial											
ES	0	0	0.000	0.00	0	0	0.000	0.00	0	0	0.00
IS	24	50,291	4.727	237,743.12	39	92,531	5.611	519,227.01	(15)	(42,240)	(281,483.89)
TOTAL INTERRUPTIBLE	50	90,554	4.769	431,828.66	88	209,941	5.610	1,177,794.52	(38)	(119,387)	(745,965.86)
TRANSPORTATION											
Industrial											
TS	171	2,788,566	0.310	865,053.09	146	2,615,010	0.266	694,473.24	25	173,566	170,579.85
FT1	5	359,000	0.291	104,331.62	5	377,449	0.259	97,768.24	0	(18,449)	6,563.38
MT	0	0	0.000	0.00	0	0	0.000	0.00	0	0	0.00
Commercial											
TS	267	1,390,619	0.495	688,752.23	212	1,047,191	0.491	514,302.80	55	343,428	174,449.43
FT1	4	3,314,688	0.162	536,478.50	4	3,217,281	0.112	360,447.19	0	97,407	176,031.31
MT	1	5,326	2.072	11,447.70	1	4,769	0.930	4,454.66	0	737	6,993.04
TOTAL TRANSPORTATION	448	7,858,399	0.281	2,206,063.14	368	7,261,720	0.230	1,671,446.13	80	596,679	534,617.01
TOTAL FIRM, INTER. & TRANS.	1,113	8,491,190	0.964	8,185,365.15	1,055	8,002,246	1.163	9,308,080.00	58	488,944	(1,122,714.85)
GENERAL SERVICE CALENDARIZED REVENUES											
Residential											
GS	893,725	12,764,537	8.321	106,219,742.57	866,589	10,974,304	9.506	104,326,164.12	27,136	1,790,232	1,893,578.45
Commercial											
GS	65,746	5,414,472	7.283	39,434,519.43	64,872	4,661,558	8.309	38,731,092.35	874	752,914	703,427.08
TOTAL GENERAL SERVICE	959,471	18,179,008	8.012	145,654,262.00	931,461	15,635,862	9.149	143,057,256.47	28,010	2,543,146	2,597,005.63
TOTAL STATE OF UTAH	960,584	28,670,198	5.768	153,839,627.15	932,516	23,638,107	6.446	152,365,336.47	28,068	3,032,091	1,474,290.68
STATE OF IDAHO											
FIRM											
Commercial											
FS	1	598	6.475	3,872.07	1	518	7.162	3,707.79	0	80	164.28
TOTAL FIRM	1	598	6.475	3,872.07	1	518	7.162	3,707.79	0	80	164.28
INTERRUPTIBLE											
Commercial											
IS	1	202	5.071	1,026.49	1	1,177	5.713	6,726.45	0	(975)	(5,699.96)
TOTAL INTERRUPTIBLE	1	202	5.071	1,026.49	1	1,177	5.713	6,726.45	0	(975)	(5,699.96)
GENERAL SERVICE CALENDARIZED REVENUES											
Residential											
GS	1,887	24,375	8.284	201,914.76	1,858	19,986	9.871	197,293.87	29	4,389	4,620.89
Commercial											
GS	246	18,207	7.289	132,718.46	240	12,659	8.617	109,078.38	6	5,549	23,640.08
TOTAL GENERAL SERVICE	2,133	42,582	7.858	334,633.22	2,098	32,645	9.385	306,372.25	35	9,937	28,260.97
TOTAL STATE OF IDAHO	2,135	43,383	7.826	339,531.78	2,100	34,340	9.226	316,806.49	35	9,043	22,725.29
CET ADJUSTMENT - UTAH & IDAHO											
TOTAL CET - GENERAL SERVICE - UTAH & IDAHO											
EEP AMORTIZATION - UTAH & IDAHO											
TOTAL EEP - GENERAL SERVICE - UTAH & IDAHO											
FIRM NON GS - UTAH & IDAHO											
INTERRUPTIBLE - UTAH & IDAHO											
TRANSPORTATION - UTAH & IDAHO											
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO											
GAS SALES - ALL DIVISIONS UTAH & IDAHO											

Questar Gas Company
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction

December 2015

CLASSIFICATION	CURRENT MONTH - THIS YEAR			CURRENT MONTH - LAST YEAR			INCREASE OR DECREASE DECATHERMS	AMOUNT
	CUSTOMERS	DECATHERMS	RATE	AMOUNT	CUSTOMERS	DECATHERMS		
STATE OF WYOMING								
FIRM NON GS								
Industrial	0	0	0.000	0.00	0	0.000	0	0.00
FS		654	107.170	70,059.93	0	73.037	0	(39,548.73)
NGV								
Commercial	26	22,967	5.822	133,705.13	26	6.237	0	335.58
FS	26	23,621	8.626	203,765.06	26	10.618	0	(39,213.15)
TOTAL FIRM								
Industrial	2	2,562	5.536	14,165.74	2	4.790	0	(2,725)
IS	2	17,908	5.399	96,695.22	2	4.476	0	14,116.28
Commercial	4	20,471	5.417	110,880.96	4	4.546	0	2,975.26
TOTAL INTERRUPTIBLE								
Industrial	3	19,953	0.402	8,017.32	3	0.626	0	(2,042.26)
IT	1	32,003	0.063	2,010.53	1	0.064	0	376.84
IC	1	3,388	0.330	1,116.90	1	0.335	0	148.20
Commercial	5	55,344	0.201	11,144.75	5	0.284	0	10,636
TOTAL TRANSPORTATION	35	99,436	3.276	325,790.77	35	3.989	0	(37,755.11)
TOTAL FIRM, INTER, & TRANS.								
Industrial	24,633	393,893	7.841	3,088,524.36	24,549	8.636	84	61,202.63
GS	2,994	260,547	7.167	1,867,275.92	3,025	7.948	(31)	(46,323.83)
Commercial	27,627	654,440	7.573	4,955,600.28	27,574	8.355	53	14,878.80
TOTAL GENERAL SERVICE								
Residential	27,662	753,876	7.006	5,281,591.05	27,609	7.772	53	(22,876.31)
GS								
Commercial								
TOTAL STATE OF WYOMING								
CET ADJUSTMENT - WYOMING		0	0.000	(157,661.20)		0	0	15,081.23
TOTAL CET - GENERAL SERVICE - WYOMING		0	0.000	(157,661.20)		0	0	15,081.23
EEP AMORTIZATION - WYOMING		0	0.000	12,761.25		0	0	(13,737.18)
TOTAL EEP - GENERAL SERVICE - WYOMING		0	0.000	12,761.25		0	0	(13,737.18)
FIRM NON GS - ALL DIVISIONS	642	566,455	10.160	5,755,110.48	626	12.104	16	(950,414.87)
Interruptible - All Divisions	55	111,228	4.888	543,736.11	93	5.503	(38)	(123,630)
Transportation - All Divisions	453	7,913,743	0.280	2,217,207.89	373	7.306,228	80	533,099.79
General Service Calendarized Revenue - All Divisions	989,231	18,876,031	8.045	151,850,898.67	961,133	16,259,848	28,098	5,172,946.91
Gas Sales - All Division	990,381	27,467,457	5.838	160,366,953.15	962,225	24,354,920	28,156	4,006,941.27

