



IDAHO POWER COMPANY  
P.O. BOX 70  
BOISE, IDAHO 83707

LARRY D. RIPLEY  
Senior Attorney

March 1, 2002

Ms. Jean D. Jewell, Secretary  
Idaho Public Utilities Commission  
472 West Washington Street  
P. O. Box 83720  
Boise, Idaho 83720-0074

Re: Case No. IPC-E-01-34  
Supplemental Filing

Dear Ms. Jewell:

Please find enclosed for filing an original and seven (7) copies of Idaho Power Company's Supplemental Filing regarding the above-described case.

I would appreciate it if you would return a stamped copy of this transmittal letter for our files.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Larry D. Ripley".

Larry D. Ripley

LDR:jb  
Enclosures

LARRY D. RIPLEY ISB #965  
Idaho Power Company  
P.O. Box 70  
Boise, Idaho 83707  
Phone: (208) 388-2674  
FAX: (208) 388-6936

Attorney for Idaho Power Company

Express Mail Address

1221 West Idaho Street  
Boise, Idaho 83702

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION	)	
OF IDAHO POWER COMPANY FOR AN	)	CASE NO. IPC-E-01-34
ORDER APPROVING THE COSTS TO BE	)	
INCLUDED IN THE 2002/2003 PCA YEAR	)	SUPPLEMENTAL FILING
FOR THE IRRIGATION LOAD REDUCTION	)	
PROGRAM AND ASTARIS LOAD	)	
REDUCTION AGREEMENT	)	
_____	)	

On October 18, 2001, Idaho Power Company filed an Application for a Commission Order approving the costs from the Irrigation Load Reduction Program and Astaris Load Reduction Agreement ("the Programs") to be included in its 2002/2003 Power Cost Adjustment ("PCA").

As set forth in the Commission's Notice/Order No. 28893, the Company stated that as it booked additional costs to the PCA for the programs, it intended to provide updated costs so that the Commission could issue an order authorizing the total amount to be deferred for the Programs in the 2002/2003 PCA. The Commission placed

the Company's Application on modified procedure and has not yet issued an order. The Company has filed this supplemental application to update the program costs.

I.

**IRRIGATION LOAD REDUCTION PROGRAM**

The Idaho jurisdictional portion of the total direct costs of the Irrigation Load Reduction Program associated with payments to customers for energy reductions to be included in the PCA for the period October 1, 2001, through January 31, 2002, is \$9,877,834.84, including interest through March 31, 2002. The Idaho jurisdictional portion of the reduced revenue impacts of the Irrigation Load Reduction Program to be included in the PCA for the period October 1, 2001, through January 31, 2002, is \$2,140,611.12, including interest through March 31, 2002.

The Company's calculations are set forth on Attachment 3 to this Supplemental Application.<sup>1</sup>

Accordingly, the total Idaho jurisdictional costs for the Irrigation Load Reduction Program through March 31, 2002, including the amount previously reported, are:

Idaho Retail Jurisdictional Allocation	
Total Payments To Irrigators.....	\$58,595,274.64
Total Reduced Revenues.....	\$12,015,187.25
Total Costs of Irrigation Load Reduction Program.....	\$70,610,461.89

<sup>1</sup> Attachments 1 and 2 accompanied Idaho Power Company's initial application in this proceeding.

**II.**

**ASTARIS LOAD REDUCTION AGREEMENT**

The Idaho jurisdictional portion of the payments to Astaris for the period October 1, 2001, through December 31, 2001, including interest, is \$20,034,169.36. For the period January 1, 2002 through March 31, 2002, the Idaho jurisdictional portion of the payments to Astaris is \$14,007,668.40.

Accordingly, the total Idaho jurisdictional portion of the Astaris payments through March 2002 would be \$76,253,930.10.

The Company's calculations are set forth on Attachment 4 to this Supplemental Application.

The Company would note that the Commission is currently conducting an investigation concerning the payments to be made to Astaris from January 8, 2002 forward. The Company has set forth the costs assuming that the payments to Astaris would not be reduced.

**III.**

WHEREFORE, Idaho Power respectfully requests that the Commission issue its order approving the additional costs to be included in the 2002/2003 Power Cost Adjustment for the Irrigation Load Reduction Program and the Astaris Load Reduction Agreement in the amount of \$46,060,283.72. The total amount to be included in the 2002/2003 Power Cost Adjustment for the two Programs would be \$146,864,392.02, including the costs which have previously been reported.

