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IDAHO PUBLIC  
UTILITIES COMMISSION

Avista Corp.  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170



September 15, 2010

Ms. Jean D. Jewell, Secretary  
Idaho Public Utilities Commission  
472 W. Washington St.  
Boise, Idaho 83702-5983

Re: Advice No. 10-04-E  
Tariff I.P.U.C. No. 28, Electric Service  
Residential and Small Farm Energy Rate Adjustment Credit

Dear Ms. Jewell:

Attached for filing with the Commission is one copy of the following tariff sheet proposed to be effective November 1, 2010:

Eleventh Revision Sheet 59 Canceling Tenth Revision Sheet 59

The proposed tariff sheet reflects a rate adjustment related to lower residential exchange program benefits than are reflected in the current rate credit. The current 0.289¢ per kilowatt-hour rate credit, to pass through residential exchange program benefits, was approved effective August 1, 2009. That rate credit resulted from a Settlement Agreement with the Bonneville Power Administration (BPA) and was based on two years of assumed payments from BPA for their 2009 and 2010 fiscal years, as well as an amount from the settlement of the outstanding Deemer Account. The current rate credit was designed to pass through the total of those benefits, net of an over-refunded balance, over a period of fifteen months, August 1, 2009 through October 31, 2010. The refund period of fifteen months resulted from the Settlement Agreement being executed towards the end of BPA's 2009 fiscal year, and a requirement from BPA that governs the timing of the pass-through of benefits.

The proposed rate credit of 0.147¢ per kilowatt-hour is designed to pass through the amount of expected benefits from BPA for their 2011 fiscal year over a refund period of twelve months, November 1, 2010 through October 31, 2011. Enclosed is a set of workpapers that shows the derivation of the proposed 0.147¢ per kilowatt-hour rate credit proposed to be effective November 1, 2010. The proposed rate credit of 0.147¢ is 0.142¢ less than the existing rate credit of 0.289¢, which the new credit will replace. For a customer using 1,000 kilowatt-hours per month, implementing the new, lower rate credit would result in a monthly increase of \$1.42, or 1.65%. The actual increase will vary based on customer usage.

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The proposed rate credit will have no effect on Avista's net income. The proposed rate credit would result in an increase to Idaho electric revenue of approximately \$1.7 million, since a lesser amount of benefits will be passed through to customers. The Company requests that, if appropriate, the Commission adopt the procedures prescribed by Rule 201-210, Modified Procedure.

In addition to the proposed tariff and workpapers, also enclosed are the following items: 1) an affidavit, 2) a tariff sheet showing changes by using strikeouts and underlining, 3) a copy of the customer notice, and 4) a press release. Please direct any questions regarding this filing to Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood  
Vice President State and Federal Regulation

RM  
Enclosures



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 59

RESIDENTIAL AND FARM ENERGY RATE ADJUSTMENT - IDAHO

APPLICABLE:

To Residential Customers in the State of Idaho where Company has electric service available. This rate adjustment results from an Agreement between the Company and Bonneville Power Administration (BPA) covering Residential Exchange Program benefits. The rate adjustment in this schedule shall be applicable to customers served under Schedules 1, 12, 22, 32 and 48.

MONTHLY RATE:

The energy charges for all blocks of electric Schedules 1, 12, 22 and 32 and the charges for area lights based on the energy usages of the lights on Schedule 48 are to be reduced by 0.147¢ per kWh.

SPECIAL TERMS AND CONDITIONS:

The rate adjustment under this schedule is subject to revision to reflect the true up from estimated to actual benefits and to reflect projected future benefits. In the event the credits applied under this schedule exceed the benefits, the Company will adjust the rate on this schedule to recover that difference.

The energy credit applied to Schedule 32 for farm irrigation and pumping load, for each billing period, shall not exceed the amount of energy determined by the following formula:

$$400 \times 0.746 \times \text{days in the billing period} \times 24$$

In no instance shall any qualifying irrigation and pumping load for any month exceed 222,000 kWh.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above rate is subject to the provisions of Tax Adjustment Schedule 58.

Issued September 15, 2010

Effective November 1, 2010

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 59

RESIDENTIAL AND FARM ENERGY RATE ADJUSTMENT - IDAHO

APPLICABLE:

To Residential Customers in the State of Idaho where Company has electric service available. This rate adjustment results from an Agreement between the Company and Bonneville Power Administration (BPA) covering Residential Exchange Program benefits. The rate adjustment in this schedule shall be applicable to customers served under Schedules 1, 12, 22, 32 and 48.