Questar Gas Company
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction

December 2015

CLASSIFICATION	YEAR TO DATE - THIS YEAR		YEAR TO DATE - LAST YEAR		INCREASE OR DECREASE
	DECATHERMS	RATE	DECATHERMS	RATE	
STATE OF WYOMING					
FIRM NON GS					
Industrial					
FS	0	0.000	0	0.000	0
NGV	9,699	20.641	24,324	15.207	369,881.07
Commercial					
FS	181,753	6.211	202,465	6.045	1,223,869.74
TOTAL FIRM	191,451	6.942	226,789	7.027	1,593,750.81
INTERRUPTIBLE					
Industrial					
IS	32,659	5.300	44,990	4.801	216,012.18
Commercial					
IS	103,222	5.120	119,008	4.786	569,553.99
TOTAL INTERRUPTIBLE	135,881	5.164	163,999	4.790	785,566.17
TRANSPORTATION					
Industrial					
IT	129,558	0.579	142,453	0.481	65,739.29
IC	324,810	0.058	263,033	0.062	16,317.59
Commercial					
IC	21,281	0.357	23,551	0.347	8,176.70
TOTAL TRANSPORTATION	475,649	0.213	429,037	0.210	90,233.58
TOTAL FIRM, INTER, & TRANS.	802,982	2.655	819,825	3.012	2,469,550.56
GENERAL SERVICE CALENDARIZED REVENUES					
Residential					
GS	1,929,742	9.529	2,068,397	9.074	18,767,792.99
Commercial					
GS	1,272,086	8.130	1,382,607	7.864	10,873,086.89
TOTAL GENERAL SERVICE	3,201,827	8.973	3,451,005	8.589	29,640,879.88
TOTAL STATE OF WYOMING	4,004,809	7.707	4,270,830	7.519	32,110,430.44
CET ADJUSTMENT - WYOMING	0	0.000	0	0.000	0
TOTAL CET - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0
EOP AMORTIZATION - WYOMING	0	0.000	0	0.000	0
TOTAL EOP - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0
FIRM NON GS - ALL DIVISIONS	5,642,757	7.002	5,753,937	7.369	42,400,970.72
INTERRUPTIBLE - ALL DIVISIONS	1,714,334	5.258	2,734,113	5.135	14,040,126.18
TRANSPORTATION - ALL DIVISIONS	77,163,262	0.275	81,342,997	0.220	17,893,396.78
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS	89,944,005	9.143	93,727,761	9.060	849,156,335.78
GAS SALES - ALL DIVISION	174,464,358	5.114	183,558,808	5.031	923,490,829.46
TOTAL STATE OF WYOMING	1,246,863.25		266,021		(1,246,863.25)
NET ADJUSTMENT - WYOMING	0	0.000	0	0.000	0
TOTAL NET - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0
EOP AMORTIZATION - WYOMING	0	0.000	0	0.000	0
TOTAL EOP - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0
FIRM NON GS - ALL DIVISIONS	5,642,757	7.002	5,753,937	7.369	42,400,970.72
INTERRUPTIBLE - ALL DIVISIONS	1,714,334	5.258	2,734,113	5.135	14,040,126.18
TRANSPORTATION - ALL DIVISIONS	77,163,262	0.275	81,342,997	0.220	17,893,396.78
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS	89,944,005	9.143	93,727,761	9.060	849,156,335.78
GAS SALES - ALL DIVISION	174,464,358	5.114	183,558,808	5.031	923,490,829.46

