

IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. i

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

FEB 3 - '95

FEB 1 - '95

Theresa L. Hallen SECRETARY

IDAHO PUBLIC UTILITIES COMMISSION

TARIFF NO. 26

GENERAL RULES, REGULATIONS AND RATES

APPLICABLE TO ELECTRIC SERVICE IN THE TERRITORY

SERVED FROM THE COMPANY'S INTERCONNECTED SYSTEM

IN IDAHO

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

Issued APPLICATION
D. H. Jackson CASE NO. IPC-E-03-13
1221 W ATTACHMENT 1
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James D. Jewell SECRETARY

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ORIGINAL SHEET NO. A-1

IDAHO PUBLIC UTILITIES COMMISSION
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RULE A
INTRODUCTION

Theresa L. Statten SECRETARY

These Rules and Regulations are a part of the Tariff of Idaho Power Company and apply to the Company and every Customer to whom service is supplied; provided, that in case of conflict between these Rules and Regulations and the provisions of any schedule of this Tariff, the provisions of such schedule will govern as to service supplied thereunder.

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RULE B
DEFINITIONS

Theresa J. Stalder SECRETARY

The terms listed below, which are used frequently in this Tariff, will have the stated meanings:

Billing Period is the period intervening between meter readings and will be assumed to have 30 days.

Commission refers to the Idaho Public Utilities Commission.

Company refers to Idaho Power Company.

Connected Load is the combined input rating of the Customer's motors and other energy consuming devices.

Customer is the individual, partnership, association, organization, public or private corporation, government or governmental agency receiving or contracting for Electric Service.

Demand is the average kilowatts (kW) or horsepower (HP) supplied to the Customer during the 15-consecutive-minute period of maximum use during the meter reading period, as shown by the Company's meter, or determined in accordance with the demand clause in the schedule under which service is supplied. In no event, however, will the maximum demand for the meter reading period be less than the demand determined as specified in the schedule.

Electric Service is the availability of power and energy in the form and at the voltage specified in the Idaho Electric Service Request or agreement, irrespective of whether electric energy is actually utilized.

Month (unless calendar month is stated) is the approximate 30-day period coinciding with the Billing Period.

Normal Business Hours are 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding holidays observed by the Company. Notice of office closures for holidays are posted, in advance, at the Company office entrances.

Point of Delivery is the junction point between the facilities owned by the Company and the facilities owned by the Customer; OR the Point at which the Company's lines first become adjacent to the Customer's property; OR as otherwise specified in the Company's Tariff.

Power Factor is the percentage obtained by dividing the maximum demand recorded in kW by the corresponding kilovolt-ampere (kVA) demand established by the Customer.

Premises is a building, structure, dwelling or residence of the Customer. If the Customer uses several buildings or structures in the operation of a single integrated commercial, industrial, or institutional enterprise, the Company may consider all such buildings or structures that are in proximity to each other to be the Premises, even though intervening ownerships or public thoroughfares exist.

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Rule B
DEFINITIONS (Continued)

Theresa J. Stalton SECRETARY

Service Level is defined as follows:

Secondary Service is service taken at 480 volts or less, or where the definitions of Primary Service and Transmission Service do not apply. The Company is responsible for providing the transformation of power to the voltage at which it is to be used by the Customer taking Secondary Service.

Primary Service is service taken at 12.5 kilovolts (kV) to 34.5 kV. Customers taking Primary Service are responsible for providing the transformation of power to the voltage at which it is to be used by the Customer.

Transmission Service is service taken at 44 kV or higher. Customers taking Transmission Service are responsible for providing the transformation of power to the voltage at which it is to be used by the Customer.

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RULE C
SERVICE AND LIMITATIONS*Thomas J. Hallen* SECRETARY

1. Rates and Tariff: Service supplied by the Company will be in accordance with the Tariff on file with the state regulatory authority having jurisdiction, and as in effect at the time service is supplied. All service rates and agreements are subject to the continuing jurisdiction and regulation of such authority, as provided by law.

When any municipal corporation or other local taxing agency imposes on the Company any franchise, occupation, sales, license, excise, business, operating, privilege, or use of street tax or charge based upon meters or Customers, or upon electricity sold or the receipts or income therefrom, the prorate amount thereof will be billed to all Customers in the area or locality in which such tax or charge applies and will be separately stated on, and added to, the regular billing.

2. Supplying of Service: Service will be supplied under a given schedule only to Points of Delivery as are adjacent to facilities of the Company, adequate and suitable as to capacity and voltage for the service desired and under the schedule applicable thereto. The Company will not be obligated to construct extensions or install additional service facilities except in accordance with Rule H. In all other cases, special agreements between the Customer and the Company may be required.

3. Service Application: The Company will normally accept an application for service from the Customer by telephone or by other oral communication. The Company may however, at its discretion, require the Customer to sign an application requesting service.

4. Choice of Schedules: The Company's schedules are designed to provide monthly rates for service supplied to the Customer on an annual basis. The Customer may elect to take service under any of the schedules applicable to this annual service requirement, and the Company will endeavor to assist in the selection of the appropriate schedule most favorable to the Customer. Changing of schedules will occur only when the characteristics of the Customer's usage change such that another applicable schedule is deemed more favorable to the Customer when applied to the Customer's annual service requirements. Customers receiving service under Schedules 7, 9, and 19 will be reviewed on an annual basis under the provisions established in the Annual Review Period section of each of these schedules.

5. Point of Delivery Service Requirements: A Customer may be served at more than one Point of Delivery at the same Premises if practicable, unless otherwise specified in a schedule. Service at each Point of Delivery at the same Premises will be offered under the appropriate schedule. The Customer's request for service at an additional Point of Delivery will be subject to the applicable line extension rules of the Company. The Company may refuse to provide service at more than one Point of Delivery at the same Premises if it is determined by the Company that the additional Point of Delivery cannot be provided without jeopardizing the safety and reliability of the Company's system or service to the Customer or to other Customers. Service provided to a Customer at multiple Points of Delivery at the same Premises will not be interconnected electrically.

Where separate Points of Delivery exist for supplying service to a Customer at a single Premises or separate meters are maintained for measurement of service to a Customer at a single Premises, the meter readings will not be combined or aggregated for any purpose except for determining if the Customer's total power requirements exceed 25,000 kW. Special contract arrangements will be required when a Customer's aggregate power requirement exceeds 25,000 kW.

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RULE C
SERVICE AND LIMITATIONS (Continued)

Theresa J. Hallinan SECRETARY

Point of Delivery Service Requirements (Continued)

Service delivered at low voltage (600 volts or under) will be supplied from the Company's distribution system to the outside wall of the Customer's building or service pole, unless an exception is granted by the Company and the City or State Electrical Inspector.

The Customer's facilities will be installed and maintained in accordance with the requirements of the National Electrical Code.

6. Limitation of Use: A Customer will not resell electricity received from the Company to any person except where the Customer is owner, lessee, or operator of a commercial building, shopping center, apartment house, mobile home court, or other multi-family dwelling where the use has been sub-metered prior to July 1, 1980, and the use is billed to tenants at the same rates that the Company would charge for service, unless the Commission authorizes alternative procedures.

A Customer's wiring will not be extended or connected to furnish service to more than one building or place of use through one meter, even though such building, property, or place of use is owned by the Customer. This rule is not applicable where Customer's business consists of one or more adjacent buildings or places of use located on the same Premises or operated as an integral unit, under the same name and carrying on parts of the same business.

7. Rights of Way: The Customer shall, without cost to the Company, grant the Company a right of way for the Company's lines and apparatus across and upon the property owned or controlled by the Customer, necessary or incidental to the supplying of Electric Service and shall permit access thereto by the Company's employees at all reasonable hours.

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RULE D
METERING*Regina J. Stalder* SECRETARY

1. Meter Installations. The Company will install and maintain the metering equipment required by the Company to measure power and energy supplied to the Customer. Meter installations will be done at the Company's expense except as specified below or otherwise specified in c schedule. Customer provisions for meter installations will be made in conformance with Company specifications, the National Electrical Code, and/or applicable state or municipal requirements.

A. Instrument Transformer Metering. If the Customer specifically requests instrument transformer metering which is not required by the Company, the cost of such metering equipment and its installation will be paid to the Company by the Customer in accordance with the charges specified in Schedule 66.

B. Off-Site Meter Reading Service. Customers taking single-phase service under Schedule 1 or Schedule 7 may request the Company install metering equipment which provides for off-site meter reading. The installation fee and monthly charges for off-site meter reading capability, when the service is requested by the Customer but not deemed to be cost-effective by the Company, are specified in Schedule 66. The Company shall have the sole right to determine whether an installation is cost-effective. Customers who request the Company-installed off-site meter reading equipment be removed within 90 days of initial installation will be assessed a removal fee in accordance with the provisions of Schedule 66. Due to the specialized nature of the metering equipment, a delay may occur between the time a Customer requests the Off-Site Meter Reading Service and the time the equipment is available for installation. Customers utilizing the Off-Site Meter Reading Service may be required to periodically permit Company personnel access to the meter in order for maintenance to be performed.

C. Load Profile Metering. The Company will install, at the Customer's request, the metering equipment necessary to provide load profile information. The installation fee and monthly charges for load profile capability, when the service is requested by the Customer but not provided by the Company as part of the standard meter installation, are specified in Schedule 66. The options available under the Load Profile Metering Service include Meter Pulse Output Service and Load Profile Recording Service. Customers requesting the Load Profile Recording Service are responsible for providing, at their own expense, a hard-wired phone line to each metering point. Customers who request the Load Profile Metering Service be discontinued within 36 months of initial installation will be assessed a removal fee in accordance with the provisions of Schedule 66.

D. Surge Protection Device Services. At the Customer's request, the following services are available for watt-hour metered Customers only.

1. Installation or Removal. The Company will install (or remove), at the Customer's request, a surge protection device supplied by the Customer on the meter base and other utility peripherals to accommodate whole-house surge protection. A Surge Protection Device Installation or Removal Charge will be assessed as specified in Schedule 66.

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RULE D
METERING (Continued)

Theresa J. Shalters SECRETARY

Surge Protection Device Services (Continued)

The Company will not install any surge protection device without proof that the vendor of the surge protection device has executed and delivered to the Company an agreement (in a form acceptable to the Company) which provides for the full defense and indemnification of the Company by the vendor against any claims, suits, or losses associated with such device.

Any surge protection device the Company is requested to install on the meter must be Underwriters Laboratories, Inc. certified and meet National Electric Energy Testing, Research and Application Centers (NEETRAC) test standards or comparable test standards.

2. Surge Protection Device Customer Visit Charge.

a. If a surge protection device installation visit results in the inability of Company personnel to install the surge protection device due to safety concerns, inaccessibility to the meter base or other utility access points, or other factors deemed reasonable by the Company, a Surge Protection Device Customer Visit Charge will be applied as specified in Schedule 66. The Company has the sole right to ultimately determine installation feasibility.

b. Customers who request the Company perform an on-site visit to assess alleged electrical problems believed to be associated with the surge protection product will be charged a Surge Protection Device Customer Visit Charge as specified in Schedule 66 if no problems associated with the electrical service are found as a result of the visit.

E. Primary Voltage Metering. The Company will install, at its own expense, a maximum of one primary voltage meter at a single Premises to record usage taken at 12.5 kV or 34.5 kV

2. Measurement of Energy. Except as otherwise specifically provided, all energy delivered by the Company will be billed according to measurement by meters located at or near the Point of Delivery.

If the Company is unable to read a Customer's meter because of reasons beyond the Company's control, such as weather conditions or the inability to obtain access to the Customer's Premises, the Company may estimate the meter reading for the month on the basis of the Customer's previous use, season of the year and use by similar Customers of the same class in that service area. Bills rendered on estimated readings will be so designated on the bill. The amount of such estimated bill will be subsequently adjusted, as necessary, when the next actual reading is obtained.

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RULE D
METERING (Continued)

Theresa J. Stalena SECRETARY

Measurement of Energy (Continued)

Should the Company be unable to read a Customer's meter for two consecutive months, the Company will diligently attempt to contact the Customer by telephone and/or letter to apprise the Customer of the necessity of a meter reading and to make arrangements to read the meter or request the Customer to record and return the meter reading on a card provided by the Company. If such arrangements cannot be made or if the Customer fails to return the meter reading card, the Company may estimate the meter reading.

3. Failure to Register. If the Company's meters fail to register at any time, the service delivered and energy consumed during such period of failure will be determined by the Company on the basis of the best available data. If any appliance or wiring connection, or any other device, is found on the Customer's Premises which prevents the meters from accurately recording the total amount of energy used on the Premises, the Company may at once remove any such wiring connection or appliance, or device, at the Customer's expense, and will estimate the amount of energy so consumed and not registered as accurately as it is able so to do, and the Customer will pay for any such energy within 5 days after being billed, in accordance with such estimate.

4. Meter Tests. The Company will test and inspect its meters from time to time and maintain their accuracy of registration in accordance with generally accepted practices and the rules and regulations established by the Idaho Public Utilities Commission. The Company will, without charge, test the accuracy of registration of a meter upon request of a Customer, provided that the Customer does not request such a test more frequently than once in a 12-month period. If more than one requested test is performed within a 12-month period, the Customer will be required to pay in advance the estimated cost of a special meter test as specified in Schedule 66. The Company will refund the amount paid by the Customer for the test if the results of the test show the average registration error of the meter exceeds ± 2 percent.

5. Transformer Losses. When delivery of service is on the primary side of the Customer's transformers, the Company may install its meters on the secondary side of the transformers, and, unless otherwise provided in the schedule, in determining the monthly consumption of power and energy, transformer losses and other losses occurring between the Point of Delivery and the meters will be computed and added to the reading of such meters.

6. Meter Reading. Meters will be read to the last kWh registered, normally at intervals of approximately 30 days. In no case will the meter reading interval exceed 45 days.

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1221

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RULE E
MASTER METERING STANDARDS*Theresa J. Stallen* SECRETARY1. Definitions:

A. Tenant-Mobile Home Park. A tenant of a mobile home park is a person defined as a tenant and not a transient by the Mobile Home Park Tenant Act, section 55-2001 et seq., Idaho Code, and in particular by Section 55-2003(4) and -(5), Idaho Code.

B. Tenant-Multi-Unit Residential or Commercial Building. A tenant of a multi-unit residential building is a person who is not a transient and who intends to reside in or be a commercial tenant in one of the building's units for a period of not less than one month.

2. Master-Metering and Individual Metering in Mobile Home Parks:

A. Parks metered after July 1, 1980. Tenants (excluding transients) of mobile home parks connected for service after July 1, 1980, must be individually metered by the Company. Master-metering of these tenants, whether or not in conjunction with sub-metering by the park operator, is prohibited.

B. Exception for Grandfathered Sub-Metered Parks. Mobile home parks connected for service before July 1, 1980, whose spaces for tenants (excluding transients) have been fully sub-metered for electricity by the park owners need not be individually metered by the Company. Mobile home parks sub-metered by the park operator must charge each of their tenants the same rate for electric service that a residential Customer of the Company would be charged if the tenant were directly metered and billed by the Company. Testing of sub-meters will be at the park operator's expense.

C. Parks metered prior to July 1, 1980. Transition Rule for Sub-Metered Parks. Mobile home parks that were partially sub-metered on July 1, 1980, must have individually metered all spaces to be used by non-transient tenants before January 1, 1981. At the option of the park operator, the operator may extend an existing sub-metering system to those spaces not metered by the operator or may request the Company to meter the unmetered spaces for non-transient tenants at the Company's expense.

D. Company Payment for Reading Sub-Meters. The Company will pay the park operator \$1.15 per month per sub-metered occupied customer space. The Company will only pay \$1.15 per month per space that is occupied during the month.

E. List of Grandfathered Mobile Home Parks. The Company will file with the Commission a list of "grandfathered" mobile home park operators who are entitled to a payment for sub-metered occupied customer spaces. Each month, the owner-operator will certify to the Company the number of spaces that were occupied during the month. The Company will have the right to request from the owner-operator reasonable documentation of any customer account be provided to the Company.

3. Master-Metering and Individual Metering in Multi-Occupant Residential Buildings: No multi-occupant residential buildings will be master-metered for electric service after July 1, 1980, if the dwelling units for nontransient tenants contain an electric space heating, water heating, or air-conditioning (space cooling) unit that is not centrally controlled and for which the dwelling unit's tenants individually control electric usage.

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RULE E

MASTER METERING STANDARDS(Continued)

Theresa J. Stalder SECRETARY

4. Master-Metering and Individual Metering in Commercial Buildings and Shopping Centers: No unit of commercial buildings and shopping centers will be master-metered for electric service after July 1, 1980, if the units for their tenants contain an electric space heating, water heating, or air-conditioning (space cooling) unit that is not centrally controlled and over which the unit's tenants individually control electric usage. Tenants in otherwise master-metered buildings whose electric load exceeds the individual metering threshold found in the Company's Tariff must be individually metered.

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THIRD REVISED SHEET NO. F-1
CANCELS

IDAHO PUBLIC UTILITIES COMMISSION
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I.P.U.C. NO. 26, TARIFF NO. 101

SECOND REVISED SHEET NO. F-1

JUN 26 '99

JUL 28 '99

RULE F
BILLING

Theresa J. Halpin SECRETARY

1. Fractional Periods: On opening or closing an account for service under Schedules 1, 7, 9, 19, or 24, the Energy Charge will be calculated using actual meter readings. The Energy Charge for accounts served under Schedule 40 will be determined using the daily kWh calculated on the basis of load size and number of units served multiplied by the actual number of days since the account was opened or since the previous meter reading, where appropriate. The proration of the applicable Demand Charge, Basic Charge, Facilities Charge, and Customer Charge specified in the appropriate schedule will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or since the previous meter reading, where appropriate. However, the prorated Customer Charge for Schedules 1, 7, 9, 19, or 24, or the Minimum Charge for Schedule 40, will be no less than the amount specified in Schedule 66. For Schedule 15, the proration of the applicable Monthly Charge will be calculated by dividing the charge by 30 and multiplying the result by the actual number of days since the account was opened or the previous meter reading, where appropriate; however, in no event will the charge be less than the amount specified in Schedule 66.

When closing an account, service will not be disconnected if another party has agreed to accept responsibility for service to the account following the closing. Upon opening an account, the Customer requesting service will be billed an Account Processing Charge in accordance with Rule F.

2. Due Date, Deposit, and Termination Practices: The Company's practices relating to Due Dates, Deposits, and Termination of Service are governed by the Utility Customer Relations Rules (UCRR) of the Idaho Public Utilities Commission, in effect at the time the event occurred which required application of the UCRR. If the Company's Rules and Regulations on file with the Idaho Public Utilities Commission contain provisions which conflict with the UCRR, the provisions of the UCRR supersede those included in the Company's Rules and Regulations. (Note: On July 28, 1999, an exception was granted to Rule 107.02, allowing the Company to credit deposits which are no longer required, including accrued interest, directly to customer accounts).