MONTHLY RATE:

The energy charges for all blocks of electric Schedules 1, 12, 22 and 32 and the charges for area lights based on the energy usages of the lights on Schedule 48 are to be reduced by ~~0.289¢~~ per kWh. 0.147¢

SPECIAL TERMS AND CONDITIONS:

The rate adjustment under this schedule is subject to revision to reflect the true up from estimated to actual benefits and to reflect projected future benefits. In the event the credits applied under this schedule exceed the benefits, the Company will adjust the rate on this schedule to recover that difference.

The energy credit applied to Schedule 32 for farm irrigation and pumping load, for each billing period, shall not exceed the amount of energy determined by the following formula:

$$400 \times 0.746 \times \text{days in the billing period} \times 24$$

In no instance shall any qualifying irrigation and pumping load for any month exceed 222,000 kWh.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above rate is subject to the provisions of Tax Adjustment Schedule 58.

Issued June 30, 2009

Effective August 1, 2009

Issued by Avista Utilities  
By

Kelly Norwood – Vice President, State and Federal Regulation

**Important Notice for Idaho Electric  
Residential and Small Farm Customers  
September 2010**

On September 15, 2010, Avista filed a request with the Idaho Public Utilities Commission (Commission) to reduce a rate credit to qualifying residential and small farm customers to be effective November 1, 2010. The credit results from a residential exchange program aimed at giving electric customers a share of benefits from federal hydroelectric projects located in the Northwest supplied by the Bonneville Power Administration (BPA).

The proposed rate credit of 0.147¢ per kilowatt-hour is a reduction from the existing credit of 0.289¢ per kilowatt-hour, which the new rate credit will replace. The proposed credit of 0.147¢ is designed to pass through the expected level of benefits to be received from BPA during the period November 1, 2010 through October 31, 2011. The proposed rate credit would result in an increase to Idaho electric revenue of approximately \$1.7 million, since a lesser amount of benefits will be passed through to customers, and will have no effect on Avista's net income.

The proposed rate credit of 0.147¢ per kilowatt-hour would apply to residential and small farm customers served under Schedules 1, 12, 22, 32, and 48. For a residential customer using 1,000 kilowatt-hours per month, the reduction in the credit would result in an increase of \$1.42 per month, or about 1.65%.

The Company's application is a proposal, subject to public review and a Commission decision. A copy of the application is available for public review at the offices of the Commission and the Company as well as their respective websites, [www.puc.idaho.gov](http://www.puc.idaho.gov), and [www.avistautilities.com](http://www.avistautilities.com). If you would like to submit comments on this proposed increase, or review the application, you can do so by going to the Commission website.



**Contact:**

Media: Debbie Simock (509) 495-8031, [debbie.simock@avistacorp.com](mailto:debbie.simock@avistacorp.com)

Investors: Jason Lang (509) 495-2930, [jason.lang@avistacorp.com](mailto:jason.lang@avistacorp.com)

Avista 24/7 Media Access (509) 495-4174

## **Natural Gas Prices for Avista's Washington and Idaho Customers Could Increase with Annual Purchased Gas Cost Adjustment**

*Reduced benefits from BPA program causing electric increase of about \$2 a month for residential and small farm customers in Washington and Idaho*

**SPOKANE, Wash. – Sept. 15, 2010, 1:05 p.m. PDT:** Natural gas prices for Avista's (NYSE:AVA) Washington and Idaho customers, which decreased by about 30 percent in 2009, could increase by an overall 4.6 percent in Washington and 4.3 percent in Idaho if the utility commissions in both states approve the company's annual Purchased Gas Cost Adjustment (PGA) tariffs that were filed today. PGAs are filed each year to true-up the cost of wholesale natural gas purchased by Avista to serve customers with the amount included in rates.

The requested increases are due to the reduction in the refund currently being provided to customers related to wholesale natural gas costs in Avista's 2009 PGAs. Abundant supplies of natural gas combined with softening demand have kept wholesale natural gas prices at lower levels over the past year, which have helped to partially offset the effects of the reduction in the 2009 refund. If approved, natural gas rates for Avista's customers in both Washington and Idaho would be at similar levels to those in 2004.

If approved by the respective state utility commissions, new rates would become effective Nov. 1, 2010, and annual natural gas revenues would increase by approximately \$3.6 million in Washington and by \$1.7 million in Idaho. Avista does not mark up the cost of natural gas purchased to meet customer needs, so there is no impact on company earnings. Avista serves over 146,000 natural gas customers in Washington and 74,000 in Idaho.