Questar Gas Company
COMPARATIVE STATEMENT OF GAS SALES - Utah Jurisdiction

CLASSIFICATION	TWELVE MONTHS - THIS YEAR		TWELVE MONTHS - LAST YEAR		INCREASE OR DECREASE AMOUNT	
	DECATHERMS	RATE	DECATHERMS	RATE		
STATE OF UTAH						
FIRM NON GS						
Industrial						
FS	1,640,439	6.091	9,991,990.85	6.220	10,669,786.17	(74,956)
NGV	518,464	14.749	7,646,842.98	14.891	9,833,440.59	(141,881)
F3	0	0.000	0	0.000	0	0
F4	0	0.000	0	0.000	0	0
Commercial						
FS	3,287,789	6.240	20,515,674.22	6.443	20,275,130.70	140,754
TOTAL FIRM	5,446,693	7.005	38,154,508.05	7.384	40,778,357.46	(2,623,849.41)
INTERRUPTIBLE						
Industrial						
ES	0	0.000	0.00	0.000	0.00	0
IS	1,047,173	5.225	5,471,333.25	5.064	8,797,714.67	(693,585)
Commercial						
ES	0	0.000	0.00	0.000	0.00	0
IS	527,367	5.344	2,818,222.99	5.372	4,419,300.28	(295,233)
TOTAL INTERRUPTIBLE	1,574,540	5.265	8,289,556.24	5.156	13,217,014.95	(4,927,458.71)
TRANSPORTATION						
Industrial						
TS	28,067,016	0.321	9,014,577.18	0.278	7,511,765.25	1,023,657
FT1	3,717,283	0.283	1,050,221.73	0.256	1,145,217.20	(757,301)
MT	0	0.000	0.00	0.000	0.00	0
Commercial						
TS	10,065,965	0.581	5,853,126.16	0.516	4,876,567.72	623,880
FT1	34,905,121	0.148	5,163,118.52	0.106	4,232,672.14	(5,115,261)
MT	32,228	1.359	43,810.92	1.101	36,940.69	(1,322)
TOTAL TRANSPORTATION	76,687,613	0.275	21,114,854.51	0.220	17,803,163.20	(4,226,347)
TOTAL FIRM, INTER. & TRANS.	83,708,846	0.807	67,558,918.80	0.807	71,798,535.61	(4,239,616.81)
GENERAL SERVICE CALENDARIZED REVENUES						
Residential						
GS	61,458,672	9.185	564,517,939.89	9.230	586,081,542.18	(2,041,837)
Commercial						
GS	25,080,764	7.734	193,979,936.68	7.710	204,902,050.78	(1,493,767)
TOTAL GENERAL SERVICE	86,539,436	8.765	758,497,876.57	8.781	790,983,592.96	(3,535,605)
TOTAL STATE OF UTAH	170,248,282	4.852	826,056,795.37	4.818	862,762,128.57	(8,826,854)
STATE OF IDAHO						
FIRM						
Commercial						
FS	4,613	6.434	29,680.59	6.602	28,862.45	241
TOTAL FIRM	4,613	6.434	29,680.59	6.602	28,862.45	241
INTERRUPTIBLE						
Commercial						
IS	3,913	5.798	22,688.51	5.558	37,545.06	(2,842)
TOTAL INTERRUPTIBLE	3,913	5.798	22,688.51	5.558	37,545.06	(2,842)
GENERAL SERVICE CALENDARIZED REVENUES						
Residential						
GS	119,877	9.248	1,108,654.72	9.182	1,156,212.13	(6,041)
Commercial						
GS	82,865	7.729	640,433.35	7.830	593,467.07	7,067
TOTAL GENERAL SERVICE	202,742	8.627	1,749,088.07	8.674	1,749,679.20	1,026
TOTAL STATE OF IDAHO	211,268	8.527	1,801,457.17	8.533	1,816,086.71	(1,575)
CET ADJUSTMENT - UTAH & IDAHO						
TOTAL CET - GENERAL SERVICE - UTAH & IDAHO	0	0.000	9,415,506.67	0.000	(10,855,833.08)	20,271,339.75
EEP AMORTIZATION - UTAH & IDAHO						
TOTAL EEP - GENERAL SERVICE - UTAH & IDAHO	0	0.000	23,365,637.72	0.000	37,668,262.56	(14,302,624.84)
FIRM NON GS - UTAH & IDAHO						
INTERRUPTIBLE - UTAH & IDAHO	5,451,306	7.005	38,184,186.64	7.383	40,807,219.91	(75,842)
TRANSPORTATION - UTAH & IDAHO	1,578,453	5.266	8,312,244.75	5.157	13,254,960.01	(991,661)
GENERAL SERVICE CALENDARIZED REVENUE - UTAH & IDAHO	76,687,613	0.275	21,114,854.51	0.220	17,803,163.20	(4,226,347)
GAS SALES - ALL DIVISIONS UTAH & IDAHO	170,459,549	5.049	860,639,396.93	4.972	891,410,644.76	(8,828,429)

Questar Gas Company
COMPARATIVE STATEMENT OF GAS SALES - Wyoming Jurisdiction

December 2015

CLASSIFICATION	TWELVE MONTHS - THIS YEAR		TWELVE MONTHS - LAST YEAR		INCREASE OR DECREASE AMOUNT
	DECATHERMS	RATE	DECATHERMS	RATE	
STATE OF WYOMING					
FIRM NON GS					
Industrial	0	0.000	0	0.000	0.00
FS	9,699	20.641	24,324	15.207	(14,625)
NGV					369,881.07
Commercial					(169,688.01)
FS	181,753	6.211	202,465	6.045	(20,713)
TOTAL FIRM	191,451	6.942	226,789	7.027	(35,338)
					(94,991.32)
					(284,679.33)
INTERRUPTIBLE					
Industrial					
IS	32,659	5.300	44,990	4.801	(12,331)
Commercial					(42,914.75)
IS	103,222	5.120	119,008	4.786	(15,786)
IS	135,881	5.164	163,999	4.790	(28,118)
TOTAL INTERRUPTIBLE					(83,934.28)
					(41,019.53)
TRANSPORTATION					
Industrial					
IT	129,558	0.579	142,453	0.461	(12,895)
IC	324,810	0.058	263,033	0.062	61,777
Commercial					2,585.89
IC	21,281	0.357	23,551	0.347	(2,270)
TOTAL TRANSPORTATION	475,649	0.213	429,037	0.210	46,612
TOTAL FIRM, INTER, & TRANS.	802,982	2.655	819,825	3.012	(16,843)
					(337,341.50)
					(581.20)
					11,272.11
					(378,349.46)
GENERAL SERVICE CALENDARIZED REVENUES					
Residential					
GS	1,929,742	9.529	2,068,397	9.074	(138,656)
Commercial					(378,349.46)
GS	1,272,086	8.130	1,382,607	7.864	(110,522)
TOTAL GENERAL SERVICE	3,201,827	8.973	3,451,005	8.589	(249,178)
					(909,521.75)
TOTAL STATE OF WYOMING	4,004,809	7.707	4,270,830	7.519	(266,021)
					(1,246,863.25)
CET ADJUSTMENT - WYOMING	0	0.000	0	0.000	0
TOTAL CET - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0
					(208,059.53)
					(208,059.53)
EEP AMORTIZATION - WYOMING	0	0.000	0	0.000	0
TOTAL EEP - GENERAL SERVICE - WYOMING	0	0.000	0	0.000	0
					(60,554.35)
					(60,554.35)
FIRM NON GS - ALL DIVISIONS					
INTERRUPTIBLE - ALL DIVISIONS	5,642,757	7.002	5,753,937	7.369	(111,180)
TRANSPORTATION - ALL DIVISIONS	1,714,334	5.258	2,734,113	5.135	(1,019,779)
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS	77,163,262	0.275	81,342,997	0.220	(4,179,735)
GENERAL SERVICE CALENDARIZED REVENUE - ALL DIVISIONS	89,944,005	9.143	93,727,761	9.060	(3,783,756)
GAS SALES - ALL DIVISION	174,464,358	5.114	183,558,808	5.031	(9,094,449)
					(31,350,663.75)
					(2,887,710.60)
					(5,026,249.54)
					3,322,963.42
					(26,759,667.03)
					(31,350,663.75)