3. Account Initiation Charge: Where service is initially established under any of these Rules and Regulations, a Customer will be required to pay an Account Initiation Charge as specified in Schedule 66, unless otherwise specified in a different schedule in addition to any other charges that are due. The applicable charge will be billed with the first regular bill. Owners or managers of rental property that arrange with the Company to provide continuous service between tenants will not be assessed an Account Initiation Charge when the account reverts to the responsible party as arranged. There is no charge for closing an account.

4. Field Collection Charge: A personal visit performed by a Company representative to a service address, in order to comply with the termination practices set forth in Rule F, shall be deemed a disconnect visit. The Customer will be assessed a Disconnect Visit Charge, as specified in Schedule 66, if bill payments or payment arrangements to prevent disconnection are made during the disconnect visit. The Field Collection Charge will not be assessed if service is disconnected.

5. Reconnection Fee: A Reconnection Fee will be assessed where service is reestablished following a Customer requested seasonal service disconnection or a disconnection made for failure of the Customer to comply with the Company's Rules and Regulations including nonpayment. The Customer will be required to pay the Reconnection Fee as specified in Schedule 66, unless otherwise specified in a different schedule, in addition to any other charges that are due. The applicable fee will be billed with the first regular bill.

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Kip W. Runyan, 1221

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SECOND REVISED SHEET NO. F-2

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April 8, 2002

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April 15, 2002

Jean D. Jewell Secretary

RULE F
BILLING
(Continued)

6. Temporary Suspension of Demand: When the Customer is obliged temporarily to suspend operation due to strikes, actions of any governmental authority, acts of God or the public enemy, the Customer may procure a proration of the monthly Billing Demand based upon the period of such suspension by giving immediate written notice to the Company. However, all monthly minimum charges and/or obligations will continue to apply as specified in the applicable schedule or a written agreement.

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RULE G
CORRECTED BILLINGS

Rayna J. Statton SECRETARY

1. Whenever it is determined that a Customer was billed under an inappropriate schedule, the Customer will be rebilled under the appropriate schedule, except if the Company selected the schedule on the basis of available information and acted in good faith, the Company will not be required to rebill or adjust billings. The rebilling period will be no more than the 3-year period as provided by Idaho Code §61-642.

2. If the average error for any meter test exceeds $\pm 2\%$, corrected billings will be prepared. The corrected billings will not exceed 6 months if the time when the malfunction or error began is unknown. If the time when the malfunction or error began is known, the corrected billings will be from that time, but will not exceed the 3 year period as provided by Idaho Code §61-642. If an under billing occurs, the Company will offer and enter into reasonable payment arrangements with the Customer. For any over billings, the Customer will have the choice of a refund or a credit on future bills.

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IDAHO PUBLIC UTILITIES COMMISSION

CANCELS

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SEP 5 - '00

SEP 18 '00

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS

Regina J. Stalder SECRETARY

This rule applies to requests for electric service under Schedules 1, 7, 9, 19, 24, 45, and 46 that require the installation, alteration, relocation, removal, or attachment of Company-owned distribution facilities. New construction beyond the Point of Delivery for Schedule 9 or Schedule 19 is subject to the provisions for facilities charges under those schedules. This rule does not apply to transmission or substation facilities, or to requests for electric service that are of a speculative nature.

I. DEFINITIONS

Additional Applicant is a person or entity whose Application requires the Company to provide new or relocated service from an existing section of distribution facilities with a Vested Interest.

Applicant is a person or entity whose Application requires the Company to provide new or relocated service from distribution facilities that are free and clear of any Vested Interest.

Application is a request by an Applicant or Additional Applicant for new electric service from the Company. The Company, at its discretion, may require the Applicant or Additional Applicant to sign a written application.

Company Betterment is that portion of the Work Order Cost of a Line Installation, alteration, and/or Relocation that provides a benefit to the Company not required by the Applicant or Additional Applicant. Increases in conductor size and work necessitated by the increase in conductor size are considered a Company Betterment if the Connected Load added by the Applicant or Additional Applicant is less than 100 kilowatts. If, however, in the Company's discretion, it is determined that the additional Connected Load added by the Applicant or Additional Applicant, even though less than 100 kilowatts, is (1) located in a remote location, or (2) a part of a development or project which will add a load greater than 100 kilowatts, the Company will not consider the work necessitated by the load increase to be a Company Betterment.

Connected Load is the total nameplate kW rating of the electric loads connected for commercial, industrial, or irrigation service. Connected Load for residences is considered to be 25 kW for residences with electric space heat and 15 kW for all other residences.

Fire Protection Facilities are water pumps and other fire protection equipment, served separately from the Applicant's other electric load, which operate only for short periods of time in emergency situations and/or from time to time for testing purposes.

Line Installation is any installation of new distribution facilities (excluding Relocations or alteration of existing distribution facilities) owned by the Company.

Line Installation Allowance is the portion of the estimated cost of a Line Installation funded by the Company.

Line Installation Charge is the partially refundable charge assessed an Applicant or Additional Applicant whenever a Line Installation is built for that individual.

IDAHO
Issued - August 16, 2000
Effective - September 18, 2000
Advice No. 00-07

Issued to
James C. Miller, Sr.
1221 We

APPLICATION
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ATTACHMENT 1
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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

FOURTH REVISED SHEET NO. H-2
CANCELS
THIRD REVISED SHEET NO. H-2

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SEP 5 - '00

SEP 18 '00

RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

Myra J. Hatten SECRETARY

DEFINITIONS (Continued)

Local Improvement District is an entity created by the appropriate city or county governing body, as provided by Idaho Code §50-2503, whose purpose is to provide for the study, financing and construction of a Distribution Line Installation or alteration. The governing body shall assess property owners to recover the cost of the Distribution Line Installation or alteration. A Local Improvement District has discernible property boundaries.

Multiple Occupancy Projects are projects that are intended to be occupied by more than four owners or tenants. Examples include, but are not limited to, condominiums and apartments.

Relocation is a change in the location of existing distribution facilities.

Residence is a structure built primarily for permanent domestic dwelling. Dwellings where tenancy is typically less than 30 days in length, such as hotels, motels, camps, lodges, clubs, and structures built for storage or parking do not qualify as a Residence.

Subdivision is the division of a lot, tract, or parcel of land into two or more parts for the purpose of transferring ownership or for the construction of improvements thereon, that is lawfully recognized and approved by the appropriate governmental authorities.

Temporary Line Installation is a Line Installation for electric service of 18 calendar months or less in duration.

Temporary Service Attachment is a service attachment to a Customer provided temporary pole which typically furnishes electric service for construction.

Terminating Facilities include transformer, meter, service cable, and underground conduit (where applicable).

Underground Service Attachment Charge is the non-refundable charge assessed an Applicant or Additional Applicant whenever new single phase underground service is required by a Schedule 1 or Schedule 7 customer attaching to the Company's distribution system.

Unusual Conditions are construction conditions not normally encountered. These conditions may include, but are not limited to: frost, landscape replacement, road compaction, pavement replacement, chip-sealing, rock digging, boring, nonstandard facilities or construction practices, and other than available voltage requirements.

Vested Interest is the right to a refund that an Applicant or Additional Applicant holds in a specific section of distribution facilities when Additional Applicants attach to that section of distribution facilities.

Vested Interest Charge is an amount collected from an Additional Applicant for refund to a Vested Interest Holder.

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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

Regina J. Stalder SECRETARY

DEFINITIONS (Continued)

Vested Interest Holder is an entity that has paid a refundable Line Installation Charge to the Company for a Line Installation. A Vested Interest Holder may also be an entity that has paid a refundable charge to the Company under the provisions of a prior rule or schedule.

Vested Interest Refund is a refund payment to an existing Vested Interest Holder resulting from a Vested Interest Charge to an Additional Applicant.

Vested Interest Portion is that part of the Company's distribution system in which a Vested Interest is held.

Work Order Cost is a cost estimate performed by the Company for a specific request for service by an Applicant or Additional Applicant. The Work Order Cost will include general overheads limited to 1.5%. General overheads in excess of 1.5% will be funded by the Company.

II. GENERAL PROVISIONS

A. Cost Information - The Company will provide cost information as reflected in the charges contained in this rule, to potential Applicants and/or Additional Applicants. This preliminary information will not be considered a formal cost quote and will not be binding on the Company or Applicant but rather will assist the Applicant or Additional Applicant in the decision to request a formal cost quote. Upon receiving a request for a formal cost quote, the Applicant or Additional Applicant will be required to prepay non-refundable engineering costs to the Company.

B. Ownership - The Company will own all distribution Line Installations and retain all rights to them.

C. Rights-of-Way - The Company will construct, own, operate, and maintain lines only along public streets, roads, and highways that the Company has the legal right to occupy, and on public lands and private property across which rights-of-way satisfactory to the Company may be obtained at the Applicant's or Additional Applicant's expense.

D. Removals - The Company reserves the right to remove any distribution facilities that have not been used for one year. Facilities shall be removed only after providing 60 days written notice to the last Customer of record and the owner of the property served, giving them a reasonable opportunity to respond.

E. Property Specifications - Applicants or Additional Applicants must provide the Company with final property specifications as required and approved by the appropriate governmental authorities. These specifications may include but are not limited to: recorded plat maps, utility easements, final construction grades, and property pins.

F. Undeveloped Subdivisions - When electric service is not provided to the individual spaces or lots within a Subdivision, the Subdivision will be classified as undeveloped.

IDAHO POWER COMPANY

SIXTH REVISED SHEET NO. H-4
CANCELS

IDAHO PUBLIC UTILITIES COMMISSION
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I.P.U.C. NO. 26, TARIFF NO. 101

FIFTH REVISED SHEET NO. H-4

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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

Theresa J. Stalder SECRETARY

GENERAL PROVISION (Continued)

G. Mobile Home Courts - Owners of mobile home courts will install, own, operate, and maintain all termination poles, pedestals, meter oops, and conductors from the Point of Delivery.

H. Conditions for Start of Construction - Construction of the Line Installations and/or Relocations will not be scheduled until the Applicant or Additional Applicant pays the appropriate charges to the Company.

I. Terms of Payment - All payments listed under this section will be paid to the Company in cash 30 days prior to the start of Company construction, unless mutually agreed otherwise.

J. Interest on Payment - If the Company does not start construction on a Line Extension and/or Relocation within 30 days after receipt of the construction payment, the Company will compute interest on the payment amount beginning on the 31st day and ending once Company construction actually begins. Interest will be computed at the rate applicable under the Company's Rule F. If this computation results in a value of \$10.00 or more, the Company will pay such interest to the Applicant, Additional Applicant, or subdivider.

K. Fire Protection Facilities - The Company will provide service to Fire Protection Facilities when the Applicant pays the full costs of the Line Installation including Terminal Facilities, less Company Betterment. These costs are not subject to a Line Installation Allowance, but are eligible for Vestec Interest Refunds under Section VI.A.

L. Customer Provided Trench Digging and Backfill - The Company will at its discretion allow an Applicant, Additional Applicant or subdivider to provide trench digging and backfill. In a joint trench, backfill must be provided by the Company. Costs of Customer provided trench and backfill will be removed or not included in the Work Order Costs and will not be subject to refund.

III. LINE INSTALLATION ALLOWANCES

The Company will contribute an allowance for the Terminal Facilities necessary for service attachments and/or Line Installations. A Line Installation Allowance will be applied to the Line Installation costs for a Subdivision as outlined in Section IV.A.1. Subdividers may recoup their payments only through the refunding provisions under Section VI of this rule.

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James C. Miller, Sr.
1221 West

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

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CANCELS
THIRD REVISED SHEET NO. H-5

IDAHO PUBLIC UTILITIES COMMISSION
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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

Angela J. Stalter SECRETARY

LINE INSTALLATION ALLOWANCES (Continued)

Maximum Allowance

Schedule 1

Non-Electric Heat Residence Overhead Terminal Facilities + \$1000
All-Electric Residence..... Overhead Terminal Facilities + \$1300
Non-Residence..... Cost of Meter Only
Multiple Occupancy Projects

Single Phase Overhead Terminal Facilities
Three Phase 80% of Terminal Facilities

Schedule 7

Single Phase Overhead Terminal Facilities
Three Phase 80% of Terminal Facilities

Schedule 9

Single Phase \$1726
Three Phase 80% of Terminal Facilities

Schedule 24

Single Phase \$1726
Three Phase Overhead Terminal Facilities

Schedule 19

..... Case-By-Case

IV. CHARGES FOR LINE INSTALLATIONS AND ADDITIONAL CHARGES FOR UNDERGROUND SERVICE ATTACHMENTS

An Applicant or Additional Applicant will pay the Company for construction of Line Installations and/or underground service attachments, less Line Installation Allowances, based upon the charges listed in this section.

A. Line Installation Charge

If a Line Installation is required, the Applicant or Additional Applicant will pay a partially refundable Line Installation Charge equal to the Work Order Cost less applicable Line Installation Allowances.

1. Line Installation Charges Inside Subdivisions

Inside a Residential Subdivision, the Line Installation Charges are calculated using the Work Order Cost less Terminal Facilities. The maximum refund will be the total per lot refund amount as specified in Section VI.B., but not more than the Work Order Cost less Terminal Facilities. Costs of new facilities outside Subdivisions are subject to Vested Interest Refunds.

Inside a non-Residential Subdivision, the Line Installation Charges are calculated as follows:

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James C. Miller, Senior
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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

Regina J. Halloran SECRETARY

CHARGES FOR LINE INSTALLATIONS AND ADDITIONAL CHARGES FOR UNDERGROUND SERVICE ATTACHMENTS (Continued)

	<u>Maximum Allowance</u>
Schedule 7	
Single Phase.....	Overhead Terminal Facilities
Three Phase.....	80% of Terminal Facilities
Schedule 9	
Single Phase.....	Overhead Terminal Facilities
Three Phase.....	80% of Terminal Facilities
B. <u>Underground Service Attachment Charge</u>	

Each Applicant or Additional Applicant will pay a non-refundable Underground Service Attachment Charge for attaching new Terminal Facilities to the Company's distribution system. The Company will determine the location and maximum length of service cable.

Schedule 1 and Schedule 7, Single Phase

Underground Service Cable (Base charge plus distance charge)		
Base Charge		
from underground	\$ 30.00	
from overhead including riser	\$255.00	
Distance Charge (per foot)		
Company Installed Facilities	\$ 5.05	
Customer Provided Trench & Conduit	\$ 1.05	(Schedule 1 only, Single Family and Duplex)

C. Vested Interest Charge

Additional Definitions for Section IV.C. and Section VI.A.:

Original Investment - Work Order Cost less Terminal Facilities Allowance.

Vested Interest Holder's Contribution - Customer Payment plus Line Installation Allowances other than Terminal Facilities.

Vested Interest - Amount potentially subject to refund.

Load Ratio - Additional Applicant load divided by the sum of Additional Applicant's load and Vested Interest Holder's load.

Distance Ratio - Additional Applicant distance divided by original distance.

1. The initial Applicant will pay the original investment cost less any allowances. An Additional Applicant connecting to a Vested Interest Portion will have two options:

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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

John R. Gale SECRETARY

CHARGES FOR LINE INSTALLATIONS AND ADDITIONAL CHARGES FOR UNDERGROUND SERVICE
ATTACHMENTS (Continued)

Option One - An Additional Applicant may choose to pay the current Vested Interest Holder's Vested Interest, in which case the Additional Applicant will become the Vested Interest Holder and, as such, will become eligible to receive Vested Interest Refunds up to that new Vested Interest Holder's contribution less 20% of the original investment.

Option Two - An Additional Applicant may choose to pay an amount determined by this equation:

Vested Interest Payment = Load Ratio x Distance Ratio x Vested Interest Holder's unrefunded contribution.

If Option Two is selected, the Additional Applicant has NO Vested Interest and the previous Vested Interest Holder remains the Vested Interest Holder. The Vested Interest Holder's Vested Interest will be reduced by the newest Additional Applicant's payment.

2. The Vested Interest Charge will not exceed the sum of the Vested Interests in the Vested Interest Portion.
3. If an Additional Applicant connects to a Vested Interest Portion which was established under a prior rule or schedule, the Vested Interest Charges of the previous rule or schedule apply to the Additional Applicant.

V. OTHER CHARGES

All charges in this section are non-refundable.

A. Relocation and Removal Charges - If an Applicant or Additional Applicant requests a Relocation or removal of Company facilities, the Applicant or Additional applicant will pay a non-refundable charge equal to the Work Order Cost.

B. Engineering Charge - Applicants or Additional Applicants will be required to prepay all engineering costs for Line Installations, and/or Relocations. Engineering charges will be calculated at \$36.00 per hour.

C. Engineering Charges for Agencies and Taxing Districts of the State of Idaho - Under the authority of Idaho Code Section §67-2302, an agency or taxing district of the State of Idaho may invoke its right to decline to pay engineering charges until the engineering services have been performed and billed to the agency or taxing district. Any state agency or taxing district that claims it falls within the provisions of Idaho Code §67-2302 must notify Idaho Power of such claim at the time Idaho Power requests prepayment of the engineering charges. Idaho Power may require that the state agency or taxing district's claim be in writing. If the state agency or taxing district that has invoked the provisions of Idaho Code Section 67-2302 does not pay the engineering charges within the 60-day period as provided in that statute, all the provisions of that statute will apply.

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RULE H
NEW SERVICE ATTACHMENTS AND
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OR ALTERATIONS (Continued)

Theresa J. Hallen SECRETARY

OTHER CHARGES (Continued)

D. Right of Way Charge - Applicants or Additional Applicants will be responsible for any costs associated with the acquisition of right-of-way.

E. Temporary Line Installation Charge - Applicants or Additional Applicants will pay the installation and removal costs of providing Temporary Line Installations.

F. Temporary Service Attachment Charge - Applicants or Additional Applicants will pay for Temporary Service Attachments as follows:

1. Underground - \$140

The Customer provided pole must be set within two linear feet of the Company's existing transformer or junction box.

2. Overhead - \$120

The Customer provided pole shall be set in a location that does not require more than 100 feet of #2 aluminum service conductor that can be readily attached to the permanent location by merely relocating it.

The electrical facilities provided by the Customer on the pole shall be properly grounded, electrically safe, and ready for connection to Company facilities.

The Customer shall obtain all permits required by the applicable state, county, or municipal governments and will provide copies or verification to the Company as required. The above conditions must be satisfied before the service will be attached. Refer to Schedule 66 for charges if these conditions are not satisfied.