If the PGA request is approved by the Washington Utilities and Transportation Commission (WUTC), a residential customer using an average 69 therms a month could expect their bill to increase by \$2.97, or 5.0 percent, for a revised monthly bill of \$63.00. Commercial customers could expect increases of 5.7 percent for general service schedule 111 and 4.8 percent for large general service schedule 21, and 3.6 percent for interruptible sales service schedule 131.

An Idaho residential customer using an average 63 therms a month could expect their bill to increase by \$2.75, or 4.9 percent, for a revised monthly bill of \$58.78, if the PGA tariff is approved by the Idaho Public Utilities Commission (IPUC). Commercial customers could expect increases 6.1 percent for large general service schedule 111 and 0.9 percent for interruptible sales service schedule 131.

Even though wholesale natural gas prices have been lower for the past two years, market prices continue to fluctuate. To help provide greater price stability for customers and to allow for flexibility based on changing market conditions, Avista follows a diversified natural gas purchasing plan which includes underground storage and forward and daily purchases.

The direct cost of wholesale natural gas makes up about 65 percent of an Avista customer's bill, and these costs fluctuate up and down based on market prices. The remaining 35 percent covers the cost of delivering the natural gas – the equipment and people needed to provide safe and reliable delivery of service.

### **Residential Exchange Credit**

A reduction in the benefits Avista customers receive under the Bonneville Power Administration's (BPA) Residential Exchange Program has resulted in additional filings today to increase rates for residential and small farm customers in both states by less than 2 percent.

The Residential Exchange Program provides a share of the benefits of the federal Columbia River power system to the customer of the six investor-owned utilities in the Pacific Northwest. Avista applies the benefits it receives, which usually fluctuate annually, to customers as a credit on their monthly electric bill.

If the requests are approved by the respective utility commissions, residential and small-farm customers in both states using an average of 1,000 kilowatt-hours a month would see a \$1.42 increase - 1.97 percent in Washington and 1.65 percent in Idaho - in their monthly electric bill, effective Nov. 1. Revenues would increase in Washington by approximately \$3.6 million and by \$1.7 million in Idaho because of the reduced benefits Avista is receiving under the Residential Exchange Program; however, there is no impact on Avista's earnings.

To help customers proactively manage their energy use, Avista offers a number of energy efficiency programs, including rebates and incentives. Visit [www.everylittlebit.com](http://www.everylittlebit.com) for information on the programs which helped customers save enough energy in 2009 to power over 6,800 Inland Northwest homes for a year and to serve over 3,000 homes with natural gas for a year.

Information on energy assistance programs and payment options offered by Avista to help qualifying customers is available at [www.avistautilities.com](http://www.avistautilities.com).

Avista's PGA and Residential Exchange filings are requests, subject to public review and a decision by the respective state utility commission. A copy of each request is available for public review at the offices and websites of Avista and the respective utility commission. Customers may submit comments on the proposed rate changes or review the requests by going to [www.puc.idaho.gov](http://www.puc.idaho.gov) for Idaho and [www.utc.wa.gov](http://www.utc.wa.gov) for Washington.

Avista Corp. is an energy company involved in the production, transmission and distribution of energy as well as other energy-related businesses. Avista Utilities is our operating division that provides electric service to 355,000 customers and natural gas to 315,000 customers. Our service territory covers 30,000 square miles in eastern Washington, northern Idaho and parts of southern and eastern Oregon, with a population of 1.5 million. Avista's primary, non-regulated subsidiary is Advantage IQ. Our stock is traded under the ticker symbol "AVA." For more information about Avista, please visit [www.avistacorp.com](http://www.avistacorp.com).

Avista Corp. and the Avista Corp. logo are trademarks of Avista Corporation.

This news release contains forward-looking statements regarding the company's current expectations. Forward-looking statements are all statements other than historical facts. Such statements speak only as of the date of the news release and are subject to a variety of risks

and uncertainties, many of which are beyond the company's control, which could cause actual results to differ materially from the expectations. These risks and uncertainties include, in addition to those discussed herein, all of the factors discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2009, and the Quarterly Report on Form 10-Q for the quarter ended June 30, 2010.