QUESTAR GAS COMPANY													MONTH OF
NUMBER OF CONSUMERS													December 2015
CONSUMERS	ACTIVE CONSUMERS COMMERCIAL & RESIDENTIAL						ACTIVE CONSUMERS INDUSTRIAL						
	THIS MONTH	LAST MONTH	LAST YEAR	MONTH	GAIN OR LOSS MONTH	YEAR	THIS MONTH	LAST MONTH	LAST YEAR	MONTH	GAIN OR LOSS MONTH	YEAR	
BEAVER	2,237	2,219	2,195	18	42	1	1	1	0	0	0	0	
BOX ELDER	16,777	16,709	16,558	68	219	17	17	18	0	0	0	(1)	
CACHE	38,376	38,161	37,731	215	645	23	23	23	0	0	0	0	
CACHE COUNTY	0	0	0	0	0	0	0	0	0	0	0	0	
CARBON	8,357	8,261	8,296	96	61	1	1	1	0	0	0	0	
DAGGETT	95	98	93	(3)	2	0	0	0	0	0	0	0	
DAVIS	107,222	106,636	105,363	586	1,859	33	34	35	(1)	(1)	(2)	(2)	
DUCHESNE	3,806	3,782	3,784	24	22	0	0	0	0	0	0	0	
EMERY	2,974	2,965	2,991	9	(17)	0	0	0	0	0	0	0	
GARFIELD	596	598	590	(2)	6	0	0	0	0	0	0	0	
GRAND	4,628	4,587	4,534	41	94	1	1	1	0	0	0	0	
IRON	17,137	17,017	16,775	120	362	5	5	4	0	0	0	1	
MILLARD	3,745	3,704	3,701	41	44	3	3	3	0	0	0	0	
MORGAN	3,409	3,391	3,350	18	59	2	2	2	0	0	0	0	
PIUTE	589	583	588	6	1	0	0	0	0	0	0	0	
RICH	372	366	364	6	8	0	0	0	0	0	0	0	
SALT LAKE	374,860	372,052	367,146	2,808	7,714	121	123	135	(2)	(2)	(14)	(14)	
SAN JUAN	925	925	913	0	12	2	2	2	0	0	0	0	
SANPETE	8,143	8,077	8,035	66	108	3	3	3	0	0	0	0	
SEVIER	7,356	7,303	7,245	53	111	3	3	3	0	0	0	0	
SUMMIT	21,342	21,249	20,976	93	366	2	2	2	0	0	0	0	
TOOELE	19,212	19,087	18,687	125	525	10	10	9	0	0	0	1	
UINTAH	9,999	9,874	9,999	125	0	2	2	2	0	0	0	0	
UTAH	163,499	162,099	151,173	1,400	12,326	40	39	39	1	1	1	1	
WASATCH	10,610	10,525	10,121	85	489	0	0	0	0	0	0	0	
WASHINGTON	48,933	48,565	47,212	368	1,721	4	4	5	0	0	0	(1)	
WEBER	85,081	84,367	83,777	714	1,304	31	31	31	0	0	0	0	
TOTAL UTAH	960,280	953,200	932,197	7,080	28,083	304	306	319	(2)	(2)	(15)	(15)	
IDAHO	2,135	2,127	2,100	8	35	0	0	0	0	0	0	0	
TOTAL IDAHO	2,135	2,127	2,100	8	35	0	0	0	0	0	0	0	
CARBON	325	325	317	317	8	0	0	0	0	0	0	0	
LINCOLN	1,578	1,572	1,594	1,591	(16)	0	0	0	0	0	0	0	
SUBLETTE	771	778	820	787	(49)	0	0	0	0	0	0	0	
SWEETWATER	17,843	17,786	17,723	17,462	120	4	4	4	0	0	0	0	
UINTA	7,139	7,100	7,149	7,044	(10)	2	2	2	0	0	0	0	
TOTAL WYOMING	27,656	27,561	27,603	27,201	53	6	6	6	0	0	0	0	
GRAND TOTAL ACTIVE CONSUMERS	990,071	982,888	961,900	7,183	28,171	310	312	325	(2)	(2)	(15)	(15)	

Questar Gas Company
Summary of Operation and Maintenance
Expense Accounts 401 and 402

December 2015

Account	This Year	Current Month	Last Year	Increase (Decrease)	Percent
Gas Purchase Expenses	107,020,809.15		105,239,674.97	1,781,134.18	1.7%
Natural Gas Production Expenses	(81,266.60)		(126,692.31)	45,425.71	-35.9%
Distribution Expenses	5,348,659.26		5,231,244.51	117,414.75	2.2%
Customer Accounts Expenses	2,223,097.05		2,383,406.68	(160,309.63)	-6.7%
Customer Service and Information Expei	4,961,816.80		5,698,560.48	(736,743.68)	-12.9%
Administrative and General Expenses	2,810,845.69		5,400,726.32	(2,589,880.63)	-48.0%
Total Current Month	122,283,961.35		123,826,920.65	(1,542,959.30)	-1.2%

Account	This Year	Twelve Months	Last Year	Increase (Decrease)	Percent
Gas Purchase Expenses	558,086,710.99		604,765,358.63	(46,678,647.64)	-7.7%
Natural Gas Production Expenses	(497,458.97)		(1,407,405.70)	909,946.73	-64.7%
Distribution Expenses	58,606,964.11		56,919,846.53	1,687,117.58	3.0%
Customer Accounts Expenses	25,184,307.27		24,329,371.49	854,935.78	3.5%
Customer Service and Information Expei	28,641,930.21		42,680,911.77	(14,038,981.56)	-32.9%
Administrative and General Expenses	50,550,710.38		52,794,645.62	(2,243,935.24)	-4.3%
Total Twelve Months	720,573,163.99		780,082,728.34	(59,509,564.35)	-7.6%

Account	This Year	Twelve Months	Last Year	Increase (Decrease)	Percent
Gas Purchase Expenses	558,086,710.99		604,765,358.63	(46,678,647.64)	-7.7%
Natural Gas Production Expenses	(497,458.97)		(1,407,405.70)	909,946.73	-64.7%
Distribution Expenses	58,606,964.11		56,919,846.53	1,687,117.58	3.0%
Customer Accounts Expenses	25,184,307.27		24,329,371.49	854,935.78	3.5%
Customer Service and Information Expei	28,641,930.21		42,680,911.77	(14,038,981.56)	-32.9%
Administrative and General Expenses	50,550,710.38		52,794,645.62	(2,243,935.24)	-4.3%
Total Twelve Months	720,573,163.99		780,082,728.34	(59,509,564.35)	-7.6%