DATED at Boise, Idaho, this 1st day of March, 2002.



---

LARRY D. RIPLEY  
Attorney for Idaho Power Company

## **ATTACHMENT 3**



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	March	April	May	June	July	August	September	October	November	December	January	February	March	Totals		
1 PCA Programs Cost																
2 March 2001 thru March 2002																
3 Actual Irrigation - Acct 182379																
4 Voluntary Lead Reduction Payments	\$		6,643,557.85		6,396,211.72	16,218,244.31	19,133,569.98	12,566,643.36	9,595,449.38	(3,910,693.33)	5,161,666.60	3,183.55	0.00	0.00	73,941,439.42	
5 Sharing Percentage	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	
6 Idaho Allocation	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	
7 Total Lead Reduction Payments	\$		5,235,321.76		4,424,631.97	12,406,956.90	14,637,181.03	9,615,013.76	7,340,516.78	(3,045,230.40)	3,948,674.95	2,435.42	0.00	0.00	56,565,507.18	
8 Principal Balances ***																
9 Beginning Balance	\$	0.00	0.00	0.00	0.00	4,235,321.76	11,659,563.72	24,066,910.62	36,704,091.65	48,319,108.41	55,659,627.19	52,614,396.79	56,565,071.74	56,565,071.74	56,565,071.16	56,565,071.16
10 Amount Deferred	\$	0.00	0.00	0.00	0.00	4,424,631.97	12,406,956.90	14,637,181.03	7,340,516.78	(3,045,230.40)	3,948,674.95	2,435.42	0.00	0.00	56,565,071.16	
11 Ending Balance	\$	0.00	0.00	0.00	0.00	5,235,321.76	11,659,563.72	24,066,910.62	38,704,091.65	48,319,108.41	55,659,627.19	52,614,396.79	56,565,071.74	56,565,071.16	56,565,071.16	
12 Interest Balances																
13 Accru thru Prior Month	\$	0.00	0.00	0.00	0.00	0.00	26,176.61	64,476.36	204,810.93	396,331.39	639,926.93	918,225.07	1,181,297.05	1,464,112.41	1,746,939.85	
14 Monthly Interest Rate **		6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
15 Monthly Interest Incl(Exp)	\$	0.00	0.00	0.00	0.00	0.00	58,298.77	130,334.55	133,520.46	241,595.54	278,298.14	293,071.98	282,615.36	282,827.52	282,827.54	
16 Interest Accrued to date	\$	0.00	0.00	0.00	0.00	0.00	84,476.36	204,810.93	399,381.39	639,926.93	918,225.07	1,181,297.05	1,464,112.41	1,746,939.85	2,029,167.48	
17 Total	\$	0.00	0.00	0.00	0.00	0.00	241,51,381.00	38,908,902.58	48,711,439.80	56,299,524.12	53,526,621.86	57,744,388.79	58,029,619.57	58,312,447.10	58,595,274.64	
18 Actual Irrigation - Acct 182379																
19 Revenue Reduction	\$	0.00	0.00	0.00	0.00	1,805,493.44	2,930,802.91	5,398,476.35	6,176,390.52	3,524,472.32	3,957,825.27	659,828.80	1,292.77	(1,292.77)	0.00	24,463,789.61
20 Revenue Reduction Load Offset	\$	0.00	0.00	0.00	0.00	0.00	0.00	(3,529,666.57)	(2,150,306.45)	(1,365,610.26)	(2,003,851.56)	(2,662,215.45)	(452.29)	(452.29)	0.00	(9,316,650.29)
21 Total Irrigation Revenue Reduction	\$	0.00	0.00	0.00	0.00	1,805,493.44	2,930,802.91	1,868,809.78	4,026,084.07	2,157,862.06	1,953,973.71	403,613.35	840.48	(840.48)	0.00	15,146,639.32
22 Sharing Percentage	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	
23 Idaho Allocation	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	85%	
24 Total Irrigation Revenue Reduction	\$	0.00	0.00	0.00	0.00	1,381,202.48	2,242,064.23	1,429,639.48	3,079,954.31	1,650,764.48	1,494,789.89	308,764.21	542.97	(542.97)	0.00	11,587,779.08
25 Principal Balances																
26 Beginning Balance ***	\$	0.00	0.00	0.00	0.00	1,381,202.48	1,381,202.48	3,693,266.71	5,052,906.19	8,132,860.50	9,783,624.98	11,278,414.87	11,587,179.08	11,587,179.08	11,587,179.08	11,587,179.08
27 Amount Deferred	\$	0.00	0.00	0.00	0.00	1,381,202.48	2,242,064.23	1,429,639.48	3,079,954.31	1,650,764.48	1,494,789.89	308,764.21	542.97	(542.97)	0.00	11,587,179.08
28 Ending Balance	\$	0.00	0.00	0.00	0.00	1,381,202.48	3,623,266.71	5,052,906.19	8,132,860.50	9,783,624.98	11,278,414.87	11,587,179.08	11,587,179.08	11,587,179.08	11,587,179.08	
29 Interest Balances																
30 Accru thru Prior Month	\$	0.00	0.00	0.00	0.00	0.00	5,906.01	25,022.35	50,266.88	90,951.18	139,869.30	196,261.36	254,197.27	312,136.38	370,072.26	
31 Monthly Interest Rate **		6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
32 Monthly Interest Incl(Exp)	\$	0.00	0.00	0.00	0.00	0.00	18,116.25	25,264.53	40,844.30	48,918.12	56,382.07	57,935.90	57,935.90	57,935.90	57,935.90	
33 Interest Accrued to date	\$	0.00	0.00	0.00	0.00	0.00	25,022.35	50,266.88	90,951.18	139,869.30	196,261.36	254,197.27	312,136.38	370,072.26	429,008.18	
34 Total	\$	0.00	0.00	0.00	0.00	1,381,202.48	3,630,172.72	5,077,928.54	8,183,147.38	9,874,576.16	11,418,284.17	11,933,440.46	11,942,019.32	11,939,316.46	12,015,812.25	
35 Balance in Account 182379																
																70,610,461.89