**-10XX-**

To unsubscribe from Avista's news release distribution, send a reply message to [shirley.wolf@avistacorp.com](mailto:shirley.wolf@avistacorp.com)

Tariff IPUC No. 28, Electric Service  
Residential and Small Farm Energy Rate Adjustment Credit  
Rate Change Proposed to be Effective November 1, 2010

**WORKPAPERS**

Avista Corporation  
 Residential Exchange - State of Idaho  
 Proposed Rate  
November 1, 2010 - October 31, 2011

Estimated payments for 2011 fiscal year	-\$1,968,109
Estimated over-refunded balance at end of existing rate	<u>175,277</u>
Net benefit for rate adjustment	-\$1,792,832
Conversion factor - uncollectibles	<u>0.995502</u>
Revenue requirement	-\$1,800,933
Projected kWh 11/1/10 - 10/31/11	<u>1,228,796,000</u>
Proposed rate	<u><u>-\$0.00147</u></u>

Rate Impact

Proposed rate credit above	-\$0.00147
Existing rate credit	<u>-\$0.00289</u>
Difference	<u><u>\$0.00142</u></u>

Bill for 1000 kWh at rates proposed to be effective 10/1/10 with all adders

Basic charge		\$5.00
First 600 kWh	600 \$0.07761	46.566
Over 600 kWh	400 \$0.08677	<u>34.708</u>
Total		\$86.274
Rounded		\$86.27

Proposed rate increase	1000 \$0.00142	\$1.42
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Percent rate increase		1.65%
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Avista Corporation  
Actual and Projected Residential Exchange Program Benefits

	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11
	Actual	Actual	Projected													
Purchase at ASC	47.80	47.80	47.80	47.80	47.80	47.80	47.80	47.80	47.80	47.80	47.80	47.80	47.80	47.80	47.80	47.80
Sale at PF Exchange Rate	44.28	44.28	44.28	44.28	44.72	44.72	44.72	44.72	44.72	44.72	44.72	44.72	44.72	44.72	44.72	44.72
Lookback Adjustment	-\$410,000	-\$420,000	-\$440,000	-\$440,000	-\$410,000	-\$490,000	-\$690,000	-\$730,000	-\$690,000	-\$580,000	-\$490,000	-\$430,000	-\$400,000	-\$420,000	-\$440,000	-\$440,000
WA Load	166,188,974	161,279,749	187,890,000	186,304,000	170,919,000	196,431,000	265,045,000	304,973,000	282,030,000	238,383,000	202,393,000	177,367,000	170,818,000	163,297,000	188,759,000	187,008,000
ID Load	78,988,765	77,948,116	84,950,000	85,272,000	82,182,000	101,874,000	141,433,000	145,451,000	129,475,000	109,890,000	101,511,000	87,938,000	80,568,000	82,947,000	85,622,000	85,812,000
Distribution Line Losses	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508	0.0508
WA Credit Amount	\$336,792	\$313,394	\$391,967	\$387,260	\$276,300	\$313,082	\$407,892	\$492,766	\$439,880	\$374,524	\$328,709	\$286,570	\$281,044	\$249,981	\$308,216	\$303,641
ID Credit Amount	160,075	151,466	177,218	177,250	132,852	162,372	217,659	235,015	201,941	172,649	164,865	142,080	132,557	126,978	139,808	139,331
Total	\$496,867	\$464,860	\$569,185	\$564,510	\$409,152	\$475,453	\$625,551	\$727,781	\$641,821	\$547,173	\$493,574	\$428,650	\$413,602	\$376,960	\$448,024	\$442,972

Total Oct-10 thru Sep-11

WA Credit Amount	\$4,062,606
ID Credit Amount	1,968,109
Total	\$6,030,715

Avista Corporation  
 Idaho Residential Exchange Account  
 Actual and Projected

Balance	6/30/2010 (Actual)	-\$129,062.91
	May credit received in July	-192,474.58
	Amortization	224,701.00
	Interest	-107.55
Balance	7/31/2010 (Actual)	-\$96,944.04
	June credit received in August	-160,075.00
	Amortization	246,131.00
	Interest	-80.79
Balance	8/31/2010 (Actual)	-\$10,968.83
	July credit received in September	-151,466.00
	Amortization	246,000.00
	Interest	-9.14
Balance	9/30/2010 (Projected)	\$83,556.03
	August credit received in October	-177,218.00
	Amortization	237,000.00
	Interest	69.63
Balance	10/31/2010 (Projected)	\$143,407.66
	September credit received in November	-177,250.00
	Amortization	201,000.00 (1)
	Interest	119.51
Balance	11/30/2010 (Projected)	\$167,277.17
	December amortization at existing rate	8,000.00 (1)
Balance	at existing rate	\$175,277.17

(1) Amortization at existing rate. Does not include amortization at new rate proposed to be effective November 1, 2010.