Page 21

Questar Gas Company
Gas Purchase and Production Expenses

December 2015

	Current Month		Twelve Months		Twelve Months	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
Gas Purchase Expenses						
758000 Gas Well Royalties	1,975,789.10	2,780,527.00	33,114,774.87	59,725,364.38	33,114,774.87	59,725,364.38
758001 Gas Well Royalties - Other	14,388.17	26,866.01	173,028.05	381,165.93	173,028.05	381,165.93
759000 Other Expenses	1,782,188.68	3,403,590.30	22,108,685.81	21,002,676.00	22,108,685.81	21,002,676.00
800000 Natural Gas Well Head Purchases	-	24,267.24	104,415.16	629,930.00	104,415.16	629,930.00
801000 Natural Gas Field Line Purchases	-	-	-	-	-	-
802000 Natural Gas Gasoline Pit Outlet Purchases	-	-	-	-	-	-
803000 Natural Gas Transmission Line Purchases	24,915,069.52	19,957,311.26	76,280,746.03	133,727,782.98	76,280,746.03	133,727,782.98
804000 Natural Gas City Gate Purchases - Resources	-	-	-	-	-	-
804000 Natural Gas City Gate Purchases - Others	3,798,765.78	1,433,750.11	6,134,695.50	2,115,753.44	6,134,695.50	2,115,753.44
805100 Purchased Gas Cost Adj - Utah & Wyoming	33,899,752.00	22,643,743.30	20,539,215.00	(45,758,676.70)	20,539,215.00	(45,758,676.70)
806000 Exchanged Gas	-	-	-	-	-	-
808100 Gas Delivered to Underground Storage - Debit	10,415,353.90	21,979,957.55	78,832,992.27	83,278,748.21	78,832,992.27	83,278,748.21
808200 Gas Delivered to Underground Storage - Credit	(3,404,545.87)	(2,597,205.48)	(82,372,483.30)	(84,431,434.78)	(82,372,483.30)	(84,431,434.78)
808300 Working Gas	318,769.00	326,219.00	3,890,174.00	3,711,280.00	3,890,174.00	3,711,280.00
813000 Other Gas Supply Operations	27,189,917.11	29,227,380.11	335,573,183.93	366,849,836.19	335,573,183.93	366,849,836.19
858000 Transmission & Compression of Gas by Others	6,115,360.76	6,033,268.57	63,707,283.67	63,532,932.98	63,707,283.67	63,532,932.98
Total Gas Purchase Expense	107,020,809.15	105,239,674.97	558,086,710.99	604,765,358.63	558,086,710.99	604,765,358.63

Production Expenses:

810000 Gas Used for Compr Station Fuel - Credit	(1,979.67)	(1,665.07)	(19,819.15)	(36,192.68)	(19,819.15)	(36,192.68)
812000 Gas Used for Other Util Operations - Credit	(79,286.93)	(125,027.24)	(477,639.82)	(1,371,213.02)	(477,639.82)	(1,371,213.02)
Total Production Expenses	(81,266.60)	(126,692.31)	(497,458.97)	(1,407,405.70)	(497,458.97)	(1,407,405.70)

Total Gas Purchase and Production Expenses	106,939,542.55	105,112,982.66	557,589,252.02	603,357,952.93	557,589,252.02	603,357,952.93
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Page 22

**Questar Gas Company
Distribution Expenses**

Page 23
December 2015

Operation	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
870 Operation Supervision and Engineering	1,440,850.69	1,384,292.07	1,378,224.44	1,318,177.47	62,626.25	66,114.60
871 Distribution Load Dispatching	262,128.37	210,302.95	257,285.13	203,236.77	4,843.24	7,066.18
872 Compressor Station Labor and Expenses	-	-	-	-	-	-
873 Compressor Station Fuel and Power	2,016.64	1,718.40	2,016.64	1,718.40	-	-
874 Mains and Service Expenses	797,654.95	914,169.93	741,930.02	862,092.85	55,724.93	52,077.08
875 Measuring and Regulating Station Expense	154,416.51	157,220.93	142,892.36	151,844.28	11,524.15	5,376.65
878 Meter and House Regulator Expenses	306,173.96	375,274.90	295,377.02	360,176.65	10,796.94	15,098.25
879 Customer Installations Expenses	377,896.76	359,886.87	334,908.53	339,773.61	42,988.23	20,113.26
880 Other Expenses	859,737.00	1,064,505.58	777,854.96	957,099.11	81,882.04	107,406.47
881 Rents	3,389.97	1,761.98	3,277.08	1,702.78	112.89	59.20
Total Operation	4,204,264.85	4,469,133.61	3,933,766.18	4,195,821.92	270,498.67	273,311.69

Maintenance						
885 Maintenance Supervision and Engineering	88,745.80	77,947.82	85,912.36	75,514.24	2,833.44	2,433.58
886 Maintenance of Structures & Improvements	9,288.46	9,256.42	9,023.13	8,945.40	265.33	311.02
887 Maintenance of Mains	751,956.15	769,257.84	738,561.38	761,613.93	13,394.77	7,643.91
888 Maintenance of Compressor Station Equip.	126,416.37	(284,807.05)	118,246.43	(277,804.82)	8,169.94	(7,002.23)
889 Maintenance of Meas. & Reg. Station Equip.	18,564.18	30,526.81	8,187.72	28,392.50	10,376.46	2,134.31
892 Maintenance of Services	96,062.57	79,893.98	87,943.07	71,623.43	8,119.50	8,270.55
893 Maintenance of Meters and House Regulator	53,360.88	80,035.08	52,974.89	79,682.52	385.99	352.56
894001 Maintenance of Communication Equipment	-	-	-	-	-	-
894000 Maintenance of Other Equipment	-	-	-	-	-	-
Total Maintenance	1,144,394.41	762,110.90	1,100,848.98	747,967.20	43,545.43	14,143.70

Total Distribution Expenses	5,348,659.26	5,231,244.51	5,034,615.16	4,943,789.12	314,044.10	287,455.39
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Operation	Twelve Months Ending December 2015					
	870 Operation Supervision and Engineering	11,590,377.70	11,469,690.05	11,064,381.63	10,951,394.08	525,996.07
871 Distribution Load Dispatching	2,106,963.03	1,959,488.89	2,066,879.88	1,893,098.36	40,083.15	66,390.53
872 Compressor Station Labor and Expenses	-	1,817.26	-	1,817.26	-	-
873 Compressor Station Fuel and Power	20,047.90	36,562.34	20,047.90	36,562.34	-	-
874 Mains and Service Expenses	10,548,731.00	10,028,302.43	9,887,454.89	9,382,295.40	661,276.11	646,007.03
875 Measuring and Regulating Station Expense	2,398,940.60	2,539,285.87	2,246,376.91	2,451,568.35	152,563.69	87,717.52
878 Meter and House Regulator Expenses	3,561,376.25	3,677,936.02	3,406,844.14	3,549,550.88	154,532.11	128,385.14
879 Customer Installations Expenses	3,553,195.06	3,356,457.53	3,327,209.62	3,204,950.38	225,985.44	151,507.15
880 Other Expenses	10,868,969.58	10,441,024.82	9,929,278.22	9,523,304.25	939,691.36	917,720.57
881 Rents	113,396.08	42,894.56	109,554.00	41,436.63	3,842.08	1,457.93
Total Operation	44,761,997.20	43,553,459.77	42,058,027.19	41,035,977.93	2,703,970.01	2,517,481.84