G. Unusual Conditions - Applicants, Additional Applicants, and subdividers will pay the Company the additional costs associated with any Unusual Conditions included in the Work Order cost related to the construction of a Line Installation or Relocation. This payment, or portion thereof, will be refunded to the extent that the Unusual Conditions are not encountered. Unusual Conditions payments for Line Installations will also be refunded, under the provisions of Section VI, if the Unusual Conditions are encountered.

In the event that the estimate of the Unusual Conditions included in the Work Order Cost exceeds \$10,000, the Applicant, Additional Applicant or Subdivider may either pay for the Unusual Conditions or may furnish an Irrevocable Letter of Credit drawn on a local bank or local branch office issued in the name of Idaho Power Company for the amount of the Unusual Conditions. Upon completion of that portion of the project which included an Unusual Conditions estimate, Idaho Power Company will bill the Applicant, Additional Applicant or subdivider for the amount of Unusual Conditions encountered up to the amount established in the Irrevocable Letter of Credit. The Applicant, Additional Applicant or subdivider will have 15 days from the issuance of the Unusual Conditions billing to make payment.

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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

Theresa J. Stalder SECRETARY

OTHER CHARGES (Continued)

Additional Applicant or subdivider fails to pay the Unusual Conditions bill within 15 days, Idaho Power will request payment from the bank.

H. Joint Trench - Applicants, Additional Applicants, and subdividers will pay the Company for trench and backfill costs included in the work order prepared for an unshared trench. In the event that the Company is able to defray any of the trench and backfill costs included in the work order through the sharing of the trench with other utilities, the trench and backfill cost savings will be refunded.

VI. REFUNDS

A. Vested Interest Refunds - The initial Applicant will be eligible to receive up to 80% of the original investment as a Vested Interest Refund in accordance with Section IV.C. Refunds will be funded by the Additional Applicant's Vested Interest Charge as calculated in accordance with Section IV.C. A Vested Interest Holder and the Company may agree to waive the Vested Interest payment requirements of Additional Applicants with loads less than an agreed upon level. Waived Additional Applicants would not be considered Additional Applicants for purposes of Section VI.A.1.a.

1. Vested Interest Refund Limitations

a. Except for Rule V.C., Vested Interest Refunds will be funded by no more than four Additional Applicants during the 5 year period following the completion date of the Line Installation for the initial Applicant.

b. In no circumstance will refunds exceed 100% of the refundable portion of any party's cash payment to the Company.

B. Subdivision Refunds

1. A subdivider will be eligible for Vested Interest Refunds for payments for Line Installations outside the subdivision.

2. A subdivider will be eligible for a refund from the Company on the Line Installation Charge inside the Subdivision when a permanent Residence connects for service and occupies a lot inside the Subdivision within 5 years from the construction completion date of the Line Installation for the Subdivision.

3. The amount refunded to subdividers of residential Subdivisions will be \$800 per lot, less any additional Line installation costs required to provide connected service to the lot.

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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

Theresa J. Stalder SECRETARY

REFUNDS (Continued)

C. Special Rule for Undeveloped Subdivisions Platted Prior to January 1, 1997

1. For an undeveloped Subdivision which has been platted prior to January 1, 1997, and which has not been amended after January 1, 1997, refunds will be made for connections inside the Subdivision during the first 10 years following the completion date of the Line Installation.
2. The subdivider will not be entitled to refunds under Sections VI.B.2. and VI.B.3. Connections within the undeveloped Subdivision will be treated as individual Applicants or Additional Applicants for payment, extension allowance, and refunding purposes.
3. The individual requesting the 10 year refund date will have the burden of demonstrating that the Line Installation is to a Subdivision which has been platted and is undeveloped.

- D. Special Arrangements Permitting Deviation from Rule H Refund Provisions - An Applicant and/or Applicants and the Company may mutually agree that a deviation from Rule H refund provisions is reasonable and does not adversely affect other Customers of the Company. A written agreement to deviate from Rule H refund provisions will be prepared and submitted to the Commission. The agreement will not be effective until approved by the Commission.

VII. LINE INSTALLATION AGREEMENTS

When the Line Installation Allowance paid by the Company under the provisions of this rule equals or exceeds \$75,000, the Applicant will be required to contract to pay, for a period of 5 years following the completion date of the Line Installation, an annual payment equal to the greater of the billings determined by application of the appropriate schedule or:

- A. Eighty percent of the Applicant's total annual bill as determined by application of the appropriate schedule; plus;
- B. Twenty percent of the Line Installation Allowance granted the Applicant.

Each Line Installation, for which the Line Installation Allowance paid equals or exceeds \$75,000, will require a separate Uniform Distribution Line Installation Agreement between the Applicant and the Company.

Developers of multi-family residential dwellings in which each unit is separately metered will be exempt from the requirement to enter into an agreement with the Company if the Line Installation Allowance paid equals or exceeds \$75,000.

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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

Stephan J. Stalder SECRETARY

VIII. EXISTING AGREEMENTS

This rule shall not cancel existing agreements, including refund provisions, between the Company and previous Applicants, or Additional Applicants. All Applications will be governed and administered under the rule or schedule in effect at the time the Application was received and dated by the Company.

IX. LOCAL IMPROVEMENT DISTRICTS

Unless specifically provided for under this paragraph, a Local Improvement District will be provided service under the general terms of this rule.

The Company will provide a cost estimate and feasibility study for a Local Improvement District within 120 days after receiving the resolution from the requesting governing body. The cost estimate will be based on Work Order Costs and will not be considered binding on the Company if construction is not commenced within 6 months of the submission of the estimate for reasons not within the control of the Company. The governing body issuing the resolution will pay the Company for the costs of preparing the cost estimate and feasibility study regardless of whether the Line Installation or the conversion actually takes place.

After passage of the Local Improvement District ordinance, the Company will construct the Line Installation or conversion. Upon completion of the project, the Company will submit a bill to the Local Improvement District for the actual cost of the work performed, including the costs of preparing the cost estimate and feasibility study. If the actual cost is less than the estimated cost, the Local Improvement District will pay the actual cost. If the actual cost exceeds the estimated cost, the Local Improvement District will pay only the estimated cost. The governing body will pay the Company within 30 days after the bill has been submitted.

A Local Improvement District will be eligible for a Line Installation Allowance for any new load connecting for service upon the completion of the Line Installation. A Local Improvement District will retain a Vested Interest in any Line Installation to the Local Improvement District. A Local Improvement District may waive payments for Vested Interest from Additional Applicants within the Local Improvement District.

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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

John R. Gale SECRETARY

IDAHO POWER COMPANY
Uniform Distribution Line Installation Agreement

DISTRICT _____ ACCOUNT NO. _____

THIS AGREEMENT Made this _____ day of _____, 20____,
between _____, whose billing
address is _____ hereinafter called Customer, and
IDAHO POWER COMPANY, A corporation with its principal office located at 1221 West Idaho Street,
Boise, Idaho, hereinafter called Company:

NOW THEREFORE, The parties agree as follows:

1. The Company will agree to provide facilities to supply _____ volt, _____ phase Electric Service for the Customer's facilities located at or near _____, County of _____, State of Idaho.
2. The Customer will agree to:
 - (a) Make a cash advance to the Company of \$ _____ as the Customer's share of the investment in service facilities;
 - (b) Provide rights-of-way for the line extension at no cost to the Company, in a form acceptable to the Company;
 - (c) Pay an annual minimum charge during the first 60 months following the Initial Service Date. The annual minimum charge will be the greater of (1) the total of the schedule billings for the year or (2) \$ _____ plus 80 percent of the total schedule billings for the year. The total schedule billings will be computed in accordance with the rates and provisions of the schedules under which the Customer received service for that year.
3. This Agreement will not become binding upon the parties until signed by both parties.
4. The initial date of delivery of power and energy is subject to the Company's ability to obtain required labor, materials, equipment, satisfactory rights-of-way and comply with governmental regulations.
5. The term of this Agreement will be for 5 years from and after the Initial Service Date thereof.
6. This Agreement will be binding upon the respective successors and assigns of the Customer and the Company, provided however, that no assignment by the Customer will be effective without the Company's prior written consent. The Company's consent will not be unreasonably withheld.

IDAHO POWER COMPANY
I.P.U.C. NO. 26. TARIFF NO. 101

FIRST REVISED SHEET NO. H-13
CANCELS
ORIGINAL SHEET NO. H-13

IDAHO PUBLIC UTILITIES COMMISSION
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RULE H
NEW SERVICE ATTACHMENTS AND
DISTRIBUTION LINE INSTALLATIONS
OR ALTERATIONS (Continued)

John R. Gale SECRETARY

Uniform Distribution Line Installation Agreement (Continued)

7. This Agreement is subject to valid laws and to the regulatory authority and orders, rules and regulations of the Idaho Public Utilities Commission and such other administrative bodies having jurisdiction as well as Idaho Power Company's Rules and Regulations as now or may be hereafter modified and approved by the Idaho Public Utilities Commission.

8. The Company's Rule H, any revisions to that rule, and/or any successor rule is to be considered as part of this Agreement.

9. In any action at law or equity commenced under this Agreement and upon which judgment is rendered, the prevailing party, as part of such judgment, will be entitled to recover all costs, including reasonable attorneys fees, incurred on account of such action.

(APPROPRIATE SIGNATURES)

Date _____, 20_____

W.O. No. _____

Initial Service Date _____

IDAHO
Issued - October 10, 2001
Effective - November 9, 2001

Issue:
John R. Gale, VI
1221

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RULE I
BUDGET PAY PLANS

1. Residential Budget Pay Plan - Schedule 1: A Budget Pay Plan is available to Residential Customers desiring to levelize payments for electric service. If a Customer has more than one electric service on the account, each electric service charge will be levelized individually. A Customer may sign up for the Budget Pay Plan at any time during the year. In order to be eligible for the Budget Pay Plan, the Customer's account must not be in arrears.

The levelized payment will approximate the average of 12 monthly billings based on either the historical charges, or an estimate of future charges. The Budget Pay amount for each electric service on the account will be adjusted to the next higher dollar. Budget Pay amounts will be recalculated at the 12-month (or 365-day) anniversary of the date the Customer began paying the most current Budget Pay amount(s). The new monthly payment will be the recalculated Budget Pay amount(s). A Customer's Budget Pay amount(s) may decrease, increase, or remain the same.

Customers with a negative balance in their Budget Pay Plan accounts at the time of recalculation will have monthly Budget Pay charges equal to the recalculated Budget Pay amount plus one-twelfth of the negative balance. At the Customer's request, a negative balance may be paid in full. Customers with a positive balance in their Budget Pay Plan accounts at the time of recalculation, or upon termination of the agreement after all charges for services have been paid, will be refunded at the Customer's request. If no request for refund is made, the monthly Budget Pay charges will be equal to the recalculated Budget Pay amount reduced by one-twelfth of the positive balance. Upon the Customer's request, a positive balance for one Budget Pay electric service may be transferred to the balance of another Budget Pay electric service on the account.

Any estimates furnished by the Company with such Budget Pay Plan should not be construed as a guarantee that the total actual charges will not exceed the estimates. The Company, because of rate changes or other requirements, may at any time submit a revised estimate to the Customer and require that the Customer pay the revised monthly Budget Pay installment as a condition to the continuation of the Budget Pay Plan for the Customer.

The Budget Pay amount(s) will be billed on the regular service bill each month. Once established, the Budget Pay Plan will remain in effect from year to year until the Customer notifies the Company not less than 30 days prior to the desired date of cancellation or unless the Customer fails to pay the agreed amounts.

2. Small General Service Budget Pay Plan - Schedule 7: A Budget Pay Plan is available to Small General Service Customers receiving service on Schedule 7. If a Customer has more than one electric service on the account, each electric service charge will be levelized individually. If a Customer transfers to another schedule (other than Schedule 1), the Budget Pay Plan will not be available. A Customer may sign up for the Budget Pay Plan at any time during the year.

In order to qualify, the Customer must have been receiving service at the same location, under the same ownership and account number, and with all monthly billings paid on or before the past due date for at least 12 months prior to applying for the Budget Pay Plan. The Customer must maintain the payment status as described above or the Customer will be removed from the Budget Pay Plan on the next monthly billing and all past due balances will become immediately due and payable.

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Effective - March 5, 2001
Advice No. 01-01

Issued
James C. Miller,
1221 V

APPLICATION
CASE NO. IPC-E-03-13
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RULE I
BUDGET PAY PLANS (Continued)

Small General Service Budget Pay Plan - Schedule 7 (Continued)

The levelized payment will approximate the average of 12 monthly billings based on historical charges. Budget Pay amounts will be recalculated at the 12-month (or 365-day) anniversary of the date the Customer began paying the most current Budget Pay amount(s). The Budget Pay amount for each electric service on the account will be adjusted to the next higher dollar. The new monthly payment will be the recalculated Budget Pay amount(s). A Customer's Budget Pay amount(s) may decrease, increase, or remain the same.

Customers with a negative balance in their Budget Pay Plan accounts at the time of recalculation will have monthly Budget Pay charges equal to the recalculated Budget Pay amount plus one-twelfth of the negative balance. At the Customer's request, a negative balance may be paid in full. Customers with a positive balance in their Budget Pay Plan accounts at the time of recalculation, or upon termination of the agreement after all charges for services have been paid, will be refunded at the Customer's request. If no request for refund is made, the monthly Budget Pay charges will be equal to the recalculated Budget Pay amount reduced by one-twelfth of the positive balance. Upon the Customer's request, a positive balance for one Budget Pay electric service may be transferred to the balance of another Budget Pay electric service on the account.

Any estimates furnished by the Company with such Budget Pay Plan should not be construed as a guarantee that the total actual charges will not exceed the estimates. The Company, because of rate changes or other requirements, may at any time submit a revised estimate to the Customer and require that the Customer pay the revised monthly Budget Pay instalment as a condition to the continuation of the Budget Pay Plan for the Customer.

The Budget Pay amount(s) will be billed on the regular service bill each month. Once established, the Budget Pay Plan will remain in effect from year to year until the Customer notifies the Company not less than 30 days prior to the desired date of cancellation or unless the Customer fails to pay the agreed amounts.

RULE J
CONTINUITY, CURTAILMENT AND INTERRUPTION
OF ELECTRIC SERVICE

1. Electric Service is inherently subject to occasional interruption, suspension, curtailment, and fluctuation. The Company will have no liability to its Customers or any other persons for any interruption, suspension, curtailment, or fluctuation in service or for any loss or damage caused thereby if such interruption, suspension, curtailment, or fluctuation results from any of the following:

A. Causes beyond the Company's reasonable control including, but not limited to, fire, flood, drought, winds, acts of the elements, court orders, insurrections or riots, generation failures, lack of sufficient generating capacity, breakdowns of or damage to facilities of the Company or of third parties, acts of God or public enemy, strikes or other labor disputes, civil, military or governmental authority, electrical disturbances originating on or transmitted through electrical systems with which the Company's system is interconnected, and acts or omissions of third parties;

B. Repair, maintenance, improvement, renewal or replacement work on the Company's electrical system, which work in the sole judgment of the Company is necessary or prudent; to the extent practicable work shall be done at such time as will minimize inconvenience to the Customer and, whenever practicable, the Customer shall be given reasonable notice of such work;

C. Actions taken by the Company, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of the Company's electrical system or any electrical system with which it is inter-connected, which actions may occur automatically or manually.

Load curtailment and interruption resulting from any circumstances, conditions, events, or decisions listed in subparagraphs A., B., and C. above which require or result in rotational outages shall be carried out under the Company's "Electric Load Management Rule J Procedures".

2. Load curtailment and interruption carried out in compliance with an order by governmental authority shall follow the Company's plan entitled "Load Curtailment and Interruption Procedure", as filed with and approved by the Commission.

3. The provisions of this rule do not affect any person's rights in tort.

IDAHO POWER COMPANY

FIRST REVISED SHEET NO. K-1
CANCELS

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. K-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

OCT 7 - '98

OCT 1 - '98

RULE K
CUSTOMER'S LOAD AND OPERATIONS

Theresa J. Stallen SECRETARY

1. Interference with Service: The Company reserves the right to refuse to supply loads of a character that may seriously impair service to any other Customers, or may disconnect existing service if it is seriously impairing service to any other Customers. In the case of pump hoist or elevator motors, welders, furnaces, compressors, and other installations of like character where the use of electricity is intermittent, subject to voltage fluctuations, or causes voltage notching or draws a nonsinusoidal (harmonically distorted) load current, the Company may require the Customer to provide equipment, at the Customer's expense, to reasonably limit such fluctuations.

2. Practices and Requirements for Harmonic Control: Customers are required to comply with the *Practices and Requirements for Harmonic Control in Electric Power Systems* as set forth in the Institute of Electrical and Electronic Engineers ("IEEE") Standard 519-1992. The values indicated by IEEE Standard 519-1992 apply at the point where the Company's equipment interfaces with the Customer's equipment.

3. Change of Load Characteristic: The Customer shall give the Company prior notice before making any significant change in either the amount or electrical character of the Customer's electrical load thereby allowing the Company to determine if any changes are needed in the Company's equipment or distribution system.

4. Protection of Electrical Equipment: The Company reserves the right to refuse single phase service to motors larger than 7 1/2 horsepower.

The Customer is solely responsible for the selection, installation, and maintenance of all electrical equipment and wiring (other than the Company's meters and apparatus) on the load side of the Point of Delivery. All motor installations should include effective protection apparatus or have inherent construction within the motor to accomplish equivalent protection as follows:

A. Overload or overcurrent protection for each motor by suitable thermal relays, fuses or circuit interrupting devices automatically controlled to disconnect the motor from the line to protect it from damage caused by over-heating. Installation of protection in each conductor connected to three-phase motors is recommended.

B. Open phase protection on all polyphase installations to disconnect motors from the line in the event of opening of one phase.

C. All polyphase motors for the operation of passenger and freight elevators, cranes, hoists, draglines, and similar equipment will be provided with reverse phase relays or equivalent devices, for protection in case of phase reversal.

D. Motors that cannot safely be subjected to full voltage at starting should be provided with a device to insure that, on failure of voltage such motors will be disconnected from the line. It is also recommended that such device be provided with a suitable time delay relay.

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Issued to
Kip W. Run
1221 W
APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
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Advice No. 98-09

IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

FIRST REVISED SHEET NO. K-2
CANCELS
ORIGINAL SHEET NO. K-2

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

OCT 7 - '98

OCT 1 - '98

RULE K
CUSTOMER'S LOAD AND OPERATIONS
(Continued)

Theresa J. Stalena SECRETARY

5. Allowable Motor Starting Currents: The starting currents (such currents shall be determined by tests or based on published data by manufacturers) of alternating current motors up to 100 horsepower will not exceed the allowable locked rotor current values shown in the following table, corrections being allowed to compensate for the difference between the voltage supply at the motor terminals and its rated voltage. If the starting current of the motor exceeds the locked rotor current value given in the table, a starter must be used or other means employed to limit the starting current to the locked rotor current value specified, except that such starting equipment may be omitted by written permission of the Company where the absence of such starting equipment will not cause objectionable voltage fluctuations. Maximum permissible locked rotor current values in the following table apply to a single motor installation. Starters may be omitted on the smaller motors of an installation consisting of more than one motor when their omission will not result in a current in excess of the allowable locked rotor current of the largest motor of the group.