Check

Balance	7/31/10 (Actual)	-\$96,944.04
	Credits to be received	-666,009.00
	Amortization	938,131.00
	Interest	99.21
Balance		\$175,277.17

**AVISTA UTILITIES  
 CALCULATION OF CONVERSION FACTOR: IDAHO ELECTRIC  
 TWELVE MONTHS ENDED DECEMBER 31, 2009**

Revenue:		1.000000
Expense:		
Uncollectibles (1)		0.004498
Commission Fees (2)		0.001662
Idaho Income Tax (3)		0.014203
Total Expense		<u>0.020363</u>
Net Operating Income Before FIT		0.979637
Federal Incon      0.35		0.342873
REVENUE CONVERSION FACTOR		<u>0.63676</u>

Avista Utilities  
 Projected Kilowatt-hours  
 and Residential Exchange Amortization  
 State of Idaho

	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	
<b>kwh (000's)</b>																			
<b>\$ (000's)</b>																			
<u>Total</u>	78,364	80,925	81,686	79,202	98,630	137,553	140,704	125,313	106,313	98,119	84,925	77,129	78,801	81,437	82,090	79,629	99,134	138,238	
ID001	1,349	1,438	1,525	1,484	1,887	2,287	2,822	2,452	1,977	1,875	1,592	1,427	1,388	1,481	1,568	1,524	1,939	2,349	
ID012	915	949	996	874	934	1,154	1,436	1,257	1,163	1,103	950	906	952	988	1,036	909	971	1,200	
ID022	1,624	1,537	964	521	322	338	388	352	336	313	370	1,005	1,705	1,615	1,017	552	342	359	
ID032	101	101	101	101	101	101	101	101	101	101	101	101	101	101	101	101	101	101	
<u>Total</u>	82,353	84,950	85,272	82,182	101,874	141,433	145,451	129,475	109,890	101,511	87,938	80,568	82,947	85,622	85,812	82,715	102,487	142,247	
<u>Before 11/1/10</u>					68.40%	2.07%													
ID001	78,364	80,925	81,686	79,202	67,463	2,847													
ID012	1,349	1,438	1,525	1,484	1,291	47													
ID022	915	949	996	874	639	24													
ID032	1,624	1,537	964	521	220	7													
ID048	101	101	101	101	69	2													
<u>Total</u>	82,353	84,950	85,272	82,182	69,682	2,928													
Rate	-\$0.00289	-\$0.00289	-\$0.00289	-\$0.00289	-\$0.00289	-\$0.00289													
Revenue	-\$238	-\$246	-\$246	-\$238	-\$201	-\$8													
CF	0.997472	0.997472	0.997472	0.997472	0.997472	0.997472													
Amort	-\$237	-\$245	-\$246	-\$237	-\$201	-\$8													
<u>After 11/1/10 and before 11/1/11</u>																			
ID001					31,167	134,706	140,704	125,313	106,313	98,119	84,925	77,129	78,801	81,437	82,090	79,629	62,573	1,438	
ID012					596	2,240	2,822	2,452	1,977	1,875	1,592	1,427	1,388	1,481	1,568	1,524	1,224	24	
ID022					295	1,130	1,436	1,257	1,163	1,103	950	906	952	988	1,036	909	613	12	
ID032					102	331	388	352	336	313	370	1,005	1,705	1,615	1,017	552	216	4	
ID048					32	99	101	101	101	101	101	101	101	101	101	101	101	1	
<u>Total</u>					32,192	138,505	145,451	129,475	109,890	101,511	87,938	80,568	82,947	85,622	85,812	82,715	64,690	1,479	
																		1.04%	
																		1,228,796	

Avista Utilities  
Proration Percentages  
Residential Exchange Credit

<u>November 1, 2010</u>					<u>November 1, 2011</u>				
<u>Read Day</u>	<u>Read Date</u>	<u>Service Days</u>	<u>Days Before</u>	<u>On &amp; After</u>	<u>Read Day</u>	<u>Read Date</u>	<u>Service Days</u>	<u>Days Before</u>	<u>On &amp; After</u>
November					November				
20	26-Oct	29	29	0	20	27-Oct	29	29	0
21	27-Oct	29	29	0	21	28-Oct	29	29	0
1	28-Oct	29	29	0	1	31-Oct	31	31	0
2	29-Oct	29	29	0	2	1-Nov	29	28	1
3	1-Nov	31	30	1	3	2-Nov	29	27	2
4	2-Nov	29	27	2	4	3-Nov	29	26	3
5	3-Nov	29	26	3	5	4-Nov	29	25	4
6	4-Nov	29	25	4	6	7-Nov	31	24	7
7	5-Nov	29	24	5	7	8-Nov	29	21	8
8	8-Nov	31	23	8	8	9-Nov	29	20	9
9	9-Nov	29	20	9	9	10-Nov	29	19	10
10	10-Nov	29	19	10	10	11-Nov	29	18	11
11	11-Nov	29	18	11	11	14-Nov	31	17	14
12	12-Nov	29	17	12	12	15-Nov	29	14	15
13	15-Nov	31	16	15	13	16-Nov	29	13	16
14	16-Nov	29	13	16	14	17-Nov	29	12	17
15	17-Nov	29	12	17	15	18-Nov	29	11	18
16	18-Nov	29	11	18	16	21-Nov	31	10	21
17	19-Nov	29	10	19	17	22-Nov	29	7	22
18	22-Nov	31	9	22	18	23-Nov	29	6	23
19	23-Nov	29	6	23	19	28-Nov	33	5	28
Sum		617	422	195	Sum		621	392	229
Percent		100.00%	68.40%	31.60%	Percent		100.00%	63.12%	36.88%