Maintenance						
885 Maintenance Supervision and Engineering	675,938.02	611,955.78	654,472.62	592,776.81	21,465.40	19,178.97
886 Maintenance of Structures & Improvements	85,434.55	78,244.75	82,841.72	75,596.95	2,592.83	2,647.80
887 Maintenance of Mains	9,207,102.65	8,816,389.42	9,065,966.40	8,637,568.50	141,136.25	178,820.92
888 Maintenance of Compressor Station Equip.	1,987,643.61	1,974,117.35	1,825,724.71	1,775,699.51	161,918.90	198,417.84
889 Maintenance of Meas. & Reg. Station Equip.	216,031.31	237,080.38	121,404.68	219,081.31	94,626.63	17,999.07
892 Maintenance of Services	902,993.69	838,341.06	821,862.46	768,937.87	81,131.23	69,403.19
893 Maintenance of Meters and House Regulator	769,823.08	810,258.02	765,962.81	806,699.58	3,860.27	3,558.44
894001 Maintenance of Communication Equipment	-	-	-	-	-	-
894000 Maintenance of Other Equipment	-	-	-	-	-	-
Total Maintenance	13,844,966.91	13,366,386.76	13,338,235.40	12,876,360.53	506,731.51	490,026.23

Total Distribution Expenses	58,606,964.11	56,919,846.53	55,396,262.59	53,912,338.46	3,210,701.52	3,007,508.07
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Operation	12 Months Ending December 2015					
	870 Operation Supervision and Engineering	11,590,377.70	11,469,690.05	11,064,381.63	10,951,394.08	525,996.07
871 Distribution Load Dispatching	2,106,963.03	1,959,488.89	2,066,879.88	1,893,098.36	40,083.15	66,390.53
872 Compressor Station Labor and Expenses	-	1,817.26	-	1,817.26	-	-
873 Compressor Station Fuel and Power	20,047.90	36,562.34	20,047.90	36,562.34	-	-
874 Mains and Service Expenses	10,548,731.00	10,028,302.43	9,887,454.89	9,382,295.40	661,276.11	646,007.03
875 Measuring and Regulating Station Expense	2,398,940.60	2,539,285.87	2,246,376.91	2,451,568.35	152,563.69	87,717.52
878 Meter and House Regulator Expenses	3,561,376.25	3,677,936.02	3,406,844.14	3,549,550.88	154,532.11	128,385.14
879 Customer Installations Expenses	3,553,195.06	3,356,457.53	3,327,209.62	3,204,950.38	225,985.44	151,507.15
880 Other Expenses	10,868,969.58	10,441,024.82	9,929,278.22	9,523,304.25	939,691.36	917,720.57
881 Rents	113,396.08	42,894.56	109,554.00	41,436.63	3,842.08	1,457.93
Total Operation	44,761,997.20	43,553,459.77	42,058,027.19	41,035,977.93	2,703,970.01	2,517,481.84

Maintenance						
885 Maintenance Supervision and Engineering	675,938.02	611,955.78	654,472.62	592,776.81	21,465.40	19,178.97
886 Maintenance of Structures & Improvements	85,434.55	78,244.75	82,841.72	75,596.95	2,592.83	2,647.80
887 Maintenance of Mains	9,207,102.65	8,816,389.42	9,065,966.40	8,637,568.50	141,136.25	178,820.92
888 Maintenance of Compressor Station Equip.	1,987,643.61	1,974,117.35	1,825,724.71	1,775,699.51	161,918.90	198,417.84
889 Maintenance of Meas. & Reg. Station Equip.	216,031.31	237,080.38	121,404.68	219,081.31	94,626.63	17,999.07
892 Maintenance of Services	902,993.69	838,341.06	821,862.46	768,937.87	81,131.23	69,403.19
893 Maintenance of Meters and House Regulator	769,823.08	810,258.02	765,962.81	806,699.58	3,860.27	3,558.44
894001 Maintenance of Communication Equipment	-	-	-	-	-	-
894000 Maintenance of Other Equipment	-	-	-	-	-	-
Total Maintenance	13,844,966.91	13,366,386.76	13,338,235.40	12,876,360.53	506,731.51	490,026.23

Total Distribution Expenses	58,606,964.11	56,919,846.53	55,396,262.59	53,912,338.46	3,210,701.52	3,007,508.07
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**Questar Gas Company
Customer Accounts Expense - Customer Service & Information Expense**

December 2015

Customer Accounts Expense:	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
901 Supervision	117,511.36	127,090.94	114,723.00	124,277.09	2,788.36	2,813.85
902 Meter Reading Expense	276,603.17	263,363.80	267,909.26	254,218.24	8,693.91	9,145.56
903001 Customer Records Expense	1,378,381.57	1,950,366.05	1,322,409.94	1,865,084.31	55,971.63	85,281.74
903002 Collection Expense	35,203.51	125,125.01	31,368.42	119,493.03	3,835.09	5,631.98
903003 Interest Expense/Cust Security Deposits	22,288.58	26,704.63	21,956.24	26,386.61	332.34	318.02
904 Uncollectible Accounts	393,108.86	(109,243.75)	379,932.74	(104,255.44)	13,176.12	(4,988.31)
905 Miscellaneous Expense	-	-	-	-	-	-
Total Customer Accounts Expense	2,223,097.05	2,383,406.68	2,138,299.60	2,285,203.84	84,797.45	98,202.84

Customer Service & Information Expense:	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
907 Supervision	40,443.60	43,806.63	39,362.06	42,624.19	1,081.54	1,182.64
908 Customer Assistance Expense	4,800,430.19	5,455,243.47	4,778,588.95	5,418,035.11	21,841.24	37,208.36
909 Info and Instructional Advertising Expense	120,943.01	199,510.18	117,061.13	192,905.39	3,881.88	6,604.79
910 Misc Customer Service & Info Expense	-	-	-	-	-	-
Total Customer Service & Information Expense	4,961,816.80	5,698,560.48	4,935,012.14	5,653,564.69	26,804.66	44,995.79

Total Customer Accts - Customer Serv & Info Expens	This Year	Last Year	This Year	Last Year	This Year	Last Year
	7,184,913.85	8,081,957.16	7,073,311.74	7,938,768.53	111,602.11	143,198.63