**ATTACHMENT 4**



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	March	April	May	June	July	August	September	October	November	December	January	February	March	Total		
1	PCA Programs Cost															
51	PCA Program Cost															
52	March 2001 thru March 2002															
53	Actual Astoria - Actd 182917															
54	Voluntary Lead Reduction Payments															
55	Sharing Percentage															
56	Share Allocation															
57	Total Astoria															
58	Principal Balances															
59	Beginning Balance ***															
60	Amount Delivered															
61	Ending Balance															
62	Interest Accrued to date															
63	Interest Accrued to date															
64	Interest Accrued to date															
65	Monthly Interest Inc/Exp															
66	Monthly Interest Inc/Exp															
67	Monthly Interest Inc/Exp															
68	Monthly Interest Inc/Exp															
69	Balance in Account 182,377															

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that on this 1st day of March, 2002, I served a true and correct copy of the within and foregoing SUPPLEMENTAL FILING upon the following named parties by the method indicated below, and addressed to the following:

John Hammond	<input checked="" type="checkbox"/>	Hand Delivered
Deputy Attorney General	<input type="checkbox"/>	U.S. Mail
Idaho Public Utilities Commission	<input type="checkbox"/>	Overnight Mail
472 W. Washington Street	<input type="checkbox"/>	FAX
P.O. Box 83720		
Boise, Idaho 83720-0074		
Randall C. Budge	<input type="checkbox"/>	Hand Delivered
Racine, Olson, Nye, Budge & Bailey	<input checked="" type="checkbox"/>	U.S. Mail
P.O. Box 1391	<input type="checkbox"/>	Overnight Mail
201 E. Center	<input type="checkbox"/>	FAX
Pocatello, Idaho 83204-1391		
Anthony Yankel	<input type="checkbox"/>	Hand Delivered
29814 Lake Road	<input checked="" type="checkbox"/>	U.S. Mail
Bay Village, Ohio 44140	<input type="checkbox"/>	Overnight Mail
	<input type="checkbox"/>	FAX
Conley E. Ward	<input type="checkbox"/>	Hand Delivered
Givens, Pursley LLP	<input checked="" type="checkbox"/>	U.S. Mail
277 North 6th Street, Suite 200	<input type="checkbox"/>	Overnight Mail
P. O. Box 2720	<input type="checkbox"/>	FAX
Boise, Idaho 83701-2720		
Alan W. Seder	<input type="checkbox"/>	Hand Delivered
Astaris LLC	<input checked="" type="checkbox"/>	U.S. Mail
622 Emerson Road, 5th Floor	<input type="checkbox"/>	Overnight Mail
St. Louis, Missouri 63141	<input type="checkbox"/>	FAX

  
LARRY D. RIPLEY

CERTIFICATE OF SERVICE