Rated Size	Allowable Locked Rotor Currents			
	Single	Polyphase Motors		
	Phase	240 Volt	480 Volt	2,400 Volt
	240 Volt	3-phase	3-phase	3-phase
7 1/2 HP	110 amp			
10 HP	147 amp	141 amp	71 amp	
15 HP		197 amp	99 amp	
20 HP		250 amp	125 amp	
25 HP		304 amp	152 amp	
30 HP		360 amp	180 amp	
40 HP		380 amp	190 amp	
50 HP		400 amp	200 amp	40 amp
60 HP		480 amp	240 amp	48 amp
75 HP		600 amp	300 amp	60 amp
100 HP and Over		Consult Company		

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Kip W. Run
1221 We
APPLICATION
CASE NO. IPC-E-03-13
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Advice No. 96-09

IDAHO POWER COMPANY

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 1-1

FEB 3 - '95

FEB 1 - '95

SCHEDULE 1
RESIDENTIAL SERVICE

Myra J. Stalter SECRETARY

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to Electric Service required for Residential Service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

- (1) When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the Premises will be classified as non-residential and the appropriate schedules applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
- (2) Whenever the Customer's equipment does not conform to the Company's specifications, service will be supplied under the appropriate General Service Schedule.
- (3) This schedule is not applicable to standby service, service for resale, or shared service.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

WATER HEATING

Electric storage water heating equipment shall conform to specifications of the Underwriters' Laboratories, Inc., and the Company and its installation shall conform to all National, State and Municipal Codes and may be equipped with one or two heating units. No single heating unit shall exceed 6 kW; and where two heating units are used in a single tank, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

IDAHO
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Per IPUC Order No. 25880

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
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Issued
D. H. Jacks
1221 v

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer and the Energy Charges at the following rates:

Customer Charge

\$2.51 per meter per month

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
4.9303¢	0.6039¢	5.5342¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO POWER COMPANY

FIRST REVISED SHEET NO. 3-1
CANCELS

IDAHO PUBLIC UTILITIES COMMISSION

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 3-1

Approved
May 15, 2002

Effective
May 16, 2002
Per O.N. 29026

Jean D. Jewell Secretary

(This Schedule has been discontinued.)

IDAHO
Issued per IPUC Order No. 29026
Effective - May 16, 2002

Issued APPLICATION
John R. Gale, Vic CASE NO. IPC-E-03-13
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DAHO POWER COMPANY

SECOND REVISED SHEET NO. 3-2

CANCELS

I.P.U.C. NO. 26, TARIFF 101

FIRST REVISED SHEET NO. 3-2

IDAHO PUBLIC UTILITIES COMMISSION

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(This Schedule has been discontinued.)

IDAHO
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John R. Gale, Vic
1221 W

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

THIRTEENTH REVISED SHEET NO. 7-1
CANCELS
TWELFTH REVISED SHEET NO. 7-1

IDAHO PUBLIC UTILITIES COMMISSION
Approved
May 16, 2003
Effective
May 16, 2003
Per O.N. 29243
Jean D. Jewell Secretary

SCHEDULE 7
SMALL GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served.

APPLICABILITY

Service under this schedule is applicable to Electric Service supplied to a Customer at one Point of Delivery and measured through one meter. This schedule is applicable to Customers with energy loads that are 3,000 kWh, or less, per month for ten or more months during the Annual Review Period. This schedule is also applicable to non-profit or tax supported ball fields, fairgrounds or rodeo grounds with high demands and intermittent use exceeding 3,000 kWh per month. This schedule is not applicable to standby service, service for resale, or shared service, or to individual or multiple family dwellings first served through one meter after February 9, 1982.

TYPE OF SERVICE

The type of service provided under this schedule is single and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

ANNIVERSARY DATE

The Anniversary Date is the date on which service is initially taken under this schedule.

ANNUAL REVIEW PERIOD

The Annual Review Period is the 12-month period ending with the Billing Period in which the Customer's Anniversary Date falls. Each year, at the end of the Annual Review Period, each Customer's account will be reviewed for continued service eligibility under this schedule. Customers who qualify for service under a different schedule will be transferred to the appropriate schedule effective with the next Billing Period. The accounts of new Customers or Customers whose load characteristics are experiencing fundamental changes may be reviewed more frequently.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer and the Energy Charges at the following rates:

Customer Charge

\$2.51 per meter per month

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
5.9649¢	0.8477¢	6.8126¢ per kWh for all kWh

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Issued
John R. Gale, Vic
1221 V

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

TENTH REVISED SHEET NO. 7-2
CANCELS
NINTH REVISED SHEET NO. 7-2

IDAHO PUBLIC UTILITIES COMMISSION
Approved
May 16, 2003
Effective
May 16, 2003
Per O.N. 29243
Jean D. Jewell Secretary

SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
Issued Per Order No. 29243
Effective - May 16, 2003

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Issued ATTACHMENT 1
John R. Gale, Vice
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SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING

AVAILABILITY

Service under this schedule is available to commercial institutions, industrial plants, and residential Customers presently served from the Company's interconnected system within the State of Idaho, where existing overhead secondary distribution facilities of adequate capacity, phase, and voltage are presently available adjacent to the Premises to be lighted.

APPLICABILITY

Service under this schedule is applicable to Electric Service provided for the outdoor dusk to dawn lighting of commercial, industrial, and domestic Customer grounds, yards, driveways, and Premises by means of a Company-owned luminary, mounted on an existing Company pole with a support bracket, automatically controlled by a photoelectric relay.

CHARACTER OF SERVICE

The facilities required for supplying service, including fixture, lamp, control relay, and support bracket for mounting on an existing Company pole with secondary service, are supplied, installed, owned and maintained by the Company in accordance with the Company's standards and specifications. All necessary repairs and maintenance work, including lamp renewal, will be performed by the Company only during the regularly scheduled working hours of the Company, and the Company shall be allowed 72 hours, subsequent to notification by the Customer, for replacing any burned out lamps. Lamps are energized each night from one-half hour after sunset until one-half hour before sunrise, thereby providing approximately 4,105 hours of Premises lighting per year.

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may extend its overhead secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charge on existing facilities:

<u>AREA LIGHTING</u>				
High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>	Power Cost <u>Adjustment*</u>	Effective <u>Rate*</u>
100 Watt	8,550	\$ 8.71	\$0.21	\$ 8.92
200 Watt	15,800	\$14.13	\$0.41	\$14.54
400 Watt	45,000	\$22.55	\$0.83	\$23.38

IDAHO POWER COMPANY

TWELFTH REVISED SHEET NO. 15-2

IDAHO PUBLIC UTILITIES COMMISSION

CANCELS

Approved
May 16, 2003

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May 16, 2003

I.P.J.C. NO. 26, TARIFF NO. 101

ELEVENTH REVISED SHEET NO. 15-2

Per O.N. 29243

Jean D. Jewell Secretary

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING
(Continued)

MONTHLY CHARGES (Continued)

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
200 Watt	19,800	\$17.18	\$0.41	\$17.59
400 Watt	45,000	\$25.63	\$0.83	\$25.46
<u>Metal Halide</u>				
400 Watt	28,800	\$28.64	\$0.83	\$29.47
1000 Watt	88,000	\$52.28	\$2.07	\$54.35

* This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

2. The Monthly Charge for New Facilities to be installed, such as overhead (or equivalent) secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. The Company may provide underground service from existing secondary facilities when the Customer pays the estimated nonsalvable cost of underground facilities.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 5 days from the date on which rendered.

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Issuec
John R. Gale, Vi
1221

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IDAHO POWER COMPANY

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 9-1

FEB 3 - '95

FEB 1 - '95

SCHEDULE 9
LARGE GENERAL SERVICE

Theresa J. Stalder SECRETARY

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served. SERVICE UNDER THIS SCHEDULE BECOMES EFFECTIVE MAY 16, 1995.

APPLICABILITY

Service under this schedule is applicable to firm Electric Service supplied to a Customer where service required by the Customer is supplied under this schedule at one Point of Delivery and measured through one meter.

This service is applicable to Customers whose energy usage exceeds 3,000 kWh per month for a minimum of three months during the Annual Review Period and whose Billing Demand is less than 1,000 kW for ten or more months during the Annual Review Period.

This schedule is not applicable to standby service, service for resale, or shared service, or to individual or multiple family dwellings first served through one meter after February 9, 1982.

TYPE OF SERVICE

The type of service provided under this schedule is single and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

ANNIVERSARY DATE

The Anniversary Date is the date on which service is initially taken under this schedule.

ANNUAL REVIEW PERIOD

The Annual Review Period is the 12-month period ending with the Billing Period in which the Customer's Anniversary Date falls. Each year, at the end of the Annual Review Period, each Customer's account will be reviewed for continued service eligibility under this schedule. Customers who qualify for service under a different schedule will be transferred to the appropriate schedule effective with the next Billing Period. The accounts of new Customers or Customers whose load characteristics are experiencing fundamental changes may be reviewed more frequently.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest non-zero monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor.

IDAHO
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Effective - February 1, 1995
Per IPUC Order No. 25880

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SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the Basic, the Demand, the Energy, and the Facilities Charges at the following rates.

SECONDARY SERVICE

Customer Charge
 \$5.54 per meter per month

Basic Charge
 \$0.36 per kW of Basic Load Capacity

Demand Charge
 \$2.73 per kW for all kW of Demand

Energy Charge

	Power Cost	Effective
<u>Base Rate</u>	<u>Adjustment*</u>	<u>Rate*</u>
2.6150¢	0.6039¢	3.2169¢ per kWh for all kWh

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

SECONDARY SERVICE (Continued)

Facilities Charge
None

Minimum Charge
The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PRIMARY SERVICE

Customer Charge
\$85.58 per meter per month

Basic Charge
\$0.77 per kW of Basic Load Capacity

Demand Charge
\$2.65 per kW for all kW of Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.1308¢	0.6039¢	2.7347¢ per kWh for all kWh

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

IDAHO POWER COMPANY

FIFTEENTH REVISED SHEET NO. 9-4

IDAHO PUBLIC UTILITIES COMMISSION

I.P.U.C. NO. 26, TARIFF NO. 101

FOURTEENTH REVISED SHEET NO. 9-4

CANCELS

Approved
May 16, 2003

Effective
May 16, 2003

Per O.N. 29243

Jean D. Jewell Secretary

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

TRANSMISSION SERVICE

Customer Charge

\$85.58 per meter per month

Basic Charge

\$0.39 per kW of Basic Load Capacity

Demand Charge

\$2.57 per kW for all kW of Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.0833¢	0.6039¢	2.6872¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
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Effective - May 16, 2003

Issue
John R. Gae, Vi
1221

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IDAHO POWER COMPANY

SECOND REVISED SHEET NO. 19-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

CANCELS

I.P.U.C. NO. 26, TARIFF NO. 101

FIRST REVISED SHEET NO. 19-1

JUN 29 '00

JUN 30 '00

SCHEDULE 19
LARGE POWER SERVICE

Theresa J. Stalder SECRETARY

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are available. If additional distribution facilities are required to supply the desired service, those facilities provided for under Rule H will be provided under the terms and conditions of that rule. To the extent that additional facilities not provided for under Rule H, including transmission and/or substation facilities, are required to provide the requested service, special arrangements will be made in a separate agreement between the Customer and the Company.

Each Customer is required to enter into a Uniform Large Power Service Agreement prior to being served under this schedule.

APPLICABILITY

Service under this schedule is applicable to Customers with firm electric demand of 1,000 to 25,000 kW at a single Point of Delivery who have entered into a Uniform Large Power Service Agreement. If the aggregate power requirement of a Customer who receives service at one or more Points of Delivery on the same Premises exceeds 25,000 kW, the Customer is ineligible for service under this schedule and is required to make special contract arrangements with the Company.

This schedule is not applicable to service for resale, to shared or irrigation service, to standby or supplemental service, unless the Customer has entered into a Uniform Standby Service Agreement with the Company, or to multi-family dwellings.

Contract Option. Customers who contract for firm electric demand of 10,000 to 25,000 kW who are eligible for service under this schedule may optionally take service under a mutually agreed upon individual special contract between the Customer and the Company provided the special contract terms, conditions, and rates are approved by the Idaho Public Utilities Commission without change or condition. This Contract Option is available effective January 1, 1997.

SERVICE ELIGIBILITY

To be eligible for initial service under this schedule, a Customer must register a metered demand of 1,000 kW or more under one of the Company's other schedules for at least three Billing Periods during the Customer's Annual Review Period. A Customer who meets this metered demand criterion can be transferred to this schedule effective with the Billing Period immediately following eligibility provided the Customer enters into a Uniform Large Power Service Agreement with the Company. At the Customer's request, the Company may, at its discretion, waive the Service Eligibility requirement provided the Customer enters into a Uniform Large Power Service Agreement.

Continued Eligibility. To be eligible for continued service under this schedule, a Customer's metered demand at a single Point of Delivery must equal or exceed 1,000 kW for at least three Billing Periods during the Customer's Annual Review Period. At the Customer's request, the Company may, at its discretion, waive the Continued Eligibility requirement provided the Customer enters into a new Uniform Large Power Service Agreement.

IDAHO
Issued - May 30, 2000
Effective - June 30, 2000

Issued
James C. Miller,
1221 V

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

SECOND REVISED SHEET NO. 19-2
CANCELS
FIRST REVISED SHEET NO. 19-2

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

OCT 24 '01 NOV 9 - '01

SCHEDULE 19
LARGE POWER SERVICE

John R. Gale SECRETARY

TYPE OF SERVICE

The Type of Service provided under this schedule is three-phase at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

ANNIVERSARY DATE

The Anniversary Date is the date on which initial service is taken under this schedule.

For each Customer who received service under this schedule prior to January 1, 1993, the Anniversary Date is the Customer's review date set forth in the Company's records and used as of January 1, 1993, for the Annual Review Period.

ANNUAL REVIEW PERIOD

The Annual Review Period is the 12-month period ending with the Billing Period in which the Customer's Anniversary Date falls. Each year, at the end of the Annual Review Period, each Customer's account will be reviewed for continued service eligibility under this schedule. Customers who do not meet the Service Eligibility provisions will be transferred to the appropriate schedule effective with the next Billing Period and the Uniform Large Power Service Agreement will be canceled. Customers who request a waiver of the Service Eligibility requirement may continue service under this schedule provided they enter into a new Uniform Large Power Service Agreement prior to the next Billing Period and provided the Company, at its discretion, agrees to waive the Service Eligibility requirement.

Customers who can document that they will no longer be eligible for continued service under this schedule as a result of installing conservation measures, may, upon application to and approval by the Company's Vice President of Regulatory Affairs, be transferred to a different schedule prior to the end of the Annual Review Period and the Uniform Large Power Service Agreement will be canceled.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period, but not less than 1,000 kW.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor, but not less than 1,000 kW.

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the

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SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY (Continued)

Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvage cost" of such removal, reinstallation or change. Non-salvage cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvage cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule F, Temporary Suspension of Demand, the Basic Load Capacity and Billing Demand shall be prorated based on the period of such suspension in accordance with Rule F. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the Basic, the Demand, the Energy, and the Facilities Charges at the following rates:

SECONDARY SERVICE

Customer Charge

\$5.54 per meter per month

Basic Charge

\$0.36 per kW of Basic Load Capacity

Demand Charge

\$2.73 per kW for all kW of Billing Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.5576¢	0.8217¢	3.3793¢ per kWh for all kWh

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

SECONDARY SERVICE (Continued)

Facilities Charge
None

Minimum Charge
The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PRIMARY SERVICE

Customer Charge
\$85.71 per meter per month

Basic Charge
\$0.77 per kW of Basic Load Capacity

Demand Charge
\$2.65 per kW for all kW of Billing Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.0839¢	0.8217¢	2.9056¢ per kWh for all kWh

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE

Customer Charge
 \$85.71 per meter per month

Basic Charge
 \$0.39 per kW of Basic Load Capacity

Demand Charge
 \$2.57 per kW for all kW of Billing Demand

Energy Charge

	Power Cost	Effective
<u>Base Rate</u>	<u>Adjustment*</u>	<u>Rate*</u>
2.0375¢	0.8217¢	2.8592¢ per kWh for all kWh

Facilities Charge
 The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
 The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
 Issued Per IPUC Order No. 29243
 Effective - May 16, 2003

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 1221

IDAHO POWER COMPANY

FIRST REVISED SHEET NO. 19-6

CANCELS

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 19-6

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

OCT 24 '01

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SCHEDULE 19
LARGE POWER SERVICE

IDAHO POWER COMPANY

John R. Gale SECRETARY

Uniform Large Power Service Agreement

DISTRICT _____ ACCOUNT NO. _____
THIS AGREEMENT Made this _____ day of _____, 20____
between _____ whose billing address
is _____ hereinafter called Customer,
and IDAHO POWER COMPANY, A corporation with its principal office located at 1221 West Idaho Street, Boise, Idaho, hereinafter
called Company:

NOW THEREFORE, The parties agree as follows:

1. The Company shall agree to supply _____ volt, three-phase Electric Service up to the amount of _____ kilowatts per month for the Customer's _____ facilities located at or near _____, County of _____, State of Idaho, in the _____ of Section _____, Township _____, Range _____.
2. The availability of power in excess of the amount stated in Paragraph 1 above is not guaranteed and its taking by the Customer may result in a complete or partial curtailment of service to the Customer. The Company has the right to install, at the Customer's expense, any device necessary to protect the Company's system from damage which may be caused by the taking of power in excess of that stated in Paragraph 1. The Customer shall be responsible for any damages to the Company's system or damages to third parties resulting from the Customer's taking of power in excess of that stated in Paragraph 1.
3. The terms of this Agreement shall not become binding upon the parties until signed by both parties.
4. The initial date of delivery of power and energy under this Agreement is subject to the Company's ability to obtain required labor, materials, equipment, and/or satisfactory rights-of-way and to comply with governmental regulations.
5. The term of this Agreement shall be for one year from and after the Initial Service Date thereof, and shall automatically renew and extend each year thereafter. This Agreement can be canceled 1) by either party provided written notice of termination is given to the other not less than 12 months prior to the desired termination date, or 2) as provided for in the Company's Schedule 19 or its successor schedules.
6. This Agreement and the rates, terms and conditions of service set forth or incorporated herein, and the respective rights and obligations of the parties hereunder, shall be subject to valid laws and to the regulatory authority and orders, rules and regulations of the Idaho Public Utilities Commission and such other administrative bodies having jurisdiction.
7. Nothing herein shall be construed as limiting the Idaho Public Utilities Commission from changing any terms, rates, charges, classification or service, or any rules, regulation or conditions relating to service under this Agreement, or construed as affecting the right of the Company or the Customer to unilaterally make application to the Commission for any such change.
8. The Company's Schedule 19, any revisions to that schedule, and/or any successor schedule is to be considered as part of this Agreement.
9. In any action at law or equity commenced under this Agreement and upon which judgment is rendered, the prevailing party, as part of such judgment, shall be entitled to recover all costs, including reasonable attorneys fees, incurred on account of such action.
10. This Agreement replaces and supersedes the Agreement between the parties dated the _____ day of _____, 20____.

