Avista Corp.
1411 East Mission P.O. Box 3727
Spokane. Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

AVISTA Corp.

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IDAHO PUBLIC
UTILITIES COMMISSION

May 29, 2015

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)
Docket Nos. AVU-E-15-05 and AVU-G-15-01

Enclosed for filing with the Commission are an original and nine copies of an Application by Avista Corporation, dba Avista Utilities (Avista), dated May 29, 2015 for approval of revised electric and natural gas rates. The Company, in its Application, has requested the Commission to suspend this filing for 30 days and 7 months, to ensure that rates will not be effective until January 1, 2016. This ensures compliance with Commission Order No. 33130.

Avista has also included for filing nine copies of its prepared direct testimony, and exhibits in support of its revised rates, as well as three copies of workpapers showing how test period data were adjusted. Please note that the workpapers of Clint G. Kalich are being provided in electronic format only due to the voluminous nature of these files. Computer-readable copies of the testimony, exhibits, and workpapers, required under Rule 231.05, are included on the attached compact disc.

Attached to the Application is the form of Customer Notice and form of Press Release to be issued by the Company. Additionally, Avista has included the Attorney's Certificate and Claim of Confidentiality Relating to Portions of Avista's Exhibits and Workpapers.

Please direct any questions related to the transmittal of this filing to Liz Andrews at 509-495-8601

Sincerely,

David J. Meyer
Vice President and Chief Counsel for
Regulatory & Governmental Affairs

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 29th day of May, 2015, served the foregoing application, and Avista's Direct Testimony and Exhibits in Docket No. AVU-E-15-05 and AVU-G-15-01, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

Jean D Jewell, Secretary
Idaho Public Utilities Commission
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Boise, ID 83720-5983
Jean.jewell@puc.idaho.gov

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IDAHO PUBLIC
UTILITIES COMMISSION

NEW CASE

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF AVISTA CORPORATION FOR THE AUTHORITY TO INCREASE ITS RATES AND CHARGES FOR ELECTRIC AND NATURAL GAS SERVICE TO ELECTRIC AND NATURAL GAS CUSTOMERS IN THE STATE OF IDAHO	CASE NO. AVU-E-15-05 CASE NO. AVU-G-15-01

APPLICATION OF AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

Application is hereby made to the Idaho Public Utilities Commission for an Order granting Avista Corporation (Applicant, Company, or Avista) the authority to increase its rates and charges for electric and natural gas service to electric and natural gas customers in the State of Idaho, to be effective on and after January 1, 2016 and January 1, 2017.

In this filing Avista is proposing a two-year rate plan with an increase in electric billed revenues of $13.2 million or 5.2% for 2016 and $13.7 million or 5.1% for 2017. With regard to natural gas, the Company is requesting an increase in billed revenues of $3.2 million or 4.5% for 2016, and $1.7 million or 2.2% for 2017.

In support of this Application, Applicant states as follows:

I.

The name of the Applicant is Avista Corporation, dba Avista Utilities, a Washington corporation whose principal business office is 1411 East Mission Avenue, Spokane, Washington, which is qualified to do business in the State of Idaho. Avista maintains district offices in Moscow, Lewiston, Sandpoint and Coeur d'Alene, Idaho. Communications in reference to this Application should be addressed to the following:

David J. Meyer, Esq.
Vice President and Chief Counsel for
Regulatory & Governmental Affairs
Avista Corporation
P.O. Box 3727
1411 E. Mission Ave
Spokane, WA 99220-3727
Phone: (509) 495-4316
Fax: (509) 495-8851
David.Meyer@avistacorp.com

Kelly Norwood
Vice President - State and Federal Regulation
Avista Utilities
P.O. Box 3727
1411 E. Mission Ave
Spokane, WA 99220-3727
Phone: (509) 495-4267
Fax: (509) 495-8851
Kelly.Norwood@avistacorp.com

Electronically
AvistaDockets@Avistacorp.com

II.

Avista is a public utility primarily engaged in the generation, transmission and distribution of electric power and the distribution of natural gas in certain portions of eastern and central Washington, northern Idaho, as well as distribution of natural gas in northeast and southwest Oregon. The Company is subject to the jurisdiction of this Commission, the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon, the Montana Public Service Commission, and the Federal Energy Regulatory Commission.

III.

Applicant's existing base rates and charges for electric service were approved as a result of the Commission's Order No. 32769, dated March 27, 2013, in Case No. AVU-E-12-08. The existing rates and charges for electric service on file with the Commission (designated as Applicant's Tariff No. 28) are incorporated herein as though fully attached hereto.

IV.

Applicant's existing base rates and charges for natural gas service were approved as a result of the Commission's Order No. 32769, dated March 27, 2013, in Case No. AVU-G-12-07. The existing rates and charges for natural gas service on file with the Commission (designated as Applicant's Tariff No. 27) are incorporated herein as though fully attached hereto.

V.

The electric and natural gas rates and charges which Applicant desires to have the Commission approve are filed herewith as Exhibit A. Also included in Exhibit A are copies of the tariff schedules showing the proposed changes by striking over the existing rates and underlining the proposed rates. Company witness Mr. Ehrbar fully describes in his testimony and exhibits the proposed changes.

VI.

The circumstances and conditions relied upon, and justification for, the approval of the proposed increase in rates for electric and natural gas service are as follows:

Applicant's present electric and natural gas rates will not produce sufficient revenue to provide operating income required to allow the Applicant the opportunity to earn the 7.62% rate of return being requested and supported in this Application.

The Applicant's last electric and natural gas general rate case change (Case Nos. AVU-E-12-08 and AVU-G-12-07) in Idaho was effective in March 2013, with a second-step increase effective in October 2013.

The proposed revenue increases are driven primarily by an increase in Net Plant Investment (including return on investment, depreciation and taxes, and offset by the tax benefit of interest). In 2016 these increased costs for electric operations are offset, in part, by a reduction in net power supply and transmission expenditures. For 2017, net power supply expenses contribute significantly to the incremental revenue requirement requested above that proposed for 2016, the majority of which relates to the expiration of a capacity sales agreement with Portland General Electric on December 31, 2016.

Unless the increased rates as requested in this filing are approved, Applicant's rates will not be fair, just and

reasonable and it will not have the opportunity to realize a fair rate of return on its investment.

Applicant's evidence in support of its need for increased electric and natural gas rates is based on a 12-month ended December 31, 2014 test year. Applicant's rate base evidence is presented on an average basis. Documentation showing how the test year data was adjusted is provided in the testimony and exhibits of Company witness Ms. Andrews.

Applicant provides utility service in states other than Idaho. A jurisdictional separation of all investments, revenues and expenses allocated or assigned in whole or in part to the Idaho utility business regulated by this Commission is described in the testimony and exhibits of Ms. Andrews.

VII.

Applicant's evidence will show that an overall rate of return of 7.62% is fair, just and reasonable. The Company's exhibits and testimony support an increase in retail electric and natural gas revenue of $13.2 million and $3.2 million, respectively, for 2016 and $13.7 million and $1.7 million, respectively, for 2017. Simultaneous with the filing of this Application, Applicant has filed its prepared direct testimony and exhibits in support of its revised rates, as well as workpapers showing how test year data were adjusted.

VIII.

A complete justification of the proposed increases in electric and natural gas rates is provided in the testimony and exhibits of Company witnesses. These witnesses and a brief summary of their testimony are as follows.

Mr. Scott L. Morris, Chairman, President, and Chief Executive Officer of Avista, presents the Company's policy testimony and provides an overview of Avista Corporation. He will summarize the Company's rate request in this filing, and provide some context for why there is a continuing need for retail rate increases, not just for Avista, but for the electric and natural gas utility industry in general.

Mr. Morris will provide an overview of our cost management initiatives, our communications initiatives to help customers better understand the changes in costs that are causing rates to increase, and briefly explain the Company's customer support programs in place to assist our customers.

Mr. Mark Thies, Senior Vice President and Chief Financial Officer, will provide a financial overview of the Company and will explain the proposed capital structure, overall rate of return, and Avista's credit ratings. He will also discuss, among other things, the Company's capital expenditures program. In brief, he will provide information that shows:

- Avista's plans call for making significant utility capital investments in our electric and natural gas systems to preserve and enhance service reliability for our customers, including the continued replacement of aging infrastructure. Capital expenditures of $1.08 billion are planned for 2015-2017. Avista needs

adequate cash flow from operations to fund these requirements, together with access to capital from external sources under reasonable terms, on a sustainable basis.

- We are proposing an overall rate of return of 7.62 percent, which includes a 50.0 percent common equity ratio, a 9.9 percent return on equity, and a cost of debt of 5.34 percent. We believe our proposed overall rate of return of 7.62 percent and proposed capital structure provide a reasonable balance between safety and economy.

- Avista's corporate credit rating from Standard & Poor's is currently BBB and Baa1 from Moody's Investors Service. Avista must operate at a level that will support a solid investment grade corporate credit rating in order to access capital markets at reasonable rates. A supportive regulatory environment is an important consideration by the rating agencies when reviewing Avista. Maintaining solid credit metrics and credit ratings will also help support a stock price necessary to issue equity under reasonable terms to fund capital requirements.

- Avista completed two significant business unit transactions in 2014: the sale of Ecova and the acquisition of Alaska Electric Light and Power utility operations. These transactions are supportive to our business profile and their financial impacts have positively complemented our ongoing financial structure and operations.

Mr. Adrien McKenzie, as Vice President of Financial Concepts and Applications (FINCAP), Inc., has been retained to present testimony with respect to the Company's cost of common equity. He concludes that:

- In order to reflect the risks and prospects associated with Avista's jurisdictional utility operations, his analyses focused on a proxy group of 19 other utilities with comparable investment risks.