<u>December</u>					<u>December</u>				
<u>Read Day</u>	<u>Read Date</u>	<u>Service Days</u>	<u>Days Before</u>	<u>On &amp; After</u>	<u>Read Day</u>	<u>Read Date</u>	<u>Service Days</u>	<u>Days Before</u>	<u>On &amp; After</u>
December					December				
20	24-Nov	29	5	24	20	29-Nov	33	4	29
21	29-Nov	33	4	29	21	30-Nov	33	3	30
1	30-Nov	33	3	30	1	1-Dec	31	0	31
2	1-Dec	33	2	31	2	2-Dec	31	0	31
3	2-Dec	31	0	31	3	5-Dec	33	0	33
4	3-Dec	31	0	31	4	6-Dec	33	0	33
5	6-Dec	33	0	33	5	7-Dec	33	0	33
6	7-Dec	33	0	33	6	8-Dec	31	0	31
7	8-Dec	33	0	33	7	9-Dec	31	0	31
8	9-Dec	31	0	31	8	12-Dec	33	0	33
9	10-Dec	31	0	31	9	13-Dec	33	0	33
10	13-Dec	33	0	33	10	14-Dec	33	0	33
11	14-Dec	33	0	33	11	15-Dec	31	0	31
12	15-Dec	33	0	33	12	16-Dec	31	0	31
13	16-Dec	31	0	31	13	19-Dec	33	0	33
14	17-Dec	31	0	31	14	20-Dec	33	0	33
15	20-Dec	33	0	33	15	21-Dec	33	0	33
16	21-Dec	33	0	33	16	22-Dec	31	0	31
17	22-Dec	33	0	33	17	23-Dec	31	0	31
18	23-Dec	31	0	31	18	27-Dec	34	0	34
19	27-Dec	34	0	34	19	28-Dec	30	0	30
Sum		676	14	662	Sum		675	7	668
Percent		100.00%	2.07%	97.93%	Percent		100.00%	1.04%	98.96%

