Avista Corp.
1411 East Mission P.O. Box 3727
Spokane. Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

AVISTA Corp.

RECEIVED
2016 JUN 17 AM 10: 22
IDAHO PUBLIC
UTILITIES COMMISSION

June 16, 2016

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.
Boise, ID 83702

RE: Docket No. AVU-E-16-03
Mr. Johnson Testimony (Page 11) & Exhibit 6_Schedule 4 – Proforma 2017 - Correction

Please find enclosed 1 original and 9 copies of a revised page 11 of Mr. Johnson's Testimony and Exhibit 6 Schedule 4.

The purpose of this filing is to provide the corrected portion of Exhibit 6 Schedule 4 of Mr. Johnson that inadvertently contained an incorrect formula, and therefore produced an incorrect total of net power supply expense of $157,033,954 rather than $150,187,954. The "Net Rec Revenue" line item should have been subtracted in the formula rather than "added". Also two footnotes are added to the Schedule. Mr. Johnson also has the incorrect net power supply expense noted in his testimony at page 11, line 16, which has been corrected to read $150,187,954.

Both the Testimony (Page 11) and Exhibit 6 Schedule 4 contain the corrected information, highlighted in gray,

Questions regarding this filing should be directed to Liz Andrews at (509) 495-8601.

Sincerely,

David Meyer
VP and Chief Counsel for Regulatory and Governmental Affairs

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 16th day of June, 2016, served the correction to Mr. Johnson's Direct Testimony and Exhibits in Docket No. AVU-E-16-03, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

Jean D Jewell, Secretary
Idaho Public Utilities Commission
Statehouse
Boise, ID 83720-5983
Jean.jewell@puc.idaho.gov

Karl Klein
Brandon Karpen
Deputy Attorneys General
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702-0659
donald.howell@puc.idaho.gov

Marv Lewallen
28530 SW Canyon Creek Rd. - South
Wilsonville, OR 97070
marv@malewallen.com

Scott Atkison
Idaho Forest Products
171 Highway 95 N.
Grangeville, ID 83530
scotta@idahoforestgroup.com

Ken Miller
Snake River Alliance
223 N 6th Street, Suite 317
Boise, ID 83702
kmiller@snakeriveralliance.org

Larry Crowley
The Energy Strategies Institute, Inc.
5549 S. Cliffsedge Ave
Boise, ID 83716
crowleyla@aol.com

Brad M. Purdy
Attorney at Law
2019 N 17th Street
Boise, ID 83720
bmpurdy@hotmail.com

Peter J. Richardson
Greg M. Adams
Richardson Adams
515 N. 27th Street
PO Box 7218
Boise, ID 83702
peter@richardsonadams.com
greg@richardsonsdams.com

Dean J. Miller, Lawyer
3620 E. Warm Springs
Boise, ID 83716
deanjmiller@cableone.net

Benjamin J. Otto
Idaho Conservation League
710 N. 6th St.
Boise, ID 83702
botto@idahoconservation.org

Dr. Don Reading
6070 Hill Road
Boise, ID 83703
dreading@mindspring.com

Paul Kimball
Sr. Regulatory Analyst

Avista Corp
Pro forma January 2017 - December 2017
PCA Authorized Expense and Retail Sales
2015 Normalized Loads

PCA Authorized Power Supply Expense - System Numbers (1)

	Total	January	February	March	April	May	June	July	August	September	October	November	December
Account 555 - Purchased Power	$109,404,394	$11,634,906	$10,578,647	$10,017,942	$8,959,852	$7,140,461	$6,531,514	$7,354,561	$8,761,369	$7,490,368	$7,797,297	$11,208,093	$11,929,383
Account 501 - Thermal Fuel	$28,582,064	$2,623,577	$2,414,726	$2,489,588	$2,219,535	$1,919,943	$1,572,469	$2,337,541	$2,599,424	$2,567,872	$2,552,450	$2,593,186	$2,691,753
Account 547 - Natural Gas Fuel	$63,615,977	$7,496,448	$6,383,459	$6,191,000	$4,127,172	$2,227,503	$1,803,506	$3,770,606	$5,642,678	$5,571,559	$5,667,221	$6,527,519	$8,207,306
Account 447 - Sale for Resale	$48,524,705	$4,644,732	$3,967,296	$4,220,552	$5,351,293	$4,111,983	$2,577,097	$3,226,384	$3,017,817	$3,305,362	$2,836,739	$5,010,115	$6,255,336
Power Supply Expense	$153,077,730	$17,110,199	$15,409,537	$14,477,978	$9,955,267	$7,175,922	$7,330,393	$10,236,325	$13,985,654	$12,324,438	$13,180,228	$15,318,683	$16,573,106
Transmission Expense	$17,696,508	$1,494,602	$1,475,745	$1,463,502	$1,469,692	$1,454,063	$1,425,853	$1,474,893	$1,469,493	$1,450,695	$1,483,230	$1,490,253	$1,544,488
Transmission Revenue	$17,163,284	$1,258,554	$1,342,410	$1,380,906	$1,325,245	$1,456,540	$1,614,866	$1,670,553	$1,520,946	$1,466,611	$1,406,355	$1,406,387	$1,313,910
Net REC Revenue	$3,423,000	$290,850	$262,050	$290,850	$281,250	$290,850	$281,250	$290,850	$290,850	$281,250	$290,850	$281,250	$290,850
	$150,187,954												

PCA Authorized Idaho Retail Sales (2)

	Total	January	February	March	April	May	June	July	August	September	October	November	December
Total Retail Sales, MWh	3,011,312	287,473	258,568	271,002	228,286	228,974	224,777	245,462	255,918	214,673	238,519	248,276	309,383
Load Change Adjustment Rate	$24.96 /MWh												

1) Multiply system numbers by 34.37% to determine Idaho share.
2) 12 months ended December 2014 weather normalized Idaho retail sales.

REVISED Exhibit No. 6
Case No. AVU-E-16-03
W. Johnson, Avista
Schedule 4, Page 1 of 1

Summary

Q. Please summarize your proposed pro forma power supply expense that is provided to Company witness Ms. Andrews for the Company's electric Pro Forma study.

A. The net effect of my adjustments to the test year power supply expense is an increase in 2017 of $7,932,000 ($168,354,000 - $160,422,000) on a system basis and $2,726,228 Idaho allocation. The increased expense in 2017 from the level in current base rates is $5,349,347 (Idaho share).

IV. PCA AUTHORIZED VALUES

Q. What is Avista's proposed authorized power supply expense and revenue for the PCA?

A. The proposed authorized level of annual system power supply expense is $150,187,954 for the 2017 pro forma. This is the sum of Accounts 555 (Purchased Power), 501 (Thermal Fuel), 547 (Fuel), less Account 447 (Sale for Resale). It also includes transmission expense and transmission revenue. The proposed level of net Renewable Energy Credits (REC) revenue is also included in the total authorized net expense.