- Because investors' required return on equity is unobservable and no single method should be viewed in

isolation, he applied the DCF, ECAPM, and risk premium methods to estimate a fair ROE for Avista;

- Based on the results of these analyses, and giving less weight to extremes at the high and low ends of the range, he concluded that the cost of equity for the proxy group of utilities is in the 9.4 percent to 10.8 percent range, or 9.5 percent to 10.9 percent after incorporating an adjustment to account for the impact of common equity flotation costs; and,

- As reflected in the testimony of Mark T. Thies, Avista is requesting a fair ROE of 9.9 percent, which falls below the 10.2 percent midpoint of his recommended range. Considering capital market expectations, the exposures faced by Avista, and the economic requirements necessary to maintain financial integrity and support additional capital investment even under adverse circumstances, it is his opinion that 9.9 percent represents a conservative ROE for Avista.

Mr. Scott Kinney, Director of Power Supply, will provide an overview of Avista's resource planning and power supply operations. This includes summaries of the Company's generation resources, the current and future load and resource position, and future resource plans. As part of an overview of the Company's risk management policy, he will provide an update on the Company's hedging practices. Mr. Kinney will address hydroelectric and thermal project upgrades, followed by an update on recent developments regarding hydro licensing.

Mr. Clint Kalich, Manager of Resource Planning & Power Supply Analyses, will describe the Company's use of the $AURORA_{XMP}$ dispatch model, or "Dispatch Model." He will explain the key assumptions driving the Dispatch Model's market forecast of electricity prices. The discussion includes the variables of natural gas, Western Interconnect loads and

resources, and hydroelectric conditions. Further, he will describe how the model dispatches its resources and contracts to maximize customer benefit and tracks their values for use in pro forma calculations. Finally, Mr. Kalich will present the modeling results provided to Company witness Mr. Johnson for his power supply pro forma adjustment calculations.

Mr. William Johnson, Wholesale Marketing Manager, will: 1) identify and explain the proposed normalizing and pro forma adjustments (2016 and 2017) to the January 2014 through December 2014 test period power supply revenues and expenses; and 2) describe the proposed level of expense and load change adjustment rate (LCAR) for Power Cost Adjustment (PCA) purposes, using the pro forma costs proposed by the Company in this filing.

Ms. Jody Morehouse, Director of Gas Supply, will describe Avista's natural gas resource planning process, provide an overview of the Jackson Prairie storage facility, and provide an update on the Company's 2014 Natural Gas Integrated Resource Plan.

Mr. Don Kopczynski, Vice President of Energy Delivery, will provide an overview of the Company's electric and natural gas energy delivery facilities, a summary of Avista's customer support programs in Idaho and an update on our continuing Natural Gas Pipeline Replacement Program.

1 Mr. Bryan Cox, Director, Transmission Operations,
2 describes Avista's transmission revenues and expenses for the
3 2016 and 2017 two-year rate plan. Mr. Cox will also discuss
4 Avista's transmission and Distribution capital expenditures,
5 for the period January 2015 through the 2017 rate year.
6 Mr. Jim Kensok, Vice President and Chief Information and
7 Security Officer, will describe the costs associated with
8 Avista's Information Service/Information Technology (IS/IT)
9 programs and projects. These costs include the capital
10 investments for a range of systems used by the Company,
11 including the replacement of the Company's legacy Customer
12 Information and Work and Asset Management System ("Project
13 Compass"), Avistautilities.com WEB replacement, and several
14 more important applications. He will also describe the
15 additional IS/IT expenses required to support a range of new
16 and updated applications and systems for cyber security, the
17 operation of the new Customer Information and Work and Asset
18 Management Systems, the Asset Facilities Management
19 application, etc.
20 Ms. Karen Schuh, Senior Regulatory Analyst, will cover
21 Avista's planned capital investments in utility plant through
22 December 31, 2017. Company witness Ms. Andrews, has included
23 adjustments to reflect these investments in her electric and
24 natural gas revenue requirements for the 2016 and 2017 two-year
25 rate plan.

1 Ms. Elizabeth Andrews, Manager of Revenue Requirements,
2 will cover accounting and financial data in support of the
3 Company's two-year rate plan and the need for the proposed
4 increase in rates for both 2016 and 2017. She will explain pro
5 formed operating results, including expense and rate base
6 adjustments made to actual operating results and rate base. In
7 addition, Ms. Andrews incorporates the Idaho share of the
8 proposed adjustments of other witnesses in this case.
9 Ms. Tara Knox, Senior Regulatory Analyst, will cover the
10 Company's electric revenue normalization adjustment to the
11 test year results of operations, the proposed Load Change
12 Adjustment Rate to be used in the Power Cost Adjustment
13 mechanism, and the electric cost of service study performed for
14 this proceeding.
15 Mr. Joseph Miller, Senior Regulatory Analyst, will cover
16 the Company's natural gas revenue normalization adjustments
17 and cost of service study performed for this proceeding.
18 Mr. Patrick Ehrbar, Manager of Rates and Tariffs,
19 discusses the spread of the proposed 2016 and 2017 electric and
20 natural gas revenue increases among the Company's electric and
21 natural gas general service schedules. In addition, he will
22 provide information related to the proposed increases to the
23 residential basic charges, and provide an overview of the
24 Company's proposed electric and natural gas Fixed Cost
25 Adjustment mechanisms.

IX.

Avista has provided under separate cover an Attorney's Certificate And Claim Of Confidentiality Relating To Portions Of Avista's Exhibits and Workpapers pursuant to Idaho Code Section 9-340D and IDAPA 31.01.01.067 and 31.01.01.233.

X.

Notice to the public of the proposed rates and charges, pursuant to IDAPA 31.01.01.125, will be given to customers by distributing a customer notice, as a bill stuffer, to each customer over a billing cycle (June 5,2015 through July 3, 2015), and by a news release, both of which are attached as Exhibit B.

XI.

Portions of the Company's Application and accompanying testimony and exhibits are based on computer models. Documentation and explanation on some of the models have already been provided to Commission Staff. Additional documentation and explanation are provided with testimony, exhibits and workpapers in this filing. Further information can be provided upon request.

XII.

The Applicant stands ready for immediate consideration of this Application.

WHEREFORE Applicant requests the Commission issue its Order finding the proposed rates and charges to be fair, just, reasonable and nondiscriminatory. The Applicant is also requesting that the Commission suspend the Applicant's filing for 30 days plus 5 months from the proposed effective date of July 3, 2015. Doing so recognizes the fact that new rates for 2016 cannot go into effect prior to January 1, 2016 pursuant to Order 33130. Under the Company's two-year rate plan proposal, the suspended tariffs for 2017 would go into effect on January 1, 2017, as stated on those tariff sheets.

DATED at Spokane, Washington, this 29th day of May 2015

AVISTA CORPORATION

By _____

David J. Meyer
Vice President and Chief Counsel for
Regulatory & Governmental Affairs
Avista Corporation

STATE OF WASHINGTON)

: ss

County of Spokane)

David J. Meyer, being duly sworn, on oath deposes and says:

That he is the Vice President and Chief Counsel of Regulatory and Governmental Affairs of Avista Corporation;

That he has read the foregoing Application, knows the contents thereof, and believes the same to be true.

David J. Meyer

Subscribed and sworn to before me this 29th day of May 2015.

Notary Public in and for the State Washington, residing in Spokane

PATTY L HANSON
Commission Expires
NOTARY
PUBLIC
11-23-2017
STATE OF WASHINGTON

EXHIBIT A

Tariff Pages

2016

Tariffs

AVISTA CORPORATION
dba Avista Utilities

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AVISTA CORPORATION
dba Avista Utilities

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AVISTA CORPORATION
dba Avista Utilities

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Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly Norwood, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

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dba Avista Utilities

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

$8.50 Basic Charge, plus

First	600 kWh	8.422¢ per kWh
All over	600 kWh	9.404¢ per kWh

Monthly Minimum Charge: $8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A $8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of $8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

~~$5.25~~ Basic Charge, plus

First	600 kWh	~~8.146¢~~ per kWh
All over	600 kWh	~~9.096¢~~ per kWh

Monthly Minimum Charge: ~~$5.25~~

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~$5.25~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~$5.25~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

Issued August 29, 2013 Effective October 1, 2013

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

$8.50 Basic Charge, plus

First	600 kWh	8.422¢ per kWh
All over	600 kWh	9.404¢ per kWh

Monthly Minimum Charge: $8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A $8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of $8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:
The sum of the following charges:

$13.00 Basic Charge, plus
Energy Charge:

First	3650 kWh	9.837¢ per kWh
All Over	3650 kWh	7.178¢ per kWh

Demand Charge:
No charge for the first 20 kW of demand.
$5.50 per kW for each additional kW of demand.

Minimum:
$13.00 for single phase service and $20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:
The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:
The sum of the following charges:

~~$10.00~~ Basic Charge, plus
Energy Charge:

First	3650 kWh	~~9.634¢~~ per kWh
All Over	3650 kWh	7.178¢ per kWh

Demand Charge:
No charge for the first 20 kW of demand.
~~$5.25~~ per kW for each additional kW of demand.

Minimum:
~~$10.00~~ for single phase service and ~~$17.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:
The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:
The sum of the following charges:

$13.00 Basic Charge, plus
Energy Charge:

First	3650 kWh	9.837¢ per kWh
All Over	3650 kWh	7.178¢ per kWh

Demand Charge:
No charge for the first 20 kW of demand.
$5.50 per kW for each additional kW of demand.