METER READING SCHEDULE 2010

READ DAY	Jan	SVC Days	Feb	SVC Days	Mar	SVC Days	Apr	SVC Days	May	SVC Days	Jun	SVC Days	Jul	SVC Days	Aug	SVC Days	Sep	SVC Days	Oct	SVC Days	Nov	SVC Days	Dec	SVC Days
1	Dec-30	30	Jan-29	30	Mar-1	31	Mar-30	29	Apr-29	30	May-28	29	Jun-29	32	Jul-29	30	Aug-30	32	Sep-29	30	Oct-28	29	Nov-30	33
2	Dec-31	31	Feb-1	32	Mar-2	29	Mar-31	29	Apr-30	30	Jun-1	32	Jun-30	29	Jul-30	30	Aug-31	32	Sep-30	30	Oct-29	29	Dec-1	33
3	Jan-4	33	Feb-2	29	Mar-3	29	Apr-1	29	May-3	32	Jun-2	30	Jul-1	29	Aug-2	32	Sep-1	30	Oct-1	30	Nov-1	31	Dec-2	31
4	Jan-5	33	Feb-3	29	Mar-4	29	Apr-2	29	May-4	32	Jun-3	30	Jul-2	29	Aug-3	32	Sep-2	30	Oct-4	32	Nov-2	29	Dec-3	31
5	Jan-6	33	Feb-4	29	Mar-5	29	Apr-5	31	May-5	30	Jun-4	30	Jul-6	32	Aug-4	29	Sep-3	30	Oct-5	32	Nov-3	29	Dec-6	33
6	Jan-7	31	Feb-5	29	Mar-8	31	Apr-6	29	May-6	30	Jun-7	32	Jul-7	30	Aug-5	29	Sep-7	33	Oct-6	29	Nov-4	29	Dec-7	33
7	Jan-8	31	Feb-8	31	Mar-9	29	Apr-7	29	May-7	30	Jun-8	32	Jul-8	30	Aug-6	29	Sep-8	33	Oct-7	29	Nov-5	29	Dec-8	33
8	Jan-11	33	Feb-9	29	Mar-10	29	Apr-8	29	May-10	32	Jun-9	30	Jul-9	30	Aug-9	31	Sep-9	31	Oct-8	29	Nov-8	31	Dec-9	31
9	Jan-12	33	Feb-10	29	Mar-11	29	Apr-9	29	May-11	32	Jun-10	30	Jul-12	32	Aug-10	29	Sep-10	31	Oct-11	31	Nov-9	29	Dec-10	31
10	Jan-13	33	Feb-11	29	Mar-12	29	Apr-12	31	May-12	30	Jun-11	30	Jul-13	32	Aug-11	29	Sep-13	33	Oct-12	29	Nov-10	29	Dec-13	33
11	Jan-14	31	Feb-12	29	Mar-15	31	Apr-13	29	May-13	30	Jun-14	32	Jul-14	30	Aug-12	29	Sep-14	33	Oct-13	29	Nov-11	29	Dec-14	33
12	Jan-15	31	Feb-15	31	Mar-16	29	Apr-14	29	May-14	30	Jun-15	32	Jul-15	30	Aug-13	29	Sep-15	33	Oct-14	29	Nov-12	29	Dec-15	33
13	Jan-18	33	Feb-16	29	Mar-17	29	Apr-15	29	May-17	32	Jun-16	30	Jul-16	30	Aug-16	31	Sep-16	31	Oct-15	29	Nov-15	31	Dec-16	31
14	Jan-19	33	Feb-17	29	Mar-18	29	Apr-19	32	May-18	29	Jun-17	30	Jul-19	32	Aug-17	29	Sep-17	31	Oct-18	31	Nov-16	29	Dec-17	31
15	Jan-20	33	Feb-18	29	Mar-19	29	Apr-20	32	May-19	29	Jun-18	30	Jul-20	32	Aug-18	29	Sep-20	33	Oct-19	29	Nov-17	29	Dec-20	33
16	Jan-21	31	Feb-19	29	Mar-22	31	Apr-21	30	May-20	29	Jun-21	32	Jul-21	30	Aug-19	29	Sep-21	33	Oct-20	29	Nov-18	29	Dec-21	33
17	Jan-22	31	Feb-22	31	Mar-23	29	Apr-22	30	May-21	29	Jun-22	32	Jul-22	30	Aug-23	32	Sep-22	30	Oct-21	29	Nov-19	29	Dec-22	33
18	Jan-25	33	Feb-23	29	Mar-24	29	Apr-23	30	May-24	31	Jun-23	30	Jul-23	30	Aug-24	32	Sep-23	30	Oct-22	29	Nov-22	31	Dec-23	31
19	Jan-26	32	Feb-24	29	Mar-25	29	Apr-26	32	May-25	29	Jun-24	30	Jul-26	32	Aug-25	30	Sep-24	30	Oct-25	31	Nov-23	29	Dec-27	34
20	Jan-27	30	Feb-25	29	Mar-26	29	Apr-27	32	May-26	29	Jun-25	30	Jul-27	32	Aug-26	30	Sep-27	32	Oct-26	29	Nov-24	29	Dec-28	34
21	Jan-28	30	Feb-26	29	Mar-29	31	Apr-28	30	May-27	29	Jun-28	32	Jul-28	30	Aug-27	30	Sep-28	32	Oct-27	29	Nov-29	33	Dec-29	30

THE NUMBER OF SERVICE DAYS WILL CHANGE IF ACTUAL READ DATE VARIES FROM SCHEDULED READ DATE.