Twelve Months Ending
December 2015

Customer Accounts Expense:	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
901 Supervision	1,296,879.21	1,244,523.31	1,266,611.10	1,215,586.57	30,268.11	28,936.74
902 Meter Reading Expense	3,475,993.93	3,208,465.52	3,355,949.28	3,098,572.60	120,044.66	109,892.92
903001 Customer Records Expense	17,041,878.73	16,633,332.64	16,368,005.44	15,958,909.58	673,873.29	674,423.06
903002 Collection Expense	946,338.73	1,108,952.61	892,371.80	1,052,291.33	53,966.93	56,661.28
903003 Interest Expense/Cust Security Deposits	329,452.99	437,059.29	325,659.45	432,349.12	3,793.54	4,710.17
904 Uncollectible Accounts	2,093,763.68	1,697,038.12	2,016,858.51	1,635,205.45	76,905.17	61,832.67
905 Miscellaneous Expense	-	-	-	-	-	-
Total Customer Accounts Expense	25,184,307.27	24,329,371.49	24,225,455.58	23,392,914.65	958,851.69	936,456.84

Customer Service & Information Expense:	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
907 Supervision	455,610.55	429,109.49	443,076.45	417,026.47	12,534.10	12,083.02
908 Customer Assistance Expense	27,506,760.78	41,612,445.05	27,262,194.36	41,315,266.80	244,566.42	297,178.25
909 Info and Instructional Advertising Expense	679,558.88	639,357.23	662,005.68	622,045.20	17,553.20	17,312.03
910 Misc Customer Service & Info Expense	-	-	-	-	-	-
Total Customer Service & Information Expense	28,641,930.21	42,680,911.77	28,367,276.49	42,354,338.47	274,653.72	326,573.30

Total Customer Accts - Customer Serv & Info Expens	This Year	Last Year	This Year	Last Year	This Year	Last Year
	53,826,237.48	67,010,283.26	52,592,732.07	65,747,253.12	1,233,505.41	1,263,030.14

12 Months Ending
December 2015

Customer Accounts Expense:	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
901 Supervision	1,296,879.21	1,244,523.31	1,266,611.10	1,215,586.57	30,268.11	28,936.74
902 Meter Reading Expense	3,475,993.93	3,208,465.52	3,355,949.28	3,098,572.60	120,044.66	109,892.92
903001 Customer Records Expense	17,041,878.73	16,633,332.64	16,368,005.44	15,958,909.58	673,873.29	674,423.06
903002 Collection Expense	946,338.73	1,108,952.61	892,371.80	1,052,291.33	53,966.93	56,661.28
903003 Interest Expense/Cust Security Deposits	329,452.99	437,059.29	325,659.45	432,349.12	3,793.54	4,710.17
904 Uncollectible Accounts	2,093,763.68	1,697,038.12	2,016,858.51	1,635,205.45	76,905.17	61,832.67
905 Miscellaneous Expense	-	-	-	-	-	-
Total Customer Accounts Expense	25,184,307.27	24,329,371.49	24,225,455.58	23,392,914.65	958,851.69	936,456.84

Customer Service & Information Expense:	Total		Utah Distribution		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
907 Supervision	455,610.55	429,109.49	443,076.45	417,026.47	12,534.10	12,083.02
908 Customer Assistance Expense	27,506,760.78	41,612,445.05	27,262,194.36	41,315,266.80	244,566.42	297,178.25
909 Info and Instructional Advertising Expense	679,558.88	639,357.23	662,005.68	622,045.20	17,553.20	17,312.03
910 Misc Customer Service & Info Expense	-	-	-	-	-	-
Total Customer Service & Information Expense	28,641,930.21	42,680,911.77	28,367,276.49	42,354,338.47	274,653.72	326,573.30

Total Customer Accts - Customer Serv & Info Expens	This Year	Last Year	This Year	Last Year	This Year	Last Year
	53,826,237.48	67,010,283.26	52,592,732.07	65,747,253.12	1,233,505.41	1,263,030.14

Questar Gas Company
ADMINISTRATIVE AND GENERAL EXPENSES

Account	December 2015			
	Total		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year
920 Admin & General Salaries	(60,391.01)	1,594,535.83	(77,245.32)	16,854.31
921 Office Supplies & Expenses	2,496,482.23	3,216,168.97	2,405,946.93	90,535.30
922 Administrative Exp Transferred	(289,825.24)	(260,900.08)	(280,174.06)	(9,661.18)
923 Outside Services	227,798.57	305,207.64	196,652.39	31,146.18
924 Property Insurance	3,796.69	55,286.68	3,670.26	126.43
925 Injuries and Damages	10,736.44	5,994.50	9,362.21	1,374.23
926 Pensions and Benefits	133,999.39	138,547.16	116,294.44	17,704.95
928 Regulatory Commission Expense	-	-	-	-
930-1 General Advertising Expenses	196,350.57	256,227.42	192,553.34	3,797.23
930-2 Miscellaneous General Expenses	91,898.05	89,658.20	88,837.85	3,060.20
931 Rents	-	-	-	-
932 Maintenance of General Plant	-	-	-	-
Total Administrative & General Expenses	2,810,845.69	5,400,726.32	2,655,898.04	154,947.65

Account	December 2015			
	Total		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year
920 Admin & General Salaries	6,253,691.31	7,987,800.25	5,822,805.07	7,509,469.41
921 Office Supplies & Expenses	40,640,561.40	40,121,882.98	39,122,256.11	38,655,153.17
922 Administrative Exp Transferred	(3,304,807.14)	(3,114,876.37)	(3,192,922.16)	(3,009,306.55)
923 Outside Services	2,062,536.48	2,653,936.44	1,939,596.06	2,550,629.20
924 Property Insurance	410,290.28	720,154.45	396,368.99	715,838.79
925 Injuries and Damages	73,306.96	71,119.11	63,273.86	10,033.10
926 Pensions and Benefits	1,531,500.02	1,320,604.65	1,321,930.64	1,143,266.87
928 Regulatory Commission Expense	-	-	-	-
930-1 General Advertising Expenses	1,859,676.72	1,939,888.23	1,819,755.90	1,901,262.12
930-2 Miscellaneous General Expenses	1,023,954.35	1,094,135.88	989,498.81	1,057,232.41
931 Rents	-	-	-	-
932 Maintenance of General Plant	-	-	-	-
Total Administrative & General Expenses	50,550,710.38	52,794,645.62	48,282,563.28	50,585,139.26