Date _____, 20____

(APPROPRIATE SIGNATURES)

Initial Service Date _____

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Effective - November 9, 2001

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IDAHO POWER COMPANY

SECOND REVISED SHEET NO. 20-1

CANCELS

I.P.U.C. NO. 26, TARIFF NO. 101

FIRST REVISED SHEET NO. 20-1 thru 20-5

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

OCT 24 '01

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John R. Gale SECRETARY

(This Schedule has been discontinued.)

IDAHO
Issued - October 10, 2001
Effective - November 9, 2001

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 22-1

SCHEDULE 22
ENERGY BUY BACK
TEMPORARY PROGRAM
(OPTIONAL)

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

APR 24 '01

APR 24 '01

James W. Jewell SECRETARY

PURPOSE

The Energy Buy Back Temporary Program is an optional, supplemental service that allows participating Customers an opportunity to voluntarily reduce their electric load in exchange for payment (credit), at times and at prices determined by the Company. The Company will notify participating Customers of the opportunity to exchange electric load for credit. The Energy Buy Back Temporary Program will expire March 14, 2002, unless extended by the Company.

DEFINITIONS

Exchange Event is a set of hours defined by the Company for which Customers will be given the opportunity to receive credit on their Idaho Power account for decreasing their electric load.

Base Load is a Customer's average hourly electric load, measured in kW, for a period prior to an Exchange Event. The Company will normally calculate the Base Load using the hourly load data for a minimum of fourteen business days prior to an Exchange Event. Other methods of calculating the Base Load may be utilized for those Customers with atypical load profiles.

Actual Load is a Customer's hourly electric load measured in kW during an Exchange Event.

Exchange Load is the hourly difference between the Base Load and the Actual Load measured in kW.

Committed Load is the reduction in load a customer has committed to provide on an hour-by-hour basis during an Exchange Event measured in kW.

Bid Price is an hourly per kWh price offered by the Company for the Exchange Load.

Exchange Credit is the amount credited to the Customer's Idaho Power account for one or more Exchange Event(s).

AVAILABILITY

Service under this schedule is available to Customers who are able to reduce their electric load by at least 1,000 kW at one metering point. Customers may be required to demonstrate the ability to reduce their electric load by at least 1,000 kW to receive service under this schedule.

Service under this schedule is available on an optional basis to eligible customers who choose to take service under this program. Each eligible Customer who chooses to take service under this optional schedule is required to enter into an agreement with the Company prior to being served under this schedule. Service under this schedule may be limited to no more than ten Customers.

IDAHO
Issued - February 12, 2001
Effective - April 24, 2001
IPC Order No. 38707

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 22-2

SCHEDULE 22
ENERGY BUY BACK
TEMPORARY PROGRAM
(OPTIONAL)

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

APR 24 '01

APR 24 '01

John R. Gale SECRETARY

AVAILABILITY (Continued)

The Customer must have a meter provided by the Company that is capable of recording electrical usage intervals of no greater than 60 minutes. The Customer is required to provide a phone line to the meter if one is not currently available. A Customer's participation in the Energy Buy Back Temporary Program is subject to meter availability and installation.

Customers who receive electricity that is prescheduled by the Company based on the Customer's individual usage do not qualify for service under this schedule.

TERM OF AGREEMENT

The term of the agreement for service under this schedule is one year or until March 14, 2002, whichever comes first. Upon the mutual agreement of the Customer and the Company, and upon extension of this service by the Company, this agreement can be extended at one-year intervals on a year-by-year basis.

EXCHANGE EVENT

The Company will declare an Exchange Event for hours projected to have high wholesale market energy prices. Exchange Events can be for the same-day, the day-ahead, or two-days ahead. The minimum time limit for an Exchange Event, for both the Customer and Company, will be two consecutive hours and there may be more than one Exchange Event in a day. When the Company declares an Exchange Event, the hours that load reduction is needed and the Bid Price for each hour of the Exchange Event will be announced. The Company will primarily use email in conjunction with an interactive Internet site to notify participants of an Exchange Event. Pagers, telephones, or faxes will also be used if the Customer does not respond to the email/website notification. Customers will post which hours they choose to participate and what their Committed Load will be to the Internet site and an email will be sent to the Company. The Company will then confirm the agreement by email.

CREDIT CALCULATION

For the first Exchange Event in which a Customer agrees to participate, the Customer's Exchange Credit will be the Bid Price times the Exchange Load.

For subsequent Exchange Events:

- If the hourly Exchange Load is between 85% and 115% of the Committed Load, the Customer's Exchange Credit will be the Exchange Load times the Bid Price.

[Exchange Credit = Exchange Load x Bid Price]

IDAHO
Issued - February 12, 2001
Effective - April 24, 2001
Per IPUC Order No. 28707

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 22-3

SCHEDULE 22
ENERGY BUY BACK
TEMPORARY PROGRAM
(OPTIONAL)

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE
APR 24 '01 APR 24 '01

John R. Gale SECRETARY

CREDIT CALCULATION (Continued)

- If the hourly Exchange Load is less than 85% of the Committed Load, the Customer's Exchange Credit will be the Exchange Load times the Bid Price minus the difference between the Committed Load and the Exchange Load times the Bid Price.

[Exchange Credit = (Exchange Load x Bid Price) - ((Committed Load - Exchange Load) x Bid Price)]

- If the hourly Exchange Load is greater than 115% of the Committed Load, the Customer's Exchange Credit will be the Bid Price times 115% of the Committed Load plus one half the Bid Price times the Exchange Load minus 115% of the Committed Load.

[Exchange Credit = (Committed Load x 115% x Bid Price) + ((Exchange Load - (Committed Load x 115%)) x ½ Bid Price)]

SETTLEMENT

Within four business days of the end of the Exchange Event, the Company will notify the Customer of the Exchange Event load information. This notification will include the Base Load, Actual Load, Exchange Load, and the Committed Load. If the Customer has met all the requirements of the Exchange Event, the Customer's Idaho Power account will be credited within 45 days of the end of an Exchange Event.

SPECIAL CONDITIONS

The Company is not responsible for any consequences to the participating Customer that results from an Exchange Event or from the Customer's effort to reduce electric load in response to an Exchange Event.

The Company will not credit the Customer's Idaho Power account for any load reduction that has not been confirmed and acknowledged by the Company as an Exchange Event.

The provisions of this schedule do not apply for any time period that the Company interrupts the Customer's load for a system emergency or any other time that a Customer's service is interrupted by events outside the control of the Company.

The provisions of this schedule will not affect the calculation or rate of the Customer, Basic, Demand, Energy, or Facilities Charges associated with a Customer's normal rate schedule.

The Company may utilize a third party to provide program management support for this schedule. The Company reserves the right to provide the Customer's load data to a third party under a confidentiality agreement for the sole purpose of managing this program.

If a Customer voluntarily terminates participation in this program within one calendar year of enrollment, or prior to March 14, 2001, the Customer shall be responsible for reimbursing the Company for setup costs associated with enrolling the Customer in this program.

IDAHO
Issued - February 12, 2001
Effective - April 24, 2001
Per IPUC Order No. 28707

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IDAHO POWER COMPANY

THIRD REVISED SHEET NO. 24-1
CANCELS

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

I.P.U.C. NO. 26, TARIFF NO. 101

SECOND REVISED SHEET NO. 24-1

JUL 21 '00

AUG 23 '00

SCHEDULE 24
IRRIGATION SERVICE

Stephan J. Shalton SECRETARY

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho for loads up to 25,000 kW where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service. If the aggregate power requirement of a Customer who receives service at one or more Points of Delivery on the same Premises exceeds 25,000 kW, special contract arrangements will be required.

APPLICABILITY

Service under this schedule is applicable to power and energy supplied to farm customers and organizations at one Point of Delivery and through one meter for the operation of irrigation pump motors.

TYPE OF SERVICE

The type of service provided under this schedule is single and/or three-phase, alternating current, at approximately 60 cycles and at the standard voltage available at the Premises to be served.

SERVICE CONNECTION

The Company will routinely keep service to irrigation pumps connected throughout the calendar year with the exceptions noted below. The Company's termination practices as specified under Rule F will continue to apply with the exception that service disconnections will not be made during the Irrigation Season.

1. Customer Request. At the Customer's request, the Company will disconnect service during normal business hours at the end of the Customer's pumping operation at no charge to the Customer provided the Customer has provided the Company ten working days advance notice of the date disconnection of service is desired. Customers who request a service disconnection with less than ten working days advance notice are required to pay a \$30 Service Disconnection Fee. If, at the Customer's request, a service disconnection is performed outside of normal business hours, a \$30 After Hours Service Charge will apply.

2. Customer Maintenance. At the Customer's request, the Company will disconnect and reconnect service in order for the Customer to perform maintenance. A disconnection with a subsequent reconnection performed within 30 days shall be considered a disconnect and reconnect for Customer maintenance. The Customer will be required to pay a \$50 Maintenance Service Charge when service is disconnected and reconnected for Customer maintenance. If, at the Customer's request, a maintenance disconnect or reconnect is performed outside of normal business hours, a \$30 After Hours Service Charge will apply. The Customer Charge will continue to apply to Customers whose service is disconnected for customer maintenance.

IDAHO
Issued - July 14, 2000
Effective - August 23, 2000

Issued
James C. Miller,
1221 W

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IDAHO POWER COMPANY

THIRD REVISED SHEET NO. 24-2
CANCELS

I.P.U.C. NO. 26, TARIFF NO. 101

SECOND REVISED SHEET NO. 24-2

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

JUL 21 '00

AUG 23 '00

SCHEDULE 24
IRRIGATION SERVICE
(Continued)

Angela J. Stalter SECRETARY

SERVICE CONNECTION (Continued)

Service Connection. The Company will connect service at the beginning of the Customer's pumping operation without charge during normal business hours provided the Customer has provided ten working days advance notice of the date connection of service is desired. Customers who request a service connection with less than ten working days advance notice will be charged a Service Connection Fee in the amount of \$30. If, at the Customer's request, a service connection is performed outside of normal business hours, a \$30 After Hours Service Charge will apply.

SEASONAL DEFINITION

The Irrigation Season will begin with the Customer's meter reading for the May Billing Period and end with the Customer's meter reading for the September Billing Period. The beginning cycles of a Billing Period may actually be based on meter readings taken not more than 7 days prior to the start of the corresponding calendar month.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor; PROVIDED That at the Company's option the Billing Demand of a single motor installation of 5 horsepower and less may be equal to the number of horsepower but not less than one kW. Metered power demands in kW which exceed 130 percent of the connected horsepower served through one Point of Delivery will not be used for billing purposes unless and until verified by field test in the presence of the Customer to be the result of normal pumping operations. If a demand in excess of 130 percent of the connected horsepower is the result of abnormal conditions existing on the Company's interconnected system or the Customer's system, including accidental equipment failure or electrical supply interruption which results in the temporary separation of the Company's and the Customer's system, the Billing Demand shall be 130 percent of the connected horsepower. The Customer may appeal the Company's billing decision to the Idaho Public Utilities Commission in cases of dispute.

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

IDAHO
Issued - July 14, 2000
Effective - August 23, 2000

Issued
James C. Miller,
1221 V

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SCHEDULE 24
IRRIGATION SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY (Continued)

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the Demand, the Energy, and the Facilities Charges at the following rates.

SECONDARY SERVICE

Customer Charge

\$10.07 per meter per month	Irrigation Season
\$ 2.50 per meter per month	Out of Season

Demand Charge

\$3.58 per kW of Billing Demand	Irrigation Season
No Demand Charge	Out of Season

Energy Charge

Base Rate	Power Cost Adjustment*	Effective Rate*
2.841¢	1.3159¢	4.1575¢ per kWh for all kWh Irrigation Season
3.6172¢	1.3159¢	4.9331¢ per kWh for all kWh Out of Season

Facilities Charge

None

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 24
IRRIGATION SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE

Customer Charge

\$85.61 per meter per month Irrigation Season
\$ 2.50 per meter per month Out of Season

Demand Charge

\$3.37 per kW of Billing Demand Irrigation Season
No Demand Charge Out of Season

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.7021¢	1.3159¢	4.0180¢ per kWh for all kWh Irrigation Season
3.4396¢	1.3159¢	4.7555¢ per kWh for all kWh Out of Season

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67-2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67-2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers: Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period or who have service disconnected for non-payment will be required to pay a deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67-2302. The deposit for a specific installation will be computed as follows:

SCHEDULE 24
IRRIGATION SERVICE
 (Continued)

PAYMENT (Continued)

- a. Monthly Billing Demand will be determined by multiplying 80 percent times the connected horsepower.
 - b. Monthly Energy (billing kWh) will be determined by multiplying 50 percent times 720 hours times the Monthly Billing Demand.
 - c. The Monthly Billing Demand and the Monthly Energy will be multiplied by the current rates and added to the Irrigation In-Season Customer Charge to determine the estimated monthly bill.
 - d. The estimated monthly bill will be multiplied by a factor of one and one-half (1.5).
2. New Customer: A deposit may be required for a new Customer at the Company's discretion. The deposit for a specific installation will be computed using the same methodology as outlined for Existing Customers.
 3. Bankruptcy or Receivership: An adequate assurance of payment as agreed to by the utility or as may be ordered by a court of competent jurisdiction or the IPUC shall be required from any Customer for whom an order for relief has been entered under the federal bankruptcy laws, or for whom a receiver has been appointed in a court proceeding. The maximum amount required for each season shall not exceed a payment equal to a deposit. For each irrigation season, an adequate assurance of payment shall be required as agreed to by the utility, or as may be ordered by a court of competent jurisdiction, or the IPUC. This requirement shall continue from the date of the order for relief in bankruptcy, or the court appointing a receiver, until the debtor's discharge in bankruptcy or the dismissal of the court proceeding. A Customer who has been discharged from bankruptcy or whose receivership proceeding has been terminated will be required to pay a deposit at the start of the following season to the extent required by the payment provisions listed under the other "Payment" sections of this schedule.

APPLICATION OF DEPOSIT/INTEREST

Interest will be computed by the Company on irrigation deposits required under this schedule at the annual percentage rate determined by the Commission under Utility Customer Relations Rules 106.02. The irrigation deposit, with accrued interest, will be applied to the Customer's account upon date of disconnection or at the time the Customer's September bill is prepared, whichever is earlier.

IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

THIRD REVISED SHEET NO. 24-6
CANCELS
SECOND REVISED SHEET NO. 24-6

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED
EFFECTIVE
JUL 21 '00
AUG 23 '00

SCHEDULE 24
IRRIGATION SERVICE
(Continued)

Theresa J. Stalena SECRETARY

APPLICATION OF DEPOSIT/INTEREST (Continued)

Each irrigation Customer, upon making a deposit payment, will be required to furnish to the Company an IRS Tax Identification or Social Security number for the Company's IRS reporting requirements.

If a Customer tenders to the Company an irrigation deposit which has not been requested or demanded by the Company, the Company may refuse to accept and retain such deposit. If, however, the Company accepts or retains the deposit, the Company will apply the deposit to the Customer's account and no interest will be paid.

LATE PAYMENT CHARGE

A Late Payment Charge will be assessed Customers receiving service under this schedule as provided under Schedule 66.

IDAHO
Issued - July 14, 2000
Effective - August 23, 2000

APPLICATION
CASE NO. IPC-E-03-13
Issued ATTACHMENT 1
James C. Miller, S PAGE 62 OF 137
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IDAHO POWER COMPANY

I.P.U.C. NO. 26. TARIFF NO. 101

ORIGINAL SHEET NO. 25-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SCHEDULE 25
IRRIGATION SERVICE - TIME-OF-USE
PILOT PROGRAM
(OPTIONAL)

APR 17 '01

APR 17 '01

Per O.W. 28706
Ann D. Jewell SECRETARY

AVAILABILITY

NEW SERVICE UNDER THIS SCHEDULE WILL NOT BE AVAILABLE TO NEW PARTICIPANTS AFTER OCTOBER 1, 2002. However Customers enrolled in the Program on October 1, 2002 may continue to participate until October 1, 2007 unless the Company reimburses the Customer for any capital expenditures the Customer has made in order to participate in this Program.

Enrollment under this optional schedule is limited to 300 metered points of delivery, unless the Company chooses to waive this restriction. After May 1, a Customer's request for service under this schedule is not assured.

Due to the specialized metering requirement for service under this optional schedule, a delay may occur between the time a Customer requests service under this schedule and the time service can be provided. However, to participate, a Customer must be on this schedule no later than June 1.

Any Customer participating in the Company's Tariff Schedule 22, Energy Buy Back Temporary Program or the Company's Irrigation Buy Back Program is not eligible to enroll for service under this Pilot Program without the written consent of the Company. Permission is at the sole discretion of the Company.

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho for loads up to 25,000 kW where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, and additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service. If the aggregate power requirement of a Customer who receives service at one or more Points of Delivery on the same Premises exceeds 25,000 kW, special contract arrangements will be required.

APPLICABILITY

Service under this schedule is applicable to power and energy supplied to farm customers and organizations at one Point of Delivery and through one meter for the operation of irrigation pump motors.

TYPE OF SERVICE

The type of service provided under this schedule is single and/or three-phase, alternating current, at approximately 60 cycles and at the standard voltage available at the Premises to be served.

SERVICE CONDITIONS

Each Customer who chooses to take service under this optional schedule is required to take service not less than the irrigation season. After the irrigation season has begun, in no event may the Customer choose service under another tariff schedule until the end of that year's irrigation season.

IDAHO
Issued - February 21, 2001
Effective - April 17, 2001
Per IPUC Order No. 28706

APPLICATION
CASE NO. IPC-E-03-13
Issued ATTACHMENT 1
John R. Gale, Vic PAGE 63 OF 137
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SCHEDULE 25
IRRIGATION SERVICE - TIME-OF-USE
PILOT PROGRAM
(OPTIONAL)
(Continued)

APR 17 '01

APR 17 '01

Per O.M. 28706
John R. Gale SECRETARY

SERVICE CONNECTION

The Company will routinely keep service to irrigation pumps connected throughout the calendar year with the exceptions noted below. The Company's termination practices as specified under Rule F will continue to apply with the exception that service disconnections will not be made during the Irrigation Season.

