

**BEFORE THE  
IDAHO PUBLIC UTILITIES COMMISSION**

**Case No. IPC-E-03-05**

**Idaho Power Company**

**2003/2004 FERC Settlement PCA Adjustment**

**Exhibit No. 6**

**John R. Gale**

**2003/2004 FERC SETTLEMENT PCA ADJUSTMENT**

CONTRACT	DATE	AMOUNTS BOOKED TO ACCT #447	FERC SETTLEMENT			NET SETTLEMENT	ADJUSTMENT TO ACCT #447
			MW	RATE	\$		
Tri-State Reserves	Nov-01	19,584.00	9,600	8.25	79,200.00	52,200.00	
	Dec-01	22,766.40	11,160	8.25	92,070.00	61,695.00	
	Jan-02	24,031.20	11,780	8.25	97,185.00	65,122.50	
	Feb-02	21,705.60	10,640	8.25	87,780.00	55,717.50	
	Mar-02	24,031.20	11,780	8.25	97,185.00	65,122.50	
	Apr-02	23,256.00	11,400	8.25	94,050.00	61,987.50	
	May-02	45,532.80	22,320	8.25	184,140.00	123,390.00	
	Jun-02	44,064.00	21,600	8.25	178,200.00	117,450.00	
	Jul-02	45,532.80	22,320	12.00	267,840.00	207,090.00	
	Aug-02	45,532.80	22,320	8.25	184,140.00	123,390.00	
<b>TOTALS</b>		<b>316,036.80</b>	<b>154,920</b>		<b>1,361,790.00</b>	<b>933,165.00</b>	<b>617,128.20</b>
Truckee Donner Reserves	Aug-02	5,729.55	1.7	6.53 KW/MO	5,729.55	5,729.55	
Montana Power Load Following	Jun-01	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Jul-01	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Aug-01	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Sep-01	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Oct-01	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Nov-01	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Dec-01	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Jan-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Feb-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Mar-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	Apr-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
	May-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00	
Jun-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00		
Jul-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00		
Aug-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00		
Sep-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00		
Oct-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00		
Nov-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00		
Dec-02	195,900.00	30	8.25 KW/MO	247,500.00	247,500.00		
<b>TOTALS</b>		<b>3,722,100.00</b>			<b>4,702,500.00</b>	<b>4,702,500.00</b>	<b>980,400.00</b>
Ancillary Services							\$ 5,641,394.55
Montana Power Energy							\$ 184,791.47
Total Compensation from IE to IPC							\$ 5,826,186.02
Idaho Jurisdiction (85%)							\$ 4,952,256.12
PCA Impact (90%)							\$ 4,457,032.30

Note:  
 1. For Tri-State contract, the Total Owed Under FERC Pricing is calculated as the total payments IE received, less the costs incurred by IE to obtain 3rd party transmission necessary to supply the contract. These 3rd party transmission costs for Tri-State are based on the MWh energy flows per month times the applicable tariff rate of the 3rd party.

**ANCILLARY SERVICES COMPONENT OF PROPOSED FERC SETTLEMENT**

CONTRACT	DATE	AMOUNTS BOOKED TO ACCT #447	MW	RATE	FERC SETTLEMENT		NET SETTLEMENT
					\$	TRANSMISSION ADJUSTMENT(1)	
TRI STATE RESERVES	Nov-01	19,584.00	9.600	8.25	79,200.00	(27,000.00)	52,200.00
	Dec-01	22,766.40	11,160	8.25	92,070.00	(30,375.00)	61,695.00
	Jan-02	24,031.20	11,780	8.25	97,185.00	(32,062.50)	65,122.50
	Feb-02	21,705.60	10,640	8.25	87,780.00	(32,062.50)	55,717.50
	Mar-02	24,031.20	11,780	8.25	97,185.00	(32,062.50)	65,122.50
	Apr-02	23,256.00	11,400	8.25	94,050.00	(32,062.50)	61,987.50
	May-02	45,532.80	22,320	8.25	184,140.00	(60,750.00)	123,390.00
	Jun-02	44,064.00	21,600	8.25	178,200.00	(60,750.00)	117,450.00
	Jul-02	45,532.80	22,320	12.00	267,840.00	(60,750.00)	207,090.00
	Aug-02	45,532.80	22,320	8.25	184,140.00	(60,750.00)	123,390.00
<b>TOTALS</b>		<b>316,036.80</b>	<b>154,920</b>		<b>1,361,790.00</b>	<b>(428,625.00)</b>	<b>933,165.00</b>

**MONTANA LOAD FOLLOWING**

Jun-01	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Jul-01	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Aug-01	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Sep-01	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Oct-01	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Nov-01	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Dec-01	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Jan-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Feb-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Mar-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Apr-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
May-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Jun-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Jul-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Aug-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Sep-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Oct-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Nov-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
Dec-02	195,900.00	30	8.25 KW/MO	247,500.00		247,500.00
<b>TOTALS</b>	<b>3,722,100.00</b>			<b>4,702,500.00</b>		<b>4,702,500.00</b>

**TRUCKEE DONNER**

Aug-02	5,729.55	1.7	6.53 KW/MO	5,729.55		5,729.55
<b>TOTALS</b>	<b>5,729.55</b>					<b>5,729.55</b>

**TOTAL ANCILLARY SERVICES**

						<b>5,641,394.55</b>
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Note:  
 1. For Tri-State contract, the Total Owed Under FERC Pricing is calculated as the total payments IE received, less the costs incurred by IE to obtain 3rd party transmission necessary to supply the contract. These 3rd party transmission costs for Tri-State are based on the MWh energy flows per month times the applicable tariff rate of the 3rd party.