Minimum:
$13.00 for single phase service and $20.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:
The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.473¢ per kWh
All Over	250,000 kWh	5.524¢ per kWh

Demand Charge:

$375.00 for the first 50 kW of demand or less.
$5.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

$375.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than $10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	~~6.297¢~~ per kWh
All Over	250,000 kWh	~~5.373¢~~ per kWh

Demand Charge:

~~$350.00~~ for the first 50 kW of demand or less.
~~$4.75~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~$350.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than $10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

Issued August 29, 2013 Effective October 1, 2013

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.473¢ per kWh
All Over	250,000 kWh	5.524¢ per kWh

Demand Charge:

$375.00 for the first 50 kW of demand or less.
$5.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

$375.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than $10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.336¢ per kWh
All Over	500,000 kWh	4.519¢ per kWh

Demand Charge:
$13,750.00 for the first 3,000 kVA of demand or less.
$5.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: $711,110
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	~~5.212¢~~ per kWh
All Over	500,000 kWh	~~4.414¢~~ per kWh

Demand Charge:
~~$12,500.00~~ for the first 3,000 kVA of demand or less.
~~$4.50~~ per kVA for each additional kVA of demand.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~$683,420~~
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

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Demand Charge:
$13,750.00 for the first 3,000 kVA of demand or less.
$5.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: $711,110
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:
To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:
4.257¢ per kwh

Demand Charge:
$13,750.00 for the first 3,000 kVA of demand or less.
1st Demand Block: $5.50 per kVA for each additional kVA of demand up to 55,000 kVA.
2nd Demand Block: $2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: $633,270
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:
To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:
~~4.254¢~~ per kwh

Demand Charge:
~~$12,500.00~~ for the first 3,000 kVA of demand or less.
1st Demand Block: ~~$4.50~~ per kVA for each additional kVA of demand up to 55,000 kVA.
2nd Demand Block: $2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~$617,940~~
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:
To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:
4.257¢ per kwh

Demand Charge:
$13,750.00 for the first 3,000 kVA of demand or less.
1st Demand Block: $5.50 per kVA for each additional kVA of demand up to 55,000 kVA.
2nd Demand Block: $2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: $633,270
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:
$10.00 Basic Charge, plus
Energy Charge:
9.759¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.
8.319¢ per KWh for all additional KWh.

Annual Minimum:
$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:
The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~$8.00~~ Basic Charge, plus

Energy Charge:

~~9.299¢~~ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

~~7.927¢~~ per KWh for all additional KWh.

Annual Minimum:

$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:
The sum of the following charges:
$10.00 Basic Charge, plus
Energy Charge:
9.759¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.
8.319¢ per KWh for all additional KWh.

Annual Minimum:
$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:
The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:
If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.
Service under this schedule is subject to the Rules and Regulations contained in this tariff.
The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single Mercury Vapor										
7000			411	$ 15.48					416	$ 15.48
10000			511	18.75						
20000			611	26.45						

*Not available to new customers accounts, or locations.
#Decorative Curb.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility							
					Metal Standard					
			Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single Mercury Vapor										
7000			411	~~$ 14.56~~					416	~~$ 14.56~~
10000			511	~~17.64~~						
20000			611	~~24.88~~						

*Not available to new customers accounts, or locations.
#Decorative Curb.

Issued August 29, 2013 Effective October 1, 2013

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility							
					Metal Standard					
			Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single Mercury Vapor										
7000			411	$ 15.48					416	$ 15.48
10000			511	18.75						
20000			611	26.45						

*Not available to new customers accounts, or locations.
#Decorative Curb.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
50W	235	$10.91					234#	$13.61		
100W	935	11.42					434#	14.30		
100W	435	13.25	431	$ 13.90	432	$25.04	433	25.04	436	$13.90
200W	535	22.00	531	22.65	532	33.74	533	33.74	536	22.65
250W	635	25.81	631	26.48	632	37.58	633	37.58	636	26.48
400W	835	38.73	831	39.38	832	50.52	833	50.52	836	39.38
150W									936	20.70
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	$ 27.89	442	$ 39.78			446	$ 27.89
200W	545	$43.97			542	57.15			546	44.63

#Decorative Curb

Decorative Sodium Vapor				
100W Granville	475	$19.91	474*	25.89
100W Post Top			484*	24.84
100W Kim Light			438**	14.31

*16' fiberglass pole
**25' fiberglass pole

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
~~HIGH-PRESSURE SODIUM VAPOR~~
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

			Pole Facility							
					Metal Standard					
Fixture & Size	No Pole		Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
50W	235	~~$10.26~~					234#	~~$12.80~~		
100W	935	~~10.74~~					434#	~~13.45~~		
100W	435	~~12.47~~	431	~~$ 13.08~~	432	~~$23.56~~	433	~~23.56~~	436	~~$13.08~~
200W	535	~~20.70~~	531	~~21.31~~	532	~~31.74~~	533	~~31.74~~	536	~~21.31~~
250W	635	~~24.28~~	631	~~24.91~~	632	~~35.35~~	633	~~35.35~~	636	~~24.91~~
400W	835	~~36.44~~	831	~~37.05~~	832	~~47.53~~	833	~~47.53~~	836	~~37.05~~
150W									936	~~19.47~~
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	~~$ 26.24~~	442	~~$ 37.42~~			446	~~$ 26.24~~
200W	545	~~$41.37~~			542	~~53.77~~			546	~~41.99~~

#Decorative Curb

Decorative Sodium Vapor				
100W Granville	475	~~$18.73~~	474*	~~24.36~~
100W Post Top			484*	~~23.37~~
100W Kim Light			438**	~~13.46~~

*16' fiberglass pole
**25' fiberglass pole

Issued August 29, 2013 Effective October 1, 2013

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
50W	235	$10.91					234#	$13.61		
100W	935	11.42					434#	14.30		
100W	435	13.25	431	$ 13.90	432	$25.04	433	25.04	436	$13.90
200W	535	22.00	531	22.65	532	33.74	533	33.74	536	22.65
250W	635	25.81	631	26.48	632	37.58	633	37.58	636	26.48
400W	835	38.73	831	39.38	832	50.52	833	50.52	836	39.38
150W									936	20.70
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	$ 27.89	442	$ 39.78			446	$ 27.89
200W	545	$43.97			542	57.15			546	44.63

#Decorative Curb

Decorative Sodium Vapor				
100W Granville	475	$19.91	474*	25.89
100W Post Top			484*	24.84
100W Kim Light			438**	14.31

*16' fiberglass pole
**25' fiberglass pole

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	No Pole Code	No Pole Rate	Wood Pole Code	Wood Pole Rate	Pedestal Base Code	Pedestal Base Rate	Pole Facility Metal Standard Direct Burial Code	Pole Facility Metal Standard Direct Burial Rate	Developer Contributed Code	Developer Contributed Rate
Single Light Emitting Diode (LED)										
(Nominal Rating in Watts)										
70W	935L	11.42					434L#	14.30		
70W	435L	13.25	431L	$ 13.90	432L	$25.04	433L	25.04	436L	$13.90
107W	535L	22.00	531L	22.65	532L	33.74	533L	33.74	536L	22.65
Double Light Emitting Diode (LED)										
(Nominal Rating in Watts)										
70W			441L	$ 27.89	442L	$ 39.78			446L	$ 27.89
107W	545L	$43.97			542L	57.15			546L	44.63

#Decorative Curb

Decorative LED				
70W Granville	475L	$19.91	474L*	25.89
70W Post Top			484L*	24.84

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.622%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

~~SPECIAL TERMS AND CONDITIONS:~~

~~Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.~~

~~Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.~~

~~Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.~~

~~Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.~~

~~Service under this schedule is subject to the Rules and Regulations contained in this tariff.~~

~~The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and Bonneville Power Administration Settlement Schedule 97.~~

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	No Pole Code	No Pole Rate	Wood Pole Code	Wood Pole Rate	Pedestal Base Code	Pedestal Base Rate	Pole Facility: Metal Standard Direct Burial Code	Pole Facility: Metal Standard Direct Burial Rate	Developer Contributed Code	Developer Contributed Rate
Single Light Emitting Diode (LED) (Nominal Rating in Watts)										
70W	935L	11.42					434L#	14.30		
70W	435L	13.25	431L	$ 13.90	432L	$25.04	433L	25.04	436L	$13.90
107W	535L	22.00	531L	22.65	532L	33.74	533L	33.74	536L	22.65
Double Light Emitting Diode (LED) (Nominal Rating in Watts)										
70W			441L	$ 27.89	442L	$ 39.78			446L	$ 27.89
107W	545L	$43.97			542L	57.15			546L	44.63

#Decorative Curb

Decorative LED				
70W Granville	475L	$19.91	474L*	25.89
70W Post Top			484L*	24.84

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.622%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility: Wood Pole		Metal Standard: Pedestal Base		Metal Standard: Direct Burial		Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
100W	435	$ 10.12	431	$ 10.12	432	$ 10.12	433	$ 10.12		
200W	535	15.27	531	15.27	532	15.27	533	15.27	534	15.27
250W	635	17.17	631	17.17	632	17.17	633	17.17		
310W	735	19.55	731	19.55	732	19.55	733	19.55		
400W	835	27.35	831	27.35	832	27.35	833	27.35		
150W	935	13.28	931	13.28	932	13.28	933	13.28	936	13.28
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	19.38	442	19.38	443	19.38		
200W					542	29.90	543	29.90		
310W					742	38.45				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
100W	435	~~$ 9.52~~	431	~~$ 9.52~~	432	~~$ 9.52~~	433	~~$ 9.52~~		
200W	535	~~14.37~~	531	~~14.37~~	532	~~14.37~~	533	~~14.37~~	534	~~14.37~~
250W	635	~~16.15~~	631	~~16.15~~	632	~~16.15~~	633	~~16.15~~		
310W	735	~~18.39~~	731	~~18.39~~	732	~~18.39~~	733	~~18.39~~		
400W	835	~~25.73~~	831	~~25.73~~	832	~~25.73~~	833	~~25.73~~		
150W	935	~~12.49~~	931	~~12.49~~	932	~~12.49~~	933	~~12.49~~	936	~~12.49~~
Double High-Pressure Sodium Vapor (Nominal Rating in Watts)										
100W			441	~~18.23~~	442	~~18.23~~	443	~~18.23~~		
200W					542	~~28.13~~	543	~~28.13~~		
310W					742	~~36.17~~				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
100W	435	$ 10.12	431	$ 10.12	432	$ 10.12	433	$ 10.12		
200W	535	15.27	531	15.27	532	15.27	533	15.27	534	15.27
250W	635	17.17	631	17.17	632	17.17	633	17.17		
310W	735	19.55	731	19.55	732	19.55	733	19.55		
400W	835	27.35	831	27.35	832	27.35	833	27.35		
150W	935	13.28	931	13.28	932	13.28	933	13.28	936	13.28
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	19.38	442	19.38	443	19.38		
200W					542	29.90	543	29.90		
310W					742	38.45				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