1. Customer Request. At the Customer's request, the Company will disconnect service during normal business hours at the end of the Customer's pumping operation at no charge to the Customer provided the Customer has provided the Company ten working days advance notice of the date disconnection of service is desired. Customers who request a service disconnection with less than ten working days advance notice are required to pay a \$30 Service Disconnection Fee. If, at the Customer's request, a service disconnection is performed outside of normal business hours, a \$30 After Hours Service Charge will apply.

2. Customer Maintenance. At the Customer's request, the Company will disconnect and reconnect service in order for the Customer to perform maintenance. A disconnection with a subsequent reconnection performed within 30 days shall be considered a disconnect and reconnect for Customer maintenance. The Customer will be required to pay a \$50 Maintenance Service Charge when service is disconnected and reconnected for Customer maintenance. If, at the Customer's request, a maintenance disconnect or reconnect is performed outside of normal business hours, a \$30 After Hours Service Charge will apply. The Customer Charge will continue to apply to Customers whose service is disconnected for customer maintenance.

Service Connection. The Company will connect service at the beginning of the Customer's pumping operation without charge during normal business hours provided the Customer has provided ten working days advance notice of the date connection of service is desired. Customers who request a service connection with less than ten working days advance notice will be charged a Service Connection Fee in the amount of \$30. If, at the Customer's request, a service connection is performed outside of normal business hours, a \$30 After Hours Service Charge will apply.

SEASONAL DEFINITION

The Irrigation Season is June 1 through September 30, inclusive.

IRRIGATION SEASON TIME-OF-USE PERIODS

(For all days including weekends and holidays)

On-Peak	1 am - 9 pm
Mid-Peak	9 am - 1 pm
Off-Peak	9 pm - 9 am

IDAHO
Issued - February 21, 2001
Effective - April 17, 2001
Per IPUC Order No. 28706

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
PAGE 64 OF 137
Issued by
John R. Gale, Vice
1221 W.

IDAHO POWER COMPANY

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 25-3

APR 17 '01

APR 17 '01

SCHEDULE 25
IRRIGATION SERVICE - TIME-OF-USE
PILOT PROGRAM
(OPTIONAL)
(Continued)

Per O.U. 28706
John R. Gale SECRETARY

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor; PROVIDED That at the Company's option the Billing Demand of a single motor installation of 5 horsepower and less may be equal to the number of horsepower but not less than one kW. Metered power demands in kW which exceed 130 percent of the connected horsepower served through one Point of Delivery will not be used for billing purposes unless and until verified by field test in the presence of the Customer to be the result of normal pumping operations. If a demand in excess of 130 percent of the connected horsepower is the result of abnormal conditions existing on the Company's interconnected system or the Customer's system, including accidental equipment failure or electrical supply interruption which results in the temporary separation of the Company's and the Customer's system, the Billing Demand shall be 130 percent of the connected horsepower. The Customer may appeal the Company's billing decision to the Idaho Public Utilities Commission in cases of dispute.

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

IDAHO
Issued - February 21, 2001
Effective - April 17, 2001
Per IPUC Order No. 28706

APPLICATION
CASE NO. IPC-E-03-13
Issued ATTACHMENT 1
John R. Gale, Vice President PAGE 65 OF 137
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SCHEDULE 25
IRRIGATION SERVICE - TIME-OF-USE
PLOT PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the TOU Metering, the Demand, the Energy, and the Facilities Charges at the following rates.

SECONDARY SERVICE

Customer Charge
\$10.07 per meter per month Irrigation Season
\$ 2.50 per meter per month Out of Season

TOU Metering Charge
\$3.00 per meter per month Irrigation Season
No TOU Meter Charge Out of Season

Demand Charge
\$3.58 per kW of Billing Demand Irrigation Season
No Demand Charge Out of Season

Energy Charge

	Base Rate	Power Cost Adjustment*	Effective Rate*
<u>IN-SEASON</u>			
On-Peak	4.9728¢	1.3159¢	6.2887¢ per kWh for all kWh
Mid-Peak	2.8416¢	1.3159¢	4.1575¢ per kWh for all kWh
Off-Peak	1.4208¢	1.3159¢	2.7367¢ per kWh for all kWh
<u>OUT-OF-SEASON</u>			
	3.6172¢	1.3159¢	4.9331¢ per kWh for all kWh

Facilities Charge
None

Minimum Charge
The monthly Minimum Charge shall be the sum of the Customer Charge, the TOU Metering Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 25
IRRIGATION SERVICE – TIME-OF-USE
PILOT PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE

Customer Charge

\$85.61 per meter per month Irrigation Season
\$ 2.50 per meter per month Out of Season

TOU Metering Charge

None

Demand Charge

\$3.37 per kW of Billing Demand Irrigation Season
No Demand Charge Out of Season

Energy Charge

	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
<u>IN-SEASON</u>			
On-Peak	4.7287¢	1.3159¢	6.0446¢ per kWh for all kWh
Mid-Peak	2.7021¢	1.3159¢	4.0180¢ per kWh for all kWh
Off-Peak	1.3511¢	1.3159¢	2.6670¢ per kWh for all kWh
<u>OUT-OF-SEASON</u>			
	3.4396¢	1.3159¢	4.7555¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 25
IRRIGATION SERVICE – TIME-OF-USE
PLOT PROGRAM
(OPTIONAL)
(Continued)

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67-2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67-2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers: Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period or who have service disconnected for non-payment will be required to pay a deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67-2302. The deposit for a specific installation will be computed as follows:

- a. Monthly Billing Demand will be determined by multiplying 80 percent times the connected horsepower.
- b. Monthly Energy (billing kWh) will be determined by multiplying 50 percent times 720 hours times the Monthly Billing Demand.
- c. The Monthly Billing Demand and the Monthly Energy will be multiplied by the current rates and added to the Irrigation In-Season Customer Charge to determine the estimated monthly bill.
- d. The estimated monthly bill will be multiplied by a factor of one and one-half (1.5).

2. New Customer: A deposit may be required for a new Customer at the Company's discretion. The deposit for a specific installation will be computed using the same methodology as outlined for Existing Customers.

IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 25-7

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

APR 17 '01

APR 17 '01

SCHEDULE 25
IRRIGATION SERVICE - TIME-OF-USE
PILOT PROGRAM
(OPTIONAL)
(Continued)

Per G.W. 28706

Ann D. Jewell SECRETARY

PAYMENT (Continued)

3. Bankruptcy or Receivership: An adequate assurance of payment as agreed to by the utility or as may be ordered by a court of competent jurisdiction or the IPUC shall be required from any Customer for whom an order for relief has been entered under the federal bankruptcy laws, or for whom a receiver has been appointed in a court proceeding. The maximum amount required for each season shall not exceed a payment equal to a deposit. For each irrigation season, an adequate assurance of payment shall be required as agreed to by the utility, or as may be ordered by a court of competent jurisdiction, or the IPUC. This requirement shall continue from the date of the order for relief in bankruptcy, or the court appointing a receiver, until the debtor's discharge in bankruptcy or the dismissal of the court proceeding. A Customer who has been discharged from bankruptcy or whose receivership proceeding has been terminated will be required to pay a deposit at the start of the following season to the extent required by the payment provisions listed under the other "Payment" sections of this schedule.

APPLICATION OF DEPOSIT/INTEREST

Interest will be computed by the Company on irrigation deposits required under this schedule at the annual percentage rate determined by the Commission under Utility Customer Relations Rules 106.02. The irrigation deposit, with accrued interest, will be applied to the Customer's account upon date of disconnection or at the time the Customer's September bill is prepared, whichever is earlier.

Each irrigation Customer, upon making a deposit payment, will be required to furnish to the Company an IRS Tax Identification or Social Security number for the Company's IRS reporting requirements.

If a Customer tenders to the Company an irrigation deposit which has not been requested or demanded by the Company, the Company may refuse to accept and retain such deposit. If, however, the Company accepts or retains the deposit, the Company will apply the deposit to the Customer's account and no interest will be paid.

LATE PAYMENT CHARGE

A Late Payment Charge will be assessed Customers receiving service under this schedule as provided under Schedule 66.

IDAHO
Issued - February 21, 2001
Effective - April 17, 2001
Per IPUC Order No. 28706

Issued
John R. Gale, Vic
1221 v

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
PAGE 69 OF 137

SCHEDULE 40
UNMETERED GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing secondary distribution facilities of adequate capacity, phase and voltage are available adjacent to the Customer's Premises and the only investment required by the Company is an overhead service drop.

APPLICABILITY

Service under this schedule applies to Electric Service for the Customer's single- or multiple-unit loads up to 1,800 watts per unit where the size of the load and period of operation are fixed and, as a result, actual usage can be accurately determined. Service may include, but is not limited to, street and highway lighting, security lighting, telephone booths and CATV power supplies which serve line amplifiers. Facilities to supply service under this schedule shall be installed so that service cannot be extended to the Customer's loads served under other schedules. Service under this schedule is not applicable to shared or temporary service, or to the Customer's loads on Premises which have metered service.

SPECIAL TERMS AND CONDITIONS

The Customer shall pay for all Company investment, except the overhead service drop, required to provide service requested by the Customer. The Customer is responsible for installing, owning and maintaining all equipment, including necessary underground circuitry and related facilities to connect with the Company's facilities at the Company designated Point of Delivery. If the Customer's equipment is not properly maintained, service to the specific equipment will be terminated.

Energy used by CATV power supplies which serve line amplifiers will be determined by the power supply manufacturer's nameplate input rating assuming continuous operation.

The Company is only responsible for supplying energy to the Point of Delivery and, at its expense, may check energy consumption at any time.

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
5.68¢	0.604¢	6.284¢ per kWh for all kWh

Minimum Charge
\$1.50 per month

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 40-2

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

FEB 3 - '95

FEB 1 - '95

PAYMENT

Theresa J. Stalder SECRETARY

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
PAGE 71 OF 137
Issue: D. H. Jack
1221

SCHEDULE 41
STREET LIGHTING SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho where street lighting wires and fixtures can be installed on the Company's existing distribution facilities.

APPLICABILITY

Service under this schedule is applicable to service required by municipalities or agencies of federal, state, or county governments for the lighting of public streets, alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be as shown on an Exhibit A for each Customer receiving service under this schedule. The in-service date for each street lighting facility will be maintained on the Exhibit A.

The minimum service period for any street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period;
2. Upon payment to the Company of the removal cost, if such facility has been in service for less than the minimum service period.

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM

The facilities required for supplying service, including fixture, lamp, control relay, mast arm or mounting on an existing utility pole, and energy for the operation thereof, are supplied, installed, owned and maintained by the Company. All necessary repairs, maintenance work, including group lamp replacement and glassware cleaning, will be performed by the Company during the regularly scheduled working hours of the Company on the Company's schedule. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

MONTHLY CHARGE PER LAMP

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>	Power Cost <u>Adjustment*</u>	Effective <u>Rate*</u>
100 Watt	8,550	\$ 6.37	\$0.25	\$ 6.62
200 Watt	19,800	\$ 7.44	\$0.48	\$ 7.92
400 Watt	45,000	\$10.60	\$1.00	\$11.60

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

IDAHO
Issued Per IPUC Order No. 29243
Effective - May 16, 2003

Issue:
John R. Gale, VI
1221

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
PAGE 72 OF 137

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

Wood pole.....\$1.71 per pole
 Steel pole.....\$6.80 per pole

UNDERGROUND CIRCUITS will be installed when the Customer pays the estimated cost difference between overhead and underground, or the Customer agrees to pay a monthly charge of 1.75 percent of the estimated cost difference.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective ballasts and photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

MONTHLY CHARGE PER LAMP

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>	Power Cost <u>Adjustment*</u>	Effective <u>Rate*</u>
100 Watt	8,550	\$3.45	\$0.25	\$ 3.70
200 Watt	19,800	\$4.75	\$0.48	\$ 5.23
250 Watt	24,750	\$5.69	\$0.63	\$ 6.32
400 Watt	45,000	\$7.87	\$1.00	\$ 8.87

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

FIRST REVISED SHEET NO. 41-3
CANCELS
ORIGINAL SHEET NO. 41-3

IDAHO PUBLIC UTILITIES COMMISSION
Approved
Oct. 3, 2002
Jean D. Jewell Secretary
Effective
Oct. 21, 2002

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho to any Customer who, on October 31, 1981, was receiving service under this schedule.

APPLICABILITY

Service under this schedule is applicable to service required by municipalities for the lighting of public streets, alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be as shown on an Exhibit A for each Customer receiving service under this schedule. The in-service date for each street lighting facility will be maintained on the Exhibit A.

The minimum service period for any street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period;
2. Upon payment to the Company of the removal cost, if such facility has been in service for less than the minimum service period.

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM

The facilities required for supplying service, including fixture, lamp, control relay, mast arm for mounting on an existing utility pole, and energy for the operation thereof, are supplied, installed, owned and maintained by the Company. All necessary repairs, maintenance work, including group lamp replacement and glassware cleaning, will be performed by the Company during the regularly scheduled working hours of the Company on the Company's schedule. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

IDAHO
Issued - September 20, 2002
Effective - October 21, 2002
Advice No. 02-05

Issued
John R. Gale, Vice
1221 \

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
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SCHEDULE 41
STREET LIGHTING SERVICE

NO NEW SERVICE
(Continued)

MONTHLY CHARGE PER LAMP

	Average Lumens	Base Rate	Power Cost Adjustment*	Effective Rate*
<u>Mercury Vapor</u>				
175 Watt	7,700	\$ 6.99	\$0.42	\$ 7.41
400 Watt	18,800	\$11.59	\$0.98	\$12.57
<u>High Pressure Sodium Vapor</u>				
150 Watt	13,800	\$ 6.89	\$0.36	\$ 7.25
250 Watt	24,750	\$ 8.42	\$0.63	\$ 9.05

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole	\$1.71 per pole
Steel Pole	\$6.80 per pole

UNDERGROUND CIRCUITS will be installed when the Customer pays the estimated cost difference between overhead and underground, or the Customer agrees to pay a monthly charge of 1.75 percent of the estimated cost difference.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective ballasts and photocells which are standard to the Company owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

IDAHO POWER COMPANY
I.F.U.C. NO. 26, TARIFF NO. 101

THIRTEENTH REVISED SHEET NO. 41-5
CANCELS
TWELFTH REVISED SHEET NO. 41-5

IDAHO PUBLIC UTILITIES COMMISSION
Approved
May 16, 2003
Effective
May 16, 2003
Per O.N. 29243
Jean D. Jewell Secretary

SCHEDULE 41
STREET LIGHTING SERVICE

NO NEW SERVICE
(Continued)

MONTHLY CHARGE PER LAMP

	Average	Base	Power Cost	Effective
<u>Incandescent</u>	<u>Lumens</u>	<u>Rate</u>	<u>Adjustment*</u>	<u>Rate*</u>
	2,500	\$ 2.82	\$0.40	\$ 3.22
<u>Mercury Vapor</u>				
175 Watt	7,654	\$ 5.22	\$0.42	\$ 5.64
400 Watt	19,125	\$ 8.23	\$0.98	\$ 9.21
1000 Watt	47,000	\$14.02	\$2.34	\$16.36
<u>High Pressure Sodium Vapor</u>				
70 Watt	5,200	\$ 3.02	\$0.18	\$ 3.20

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
Issued Per IPUC Order No. 29243
Effective - May 16, 2003

APPLICATION
CASE NO. IPC-E-03-13
Issued
John R. Gale, Vic ATTACHMENT 1
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IDAHO POWER COMPANY

FIFTEENTH REVISED SHEET NO. 42-1

IDAHO PUBLIC UTILITIES COMMISSION

CANCELS

Approved

Effective

I.P.U.C. NO. 26, TARIFF NO. 101

FOURTEENTH REVISED SHEET NO. 42-1

May 16, 2003

May 16, 2003

Per O.N. 29243

Jean D. Jewell Secretary

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

MONTHLY CHARGES

The average monthly kWh of energy usage shall be estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated; PROVIDED, HOWEVER, at the Company's option, the wattage of the signal may be determined by test.

<u>Base Rate</u>	Power Cost	Effective
3.105¢	<u>Adjustment*</u>	<u>Rate*</u>
	0.604¢	3.709¢

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
Issued Per IPUC Order No. 29243
Effective - May 16, 2003

Issued
John R. Gale, Vic
1221 \

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IDAHO POWER COMPANY

NINTH REVISED SHEET NO. 42-2

IDAHO PUBLIC UTILITIES COMMISSION

CANCELS

Approved

Effective

I.F.U.C. NO. 26. TARIFF NO. 101

EIGHTH REVISED SHEET NO. 42-2

April 28, 2003

May 16, 2003

Jean D. Jewell Secretary

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IDAHO
Issued - April 7, 2003
Effective - May 16, 2003
Advice No. 03-01

Issued by
John R. Gale, Vice
1221 W

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 45-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SCHEDULE 45
STANDBY SERVICE

FEB 3 - '95

FEB 1 - '95

Theresa J. Halloran SECRETARY

AVAILABILITY

Standby Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are available. If additional distribution facilities are required to supply the desired service, those facilities provided for under Rule H will be provided under the terms and conditions of that rule. To the extent that additional facilities not provided for under Rule H, including transmission and/or substation facilities, are required to provide the requested service, special arrangements will be made in a separate agreement between the Customer and the Company.

Standby Service is available only to Customers taking power and energy under a Uniform Large Power Service Agreement (Schedule 19).

APPLICABILITY

Service under this schedule is applicable to Customers utilizing on-site generation who request Standby Service from the Company.

These service provisions are not applicable to service for resale, to service where on-site generation is used for only emergency supply, or to cogenerators or small power producers who have contracted to supply power and energy.

AGREEMENT

Service shall be provided only after the Uniform Standby Service Agreement is executed by the Customer and the Company. The term of the Agreement shall be for one year and shall automatically renew and extend each year, unless terminated under the provisions of the Agreement. The Uniform Standby Service Agreement will automatically be canceled upon termination of the Schedule 19 Uniform Large Power Service Agreement between the Customer and the Company.

TYPE OF SERVICE

The Type of Service provided under this schedule is three-phase at approximately 60 cycles and at the primary voltage available at the Premises to be served, but not less than 12.5 kilovolts.