ENERGY COMPONENT UNWINDING MONTANA LOAD FOLLOWING CONTRACT

	SALES		PURCHASES		PENALTY		TERMINATION		NET BILLED		ADJUSTMENT TO TRANSACTIONS WITH IE FOR LOAD FOLLOWING		IPCO TRANSMISSION		NET DUE IPCO		
	MWH	\$	MWH	\$	\$	\$	\$	\$	RT MWH	\$	RT MWH	\$	NET ADJ	ENERGY	LOSSES	\$	
Jun-01	2,026	130,357.31	(3,745)	(212,467.75)	17,130.00	(64,980.44)	3,745	204,599.35	(2,026)	(112,318.10)	92,281.25	29,100.00	(1,799.19)				
Jul-01	2,053	109,079.63	(4,161)	(218,459.51)	17,580.00	(91,799.88)	4,161	186,248.82	(2,053)	(85,301.67)	100,947.15	29,100.00	(19,952.73)				
Aug-01	2,436	107,314.53	(4,865)	(193,194.90)	15,090.00	(70,790.38)	4,865	196,728.43	(2,436)	(85,057.26)	111,671.17	29,100.00	11,780.79				
Sep-01	5,802	131,907.09	(2,633)	(62,049.70)	12,990.00	82,847.39	2,633	66,662.01	(5,802)	(107,538.95)	(40,876.94)	29,100.00	7,702.53				
Oct-01	9,328	239,145.21	(7)	(196.28)	450.00	239,396.92	7	190.05	(9,328)	(216,656.47)	(216,466.42)	29,100.00	15,220.60				
Nov-01	2,959	67,892.44	(3,039)	(61,831.11)	22,910.00	28,971.33	3,039	61,938.32	(2,959)	(59,907.27)	2,031.05	29,100.00	11,627.99				
Dec-01	3,532	89,008.10	(3,334)	(74,466.48)	34,530.00	49,071.62	3,334	71,247.44	(3,532)	(75,520.07)	(4,272.63)	29,100.00	4,071.00				
Jan-02	3,248	62,491.89	(2,845)	(49,544.83)	24,560.00	37,507.07	2,845	46,559.83	(3,248)	(51,150.04)	(4,590.21)	29,100.00	2,968.25				
Feb-02	2,505	52,726.14	(2,635)	(48,567.59)	16,250.00	20,408.56	2,635	49,669.48	(2,505)	(45,873.42)	3,795.06	29,100.00	2,505.47				
Mar-02	2,364	82,984.18	(3,174)	(99,675.17)	15,110.00	22,434.70	3,174	91,789.71	(2,364)	(66,451.05)	25,338.66	29,100.00	4,057.09				
Apr-02	2,692	54,113.31	(3,143)	(54,378.60)	22,700.00	36,251.88	3,143	55,294.57	(2,692)	(49,872.68)	5,421.89	29,100.00	2,570.32				
May-02	2,971	61,515.56	(2,832)	(46,533.68)	23,270.00	32,338.94	2,832	49,928.79	(2,971)	(56,281.48)	(6,352.69)	29,100.00	2,832.81				
Jun-02	2,676	22,270.65	(3,034)	(17,521.72)	27,590.00	32,338.94	3,034	27,705.47	(2,676)	(25,349.84)	2,355.63	29,100.00	3,242.43				
Jul-02	3,627	36,054.29	(3,742)	(32,802.94)	41,120.00	44,371.35	3,742	48,012.81	(3,627)	(42,896.57)	5,116.24	29,100.00	5,389.22				
Aug-02	2,795	52,316.30	(2,861)	(44,921.73)	22,350.00	29,744.57	(3,403)	(63,815.66)	3,463	56,163.78	(7,651.88)	29,100.00	3,436.26				
Sep-02	2,539	64,121.21	(3,323)	(74,829.71)	19,330.00	8,621.50	(3,104)	(76,278.63)	3,888	90,610.72	14,332.09	29,100.00	3,162.46				
Oct-02	2,529	75,791.32	(3,397)	(90,340.52)	27,040.00	63,044.75	(3,175)	(90,144.05)	4,043	111,879.88	21,735.83	29,100.00	3,516.01				
Nov-02	2,548	79,913.43	(4,154)	(117,337.78)	37,790.00	62,860.87	(3,199)	(96,707.10)	4,805	135,400.03	38,692.93	29,100.00	3,745.79				
Dec-02	3,776	149,522.66	(3,289)	(114,780.79)	47,910.00	145,329.39	(4,514)	(164,570.28)	4,027	135,493.30	(29,076.98)	29,100.00	6,522.02				
<b>TOTALS</b>	<b>62,406</b>	<b>\$ 1,668,525.24</b>	<b>(60,213)</b>	<b>\$(1,613,900.79)</b>	<b>\$ 445,700.00</b>	<b>\$ 188,583.14</b>	<b>\$ 688,907.59</b>	<b>25,794</b>	<b>\$ 665,059.36</b>	<b>(27,993)</b>	<b>\$(550,627.16)</b>	<b>\$ 114,432.20</b>	<b>\$ 552,900.00</b>	<b>\$ 65,648.32</b>	<b>\$ 184,791.47</b>		

Notes: January 01 through July 02 Adjustment to Transactions includes additional sale and purchase transactions to be made with IE necessary for IPCO to provide load following energy.  
 August 02 through December 02 Adjustment to Transactions is a reversal of actual transactions with IE to provide IE with energy for load following.  
 January 01 through May 02 Losses are prorated from Charles River Transmission files.  
 June 02 through December 02 Losses are actual.