AVISTA CORPORATION
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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
Mercury Vapor		
10000	515	$ 7.43
20000#	615	13.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire: Dusk to Dawn Service Code	Rate	~~Dusk to 1:00 a.m. Service Code~~	~~Rate~~
Mercury Vapor				
10000	515	~~$ 6.99~~	~~519~~	~~$ 4.71~~
20000#	615	~~12.70~~	~~619~~	~~8.77~~

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
Mercury Vapor		
10000	515	$ 7.43
20000#	615	13.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
High-Pressure Sodium Vapor (Nominal Rating in Watts)		
100W	435	$ 4.62
200W	535	8.62
250W	635	10.61
310W	735	12.61
400W	835	16.08
150W	935	6.66

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is **10.481¢** per kWh.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
~~HIGH-PRESSURE SODIUM VAPOR~~
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire: Dusk to Dawn Service Code	Rate	~~Dusk to 1:00 a.m. Service Code~~	~~Rate~~
High-Pressure Sodium Vapor (Nominal Rating in Watts)				
100W	435	~~$ 4.35~~	~~439~~	~~$ 3.02~~
200W	535	~~8.11~~	~~539~~	~~5.69~~
250W	635	~~9.98~~	~~639~~	~~7.11~~
310W	735	~~11.86~~	~~739~~	~~8.13~~
400W	835	~~15.13~~	~~839~~	~~11.43~~
150W	935	~~6.27~~		

~~SPECIAL TERMS AND CONDITIONS:~~

~~Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.~~

~~Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.~~

~~Service under this schedule is subject to the Rules and Regulations contained in this tariff.~~

~~The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.~~

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
High-Pressure Sodium Vapor (Nominal Rating in Watts)		
100W	435	$ 4.62
200W	535	8.62
250W	635	10.61
310W	735	12.61
400W	835	16.08
150W	935	6.66

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is **10.481¢** per kWh.

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By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46A - Continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

SCHEDULE 46A - Continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	7,000	10,000	20,000
Luminaire (on existing standard)	$ 15.48	$ 18.75	$ 26.62
Luminaire and Standard:			
30-foot wood pole	19.38	22.65	30.53
Galvanized steel standards:			
25 foot			36.61
30 foot			37.64

Pole Facility	Monthly Rate per Pole
30-foot wood pole	$ 6.36
55-foot wood pole	12.34
20-foot fiberglass-direct burial	6.36

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Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	7,000	10,000	20,000
Luminaire (on existing standard)	~~$ 14.56~~	~~$ 17.64~~	~~$ 25.04~~
Luminaire and Standard:			
30-foot wood pole	~~18.23~~	~~21.31~~	~~28.72~~
Galvanized steel standards:			
25 foot	~~23.94~~	~~27.01~~	~~34.44~~
30 foot	~~24.91~~	~~27.99~~	~~35.41~~
~~Aluminum standards~~:			
~~25 foot~~	~~25.99~~	~~29.09~~	~~36.50~~

Pole Facility	Monthly Rate per Pole
30-foot wood pole	~~$ 5.98~~
55-foot wood pole	~~11.61~~
20-foot fiberglass-direct burial	~~5.98~~

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	7,000	10,000	20,000
Luminaire (on existing standard)	$ 15.48	$ 18.75	$ 26.62
Luminaire and Standard:			
30-foot wood pole	19.38	22.65	30.53
Galvanized steel standards:			
25 foot			36.61
30 foot			37.64

Pole Facility	Monthly Rate per Pole
30-foot wood pole	$ 6.36
55-foot wood pole	12.34
20-foot fiberglass-direct burial	6.36

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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO
(Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO
(Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO
(Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR	Charge per Unit (Nominal Rating in Watts)			
	100W	200W	250W	400W
Luminaire				
Cobrahead	$ 12.35	$ 16.33	18.87	$ 24.22
Decorative Curb	12.35			
100W Granville w/16-foot decorative pole	$ 31.08			
100W Post Top w/16-foot decorative pole	29.81			
100W Kim Light w/25-foot fiberglass pole	18.73			
400W Flood (No pole)			29.60	

LIGHT EMITTING DIODE (LED)	Charge per Unit (Nominal Rating in Watts)	
	70W	107W
Luminaire		
Cobrahead	$ 12.35	$ 16.33
Decorative Curb	12.35	
70W Granville w/16-foot decorative pole	$ 31.08	
107W Post Top w/16-foot decorative pole	29.81	

Pole Facility	Monthly Rate per Pole
30-foot wood pole	$ 6.36
40-foot wood pole	10.46
55-foot wood pole	12.31
20-foot fiberglass	6.36
25-foot galvanized steel standard	9.96
30-foot galvanized steel standard*	11.00
25-foot galvanized aluminum standard*	12.15
30-foot fiberglass-pedestal base	30.42
30-foot steel-pedestal base	28.07
35-foot steel-direct buried	28.07

Issued June 1, 2015 Effective July 3, 2015

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By Kelly O. Norwood, Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
~~HIGH-PRESSURE SODIUM VAPOR~~
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	100W	200W	250W	400W
Luminaire				
Cobrahead	~~$ 11.62~~	~~$ 15.36~~	~~17.75~~	~~$ 22.79~~
Decorative Curb	~~11.62~~			
100W Granville w/16-foot decorative pole	~~$ 29.24~~			
100W Post Top w/16-foot decorative pole	~~28.04~~			
100W Kim Light w/25-foot fiberglass pole	~~17.62~~			
400W Flood (No pole)				~~27.85~~

Pole Facility	Monthly Rate per Pole
30-foot wood pole	~~$ 5.98~~
40-foot wood pole	~~9.84~~
55-foot wood pole	~~11.58~~
20-foot fiberglass	~~5.98~~
25-foot galvanized steel standard	~~9.37~~
30-foot galvanized steel standard*	~~10.35~~
25-foot galvanized aluminum standard*	~~11.43~~
30-foot fiberglass-pedestal base	~~28.62~~
30-foot steel-pedestal base	~~26.41~~
35-foot steel-direct buried	~~26.41~~

Issued August 29, 2013 Effective October 1, 2013

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By Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR	Charge per Unit (Nominal Rating in Watts)			
	100W	200W	250W	400W
Luminaire				
Cobrahead	$ 12.35	$ 16.33	18.87	$ 24.22
Decorative Curb	12.35			
100W Granville w/16-foot decorative pole	$ 31.08			
100W Post Top w/16-foot decorative pole	29.81			
100W Kim Light w/25-foot fiberglass pole	18.73			
400W Flood (No pole)				29.60

LIGHT EMITTING DIODE (LED)	Charge per Unit (Nominal Rating in Watts)	
	70W	107W
Luminaire		
Cobrahead	$ 12.35	$ 16.33
Decorative Curb	12.35	
70W Granville w/16-foot decorative pole	$ 31.08	
107W Post Top w/16-foot decorative pole	29.81	

Pole Facility	Monthly Rate per Pole
30-foot wood pole	$ 6.36
40-foot wood pole	10.46
55-foot wood pole	12.31
20-foot fiberglass	6.36
25-foot galvanized steel standard	9.96
30-foot galvanized steel standard*	11.00
25-foot galvanized aluminum standard*	12.15
30-foot fiberglass-pedestal base	30.42
30-foot steel-pedestal base	28.07
35-foot steel-direct buried	28.07

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By Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

$25 per luminaire $75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

$25 per luminaire $75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Bonneville Power Administration Settlement~~ Schedule 97.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

$25 per luminaire $75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 75

FIXED COST ADJUSTMENT MECHANISM – ELECTRIC

PURPOSE:

This Schedule establishes balancing accounts and implements an annual Fixed Cost Adjustment ("FCA") rate mechanism that separates the recovery of the Company's Commission authorized revenues from kilowatt-hour sales to customers served under the applicable electric service schedules.

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This schedule shall be applicable to all retail customers taking service under Schedules 1, 11, 12, 21, 22, 31, and 32. This Schedule does not apply to Extra Large General Service Schedule 25, Extra Large General Service to Clearwater Paper Schedule 25P, or to Street and Area Light Schedules 41 through 49.

Applicable Customers will be segregated into two (2) distinct Rate Groups:

Group 1 – Schedule 1
Group 2 – Schedules 11, 12, 21, 22, 31, 32

MONTHLY RATE:

Group 1 – $0.00000 per kWh
Group 2 – $0.00000 per kWh

SCHEDULE 75A

FIXED COST ADJUSTMENT MECHANISM – ELECTRIC (continued)

DESCRIPTION OF THE ELECTRIC FIXED COST ADJUSTMENT MECHANISM:

Calculation of Monthly Allowed Delivery Revenue Per Customer:

Step 1 – Determine the Total Rate Revenue - The Total Rate Revenue is equal to the final approved base rate revenue approved in the Company's last general rate case, individually for each Rate Schedule.

Step 2 – Determine Variable Power Supply Revenue - The Normalized kWhs by rate schedule from the last approved general rate case are multiplied by the approved Load Change Adjustment Rate to determine the total Variable Power Supply Revenue.

Step 3 – Determine Delivery and Power Plant Revenue – To determine the Delivery and Power Plant Revenue, the mechanism subtracts the Variable Power Supply Revenue from the Total Rate Revenue.

Step 4 – Remove Basic Charge Revenue – included in the Delivery and Power Plant Revenue is revenue recovered from customers in Basic and Fixed Demand charges ("Fixed Charges"). Because the FCA mechanism only tracks revenue that varies with customer energy usage, the revenue from Fixed Charges is removed. The number of Customer Bills in the test year, multiplied by the applicable Fixed Charges determines the total Fixed Charge revenue by rate schedule.

Step 5 – Determine FCA Revenue – FCA Revenue is equal to the Delivery and Power Plant Revenue (Step 3) minus the Basic Charge Revenue (Step 4).

Step 6 – Determine the FCA Revenue per Customer – To determine the annual per customer FCA Revenue, divide the FCA Revenue (by Rate Group) by the approved Rate Year number of Customers (by Rate Group) to determine the annual Allowed FCA Revenue per Customer (by Rate Group).

