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IDAHO PUBLIC
UTILITIES COMMISSION

ATLANTA POWER COMPANY INC.
11140 CHICKEN DINNER ROAD
CALDWELL, IDAHO 83406

August 1, 2008

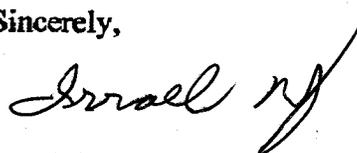
Idaho Public Utilities Commission
P.O. Box 82720
Boise, Idaho 83720-0074

ATL-E-08-02

ATTENTION COMMISSION SECRETARY AND HEAD LEGAL SECRETARY

Enclosed is an original and seven (7) copies of an amendment to the Company's application in this case updating the Company's revenue requirement and substituting a revised proposal for the Company's tariff rates

Sincerely,



Israel Ray
President

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IDAHO PUBLIC UTILITIES COMMISSION

Israel Ray
Atlanta Power Company, Inc.
11140 Chicken Dinner Rd.
Caldwell, ID 83406
Tel. (208) 459-7007
Fax (208) 459-7014
Representative for Atlanta Power Company, Inc.

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

**IN THE MATTER OF THE APPLICATION OF)
ATLANTA POWER COMPANY)
FOR AN ORDER AUTHORIZING INCREASES IN)
THE COMPANY'S RATES AND CHARGES FOR)
WATER SERVICE IN THE STATE OF IDAHO)**

**CASE NO. ATL-E-08-2
AMENDMENT TO
APPLICATION**

COMES NOW Atlanta Power Company Inc., ("Atlanta Power", "Applicant" or "Company") and hereby amends its application to the Idaho Public Utilities Commission (Commission) in this case. Applicant is revising its proposed rate schedules in response to comments customers of the Company have expressed both verbally and in writing to the Company and to the Idaho Public Utilities Commission. Applicant is also revising its revenue requirement request to recognize estimated additional costs the Company will realize to complete the processing of this case.

Attached to this amendment is a one page Exhibit No. 12 that presents the estimated additional rate case expenses the Company expects to realize together with the proposed changes to its rate schedules.

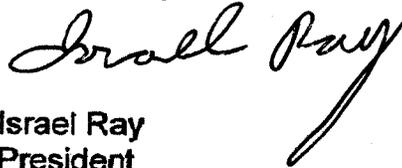
Lines 1 through 8 of this exhibit show the increase in revenue requirement resulting from updated estimates of the Company's rate case expenses. The original revenue requirement from Exhibit Number 4 is shown on line 1 of this exhibit. Line 2 shows the current estimated rate case expenses the Company expects to incur to complete this case. Line 3 shows the Company's original rate case expense estimate that has already been exceeded. Line 4 is the additional expense of \$7,500.00 the Company expects to realize before this case is completed. This \$7,500.00 amortized over 3 years produces an annual cost of \$2,500.00 as shown on line 5. Grossing up this annual cost for revenue sensitive expenses results in an additional revenue requirement of \$3,196.24 as shown on line 7 and a total revenue requirement of \$113,045.24 as shown on line 8 or a 55%.increase over current rates.

Lines 9 through 17 compare the Company's current rates shown in Column (A) with an across the board increase of 55% to all existing rates (Column B) and the Company's rates proposed in this amendment in Column (C). Applicant has used the same approach the Commission accepted in this case regarding the Commission approved surcharge. That approach accepted the Commission Staff's (Staff) recommendation to use average customer use in the year 2006 applied to the number of customers connected to the electric system in 2007.

Lines 18 through 21 of this exhibit present the calculated revenue the Company would collect under its current rate structure using the above mentioned approach to the calculations.

Lines 22 through 25 show the revenue that would be generated by the rates proposed above on lines 9 through 17 in Column (C). As can be seen on line 25 Column (E), the proposed rates will produce the revenue requirement calculated on lines 1 through 8 of this exhibit.

Respectfully submitted,



Israel Ray
President

**ATLANTA POWER COMPANY
AMMENDED REVENUE REQUIREMENT AND RATES**

Revenue Requirement

1	Ex # 4 Rev Requirement		\$ 109,849.00	
2	Updated Rate Case Expense Estimate	\$ 13,500.00		
3	Orig Estimate	6,000.00		
4	Additional Expense	\$ 7,500.00		
5	3 Yr Amortization	2,500.00		
6	Gross-up factor	1.278496		
7	Additional Revenue Requirement		3,196.24	Increase
8	New Rev Requirement		<u>\$ 113,045.24</u>	55%

Rate Design

Rates by Schedule

	(A)	(B)	(C)	(D)	
	Current	Across Board Increase	Company Proposed	Proposed Increase %	
9	S1 Permanent Res Base Rate	81.00	125.55	112.00	38%
10	Permanent Res Kwh Chg	0.05	0.08	0.08	60%
11	Kwh Allow	500		500	
12	S3 Seasonal Res Base Rate	35.00	54.25	45.00	29%
13	Sesonal Res Kwh Chg	0.21	0.33	0.50	138%
14	Kwh Allow	0.00		0.00	
15	S2 Perm Comm Base Rate	144.00	223.20	200.00	39%
16	Perm Comm Kwh Chg	0.18	0.28	0.32	78%
17	Kwh Allow	500		500	

REVENUE AT CURRENT RATES

	(A)	(B)	(C)	(D)	(E)	
Rate Schedule	Customer Bills 2007	2006 Adjusted KWh Subj to KWh Charges	Excess KWh Rev Adjusted	Adjusted Base Rate Revenue	Total Adjusted Revenue	
18	S1 Permanent Residential	250	9,750	\$ 488	\$ 20,250	\$ 20,738
19	S2 Permanent Commercial	59	83,485	\$ 15,027	\$ 8,496	\$ 23,523
20	S3 Seasonal Residential	590	38,765	\$ 8,141	\$ 20,650	\$ 28,791
21	<u>Totals</u>	899	132,000	\$ 23,655	\$ 49,396	\$ 73,051

REVENUE AT PROPOSED RATES

	(A)	(B)	(C)	(D)	(E)	
Rate Schedule	Cust Bills 2007	2006 Adjusted KWh Subj to KWh Charges	Excess KWh Rev Adjusted	Adjusted Base Rate Revenue	Total Adjusted Revenue	
22	S1 Permanent Residential	250	9,750	\$ 780	\$ 28,000	\$ 28,780
23	S2 Permanent Commercial	59	83,485	\$ 26,715	\$ 11,800	\$ 38,515
24	S3 Seasonal Residential	590	38,765	\$ 19,383	\$ 26,550	\$ 45,933
25	<u>Totals</u>	899	132,000	\$ 46,878	\$ 66,350	\$ 113,228

CERTIFICATE OF SERVICE

I HEREBY CERTIFY THAT I HAVE THIS 6 DAY OF AUGUST, 2008, SERVED THE FOREGOING **AMENDMENT TO APPLICATION**, IN CASE NO. ATL-E-08-2, BY MAILING A COPY THEREOF, POSTAGE PREPAID, TO THE FOLLOWING:

SCOTT WOODBURY
IDAHO PUBLIC UTILITIES COMMISSION
PO BOX 83720-0074
BOISE, IDAHO 83720

DEAN J. MILLER
MCDEVITT & MILLER LLP
PO BOX 2564
BOISE, IDAHO 83701



Israel Ray, President