

**Avista Corp.**

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*2013 June 28 PM 1:41*  
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*UTILITIES COMMISSION*



June 28, 2013

Jean D. Jewell, Secretary  
Idaho Public Utilities Commission  
P O Box 83720  
Boise, ID 83720-0074

VIA ELECTRONIC MAIL

RE: **Case: AVU-E-13-02** - In the Matter of the Joint Petition of Avista Corporation and Clearwater Paper Corporation for Approval of an Electric Service Agreement.

Dear Ms. Jewell:

Please find enclosed for filing with the Commission Avista's Compliance Filing required by Order 32841. This filing contains the revised Rate Schedule 25P which is effective on July 1, 2013.

Should you have any questions regarding this filing, please do not hesitate to call me at (509) 495-8620. Thank you in advance for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Patrick Ehrbar".

Patrick Ehrbar  
Manager, Rates & Tariffs

Enclosures

cc: Certificate of Service  
Keith Hessing

**CERTIFICATE OF SERVICE**

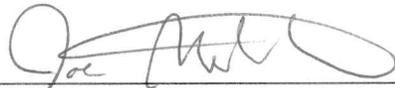
I HEREBY CERTIFY that I have this 28<sup>th</sup> day of June, 2013, served the foregoing Compliance Filing in Case No. AVU-E-13-02 upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

Jean D Jewell, Secretary  
Idaho Public Utilities Commission  
Statehouse  
Boise, ID 83720-5983  
[Jean.jewell@puc.idaho.gov](mailto:Jean.jewell@puc.idaho.gov)

Michael S. Gadd  
Clearwater Paper  
601 W. Riverside Avenue  
Suite 1100  
Spokane, WA 99201

Peter J. Richardson  
Richardson & O'Leary PLLC  
515 N. 27<sup>th</sup> Street  
PO Box 7218  
Boise, ID 83702  
[peter@richardsonandoleary.com](mailto:peter@richardsonandoleary.com)

Marv Lewallen  
Clearwater Paper  
601 W. Riverside Avenue  
Suite 1100  
Spokane, WA 99201  
[marv.lewallen@clearwaterpaper.com](mailto:marv.lewallen@clearwaterpaper.com)



Joe Miller  
Senior Regulatory Analyst  
State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.146¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$4.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$606,060

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued June 28, 2013

Effective July 1, 2013

Issued by Avista Utilities

By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25P (continued)

**DEMAND:**

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

**SPECIAL TERMS AND CONDITIONS:**

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued June 28, 2013

Effective July 1, 2013

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Kelly O. Norwood, VP, State & Federal Regulation



**Strike and Underline**

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements ~~when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA.~~ The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. ~~If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA.~~ Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.146¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

~~\$4.50 per kVA for each additional kVA of demand.~~

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$606,060

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. ~~For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period.~~ The annual minimum is based on 916,667 kWh's per month ~~(11,000,000 kWh's~~

Issued September 30, 2011

Effective October 1, 2011

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO  
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.146¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

1<sup>st</sup> Demand Block: \$4.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2<sup>nd</sup> Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$606,060

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued June 28, 2013

Effective July 1, 2013

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d/b/a Avista Utilities

SCHEDULE 25P

annually); plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

~~For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.~~

~~For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.~~

~~Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.~~

~~Existing Customers who install demand side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand side management measures in order to determine qualification for service under this schedule. If a Customer installs demand side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.~~

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

Issued September 30, 2011

Effective October 1, 2011

Issued by Avista Utilities  
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued June 28, 2013

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