SCHEDULE 75B

FIXED COST ADJUSTMENT MECHANISM – ELECTRIC (continued)

Step 7 – Determine the Monthly FCA Revenue per Customer - to determine the Monthly FCA Revenue per customer, the annual FCA Revenue per customer is shaped based on the monthly kWh usage from the rate year. The FCA mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual FCA Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly FCA Deferral:

Step 1 – Determine the actual number of customers each month.

Step 2 – Multiply the actual number of customers by the applicable monthly Allowed FCA Revenue per Customer. The result of this calculation is the total Allowed FCA Revenue for the applicable month.

Step 3 – Determine the actual revenue collected in the applicable month.

Step 4 – Calculate the amount of fixed charge revenue included in total actual monthly revenue.

Step 5 – Multiply actual kWh sales by the approved Load Change Adjustment Rate. The result of this calculation is the total revenue collected related to variable power supply.

Step 6 – Subtract the basic charge revenue and the variable power supply revenue from the total actual monthly revenue. The result is the Actual FCA Revenue.

Step 7 – The difference between the Actual FCA Revenue (Step 6) and the Allowed FCA Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

SCHEDULE 75C

FIXED COST ADJUSTMENT MECHANISM – ELECTRIC (continued)

ANNUAL ELECTRIC FCA RATE ADJUSTMENT:

On or before September 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior January through December time period.

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on November 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated kWh sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a FCA Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the FCA Balancing Account at the quarterly rate published by the FERC.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-15-05.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.091¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twenty-four month period, from January 1, 2016 through December 31, 2017. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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Issued by Avista Utilities
By Kelly Norwood, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 97

REBATE OF ~~2013~~ ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the ~~2013~~ electric earnings test deferral as set forth ~~in Order No. 33130~~ in Case No. ~~AVU-E-14-05~~.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.091¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a ~~twelve~~ month period, from January 1, ~~2015~~ through December 31, ~~2015~~. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 97

REBATE OF ELECTRIC EARNINGS TEST DEFERRAL - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the electric earnings test deferral as set forth in Case No. AVU-E-15-05.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.091¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twenty-four month period, from January 1, 2016 through December 31, 2017. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

2017

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

$8.50 Basic Charge, plus

First	600 kWh	9.052¢ per kWh
All over	600 kWh	10.108¢ per kWh

Monthly Minimum Charge: $8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A $8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of $8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

$8.50 Basic Charge, plus

First	600 kWh	~~8.422¢~~ per kWh
All over	600 kWh	~~9.404¢~~ per kWh

Monthly Minimum Charge: $8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A $8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of $8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

$8.50 Basic Charge, plus

First	600 kWh	9.052¢ per kWh
All over	600 kWh	10.108¢ per kWh

Monthly Minimum Charge: $8.50

OPTIONAL SEASONAL MONTHLY CHARGE:

A $8.50 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of $8.50 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:
The sum of the following charges:

$16.00 Basic Charge, plus
Energy Charge:

First	3650 kWh	10.036¢ per kWh
All Over	3650 kWh	7.178¢ per kWh

Demand Charge:
No charge for the first 20 kW of demand.
$6.00 per kW for each additional kW of demand.

Minimum:
$16.00 for single phase service and $23.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:
The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:
The sum of the following charges:

~~$13.00~~ Basic Charge, plus
Energy Charge:

First	3650 kWh	~~9.837¢~~ per kWh
All Over	3650 kWh	7.178¢ per kWh

Demand Charge:
No charge for the first 20 kW of demand.
~~$5.50~~ per kW for each additional kW of demand.

Minimum:
~~$13.00~~ for single phase service and ~~$20.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:
The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:
The sum of the following charges:

$16.00 Basic Charge, plus
Energy Charge:

First	3650 kWh	10.036¢ per kWh
All Over	3650 kWh	7.178¢ per kWh

Demand Charge:
No charge for the first 20 kW of demand.
$6.00 per kW for each additional kW of demand.

Minimum:
$16.00 for single phase service and $23.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:
The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.712¢ per kWh
All Over	250,000 kWh	5.728¢ per kWh

Demand Charge:

$400.00 for the first 50 kW of demand or less.
$6.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

$400.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than $10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	~~6.473¢~~ per kWh
All Over	250,000 kWh	~~5.524¢~~ per kWh

Demand Charge:

~~$375.00~~ for the first 50 kW of demand or less.
~~$5.50~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~$375.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than $10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.712¢ per kWh
All Over	250,000 kWh	5.728¢ per kWh

Demand Charge:

$400.00 for the first 50 kW of demand or less.
$6.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

$400.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than $10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.533¢ per kWh
All Over	500,000 kWh	4.686¢ per kWh

Demand Charge:
$15,000.00 for the first 3,000 kVA of demand or less.
$6.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: $746,280
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	~~5.336¢~~ per kWh
All Over	500,000 kWh	~~4.519¢~~ per kWh

Demand Charge:
~~$13,750.00~~ for the first 3,000 kVA of demand or less.
~~$5.50~~ per kVA for each additional kVA of demand.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~$711,110~~
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:
To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.533¢ per kWh
All Over	500,000 kWh	4.686¢ per kWh

Demand Charge:
$15,000.00 for the first 3,000 kVA of demand or less.
$6.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: $746,280
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:
To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:
4.331¢ per kwh

Demand Charge:
$15,000.00 for the first 3,000 kVA of demand or less.
1st Demand Block: $6.00 per kVA for each additional kVA of demand up to 55,000 kVA.
2nd Demand Block: $2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: $656,410
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:
To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:
~~4.257¢~~ per kwh

Demand Charge:
~~$13,750.00~~ for the first 3,000 kVA of demand or less.
1st Demand Block: ~~$5.50~~ per kVA for each additional kVA of demand up to 55,000 kVA.
2nd Demand Block: $2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~$633,270~~
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:
To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:
To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:
4.331¢ per kwh

Demand Charge:
$15,000.00 for the first 3,000 kVA of demand or less.
1st Demand Block: $6.00 per kVA for each additional kVA of demand up to 55,000 kVA.
2nd Demand Block: $2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:
If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:
The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: $656,410
Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:
$12.00 Basic Charge, plus
Energy Charge:
10.237¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.
8.727¢ per KWh for all additional KWh.

Annual Minimum:
$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:
The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~$10.00~~ Basic Charge, plus

Energy Charge:

~~9.759¢~~ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

~~8.319¢~~ per KWh for all additional KWh.

Annual Minimum:

$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

$12.00 Basic Charge, plus

Energy Charge:

10.237¢ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

8.727¢ per KWh for all additional KWh.

Annual Minimum:

$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility							
					Metal Standard					
			Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single Mercury Vapor										
7000			411	$ 16.42					416	$ 16.42
10000			511	19.89						
20000			611	28.06						

*Not available to new customers accounts, or locations.
#Decorative Curb.

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility							
			Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single Mercury Vapor										
7000			411	~~$ 15.48~~					416	~~$ 15.48~~
10000			511	~~18.75~~						
20000			611	~~26.45~~						

*Not available to new customers accounts, or locations.
#Decorative Curb.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole Code	No Pole Rate	Pole Facility: Wood Pole Code	Wood Pole Rate	Metal Standard: Pedestal Base Code	Pedestal Base Rate	Direct Burial Code	Direct Burial Rate	Developer Contributed Code	Developer Contributed Rate
Single Mercury Vapor										
7000			411	$ 16.42					416	$ 16.42
10000			511	19.89						
20000			611	28.06						

*Not available to new customers accounts, or locations.
#Decorative Curb.

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
50W	235	$11.58					234#	$14.44		
100W	935	12.12					434#	15.17		
100W	435	14.06	431	$ 14.75	432	$26.57	433	26.57	436	$14.75
200W	535	23.34	531	24.03	532	35.80	533	35.80	536	24.03
250W	635	27.39	631	28.10	632	39.87	633	39.87	636	28.10
400W	835	41.09	831	41.78	832	53.60	833	53.60	836	41.78
150W									936	21.96
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	$ 29.59	442	$ 42.21			446	$ 29.59
200W	545	$46.65			542	60.64			546	47.35

#Decorative Curb

Decorative Sodium Vapor				
100W Granville 475	$21.13	474*	27.47
100W Post Top		484*	26.36
100W Kim Light		438**	15.18

*16' fiberglass pole
**25' fiberglass pole

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
50W	235	~~$10.91~~					234#	~~$13.61~~		
100W	935	~~11.42~~					434#	~~14.30~~		
100W	435	~~13.25~~	431	~~$ 13.90~~	432	~~$25.04~~	433	~~25.04~~	436	~~$13.90~~
200W	535	~~22.00~~	531	~~22.65~~	532	~~33.74~~	533	~~33.74~~	536	~~22.65~~
250W	635	~~25.81~~	631	~~26.48~~	632	~~37.58~~	633	~~37.58~~	636	~~26.48~~
400W	835	~~38.73~~	831	~~39.38~~	832	~~50.52~~	833	~~50.52~~	836	~~39.38~~
150W									936	~~20.70~~
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	~~$ 27.89~~	442	~~$ 39.78~~			446	~~$ 27.89~~
200W	545	~~$43.97~~			542	~~57.15~~			546	~~44.63~~

#Decorative Curb

Decorative Sodium Vapor				
100W Granville 475	~~$19.91~~	474*	~~25.89~~
100W Post Top		484*	~~24.84~~
100W Kim Light		438**	~~14.31~~

*16' fiberglass pole
**25' fiberglass pole

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
50W	235	$11.58					234#	$14.44		
100W	935	12.12					434#	15.17		
100W	435	14.06	431	$ 14.75	432	$26.57	433	26.57	436	$14.75
200W	535	23.34	531	24.03	532	35.80	533	35.80	536	24.03
250W	635	27.39	631	28.10	632	39.87	633	39.87	636	28.10
400W	835	41.09	831	41.78	832	53.60	833	53.60	836	41.78
150W									936	21.96
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	$ 29.59	442	$ 42.21			446	$ 29.59
200W	545	$46.65			542	60.64			546	47.35

