

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE COMMISSION'S)	
REVIEW OF PURPA QF CONTRACT)	CASE NO. GNR-E-11-03
PROVISIONS INCLUDING THE)	
SURROGATE AVOIDED RESOURCE (SAR))	
AND INTEGRATED RESOURCE PLANNING)	SECOND ERRATA TO
(IRP) METHODOLOGIES FOR)	ORDER NO. 32697
CALCULATING AVOIDED COST RATES.)	
)	

On December 18, 2012, the Commission issued final Order No. 32697. Avoided cost rates calculated based on the Commission's findings in the Order and provided as Attachments A, B and C were computed in a manner that recognizes the peak-hour capacity contribution of individual resource types in conjunction with each utility's summer and winter capacity deficit positions. Logic in the spreadsheet used to compute the rates caused capacity payments to be suspended in some instances, after they had been included in prior years, whenever a utility's capacity deficit position switched from one season to another. This unintended consequence impacted only Avista's rates for solar and canal drop hydro projects. The corrected avoided cost rate calculation sheets are attached.

DATED at Boise, Idaho this 8th day of January 2013.


 Jean D. Jewell
 Commission Secretary

AVISTA
AVOIDED COST RATES FOR SOLAR PROJECTS
January 8, 2013
\$/MWh

Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 aMW.

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2012	2013	2014	2015	2016	2017		
1	30.53	30.35	30.25	33.34	34.38	35.49	2012	30.53
2	30.45	30.30	31.73	33.84	34.91	36.12	2013	30.35
3	30.39	31.24	32.54	34.34	35.49	36.84	2014	30.25
4	31.04	31.93	33.19	34.89	36.15	44.56	2015	33.34
5	31.60	32.53	33.80	35.49	42.17	49.80	2016	34.38
6	32.12	33.10	34.43	40.38	46.68	53.84	2017	35.49
7	32.64	33.70	38.56	44.27	50.33	57.06	2018	36.81
8	33.18	37.22	41.98	47.55	53.35	59.68	2019	38.48
9	36.21	40.22	44.94	50.33	55.87	61.87	2020	71.88
10	38.86	42.89	47.51	52.70	58.00	63.79	2021	75.67
11	41.25	45.23	49.72	54.73	59.89	65.55	2022	79.81
12	43.38	47.29	51.66	56.55	61.63	67.15	2023	83.12
13	45.27	49.10	53.39	58.23	63.21	68.59	2024	85.50
14	46.96	50.74	55.01	59.77	64.64	69.94	2025	87.62
15	48.49	52.26	56.48	61.16	65.98	71.20	2026	90.38
16	49.92	53.67	57.83	62.46	67.23	72.40	2027	94.00
17	51.24	54.95	59.09	63.68	68.42	73.53	2028	96.84
18	52.46	56.16	60.27	64.84	69.53	74.64	2029	99.34
19	53.60	57.29	61.39	65.92	70.62	75.73	2030	102.49
20	54.67	58.35	62.44	66.98	71.69	76.75	2031	105.79
							2032	109.18
							2033	112.49
							2034	117.46
							2035	122.64
							2036	125.35
							2037	129.65

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2012 released June 25, 2012. See "Annual Energy Outlook 2012, All Tables, Energy Prices by Sector and Source, Mountain, Reference case" at <http://www.eia.gov/oiaf/aeo/tablebrowser/>.

AVISTA
AVOIDED COST RATES FOR CANAL DROP HYDRO PROJECTS
January 8, 2013
\$/MWh

Eligibility for these rates is limited to wind and solar projects 100 kW or smaller, and to non-wind and non-solar projects smaller than 10 aMW.

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2012	2013	2014	2015	2016	2017		
1	30.53	30.35	30.25	33.34	34.38	35.49	2012	30.53
2	30.45	30.30	31.73	33.84	34.91	36.12	2013	30.35
3	30.39	31.24	32.54	34.34	35.49	36.84	2014	30.25
4	31.04	31.93	33.19	34.89	36.15	48.93	2015	33.34
5	31.60	32.53	33.80	35.49	45.53	56.84	2016	34.38
6	32.12	33.10	34.43	43.06	52.29	62.68	2017	35.49
7	32.64	33.70	40.75	48.87	57.58	67.22	2018	36.81
8	33.18	39.05	45.83	53.61	61.85	70.85	2019	38.48
9	37.76	43.49	50.09	57.55	65.35	73.83	2020	91.77
10	41.67	47.31	53.71	60.84	68.28	76.40	2021	95.84
11	45.09	50.61	56.79	63.65	70.84	78.71	2022	100.28
12	48.09	53.47	59.45	66.12	73.14	80.78	2023	103.88
13	50.71	55.96	61.81	68.36	75.20	82.63	2024	106.57
14	53.02	58.18	63.96	70.38	77.06	84.33	2025	108.99
15	55.11	60.22	65.91	72.20	78.77	85.91	2026	112.07
16	57.02	62.08	67.68	73.88	80.36	87.39	2027	116.00
17	58.78	63.77	69.31	75.43	81.83	88.77	2028	119.17
18	60.38	65.33	70.82	76.89	83.22	90.11	2029	122.00
19	61.86	66.78	72.23	78.24	84.55	91.42	2030	125.48
20	63.24	68.14	73.55	79.55	85.84	92.63	2031	129.12
							2032	132.84
							2033	136.51
							2034	141.82
							2035	147.36
							2036	150.43
							2037	155.09

Note: A "canal drop hydro project" is defined as a generation facility which produces the majority of its generation during the irrigation season and is located on a man-made waterway that conveys water primarily intended for irrigation or that primarily conveys irrigation return flows.

Note: The rates shown in this table have been computed using the U.S. Energy Information Administration (EIA)'s Annual Energy Outlook 2012 released June 25, 2012. See "Annual Energy Outlook 2012, All Tables, Energy Prices by Sector and Source, Mountain, Reference case" at <http://www.eia.gov/oiaf/aeo/tablebrowser/>.