DEFINITIONS

1. Supplementary Contract Demand: The firm power contracted for by the Customer under the Schedule 19 Uniform Large Power Service Agreement.
2. Supplementary Billing Demand: The firm power supplied by the Company on a continuous basis to supplement the Customer's own generation. Supplementary Billing Demand is equal to the total average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor, but not less than 750 kW nor greater than Supplementary Contract Demand. Supplementary Billing Demand is billed monthly under the Demand Charge provisions of Schedule 19.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

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Issuer:
D. H. Jack
1221

IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 45-2 IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SCHEDULE 45
STANDBY SERVICE
(Continued)

FEB 3 - '95

FEB 1 - '95

Theresa L. Stalder SECRETARY

DEFINITIONS (Continued)

3. Standby Contract Demand: The self-generation backup power contracted for by the Customer under the Uniform Standby Service Agreement.
4. Standby Billing Demand: The power supplied by the Company to backup the Customer's own generation. Standby Billing Demand is equal to the total average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor, less Supplementary Contract Demand, but not less than zero.
5. Total Contract Demand: The sum of the Supplementary Contract Demand and the Standby Contract Demand.
6. Available Standby Capacity: The Total Contract Demand less the Supplementary Billing Demand and the Standby Billing Demand, but not more than the Standby Contract Demand.
7. Excess Demand: The total average kW supplied during the 15-consecutive-minute period of maximum use each day, adjusted for Power Factor, which exceeds the Total Contract Demand by more than 5 percent.
8. Total Energy Requirement: The total energy supplied by the Company for supplementary and standby purposes. The Total Energy Requirement is billed monthly under the Energy Charge provisions of Schedule 19.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Supplementary Billing Demand, the Standby Billing Demand, and any Excess Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

FACILITIES BEYOND THE POINT OF DELIVERY

Any Company investment in Facilities Beyond the Point of Delivery will be provided under the terms and conditions of Schedule 19.

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

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D. H. JACKSON
1221 W
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IDAHO POWER COMPANY
I.P.U.C. NO. 26 TARIFF NO. 101

FIRST REVISED SHEET NO. 45-3
CANCELS
ORIGINAL SHEET NO. 45-3

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

AUG 15 '95

AUG 15 '95

Per. O.D. 26119
Theresa J. Stalter SECRETARY

SCHEDULE 45
STANDBY SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

Standby Reservation Charge

\$1.48 per kW of Available Standby Capacity for Customers taking Primary Service
\$0.61 per kW of Available Standby Capacity for Customers taking Transmission Service

Standby Demand Charge

\$3.85 per kW of Standby Billing Demand for Customers taking Primary Service
\$3.73 per kW of Standby Billing Demand for Customers taking Transmission Service

Excess Demand Charge

\$0.50 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus
\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

MINIMUM CHARGE

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
Issued - August 14, 1995
Effective - August 15, 1995

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

FIRST REVISED SHEET NO. 45-4
CANCELS
ORIGINAL SHEET NO. 45-4

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

OCT 24 '01

NOV 9 - '01

SCHEDULE 45
STANDBY SERVICE
IDAHO POWER COMPANY
UNIFORM STANDBY SERVICE AGREEMENT

John R. Gale SECRETARY

DISTRICT _____ ACCOUNT NO. _____

THIS AGREEMENT Made this _____ day of _____, 20____ between
_____, whose billing address is _____ hereinafter called Customer, and
IDAHO POWER COMPANY, A corporation with its principal office located at 1221 West Idaho Street, Boise, Idaho, hereinafter called Company;

NOW, THEREFORE, The parties agree as follows:

1. The Company will agree to provide Standby Service to the Customer's facilities located at or near _____
_____, County of _____, State of Idaho, in the form of three phase, _____ volt, Electric
Service subject to emergency operating conditions of the Company.
2. The Standby Contract Demand provided by this Agreement is _____ kW. The Company will provide electric
power and energy, in backup to the Customer's on-site generation, up to the amount of the stated Standby Contract Demand.
3. The availability of power in excess of the Standby Contract Demand stated in Paragraph 2 above is not guaranteed and
its taking by the Customer may result in a complete or partial curtailment of service to the Customer. The Company has the right to install, at
the Customer's expense, any device necessary to protect the Company's system from damage which may be caused by the taking of power
in excess of the Standby Contract Demand. The Customer will be responsible for any damages to the Company's system or damages to third
parties resulting from the Customer's taking of power in excess of the Standby Contract Demand.
4. The terms of this Agreement will not become binding upon the parties until signed by both parties.
5. At the Company's sole discretion and after receiving written authorization from the Company, the Customer may operate
in parallel with the Company's system. Parallel operations will be in accordance with the Company's Standards for Interconnection and
Parallel operations and the tariff provisions for Standby Service. Any violation of these provisions will result in the immediate disconnection of
the parallel operation.
6. The initial date of service under this Agreement is subject to the Company's ability to obtain the required labor, materials,
equipment, and satisfactory rights-of-way, and to comply with governmental regulations.
7. The term of this Agreement will be for one year from and after the Initial Service Date thereof, and will automatically
renew and extend each year thereafter unless written notice of termination is given by either party to the other not less than 12 months prior to
the desired termination date. This Agreement will automatically be canceled upon termination of the Customer's Uniform Large Power Service
Agreement.
8. The Customer agrees to hold harmless and indemnify the Company, its officers, agents, and employees, against all loss,
damage, expense and liability to third persons or injury to or death of person or injury to property proximately caused by the Customer's
construction, ownership, operation or maintenance of, or by failure of, any of the Customer's generating facilities.
9. This Agreement and the rates, terms and conditions of service set forth or incorporated herein, and the respective rights
and obligations of the parties hereunder, will be subject to valid laws and to the regulatory authority and orders, rules and regulations of the
Idaho Public Utilities Commission and such other administrative bodies having jurisdiction.
10. Nothing herein will be construed as limiting the Idaho Public Utilities Commission from changing any rates, charges,
classification or service, or any rules, regulation or conditions relating to service under this Agreement, or construed as affecting the right of the
Company or the Customer to unilaterally make application to the Commission for any such change.
11. The Company's Schedule 45, any revisions to that schedule, and/or any successor schedule is to be considered as part of
this Agreement.
12. In any action at law or equity commenced under this Agreement and upon which judgment is rendered, the prevailing
party, as part of such judgment, will be entitled to recover all costs, including reasonable attorneys fees, incurred on account of such action.
13. This Agreement replaces and supersedes the Agreement between the parties dated the _____ day of
_____, 20____.

Date _____, 20____, INITIAL SERVICE DATE _____

(APPROPRIATE SIGNATURES)

IDAHO
issued - October 10, 2001
Effective - November 9, 2001

issued
John R. Gale, Vice
1221 W

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ATTACHMENT 1
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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 46-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

FEB 3 - '95

FEB 1 - '95

SCHEDULE 46
ALTERNATE DISTRIBUTION SERVICE

Theresa J. Stalter SECRETARY

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

\$1.26 per contracted kW of capacity

Mileage Charge

\$.005 per kW per tenth of a mile in excess of 1.7 miles.

The distribution line will be measured to the nearest tenth of a mile from the Alternate Distribution Service substation to the automatic switching device.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 46-2

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED

FEB 3 - '95

EFFECTIVE

FEB 1 - '95

SCHEDULE 46
ALTERNATE DISTRIBUTION SERVICE
(Continued)

Theresa J. Stalter SECRETARY

FACILITIES CHARGE

The automatic switching device will be owned, operated, and maintained by the Company in consideration of the Customer paying to the Company a Facilities Charge of 1.7 percent per month times the Company's investment in such facilities.

CONTRIBUTION TOWARD MINIMUM CHARGE ON OTHER SCHEDULES

Any alternate Distribution Service charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

ELEVENTH REVISED SHEET NO. 55-1
CANCELS
TENTH REVISED SHEET NO. 55-1

IDAHO PUBLIC UTILITIES COMMISSION
Approved
May 16, 2003
Effective
May 16, 2003
Per O.N. 29243
Jean D. Jewell Secretary

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules, to the primary portion of the FMC Special Contract, and to all other Idaho retail Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and FMC secondary load revenue. The Base Power Cost is 0.5238 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.7971 cents per kWh.

TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up is 0.3579 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-up.

The monthly Power Cost Adjustment applied to the Energy rate for Irrigation Service (Schedules 24 and 25) is 1.3159 cents per kWh, for Small General Service (Schedule 7) is 0.8477 cents per kWh and Large Power Service (Schedule 19) is 0.8217 cents per kWh. The monthly Power Cost Adjustment applied to the Energy rate of all other metered schedules and Special Contracts is 0.6039 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.6039 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 15, 2004.

IDAHO
Issued Per IPUC Order No. 29243
Effective - May 16, 2003

Issuec
John R. Gale, Vic
1221

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IDAHO POWER COMPANY

THIRD REVISED SHEET NO. 56-1
CANCELS

I.P.U.C. NO. 26, TARIFF NO. 101

SECOND REVISED SHEET NO. 56-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

APR 30 '01

MAY 1 - '01

Jan A. Powell SECRETARY

EXPIRED AS OF MAY 1, 2001

IDAHO
Issued Per IPUC Order No. 28722
Effective - May 1, 2001

Issued
John R. Gale, Vic
1221 W

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 60-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

FEB 3 - '95

FEB 1 - '95

SCHEDULE 60
SOLAR PHOTOVOLTAIC SERVICE
PILOT PROGRAM

Theresa J. Stalter SECRETARY

AVAILABILITY

Service under this schedule is available to Customers who have entered into a Uniform Solar Photovoltaic Service Agreement with the Company. New service under this schedule will not be available after November 15, 1996.

DEFINITIONS

Photovoltaic System is the solar photovoltaic module(s), the module mounting structure, the control structure, the control equipment, any necessary wiring, any batteries and/or back-up generator, if required, and any other equipment necessary to provide service under this schedule. The Company shall have sole ownership of the Photovoltaic System during the term of the Uniform Solar Photovoltaic Service Agreement.

Point of Service is the point where the Customer's electric system is connected to the Photovoltaic System.

Total Installed Cost is the estimated total cost for the installation of, or modification to, the Photovoltaic System including but not limited to the Company's investment in facilities, labor, material and supplies, and overheads.

Net Installed Cost is the Total Installed Cost less the Initial Fee.

Customer Site is the installation site and facilities as determined by the Company which are necessary for the installation of the Photovoltaic System. The Customer Site facilities are not included as part of the Photovoltaic System unless specifically stated by the Company and included in the Solar Photovoltaic Facilities Investment Report.

Salvage Value is the market value of the photovoltaic facilities at the time they are removed from the Customer's premises.

Facility Termination Charge is the Total Installed Cost of the Photovoltaic System less the sum of 80 percent of the accumulated depreciation and 60 percent of the Salvage Value of the facilities removed plus the removal cost. In no event will the Facility Termination Charge be less than the removal cost.

ELIGIBILITY

Requests for service under this schedule which have a Total Installed Cost of no more than \$50,000, which are located in areas reasonably accessible by standard utility vehicles, and which are cost effective alternatives are eligible for service under this schedule. In determining eligibility under this schedule, the Company will consider the remoteness, accessibility, load size, load profile, solar resource, and solar impediments of the requested site as well as the suitability of the Customer Site. Requests which have special access requirements may be granted at the discretion of the Company provided that reasonable alternative access provisions are met and/or the Company is compensated for its special access related costs. Any special access provisions will be included in an addendum to the Uniform Solar Photovoltaic Service Agreement. The Company has the sole right to ultimately determine eligibility under this schedule.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

Issued APPLICATION
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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 60-2

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SCHEDULE 60
SOLAR PHOTOVOLTAIC SERVICE
PILOT PROGRAM
(Continued)

FEB 3 - '95

FEB 1 - '95

Theresa J. Hallinan SECRETARY

INITIAL FEE

An Initial Fee equal to 5 percent of the Total Installed Cost of the Photovoltaic System is required from the Customer at the time the Uniform Solar Photovoltaic Service Agreement is executed. If a modification to the Photovoltaic System which increases the Total Installed Cost is requested subsequent to the time the Uniform Solar Photovoltaic Service Agreement is executed, an additional Initial Fee equal to 5 percent of the Total Installed Cost of the modification will be required prior to the installation of such modification to the Photovoltaic System. The Initial Fee is non-refundable unless the Company determines that it will not install the Photovoltaic System.

SERVICES PROVIDED

The Photovoltaic System will be specified by the Company based upon the service requirements requested by the Customer. Upon determination by the Company that the Customer is eligible for service under this schedule, and upon receipt from the Customer of the Initial Fee, the Company will proceed with the installation plans for the Photovoltaic System.

All repair and maintenance of the Photovoltaic System will be provided by the Company. Prudent utility practices will be followed for all necessary repair or maintenance. The Company will use its best effort to provide the Customer a minimum of 24 hours notice prior to performing preventative maintenance.

The Customer is responsible for providing the Customer Site and the connections from the Point of Service to the Customer's facilities, and for permitting the Company appropriate access to the Photovoltaic System. The Customer Site and Customer connections must be approved by the Company and must meet all State and Local Codes. The Company may, at its sole discretion, install and/or own Customer Site facilities and include the cost of such facilities in the Total Installed Cost.

If a back-up generator is included with the Photovoltaic System, the Customer is responsible for providing, at the Customer's expense, the fuel required for the operation of such generator.

SERVICE LIMITATIONS

Electric Service under this schedule is limited to that provided by the Photovoltaic System. The Company is under no obligation to provide Electric Service to the Customer at any time by means of the Company's transmission or distribution system.

CUSTOMER NON-COMPLIANCE

Any use by the Customer of the Photovoltaic System not in compliance with the design specifications for such system or not in compliance with the provisions of this schedule may result in the removal by the Company of the Photovoltaic System. The Company reserves the right to remove the Photovoltaic System if the Company determines that the continued use of the facilities by the Customer poses a threat of injury or damage to persons or property. Non-payment of the monthly charges under this schedule may also result in the removal by the Company of the Photovoltaic System.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

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ORIGINAL SHEET NO. 60-3

SCHEDULE 60
SOLAR PHOTOVOLTAIC SERVICE
PILOT PROGRAM
(Continued)

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

FEB 3 - '95

FEB 1 - '95

Theresa J. Stalter SECRETARY

CUSTOMER NON-COMPLIANCE (Continued)

In the event the Company removes the Photovoltaic System under the provisions of this section, the Customer will be obligated to pay to the Company the Facility Termination Charge.

SOLAR PHOTOVOLTAIC FACILITIES INVESTMENT REPORT

The Total Installed Cost of the Photovoltaic System will be set forth in a Solar Photovoltaic Facilities Investment Report provided to the Customer. The monthly charge for service under this schedule is based on the Total Installed Cost, less the Initial Fee, as reflected on this Report. When the actual book cost of the installed Photovoltaic System has been determined by the Company, the Total Installed Cost will be adjusted to reflect the actual cost and the corresponding monthly charge will be reduced if the actual cost is more than 10 percent less than the Total Installed Cost included on the Report. In no event will the monthly charge be increased if the actual cost is greater than the Total Installed cost.

PHOTOVOLTAIC SYSTEM MODIFICATIONS

If the Photovoltaic System is modified in order to provide for changes in the Customer's service requirements, the Solar Photovoltaic Facilities Investment Report and the corresponding monthly charge for service will be adjusted to reflect the modification.

Additions: If the Customer requests a modification to the Photovoltaic System, the Customer will be required to pay an additional Initial Fee equal to 5 percent of the Total Installed Cost of the modification prior to the installation of the modification.

Removals: If the Customer requests a portion of the Photovoltaic System be removed, the Customer shall pay to the Company the Facility Termination Charge for that portion of the Photovoltaic System removed. If the Customer requests the Photovoltaic System in its entirety be removed, the provisions of the Agreement Termination section below will apply.

AGREEMENT TERMINATION

Customer Termination: If the Customer cancels the Uniform Solar Photovoltaic Service Agreement at the end of any of the five year terms of the Agreement, the Customer shall have the option of either 1) purchasing the Photovoltaic System at the Company's Total Installed Cost less accumulated depreciation, or 2) requesting the Company remove the Photovoltaic System and paying to the Company the cost of removing the facilities. If the Customer cancels the Uniform Solar Photovoltaic Service Agreement during the term of the Agreement, the Customer shall pay to the Company the Facility Termination Charge.

Company Termination: If the Company cancels the Uniform Solar Photovoltaic Service Agreement at any time and for any reason other than Customer Non-Compliance, the Company shall offer the Customer the option of either 1) purchasing the Photovoltaic System at the Company's Total Installed Cost less accumulated depreciation, or 2) requesting the Company remove the Photovoltaic System at no cost to the Customer.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

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CASE NO. IPC-E-03-13
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Issued by
D. H. Jackson
1221 W.

IDAHO POWER COMPANY

I.P.J.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 60-4

SCHEDULE 60
SOLAR PHOTOVOLTAIC SERVICE
PILOT PROGRAM
(Continued)

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

FEB 3 - '95

FEB 1 - '95

Theresa J. Stalder SECRETARY

CHARGES

The monthly charge for service under this schedule is 1.6 percent times the Net Installed Cost of the Photovoltaic System as set forth on the Solar Photovoltaic Facilities Investment Report.

Back-up Generator Maintenance Charge. If the hours of usage of a back-up generator included with the Photovoltaic System exceeds the number of hours of usage specified in the design specifications by 20 percent or more on an annual basis, the Customer will be responsible for paying the additional maintenance costs incurred by the Company as a result of such overuse. The Company will notify the Customer in writing of any observed overuse of the back-up generator.