#Decorative Curb

Decorative Sodium Vapor				
100W Granville	475	$21.13	474*	27.47
100W Post Top			484*	26.36
100W Kim Light			438**	15.18

*16' fiberglass pole
**25' fiberglass pole

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	No Pole Code	No Pole Rate	Wood Pole Code	Wood Pole Rate	Pedestal Base Code	Pedestal Base Rate	Pole Facility Metal Standard Direct Burial Code	Pole Facility Metal Standard Direct Burial Rate	Developer Contributed Code	Developer Contributed Rate
Single Light Emitting Diode (LED)										
(Nominal Rating in Watts)										
70W	935L	12.12					434L#	15.17		
70W	435L	14.06	431L	$ 14.75	432L	$26.57	433L	26.57	436L	$14.75
107W	535L	23.34	531L	24.03	532L	35.80	533L	35.80	536L	24.03
Double Light Emitting Diode (LED)										
(Nominal Rating in Watts)										
70W			441L	$ 29.59	442L	$ 42.21			446L	$ 29.59
107W	545L	$46.65			542L	60.64			546L	47.35
#Decorative Curb										
Decorative LED										
70W Granville	475L	$21.13					474L*	27.47		
70W Post Top							484L*	26.36		

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.622%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	No Pole Code	No Pole Rate	Wood Pole Code	Wood Pole Rate	Pedestal Base Code	Pedestal Base Rate	Metal Standard Direct Burial Code	Metal Standard Direct Burial Rate	Developer Contributed Code	Developer Contributed Rate
					Pole Facility					
Single Light Emitting Diode (LED)										
(Nominal Rating in Watts)										
70W	935L	~~11.42~~					434L#	~~14.30~~		
70W	435L	~~13.25~~	431L	~~$ 13.90~~	432L	~~$25.04~~	433L	~~25.04~~	436L	~~$13.90~~
107W	535L	~~22.00~~	531L	~~22.65~~	532L	~~33.74~~	533L	~~33.74~~	536L	~~22.65~~
Double Light Emitting Diode (LED)										
(Nominal Rating in Watts)										
70W			441L	~~$ 27.89~~	442L	~~$ 39.78~~			446L	~~$ 27.89~~
107W	545L	~~$43.97~~			542L	~~57.15~~			546L	~~44.63~~
#Decorative Curb										
Decorative LED										
70W Granville	475L	~~$19.91~~					474L*	~~25.89~~		
70W Post Top							484L*	~~24.84~~		

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.622%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	No Pole Code	No Pole Rate	Wood Pole Code	Wood Pole Rate	Pedestal Base Code	Pedestal Base Rate	Pole Facility Metal Standard Direct Burial Code	Pole Facility Metal Standard Direct Burial Rate	Developer Contributed Code	Developer Contributed Rate
Single Light Emitting Diode (LED)										
(Nominal Rating in Watts)										
70W	935L	12.12					434L#	15.17		
70W	435L	14.06	431L	$ 14.75	432L	$26.57	433L	26.57	436L	$14.75
107W	535L	23.34	531L	24.03	532L	35.80	533L	35.80	536L	24.03
Double Light Emitting Diode (LED)										
(Nominal Rating in Watts)										
70W			441L	$ 29.59	442L	$ 42.21			446L	$ 29.59
107W	545L	$46.65			542L	60.64			546L	47.35
#Decorative Curb										
Decorative LED										
70W Granville	475L	$21.13					474L*	27.47		
70W Post Top							484L*	26.36		

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.622%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
100W	435	$ 10.74	431	$ 10.74	432	$ 10.74	433	$ 10.74		
200W	535	16.20	531	16.20	532	16.20	533	16.20	534	16.20
250W	635	18.22	631	18.22	632	18.22	633	18.22		
310W	735	20.74	731	20.74	732	20.74	733	20.74		
400W	835	29.02	831	29.02	832	29.02	833	29.02		
150W	935	14.09	931	14.09	932	14.09	933	14.09	936	14.09
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	20.56	442	20.56	443	20.56		
200W					542	31.72	543	31.72		
310W					742	40.80				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
100W	435	~~$ 10.12~~	431	~~$ 10.12~~	432	~~$ 10.12~~	433	~~$ 10.12~~		
200W	535	~~15.27~~	531	~~15.27~~	532	~~15.27~~	533	~~15.27~~	534	~~15.27~~
250W	635	~~17.17~~	631	~~17.17~~	632	~~17.17~~	633	~~17.17~~		
310W	735	~~19.55~~	731	~~19.55~~	732	~~19.55~~	733	~~19.55~~		
400W	835	~~27.35~~	831	~~27.35~~	832	~~27.35~~	833	~~27.35~~		
150W	935	~~13.28~~	931	~~13.28~~	932	~~13.28~~	933	~~13.28~~	936	~~13.28~~
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	~~19.38~~	442	~~19.38~~	443	~~19.38~~		
200W					542	~~29.90~~	543	~~29.90~~		
310W					742	~~38.45~~				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility: Wood Pole		Pole Facility: Metal Standard: Pedestal Base		Pole Facility: Metal Standard: Direct Burial		Pole Facility: Metal Standard: Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor										
100W	435	$ 10.74	431	$ 10.74	432	$ 10.74	433	$ 10.74		
200W	535	16.20	531	16.20	532	16.20	533	16.20	534	16.20
250W	635	18.22	631	18.22	632	18.22	633	18.22		
310W	735	20.74	731	20.74	732	20.74	733	20.74		
400W	835	29.02	831	29.02	832	29.02	833	29.02		
150W	935	14.09	931	14.09	932	14.09	933	14.09	936	14.09
Double High-Pressure Sodium Vapor										
(Nominal Rating in Watts)										
100W			441	20.56	442	20.56	443	20.56		
200W					542	31.72	543	31.72		
310W					742	40.80				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
Mercury Vapor		
10000	515	$ 7.88
20000#	615	14.32

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
Mercury Vapor		
10000	515	~~$ 7.43~~
20000#	615	~~13.50~~

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
Mercury Vapor		
10000	515	$ 7.88
20000#	615	14.32

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Earnings Test Deferral Rebate Schedule 97.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
High-Pressure Sodium Vapor (Nominal Rating in Watts)		
100W	435	$ 4.90
200W	535	9.15
250W	635	11.26
310W	735	13.38
400W	835	17.06
150W	935	7.07

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is **11.121¢** per kWh.

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
High-Pressure Sodium Vapor (Nominal Rating in Watts)		
100W	435	~~$ 4.62~~
200W	535	~~8.62~~
250W	635	~~10.61~~
310W	735	~~12.61~~
400W	835	~~16.08~~
150W	935	~~6.66~~

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is ~~**10.481¢**~~ per kWh.

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By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service Code	Rate
High-Pressure Sodium Vapor (Nominal Rating in Watts)		
100W	435	$ 4.90
200W	535	9.15
250W	635	11.26
310W	735	13.38
400W	835	17.06
150W	935	7.07

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is **11.121¢** per kWh.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	7,000	10,000	20,000
Luminaire (on existing standard)	$ 16.42	$ 19.89	$ 28.24
Luminaire and Standard:			
30-foot wood pole	20.56	24.03	32.39
Galvanized steel standards:			
25 foot			38.84
30 foot			39.94

Pole Facility	Monthly Rate per Pole
30-foot wood pole	$ 6.75
55-foot wood pole	13.09
20-foot fiberglass-direct burial	6.75

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By Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	7,000	10,000	20,000
Luminaire (on existing standard)	~~$ 15.48~~	~~$ 18.75~~	~~$ 26.62~~
Luminaire and Standard:			
30-foot wood pole	~~19.38~~	~~22.65~~	~~30.53~~
Galvanized steel standards:			
25 foot			~~36.61~~
30 foot			~~37.64~~

Pole Facility	Monthly Rate per Pole
30-foot wood pole	~~$ 6.36~~
55-foot wood pole	~~12.34~~
20-foot fiberglass-direct burial	~~6.36~~

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By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	7,000	10,000	20,000
Luminaire (on existing standard)	$ 16.42	$ 19.89	$ 28.24
Luminaire and Standard:			
30-foot wood pole	20.56	24.03	32.39
Galvanized steel standards:			
25 foot			38.84
30 foot			39.94

Pole Facility	Monthly Rate per Pole
30-foot wood pole	$ 6.75
55-foot wood pole	13.09
20-foot fiberglass-direct burial	6.75

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By Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR	Charge per Unit (Nominal Rating in Watts)			
	100W	200W	250W	400W
Luminaire				
Cobrahead	$ 13.10	$ 17.33	20.02	$ 25.70
Decorative Curb	13.10			
100W Granville w/16-foot decorative pole	$ 32.98			
100W Post Top w/16-foot decorative pole	31.63			
100W Kim Light w/25-foot fiberglass pole	19.87			
400W Flood (No pole)				31.41

LIGHT EMITTING DIODE (LED)	Charge per Unit (Nominal Rating in Watts)	
	70W	107W
Luminaire		
Cobrahead	$ 13.10	$ 17.33
Decorative Curb	13.10	
70W Granville w/16-foot decorative pole	$ 32.98	
107W Post Top w/16-foot decorative pole	31.63	

Pole Facility	Monthly Rate per Pole
30-foot wood pole	$ 6.75
40-foot wood pole	11.10
55-foot wood pole	13.06
20-foot fiberglass	6.75
25-foot galvanized steel standard	10.57
30-foot galvanized steel standard*	11.67
25-foot galvanized aluminum standard*	12.89
30-foot fiberglass-pedestal base	32.28
30-foot steel-pedestal base	29.78
35-foot steel-direct buried	29.78

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By Kelly O. Norwood, Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR	Charge per Unit (Nominal Rating in Watts) 100W	200W	250W	400W
Luminaire				
Cobrahead	~~$ 12.35~~	~~$ 16.33~~	~~18.87~~	~~$ 24.22~~
Decorative Curb	~~12.35~~			
100W Granville w/16-foot decorative pole	~~$ 31.08~~			
100W Post Top w/16-foot decorative pole	~~29.81~~			
100W Kim Light w/25-foot fiberglass pole	~~18.73~~			
400W Flood (No pole)				~~29.60~~