METER READING SCHEDULE 2011

READ DAY	Jan	Feb	SVC Days	Mar	SVC Days	Apr	SVC Days	May	SVC Days	Jun	SVC Days	Jul	SVC Days	Aug	SVC Days	Sep	SVC Days	Oct	SVC Days	Nov	SVC Days	Dec	SVC Days
1	Jan-3	Feb-1	29	Mar-2	29	Mar-31	29	May-2	32	Jun-1	30	Jul-30	29	Aug-1	32	Aug-31	30	Sep-30	30	Oct-31	31	Dec-1	31
2	Jan-4	Feb-2	29	Mar-3	29	Apr-1	29	May-3	32	Jun-2	30	Jul-1	29	Aug-2	32	Sep-1	30	Oct-3	32	Nov-1	29	Dec-2	31
3	Jan-5	Feb-3	29	Mar-4	29	Apr-4	31	May-4	30	Jun-3	30	Jul-5	32	Aug-3	29	Sep-2	30	Oct-4	32	Nov-2	29	Dec-5	33
4	Jan-6	Feb-4	29	Mar-7	31	Apr-5	29	May-5	30	Jun-6	32	Jul-6	30	Aug-4	29	Sep-6	33	Oct-5	29	Nov-3	29	Dec-6	33
5	Jan-7	Feb-7	31	Mar-8	29	Apr-6	29	May-6	30	Jun-7	32	Jul-7	30	Aug-5	29	Sep-7	33	Oct-6	29	Nov-4	29	Dec-7	33
6	Jan-10	Feb-8	29	Mar-9	29	Apr-7	29	May-9	32	Jun-8	30	Jul-8	30	Aug-8	31	Sep-8	31	Oct-7	29	Nov-7	31	Dec-8	31
7	Jan-11	Feb-9	29	Mar-10	29	Apr-8	29	May-10	32	Jun-9	30	Jul-11	32	Aug-9	29	Sep-9	31	Oct-9	31	Nov-8	29	Dec-9	31
8	Jan-12	Feb-10	29	Mar-11	29	Apr-11	31	May-11	30	Jun-10	30	Jul-12	32	Aug-10	29	Sep-12	33	Oct-11	29	Nov-9	29	Dec-12	33
9	Jan-13	Feb-11	29	Mar-14	31	Apr-12	29	May-12	30	Jun-13	32	Jul-13	30	Aug-11	29	Sep-13	33	Oct-12	29	Nov-10	29	Dec-13	33
10	Jan-14	Feb-14	31	Mar-15	29	Apr-13	29	May-13	30	Jun-14	32	Jul-14	30	Aug-12	29	Sep-14	33	Oct-13	29	Nov-11	29	Dec-14	33
11	Jan-17	Feb-15	29	Mar-16	29	Apr-14	29	May-16	32	Jun-15	30	Jul-15	30	Aug-15	31	Sep-15	31	Oct-14	29	Nov-14	31	Dec-15	31
12	Jan-18	Feb-16	29	Mar-17	29	Apr-18	32	May-17	29	Jun-16	30	Jul-18	32	Aug-16	29	Sep-16	31	Oct-17	31	Nov-15	29	Dec-16	31
13	Jan-19	Feb-17	29	Mar-18	29	Apr-19	32	May-18	29	Jun-17	30	Jul-19	32	Aug-17	29	Sep-19	33	Oct-18	29	Nov-16	29	Dec-19	33
14	Jan-20	Feb-18	29	Mar-21	31	Apr-20	30	May-19	29	Jun-20	32	Jul-20	30	Aug-18	29	Sep-20	33	Oct-19	29	Nov-17	29	Dec-20	33
15	Jan-21	Feb-21	31	Mar-22	29	Apr-21	30	May-20	29	Jun-21	32	Jul-21	30	Aug-22	32	Sep-21	30	Oct-20	28	Nov-18	29	Dec-21	33
16	Jan-24	Feb-22	29	Mar-23	29	Apr-22	30	May-23	31	Jun-22	30	Jul-22	30	Aug-23	32	Sep-22	30	Oct-21	29	Nov-21	31	Dec-22	31
17	Jan-25	Feb-23	29	Mar-24	29	Apr-25	32	May-24	29	Jun-23	30	Jul-25	32	Aug-24	30	Sep-23	30	Oct-24	31	Nov-22	29	Dec-23	31
18	Jan-26	Feb-24	29	Mar-25	29	Apr-26	32	May-25	29	Jun-24	30	Jul-26	32	Aug-25	30	Sep-26	32	Oct-25	29	Nov-23	28	Dec-27	34
19	Jan-27	Feb-25	29	Mar-28	31	Apr-27	30	May-26	29	Jun-27	32	Jul-27	30	Aug-26	30	Sep-27	32	Oct-26	29	Nov-28	33	Dec-28	30
20	Jan-28	Feb-28	31	Mar-29	29	Apr-28	29	May-27	29	Jun-28	32	Jul-28	30	Aug-28	32	Sep-28	30	Oct-27	29	Nov-29	33	Dec-29	30
21	Jan-31	Mar-1	29	Mar-30	29	Apr-29	30	May-31	32	Jun-29	29	Jul-29	30	Aug-30	32	Sep-29	30	Oct-28	29	Nov-30	33	Dec-30	30

THE NUMBER OF SERVICE DAYS WILL CHANGE IF ACTUAL READ DATE VARIES FROM SCHEDULED READ DATE.