Account	December 2015			
	Total		Wyoming Distribution	
	This Year	Last Year	This Year	Last Year
920 Admin & General Salaries	6,253,691.31	7,987,800.25	5,822,805.07	7,509,469.41
921 Office Supplies & Expenses	40,640,561.40	40,121,882.98	39,122,256.11	38,655,153.17
922 Administrative Exp Transferred	(3,304,807.14)	(3,114,876.37)	(3,192,922.16)	(3,009,306.55)
923 Outside Services	2,062,536.48	2,653,936.44	1,939,596.06	2,550,629.20
924 Property Insurance	410,290.28	720,154.45	396,368.99	715,838.79
925 Injuries and Damages	73,306.96	71,119.11	63,273.86	10,033.10
926 Pensions and Benefits	1,531,500.02	1,320,604.65	1,321,930.64	1,143,266.87
928 Regulatory Commission Expense	-	-	-	-
930-1 General Advertising Expenses	1,859,676.72	1,939,888.23	1,819,755.90	1,901,262.12
930-2 Miscellaneous General Expenses	1,023,954.35	1,094,135.88	989,498.81	1,057,232.41
931 Rents	-	-	-	-
932 Maintenance of General Plant	-	-	-	-
Total Administrative & General Expenses	50,550,710.38	52,794,645.62	48,282,563.28	50,585,139.26

Questar Gas Company
COMPARATIVE STATEMENT OF GAS USED CREDITS

December 2015

GAS USED	THIS MONTH - THIS YEAR		THIS MONTH - LAST YEAR	
	DECATHERMS	RATE	DECATHERMS	RATE
810				
Compressor Station Fuel				
Allen Station	53.64	5.363	287.67	6.038
Indianola	0.00	0.000	0.00	0.000
Lark Station	0.00	0.000	0.00	0.000
CNG Compressors	330.00	5.127	1,692.00	5.123
TOTAL ACCOUNT 810	383.64	5.180	312.74	5.324
812 Other Utility Use:				
Logan Region	98.75	5.363	529.62	6.039
Ogden Region	598.19	5.363	3,208.03	6.038
Price Region	45.67	5.362	244.86	6.039
Southern Utah Region	176.55	5.315	938.42	6.039
Provo Region	928.38	5.212	4,838.76	5.952
Salt Lake Region	8,526.63	5.363	45,726.88	6.037
Wyoming Region				
Evanston & Lyman	155.87	1.920	299.22	2.356
Rock Springs	62.61	4.933	308.85	5.713
Gas Used for CNG Vehicles				
Wyoming				
Salt Lake North	326.97	5.565	1,819.75	4.463
Salt Lake South	1,263.15	5.316	6,715.44	5.934
Southern Utah Region	435.72	6.329	2,757.65	6.830
Provo/Roosevelt/Vernal	559.70	7.115	3,982.54	6.379
Price	198.11	6.431	1,274.14	9.770
Ogden	69.41	7.659	531.61	9.674
Brigham	511.82	6.096	3,120.18	6.775
Logan	24.51	10.678	261.71	11.271
Heber	79.37	7.150	567.51	9.106
Kaysville	189.41	5.365	1,016.22	6.568
Layton	92.41	10.676	986.53	11.271
TOTAL ACCOUNT 812	14,358.11	5.522	20,474.33	6.107

TOTAL ACCOUNTS 810 AND 812	14,741.75	5.513	20,787.07	6.095	126,692.31
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Questar Gas Company
COMPARATIVE STATEMENT OF GAS USED CREDITS

December 2015

GAS USED	YEAR TO DATE - THIS YEAR		YEAR TO DATE - LAST YEAR	
	DECATHERMS	RATE	DECATHERMS	RATE
810				
Compressor Station Fuel				
Allen Station	310.91	5.726	1,780.15	5.579
Indianola	0.00	0.000	0.00	5.770
Lark Station	0.00	0.000	2.09	5.249
CNG Compressors	3,520.00	5.125	6,495.00	5.127
TOTAL ACCOUNT 810	3,830.91	5.173	7,013.23	5.161
812 Other Utility Use:				
Logan Region	406.19	5.783	2,348.94	5.577
Ogden Region	3,117.60	5.733	17,874.22	5.591
Price Region	446.61	5.670	2,532.24	5.576
Southern Utah Region	1,312.38	5.801	7,613.14	5.577
Provo Region	7,065.08	5.530	39,068.42	5.676
Salt Lake Region	93,659.39	5.440	509,537.61	5.555
Wyoming Region			113,513.97	
Evanston & Lyman	861.57	2.084	1,795.82	3.946
Rock Springs	343.96	5.484	1,886.37	5.267
Gas Used for CNG Vehicles				
Wyoming	4,628.05	5.614	3,286.58	6.290
Salt Lake North	(32,547.16)	5.767	(187,711.93)	5.797
Salt Lake South	4,964.64	6.794	33,731.34	6.958
Southern Utah Region	(14,327.51)	4.925	(70,563.95)	6.358
Provo/Roosevelt/Vernal	1,218.42	7.493	294.28	9.410
Price	1,142.22	8.706	9,943.75	9.224
Ogden	5,618.37	6.663	37,435.09	6.558
Brigham	389.81	10.888	4,244.14	11.035
Logan	826.76	8.431	6,970.30	9.527
Heber	2,120.24	6.141	13,020.56	8.546
Kaysville	1,041.68	10.833	11,284.19	11.134
Layton	139.22	10.909	1,518.81	10.941
TOTAL ACCOUNT 812	82,427.52	5.795	477,639.82	5.846
TOTAL ACCOUNTS 810 AND 812	86,258.43	5.767	487,458.97	5.826

**Questar Gas Company
TAXES PAYABLE**

**PAGE 28
December 2015**

ACCOUNT 236	AMOUNT
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Federal Income Taxes	(34,213,625.36)
Property Taxes	0.00
Unemployment Insurance	4,476.23
State Income Tax	1,079,740.00
Use Tax	163,324.48
Wyoming Franchise Tax	(1,164,349.48)
Federal Environmental Tax	0.00
Section 29 Credits	0.00
Other Taxes	(1,995,240.78)

TAXES ACCRUED	(36,125,674.91)
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ACCOUNT 241	AMOUNT
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Federal Taxes	277,307.66
Wyoming Sales	204,089.58
Wyoming Franchise Tax	1,266,761.84
Utah Sales	5,206,737.71
Utah Met	5,883,447.27
Utah Franchise Tax	222,762.52
Utah W/H	(15.68)
Use Tax	0.00
Telecomm Tax	7,768.28
Other	0.00

TAX COLLECTIONS PAYABLE	13,068,859.18
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TOTAL TAXES PAYABLE	(23,056,815.73)
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