LIGHT EMITTING DIODE (LED)	Charge per Unit (Nominal Rating in Watts) 70W	107W
Luminaire		
Cobrahead	~~$ 12.35~~	~~$ 16.33~~
Decorative Curb	~~12.35~~	
70W Granville w/16-foot decorative pole	~~$ 31.08~~	
107W Post Top w/16-foot decorative pole	~~29.81~~	

Pole Facility	Monthly Rate per Pole
30-foot wood pole	~~$ 6.36~~
40-foot wood pole	~~10.46~~
55-foot wood pole	~~12.31~~
20-foot fiberglass	~~6.36~~
25-foot galvanized steel standard	~~9.96~~
30-foot galvanized steel standard*	~~11.00~~
25-foot galvanized aluminum standard*	~~12.15~~
30-foot fiberglass-pedestal base	~~30.42~~
30-foot steel-pedestal base	~~28.07~~
35-foot steel-direct buried	~~28.07~~

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By Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR	Charge per Unit (Nominal Rating in Watts)			
	100W	200W	250W	400W
Luminaire				
Cobrahead	$ 13.10	$ 17.33	20.02	$ 25.70
Decorative Curb	13.10			
100W Granville w/16-foot decorative pole	$ 32.98			
100W Post Top w/16-foot decorative pole	31.63			
100W Kim Light w/25-foot fiberglass pole	19.87			
400W Flood (No pole)				31.41

LIGHT EMITTING DIODE (LED)	Charge per Unit (Nominal Rating in Watts)	
	70W	107W
Luminaire		
Cobrahead	$ 13.10	$ 17.33
Decorative Curb	13.10	
70W Granville w/16-foot decorative pole	$ 32.98	
107W Post Top w/16-foot decorative pole	31.63	

Pole Facility	Monthly Rate per Pole
30-foot wood pole	$ 6.75
40-foot wood pole	11.10
55-foot wood pole	13.06
20-foot fiberglass	6.75
25-foot galvanized steel standard	10.57
30-foot galvanized steel standard*	11.67
25-foot galvanized aluminum standard*	12.89
30-foot fiberglass-pedestal base	32.28
30-foot steel-pedestal base	29.78
35-foot steel-direct buried	29.78

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2016

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

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By Kelly Norwood, Vice President, State & Federal Regulation

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AVISTA CORPORATION
d/b/a Avista Utilities

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AVISTA CORPORATION
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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:
To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:
To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:	Per Meter Per Month
Basic charge	**$8.00**
Charge Per Therm:	
Base Rate	44.391¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	49.286¢
Schedule 155 - Gas Rate Adjustment	(03.056¢)
Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**90.353¢**

Minimum Charge: $8.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 1, 2015 Effective July 3, 2015

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By Kelly O. Norwood ,Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:
To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:
To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:	Per Meter Per Month
Basic charge	~~$4.25~~
Charge Per Therm:	
Base Rate	~~45.372¢~~
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	~~48.148¢~~
Schedule 155 - Gas Rate Adjustment	~~00.015¢~~
Schedule 197 - ~~Refund of Deferred Gas Costs~~	~~(01.489¢)~~
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	~~92.046¢~~

Minimum Charge: ~~$4.25~~

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By Kelly O. Norwood ,Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:
To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:
To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:	Per Meter Per Month
Basic charge	**$8.00**
Charge Per Therm:	
Base Rate	44.391¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	49.286¢
Schedule 155 - Gas Rate Adjustment	(03.056¢)
Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**90.353¢**

Minimum Charge: $8.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By Kelly O. Norwood ,Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	48.395¢	49.286¢	(03.056¢)	(00.268¢)	**94.357¢**
Next 800	32.790¢	49.286¢	(03.056¢)	(00.268¢)	**78.752¢**
Next 9,000	24.405¢	49.286¢	(03.056¢)	(00.268¢)	**70.367¢**
All over	18.862¢	49.286¢	(03.056¢)	(00.268¢)	**64.824¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: $96.79 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015 Effective July 3, 2015

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By Kelly Norwood , Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 197 – ~~Refund of Deferred Gas Costs~~

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	~~47.500¢~~	~~48.148¢~~	~~00.015¢~~	~~(01.489¢)~~	~~**94.174¢**~~
Next 800	~~31.030¢~~	~~48.148¢~~	~~00.015¢~~	~~(01.489¢)~~	~~**77.704¢**~~
Next 9,000	~~23.095¢~~	~~48.148¢~~	~~00.015¢~~	~~(01.489¢)~~	~~**69.769¢**~~
All over	~~17.850¢~~	~~48.148¢~~	~~00.015¢~~	~~(01.489¢)~~	~~**64.524¢**~~

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: ~~**$ 95.00**~~ The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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Issued by Avista Utilities
By Kelly Norwood , Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	48.395¢	49.286¢	(03.056¢)	(00.268¢)	**94.357¢**
Next 800	32.790¢	49.286¢	(03.056¢)	(00.268¢)	**78.752¢**
Next 9,000	24.405¢	49.286¢	(03.056¢)	(00.268¢)	**70.367¢**
All over	18.862¢	49.286¢	(03.056¢)	(00.268¢)	**64.824¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: $ 96.79 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015 Effective July 3, 2015

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By Kelly Norwood , Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	48.395¢	49.286¢	(00.268¢)	**97.413¢**
Next 800	32.790¢	49.286¢	(00.268¢)	**81.808¢**
Next 9,000	24.405¢	49.286¢	(00.268¢)	**73.423¢**
All over	18.862¢	49.286¢	(00.268¢)	**67.880¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: $ 96.79 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood , Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 197 – ~~Refund of Deferred Gas Costs~~

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	~~47.500¢~~	~~48.148¢~~	~~(01.489¢)~~	~~**94.159¢**~~
Next 800	~~31.030¢~~	~~48.148¢~~	~~(01.489¢)~~	~~**77.689¢**~~
Next 9,000	~~23.095¢~~	~~48.148¢~~	~~(01.489¢)~~	~~**69.754¢**~~
All over	~~17.850¢~~	~~48.148¢~~	~~(01.489¢)~~	~~**64.509¢**~~

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: ~~**$ 95.00**~~ The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued September 26, 2013 Effective October 1, 2013

Issued by Avista Utilities
By Kelly O. Norwood , Vice President, State & Federal Regulation

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	48.395¢	49.286¢	(00.268¢)	**97.413¢**
Next 800	32.790¢	49.286¢	(00.268¢)	**81.808¢**
Next 9,000	24.405¢	49.286¢	(00.268¢)	**73.423¢**
All over	18.862¢	49.286¢	(00.268¢)	**67.880¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: $96.79 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	22.415¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 155 - Gas Rate Adjustment	(00.923¢)
Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**59.734¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	~~20.459¢~~
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	~~37.350¢~~
Schedule 155 - Gas Rate Adjustment	~~(01.042¢)~~
Schedule 197 – ~~Refund of Deferred Gas Costs~~	~~(01.489¢)~~
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	~~**55.278¢**~~

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~20.459¢~~ per therm.

Issued September 26, 2013 Effective October 1, 2013

Issued by Avista Utilities
By Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	22.415¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 155 - Gas Rate Adjustment	(00.923¢)
Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**59.734¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

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Issued by Avista Utilities
By Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	22.415¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**60.657¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood , Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	~~20.459¢~~
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	~~37.350¢~~
Schedule 197 – ~~Refund of Deferred Gas Costs~~	~~(01.489¢)~~
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	~~**56.320¢**~~

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~20.459¢~~ per therm.

Issued September 26, 2013 Effective October 1, 2013

Issued by Avista Utilities
By Kelly O. Norwood , Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	22.415¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**60.657¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 22.415¢ per therm.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

$400.00 Customer Charge, plus

Charge Per Therm:

Base Rate	12.523¢

OTHER CHARGES:

Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**12.255¢**

ANNUAL MINIMUM:
$36,108 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood ,Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

~~$225.00~~ Customer Charge, plus

Charge Per Therm:

Base Rate	~~12.075¢~~
OTHER CHARGES:	
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**~~12.075¢~~**

ANNUAL MINIMUM:
~~$32,888~~ unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued August 29, 2013 Effective October 1, 2013

Issued by Avista Utilities
By Kelly O. Norwood ,Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

$400.00 Customer Charge, plus

Charge Per Therm:

Base Rate	12.523¢
OTHER CHARGES:	
Schedule 197 - Earnings Test Deferral Rebate	(00.268¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**12.255¢**

ANNUAL MINIMUM:
$36,108 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood ,Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS

PURPOSE:

This Schedule establishes balancing accounts and implements an annual Fixed Cost Adjustment ("FCA") rate mechanism that separates the recovery of the Company's Commission authorized revenues from therm sales to customers served under the applicable natural gas service schedules.

APPLICABLE:

To Customers in the State of Idaho where the Company has natural gas service available. This schedule shall be applicable to all retail customers taking service under Schedules 101, 111, 112, 131, and 132. This Schedule does not apply to Schedule 146 customers (Transportation Service For Customer-Owned Gas) or Schedule 148 customers (Special Contracts). Applicable Customers will be segregated into two (2) distinct Rate Groups:

Group 1 – Schedule 101
Group 2 – Schedules 111, 112, 131, and 132

MONTHLY RATE:

Group 1 – $0.00000 per therm
Group 2 – $0.00000 per therm

SCHEDULE 175A
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS (continued)

DESCRIPTION OF THE NATURAL GAS FCA MECHANISM:

Calculation of Monthly Allowed Delivery Revenue Per Customer:

Step 1 – Determine the Total Delivery Revenue - The Total Delivery Revenue is equal to the final approved base rate revenue (excluding natural gas costs) approved in the Company's last general rate case, individually for each Rate Schedule.

