

**Avista Corp.**  
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**IDAHO PUBLIC**  
**UTILITIES COMMISSION**



July 8, 2010

Jean D. Jewell  
Commission Secretary  
Idaho Public Utilities Commission  
472 W. Washington St.  
Boise, ID 83702

Dear Ms. Jewell:

Tariff I.P.U.C. No. 28

In compliance with Commission Order 32029 in Case No. AVU-E-10-02, please find enclosed for electronic filing with the Commission is the following tariff sheet revision:

Substitute First Revision Sheet 63 canceling Original Sheet 63

This tariff sheet reflects the approved effective date of July 7, 2010, and the conditions set forth in the order.

If you have any questions, please contact Patrick Ehrbar at (509) 495-8620.

Sincerely,

A handwritten signature in black ink that reads "Patrick Ehrbar". The signature is written in a cursive style with a large initial "P" and a stylized "E".

Patrick Ehrbar  
Manager, Rates & Tariffs

Enclosure

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 63  
NET METERING OPTION SCHEDULE - IDAHO

AVAILABLE:

In all the electric territory served by the Company in the State of Idaho.

APPLICABLE:

Net metering shall be available to eligible generators who are customers of Avista Utilities on a first-come, first-served basis until the cumulative generating capacity of net metering systems equals 1.52 MW which is 0.1% (one-tenth of one percent) of the Company's retail peak demand during 1996. Customers electing this option shall be subject to the following terms and conditions.

- (1) Customer eligibility - To be eligible for the net metering option, a customer-generator must own a facility for the production of electrical energy that:
  - (A) Uses as its fuel either solar, wind, biomass or hydropower, or represents fuel cell technology;
  - (B) Has a generating capacity of not more than one-hundred kilowatts;
  - (C) Is located on the customer-generator's premises;
  - (D) Operates in parallel with the electric utility's transmission and distribution facilities; and
  - (E) Is intended primarily to offset part or all of the customer-generator's requirements for electricity.
  
- (2) Cost to customer-generator of metering and interconnection – Customers electing the net metering option shall be interconnected using a standard kilowatt-hour meter capable of registering the flow of electricity in two directions. The costs to the customer-generator include:
  - (A) The Company's basic charge billed under the customer's applicable standard service Schedules 1, 11, 21, 25, or 31.
  - (B) The Company is not liable for allowing the attachment of a net metering system, or the acts or omissions of a customer-generator, that causes injury, loss or death to a third party.

Issued April 20, 2010

Effective July 7, 2010

Issued by Avista Utilities

By



Kelly Norwood,

VP, State & Federal Regulation