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2015 JUL 31 AM 9:53  
IDAHO PUBLIC  
UTILITIES COMMISSION

**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE POWER COST )  
ADJUSTMENT (PCA) ANNUAL RATE )  
ADJUSTMENT FILING OF AVISTA )  
CORPORATION )

CASE NO. AVU-E-15-07  
EXHIBIT NO. PDE-1  
PATRICK D EHRBAR

FOR AVISTA CORPORATION

AVISTA UTILITIES  
IDAHO ELECTRIC  
IMPACT OF PROJECTED SCHEDULE 66 PCA DECREASE  
PROPOSED RATE TO BE EFFECTIVE OCTOBER 1, 2015

(000s of Dollars)  
(000s of kWh)

Line No.	Type of Service (a)	Schedule Number (b)	Forecasted Kilowatt-hours (c)(1)	Total Billed Revenue at Present Rates (d)	Proposed Sch. 66 Change (e)	Percent change on Billed Revenue (f)
1	Residential	1	1,201,448	\$ 106,408	\$ (3,407)	-3.20%
2	General Service	11,12	363,350	\$ 37,795	\$ (1,030)	-2.73%
3	Large General Service	21,22	686,930	\$ 56,920	\$ (1,948)	-3.42%
4	Extra Large General Service	25	329,562	\$ 18,110	\$ (934)	-5.16%
5	Clearwater	25P	452,621	\$ 24,845	\$ (1,283)	-5.17%
6	Pumping Service	31,32	55,705	\$ 5,499	\$ (158)	-2.87%
7	Street & Area Lights	41-49	13,883	\$ 3,602	\$ (39)	-1.09%
8	<b>Total</b>		<b>3,103,500</b>	<b>\$ 253,181</b>	<b>\$ (8,800)</b>	<b>-3.48%</b>

9	Proposed rate	\$ (0.00032)	\$ (979)
10	Present rate	\$ 0.00252	\$ 7,756
11	Rate Change	\$ (0.00284)	\$ (8,735)

<u>Proposed rate</u>		
12	Deferrals including interest 7/1/14-6/30/15	\$ (820)
14	Transfer BPA Settlement	\$ (383)
15	Deferral Balance 06/30/15	\$ (1,203)
16	Interest 7/1/15-9/30/15	\$ (3)
17	<b>Deferral</b>	<b>\$ (1,206)</b>
18	Unamortized Balance at 09/30/2015	\$ 236
19	<b>Unamortized Balance</b>	<b>\$ 236</b>
20	Forecasted interest (Deferral and Amort) 10/1/15-9/30/16	\$ (5)
21	<b>Total including interest</b>	<b>\$ (974)</b>
22	Conversion factor	0.995010
23	Revenue requirement	\$ (979)
24	kWh's from above	3,103,500
	Proposed rate:	\$ (0.00032)

(1) Source: Revenue forecast for the twelve month period October 1, 2015 - September 30, 2016

AVISTA CORPORATION  
d/b/a Avista Utilities

**SCHEDULE 66**

**TEMPORARY POWER COST ADJUSTMENT - IDAHO**

**APPLICABLE:**

To Customers in the State of Idaho where the Company has electric service available. This Power Cost Adjustment shall be applicable to all retail customers for charges for electric energy sold. This Rate Adjustment is designed to recover or rebate a portion of the difference between actual and allowed net power supply costs.

**MONTHLY RATE:**

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32, and 41-49 are to be decreased by 0.032¢ per kilowatt-hour in all blocks of these rate schedules.

**SPECIAL TERMS AND CONDITIONS:**

The rates set forth under this Schedule are subject to periodic review and adjustment by the IPUC based on the actual balance of deferred power costs.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued July 31, 2015

Effective October 1, 2015

Issued by Avista Utilities  
By

Kelly O. Norwood – Vice President, State & Federal Regulation