Step 2 – Remove Basic Charge Revenue – included in the Delivery Revenue is revenue recovered from customers in Basic and Minimum charges ("Fixed Charges"). Because the FCA mechanism only tracks revenue that varies with customer energy usage, the revenue from Fixed Charges is removed. The number of Customer Bills in the test period, multiplied by the applicable Fixed Charges determines the total Fixed Charge revenue by rate schedule.

Step 3 – Determine Allowed FCA Revenue – Allowed FCA Revenue is equal to the Delivery Revenue (Step 1) minus the Basic Charge Revenue (Step 2).

Step 4 – Determine the Allowed FCA Revenue per Customer – To determine the annual per customer Allowed FCA Revenue, divide the Allowed FCA Revenue (by Rate Group) by the Rate Year number of Customers (by Rate Group) to determine the annual Allowed FCA Revenue per Customer (by Rate Group).

Step 5 – Determine the Monthly Allowed FCA Revenue per Customer - to determine the monthly Allowed FCA Revenue per customer, the annual Allowed FCA Revenue per customer is shaped based on the monthly therm usage from the rate year. The mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual Allowed FCA Revenue per Customer to determine the 12 monthly values.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175B
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS (continued)

Calculation of Monthly FCA Deferral:

Step 1 – Determine the actual number of customers each month.

Step 2 – Multiply the actual number of customers by the applicable monthly Allowed FCA Revenue per Customer. The result of this calculation is the total Allowed FCA Revenue for the applicable month.

Step 3 – Determine the actual revenue collected in the applicable month.

Step 4 – Calculate the amount of fixed charge revenues included in total actual monthly revenues.

Step 5 – Subtract the basic charge revenue (Step 4) from the total actual monthly revenue (Step 3). The result is the Actual FCA Revenue.

Step 6 – The difference between the Actual FCA Revenue (Step 5) and the Allowed FCA Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175C
FIXED COST ADJUSTMENT MECHANISM – NATURAL GAS (continued)

ANNUAL NATURAL GAS FCA RATE ADJUSTMENT:

On or before September 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior January through December time period.

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on November 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated therm sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a FCA Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the FCA Balancing Account at the quarterly rate published by the FERC.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 197
REBATE OF NATURAL GAS EARNINGS TEST DEFERRALS - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust natural gas rates for the refund of natural gas earnings test deferrals as set forth in Case No. AVU-G-15-01.

MONTHLY RATE:

The energy charges of natural gas Schedules 101, 111, 112, 131, 132, and 146 are to be decreased by 0.268¢ per therm in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2016 through December 31, 2016. Any residual balance will be trued up in a future PGA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly Norwood, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 197
REBATE OF ~~2013~~ NATURAL GAS EARNINGS TEST ~~& DSM~~ DEFERRALS - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust natural gas rates for the refund of ~~2013~~ natural gas earnings test deferrals ~~and natural gas DSM funding~~ as set forth ~~in Order No. 33130~~ in Case No. ~~AVU-G-14-01~~.

MONTHLY RATE:

The energy charges of natural gas Schedules 101, 111, 112, 131, and 132 are to be decreased by ~~1.489¢~~ per therm in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, ~~2015~~ through December 31, ~~2015~~. Any residual balance will be trued up in a future PGA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued October 21, 2014 Effective January 1, 2015

Issued by Avista Utilities
By Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 197
REBATE OF NATURAL GAS EARNINGS TEST DEFERRALS - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust natural gas rates for the refund of natural gas earnings test deferrals as set forth in Case No. AVU-G-15-01.

MONTHLY RATE:

The energy charges of natural gas Schedules 101, 111, 112, 131, 132, and 146 are to be decreased by 0.268¢ per therm in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a twelve month period, from January 1, 2016 through December 31, 2016. Any residual balance will be trued up in a future PGA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

2017

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:
To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:
To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:	Per Meter Per Month
Basic charge	**$8.00**
Charge Per Therm:	
Base Rate	47.058¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	49.286¢
Schedule 155 - Gas Rate Adjustment	(03.056¢)
Schedule 197 - Earnings Test Deferral Rebate	(00.000¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**93.288¢**

Minimum Charge: $8.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood ,Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:
To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:
To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:	Per Meter Per Month
Basic charge	**$8.00**
Charge Per Therm:	
Base Rate	~~44.391¢~~
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	49.286¢
Schedule 155 - Gas Rate Adjustment	(03.056¢)
Schedule 197 - Earnings Test Deferral Rebate	~~(00.268¢)~~
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	~~**90.353¢**~~

Minimum Charge: $8.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly O. Norwood ,Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:
To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:
To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:	Per Meter Per Month
Basic charge	**$8.00**
Charge Per Therm:	
Base Rate	47.058¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	49.286¢
Schedule 155 - Gas Rate Adjustment	(03.056¢)
Schedule 197 - Earnings Test Deferral Rebate	(00.000¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**93.288¢**

Minimum Charge: $8.00

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood ,Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	51.060¢	49.286¢	(03.056¢)	(00.000¢)	**97.290¢**
Next 800	33.254¢	49.286¢	(03.056¢)	(00.000¢)	**79.484¢**
Next 9,000	24.750¢	49.286¢	(03.056¢)	(00.000¢)	**70.980¢**
All over	19.129¢	49.286¢	(03.056¢)	(00.000¢)	**65.359¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: $102.12 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015 Effective January 1, 2017

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By Kelly Norwood , Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	~~48.395¢~~	49.286¢	(03.056¢)	~~(00.268¢)~~	**~~94.357¢~~**
Next 800	~~32.790¢~~	49.286¢	(03.056¢)	~~(00.268¢)~~	**~~78.752¢~~**
Next 9,000	~~24.405¢~~	49.286¢	(03.056¢)	~~(00.268¢)~~	**~~70.367¢~~**
All over	~~18.862¢~~	49.286¢	(03.056¢)	~~(00.268¢)~~	**~~64.824¢~~**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: **~~$96.79~~** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015 Effective July 3, 2015

Issued by Avista Utilities
By Kelly Norwood , Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 155 – Gas Rate Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 197	Billing Rate*
First 200	51.060¢	49.286¢	(03.056¢)	(00.000¢)	**97.290¢**
Next 800	33.254¢	49.286¢	(03.056¢)	(00.000¢)	**79.484¢**
Next 9,000	24.750¢	49.286¢	(03.056¢)	(00.000¢)	**70.980¢**
All over	19.129¢	49.286¢	(03.056¢)	(00.000¢)	**65.359¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: $102.12 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	51.060¢	49.286¢	(00.000¢)	**100.346¢**
Next 800	33.254¢	49.286¢	(00.000¢)	**82.540¢**
Next 9,000	24.750¢	49.286¢	(00.000¢)	**74.036¢**
All over	19.129¢	49.286¢	(00.000¢)	**68.415¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: $102.12 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood , Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	~~48.395¢~~	49.286¢	~~(00.268¢)~~	**~~97.413¢~~**
Next 800	~~32.790¢~~	49.286¢	~~(00.268¢)~~	**~~81.808¢~~**
Next 9,000	~~24.405¢~~	49.286¢	~~(00.268¢)~~	**~~73.423¢~~**
All over	~~18.862¢~~	49.286¢	~~(00.268¢)~~	**~~67.880¢~~**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: **~~$ 96.79~~** The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment
Schedule 197 – Earnings Test Deferral Rebate

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 197	Billing Rate*
First 200	51.060¢	49.286¢	(00.000¢)	**100.346¢**
Next 800	33.254¢	49.286¢	(00.000¢)	**82.540¢**
Next 9,000	24.750¢	49.286¢	(00.000¢)	**74.036¢**
All over	19.129¢	49.286¢	(00.000¢)	**68.415¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: $102.12 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	23.324¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 155 - Gas Rate Adjustment	(00.923¢)
Schedule 197 - Earnings Test Deferral Rebate	(00.000¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**60.911¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.324¢ per therm.

Issued June 1, 2015 Effective January 1, 2017

Issued by Avista Utilities
By Kelly O. Norwood, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	~~22.415¢~~
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 155 - Gas Rate Adjustment	(00.923¢)
Schedule 197 - Earnings Test Deferral Rebate	~~(00.268¢)~~
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	~~**59.734¢**~~

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~22.415¢~~ per therm.

Issued June 1, 2015 Effective July 3, 2015

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By Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	23.324¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 155 - Gas Rate Adjustment	(00.923¢)
Schedule 197 - Earnings Test Deferral Rebate	(00.000¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**60.911¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.324¢ per therm.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	23.324¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 197 - Earnings Test Deferral Rebate	(00.000¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**61.834¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.324¢ per therm.

Issued June 1, 2015 Effective January 1, 2017

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By Kelly O. Norwood , Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	~~22.415¢~~
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 197 - Earnings Test Deferral Rebate	~~(00.268¢)~~
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	~~**60.657¢**~~

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~22.415¢~~ per therm.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:	Per Meter Per Month
Charge Per Therm:	
Base Rate	23.324¢
OTHER CHARGES:	
Schedule 150 - Purchase Gas Cost Adjustment	38.510¢
Schedule 197 - Earnings Test Deferral Rebate	(00.000¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**61.834¢**

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 23.324¢ per therm.

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By Kelly O. Norwood , Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

$400.00 Customer Charge, plus

Charge Per Therm:

Base Rate	12.968¢
OTHER CHARGES:	
Schedule 197 - Earnings Test Deferral Rebate	(00.000¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**12.968¢**

ANNUAL MINIMUM:
$37,220 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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By Kelly O. Norwood ,Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

$400.00 Customer Charge, plus

Charge Per Therm:

Base Rate	~~12.523¢~~
OTHER CHARGES:	
Schedule 197 - Earnings Test Deferral Rebate	~~(00.268¢)~~
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	~~**12.255¢**~~

ANNUAL MINIMUM:
~~$36,108~~ unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

$400.00 Customer Charge, plus

Charge Per Therm:

Base Rate	12.968¢
OTHER CHARGES:	
Schedule 197 - Earnings Test Deferral Rebate	(00.000¢)
Schedule 158 - Tax Adjustment	Check Municipal Fee
Total Billing Rate *	**12.968¢**

ANNUAL MINIMUM:
$37,220 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.