PAYMENT

The monthly bill rendered for service provided hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

APPLICATION
CASE NO. IFC-E-03-13
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Issued
D. H. Jacks
1221 \

IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 60-5

SCHEDULE 60
SOLAR PHOTOVOLTAIC SERVICE
PILOT PROGRAM

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

FEB 3 - '95

FEB 1 - '95

IDAHO POWER COMPANY
Uniform Solar Photovoltaic Service Agreement

Stephan J. Shalton SECRETARY

DISTRICT _____ ACCOUNT NO. _____
THIS AGREEMENT Made this _____ day of _____, 19 _____ between

_____ whose billing address is _____
hereinafter called Customer, and IDAHO POWER COMPANY, A corporation with its principal office located at 1221 West Idaho Street,
Boise, Idaho, hereinafter called Company;

NOW THEREFORE, The parties agree as follows:

1. The Company will provide solar photovoltaic service for the Customer's facilities located at or near _____, County of _____, State of Idaho.
2. The Customer will:
 - (a) Make an initial Fee payment to the Company of \$ _____ of the time this Agreement is executed.
 - (b) Provide the installation site and facilities as determined by the Company which are necessary for the installation of the Photovoltaic System and which are acceptable to the Company, and the right of the Company for appropriate access to the Company's facilities with the right of ingress and egress, at no cost to the Company.
3. This Agreement will not become binding upon the parties until signed by both parties.
4. The initial date of service under this Agreement is subject to the Company's ability to obtain the required labor, materials, and equipment, a satisfactory site, and satisfactory access to the Photovoltaic System on the Customer's property, and to comply with governmental regulations.
5. The term of this Agreement will be for five years from and after the Initial Service Date thereof, and will automatically renew for an additional five years each five years thereafter unless canceled by either party. This Agreement may be canceled 1) by either party after any of the five year terms provided written notice of termination is given to the other not less than three months prior to the end of the five year term, or 2) at any time provided both parties agree in writing to the cancellation. In the event the Company's Schedule 60 is terminated during the term of this Agreement, this Agreement will automatically be canceled and the Customer will have the option to purchase the Photovoltaic System at the Company's depreciated book value.
6. This Agreement will be binding upon the respective successors and assigns of the Customer and the Company, provided however, that no assignment by the Customer will be effective without the Company's prior written consent. The Company's consent will not be unreasonably withheld.
7. This Agreement is subject to valid laws and to the regulatory authority and orders, rules and regulations of the Idaho Public Utilities Commission as now or may be hereafter modified and approved by the Idaho Public Utilities Commission.
8. The Company's Schedule 60, as well as Idaho Power Company's General Rules and Regulations, any revisions to Schedule 60 or to the General Rules and Regulations, and/or any successor schedule or rules, are to be considered as part of this Agreement.
9. The Company will not be held responsible or liable for any loss, damage, or injury caused to its Customer or any other persons by the interruption, suspension, or fluctuation in service provided by the Photovoltaic System.
10. The Customer will agree to protect, defend, and indemnify Idaho Power Company from and against any costs, damages, or claims arising in any way from any injury to persons or damage to property resulting from the installation and/or operation of the Photovoltaic System upon Customer's property, providing such injury to persons or damage to property is not due to the sole negligence of Idaho Power Company.
11. In any action at law or equity commenced under this Agreement and upon which judgment is rendered, the prevailing party, as part of such judgment, will be entitled to recover all costs, including reasonable attorneys fees, incurred on account of such action.

Date _____, 19 _____ Initial Service Date _____

[APPROPRIATE SIGNATURES]

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 61-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SCHEDULE 61
PAYMENT FOR HOME WIRING AUDIT
FOR POWER QUALITY

FEB 3 - '95

FEB 1 - '95

Theresa J. Stalder SECRETARY

AVAILABILITY

Service under this schedule is available to residential Customers throughout the Company's service territory within the State of Idaho who are taking service under Schedule 1.

SERVICES PROVIDED

A \$25 payment is provided by the Company to residential Customers who have a home wiring audit for power quality performed by a licensed electrician participating in the Company's Power Quality Program. To have a home wiring audit performed, a Customer can contact the Company or an electrician participating in the Power Quality Program. Customers contacting the Company will be given a list of electricians participating in the Power Quality Program. The Customer is responsible for selecting the electrician to perform the audit. The charge for the audit will be established by the electrician and will be billed by the electrician directly to the Customer. The Customer is responsible for paying the electrician the charge for performing the audit.

The \$25 payment is provided upon receipt by the Company of the appropriate copy of the completed Home Wiring Audit form. The Customer is responsible for submitting the Home Wiring Audit form to the Company.

PURPOSE OF PAYMENT

The purpose of the \$25 payment is to assist the Customer in identifying any wiring deficiencies that may be causing power quality problems. The payment is not an indication that the Company has performed any analysis as to the safety of the Customer's wiring or that the Company concurs with the findings of the electrician's wiring audit.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPIIC Order No. 25880

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IDAHO POWER COMPANY

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 62-1

MAY 7 - '01

MAY 7 - '01

SCHEDULE 62
GREEN ENERGY PURCHASE PROGRAM RIDER
(OPTIONAL)

John R. Gale SECRETARY

PURPOSE

The Green Energy Purchase Program is an optional, voluntary program designed to provide customers an opportunity to participate in the purchase of new environmentally friendly "green" energy. Funds collected in this program will be wholly distributed to the purchase of green energy products.

APPLICABILITY

Service under this schedule is applicable to all Customers who choose to participate in this Program.

MONTHLY GREEN ENERGY PURCHASE CONTRIBUTION

Customers designate their level of participation by choosing a fixed dollar per month amount. The monthly Green Energy Purchase Program contribution is in addition to all other charges included in the service schedule under which the Customer receives electrical service and will be added to the Customer's monthly electric bill.

The Program funds will wholly be used to purchase green energy or cover the green energy price premium.

PROGRAM CONSIDERATIONS

No electric service disconnections will result in the event of non-payment of Program commitments.

IDAHO
Issued - April 30, 2001
Effective - May 7, 2001
Per IPUC Order No. 28655

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

THIRD REVISED SHEET NO. 66-1
CANCELS
SECOND REVISED SHEET NO. 66-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

NOV 4 - '97

NOV 24 '97

SCHEDULE 66
MISCELLANEOUS CHARGES

Angela J. Stalder SECRETARY

PURPOSE

The purpose is to accumulate in one schedule all miscellaneous charges that are included in the Company's Rules and Regulations, and Rates.

APPLICABILITY

This schedule applies to all Customers taking service under the Company's Idaho Tariff except as expressly limited by a rule or a schedule.

CHARGES

1. Instrument transformer metering: When instrument transformer metering is requested by the Customer but not required by the Company at the time of the initial meter installation, the following charges will apply. When a Customer requests instrument transformer metering not required by the Company at a time other than at the time of the initial meter installation, the actual costs will apply.

Current transformer in lieu of self-contained metering

Amounts listed are the difference in the cost between a self-contained meter installation and a current transformer rated meter installation. These amounts DO NOT include the cost of voltage transformers (VT).

Single phase

120/240 Volt	\$214.00
240/480 Volt	\$247.00
120/208 Volt Network	\$275.00

Polyphase

120/240 Volt Delta	\$437.00
240/480 Volt Delta	\$438.00
120/208 Volt Wye	\$467.00
277/480 Volt Wye	\$471.00

Voltage transformers (secondary voltages only)

Additional cost per voltage transformer \$160.00

Primary metering

Work Order costs are applicable.

IDAHO
Issued - October 10, 1997
Effective - November 24, 1997
Advice No. 97-03

Issued
Kip W. Rui
1221 W

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SCHEDULE 66
MISCELLANEOUS CHARGES (Continued)

Theresa J. Stalder SECRETARY

CHARGES (Continued)

2. Off-Site Meter Reading Service: When off-site meter reading capability is requested by the Customer but not deemed cost-effective by the Company, the following charges will apply:

<u>Single-Phase, Non-Demand Metering</u>	
Class 200 R300 Register (standard metering)	\$ 3.65 per month
Class 10 R300 Register (instrument transformer metering)	\$ 4.40 per month
Installation Fee (payable with first monthly payment)	\$25.00
Removal Fee (if removed within 90 days of installation)	\$25.00

3. Load Profile Metering: When load profile metering capability is requested by the Customer but not required by the Company, the following charges will apply:

<u>Pulse Output Service</u>	
With an existing Electronic Demand Meter	\$ 5.00 per month
Without an existing Electronic Demand Meter	\$13.00 per month
Installation Fee (payable with first monthly payment)	\$70.00
Removal Fee (if removed within 36 months of installation)	\$60.00
<u>Load Profile Recording Service</u>	
With an existing Electronic Demand Meter	\$17.50 per month
Without an existing Electronic Demand Meter	\$25.50 per month
Installation Fee (payable with first monthly payment)	\$80.00
Removal Fee (if removed within 36 months of installation)	\$60.00

4. Special Meter Tests Requested by the Customer: Customers who request more than one meter test within a 12-month period will be required to pay in advance the estimated cost of the test. For residential Customers, the estimated cost will not exceed \$30.00.

5. Surge Protection Device Services: When surge protection device services are requested as stated in Rule D, the following charges will apply:

Surge Protection Device Installation or Removal Charge	\$43.00
Surge Protection Device Customer Visit Charge	\$25.00

6. Account Initiation Charge: Where service is initially established under any of the Rules and Regulations, a Customer will be required to pay an Account Initiation Charge in the amount according to the following table:

Monday Through Friday	Charge	Company Holidays and Weekends
Customer request between 7:30 am to 6:00 pm	\$15.00	
Customer request between 6:01 pm to 9:00 pm	\$45.00	7:30 am to 9:00 pm
Customer request between 9:01 pm to 7:29 am	\$80.00	9:01 pm to 7:29 am

IDAHO
Issued - October 1, 1999
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James C. Miller,
1221 v

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OCT 24 '01

NOV 9 - '01

SCHEDULE 66
MISCELLANEOUS CHARGES (Continued)

John R. Gale SECRETARY

CHARGES (Continued)

7. Field Collection Charge: A personal visit performed by a Company representative to a service address, in order to comply with the termination practices set forth in Rule F, shall be deemed a disconnect visit. The Customer will be assessed a Field Collection Charge of \$15.00 if bill payments or payment arrangements to prevent disconnection are made during the disconnect visit. The Field Collection Charge will not be assessed if service is disconnected.

8. Reconnection Fee: Where service is reestablished following a Customer requested seasonal service disconnection or a disconnection made for failure of the Customer to comply with the Company's Rules and Regulations including nonpayment, a Reconnection Fee will be applied as defined in the table below.

Monday Through Friday	Fee	Company Holidays and Weekends
Customer request between 7:30 am to 6:00 pm	\$15.00	
Customer request between 6:01 pm to 9:00 pm	\$45.00	7:30 am to 9:00 pm
Customer request between 9:01 pm to 7:29 am	\$80.00	9:01 pm to 7:29 am

9. Late Payment Charge: A Late Payment Charge will be levied against any delinquent account except for accounts of agencies and taxing districts of the State of Idaho as described in paragraph 10 of this schedule. The charge will be applied to the delinquent amount and will be computed at the rate of 12 percent per annum or one percent per month. All payments received by the Billing Date will apply to the Customer's account prior to calculating the Late Payment Charge. Payments will satisfy the oldest portion of the billing first and the current portion of the billing last.

Late Payment charges will continue to accrue against unpaid disputed bill amounts. If the dispute is resolved in favor of the Customer, all disputed charges plus any associated Late Payment Charges will be deleted from the Customer's account. If the dispute is resolved in favor of the Company, all disputed charges plus any associated Late Payment Charges will become due and payable.

10. Late Payment Charge for Agencies and Taxing Districts of the State of Idaho: Under the authority of Idaho Code §67-2302, an agency or taxing district of the State of Idaho has 60 days from the date that the bill is received to pay that bill. If a state agency or taxing district does not pay the bill within the 60-day period, all of the provisions of Idaho Code §67-2302 will apply.

Any state agency or taxing district that claims that it falls within the provisions of Idaho Code §67-2302 must notify Idaho Power Company in writing of such claim.

11. Fractional Period Minimum Billings: The prorated Customer Charge for periods of less than one month will be no less than \$1.00 for Schedules 1 and 7 and no less than \$2.50 for Schedules 9, 19, and 24. The prorated Monthly Charge for Schedule 15 will be no less than \$1.00. The Minimum Charge for Schedule 40 for periods of less than one month will be no less than \$1.50.

12. Temporary Service Return Trip: If the conditions stated in Rule H are not satisfied prior to the Customer's request for temporary service, a \$35.00 charge, per trip, will be billed to the Customer whenever Company personnel are dispatched to the job site but are unable to connect the service. The charge will be billed after the conditions have been satisfied and the connection has been made.

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Issue
John R. Gale, \1221

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IDAHO POWER COMPANY

THIRD REVISED SHEET NO. 66-4 IDAHO PUBLIC UTILITIES COMMISSION

CANCELS Approved

Effective

I.P.U.C. NO. 26, TARIFF NO. 101

SECOND REVISED SHEET NO. 66-4

April 8, 2002

April 15, 2002

Jean D. Jewell Secretary

SCHEDULE 66
MISCELLANEOUS CHARGES (Continued)

CHARGES (Continued)

13. Return Trip Charge: When a residential Customer supplies the trench, backfill, conduit, and compaction for an underground service, a charge of \$50 per trip return charge will be assessed if the Company's installation crew cannot install cable on the first appointment or subsequent appointments.

IDAHO
Issued - March 15, 2002
Effective - April 15, 2002
Advice No. 02-04

Issued
John R. Gale, Vic
1221 W

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

FIRST REVISED SHEET NO. 72-1
CANCELS
ORIGINAL SHEET NO. 72-1

IDAHO PUBLIC UTILITIES COMMISSION
Approved
Sept. 17, 2002
Effective
Sept. 1, 2002
Per O.N. 29092
Jean D. Jewell Secretary

SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho to Sellers owning or operating Qualifying Facilities or that qualify for Schedule 84.

APPLICABILITY

Service under this schedule applies to the construction, operation, maintenance, Upgrade, Relocation, or removal of transmission and/or distribution lines and equipment necessary to safely interconnect a Seller's Generation Facility to the Company's system.

DEFINITIONS

Additional Applicant is a person or entity whose request for electrical connection requires the Company to utilize existing Interconnection Facilities which are subject to a Vested Interest.

Company is the Idaho Power Company.

Construction Cost is the cost, as determined by the Company, of Upgrades, Relocation or construction of Company furnished Interconnection Facilities.

Disconnection Equipment is any device or combination of devices by which the Company can manually and/or automatically interrupt the flow of energy from the Seller to the Company's system, including enclosures or other equipment as may be required to ensure that only the Company will have access to certain of the devices.

First Energy Date is the date when the Seller begins delivering energy to the Company's system.

Generation Facility means equipment used to produce electric energy at a specific physical location which meets the requirements to be a Qualifying Facility or that qualify for Schedule 84.

Interconnection Facilities are all facilities which are reasonably required by prudent electrical practices and the National Electric Safety Code to interconnect and to allow the delivery of energy from the Seller's Generation Facility to the Company's system, including, but not limited to, Special Facilities, Disconnection Equipment and Metering Equipment.

Interconnection Point is the point where the Seller's conductors connect to the facilities owned by the Company.

Metering Equipment is the Company owned equipment required to measure, record or telemeter power flows between the Seller's Generation Facility and the Company's system.

Protection Equipment is the circuit-interrupting device, protective relaying, and associated instrument transformers.

PURPA means the Public Utility Regulatory Policies Act of 1978.

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John R. Gale, Vic
1221 W

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

FIRST REVISED SHEET NO. 72-2
CANCELS
ORIGINAL SHEET NO. 72-2

IDAHO PUBLIC UTILITIES COMMISSION
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Sept. 17, 2002
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Sept. 1, 2002
Per O.N. 29092

Jean D. Jewell Secretary

SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

DEFINITIONS (Continued)

Qualifying Facility is a cogeneration facility or a small power production facility which meets the PURPA criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Relocation is a change in the location of existing Company-owned transmission and/or distribution lines, poles or equipment.

Schedule 84 is the Company's service schedule which provides for sales of electric energy to the Company by means of a net metering arrangement or its successor(s) as approved by the Commission.

Seller is a non-utility generator who has contracted or will contract with the Company to interconnect a Generation Facility to the Company's system to sell electric energy to the Company including net metering sales, as provided in Schedule 84.

Seller Furnished Facilities are those portions of the Interconnection Facilities provided by the Seller.

Special Facilities are additions to or alterations of transmission and/or distribution lines and transformers, including, but not limited to, Upgrades and Relocation, to safely interconnect the Seller's Generation Facility to the Company's system.

Transfer Cost is the cost, as determined by the Company, for acceptance by the Company of Seller Furnished Facilities.

Upgrades are those improvements to the Company's existing system which are reasonably required by prudent electrical practices and the National Electric Safety Code to safely interconnect the Seller's Generation Facility. Such improvements include, but are not limited to, additional or larger conductors, transformers, poles, and related equipment.

Vested Interest is the claim for refund that a Seller or Additional Applicant holds in a specific portion of Company-owned Interconnection Facilities. The Vested Interest expires 5 years from the date the Company completes construction of its portion of the Interconnection Facilities unless fully refunded earlier. Vested Interests do not apply to Schedule 84 net metering projects.

COST OF INTERCONNECTION FACILITIES

All Interconnection Facilities provided under this schedule will be valued at the Company's Construction Cost and/or the Transfer Cost for vesting purposes as well as for operation and maintenance payment obligations.

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Effective - September 1, 2002

Issued
John R. Gale, Vice
1221

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

FIRST REVISED SHEET NO. 72-3
CANCELS
ORIGINAL SHEET NO. 72-3

IDAHO PUBLIC UTILITIES COMMISSION
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Sept. 1, 2002
Per O.N. 29092
Jean D. Jewell Secretary

SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

PAYMENT FOR INTERCONNECTION FACILITIES

Unless specifically agreed otherwise by written agreement between the Seller and the Company, the Seller will pay all costs of interconnecting a Generation Facility to the Company's system.

Unless specifically agreed otherwise in a written agreement between the Seller and the Company, an initial cost estimate of Company-owned Interconnection Facilities will be provided to the Seller. Payment of the estimated cost will be required prior to the Company's ordering, installing, modifying, upgrading, or performing in any other way work associated with the Interconnection Facilities. Upon completion of the Company-owned Interconnection Facilities, the actual costs will be reconciled against the estimated cost previously paid by the Seller and the appropriate billing or refund will be processed. The Company reserves the right to collect additional costs from the Seller for any additional Company equipment, modifications, or upgrades the Company deems necessary to operate and maintain a safe, reliable electrical system as a result of the interconnection of the Seller's Generation Facility to the Company's system.

CONSTRUCTION AND OPERATION OF INTERCONNECTION FACILITIES

All Seller Furnished Interconnection Facilities will be constructed and maintained in a manner to be in full compliance with all prudent electrical practices, National Electric Safety Code, and all other applicable Federal, state, and local safety and electrical codes and standards at all times.

The Seller shall:

1. Submit proof to the Company that all licenses, permits, inspections and approvals necessary for the construction and operation of the Seller's Generation and Interconnection Facilities under this schedule have been obtained from applicable Federal, state, or local authorities.
2. Submit the designs, plans, specifications, and performance data for the Generation Facility and Seller Furnished Facilities to the Company for review. The Company's acceptance shall not be construed as confirming or endorsing the design, or as a warranty of safety, durability, or reliability of the Generation Facility or Seller Furnished Facilities. The Company will retain the right to inspect this equipment at its discretion.
3. Demonstrate to the Company's satisfaction that the Seller's Generation Facility and Seller Furnished Facilities have been completed, and that all features and equipment of the Seller's Generation Facility and Seller Furnished Facilities are capable of operating safely to commence deliveries of Energy into the Company's system.
4. Provide and maintain adequate protective equipment sufficient to prevent damage to the Generation Facility, Seller Furnished Facilities and any other Seller-owned facilities in conformance with all applicable electrical and safety codes and requirements.

IDAHO
Issued Per IPUC Order No. 29092
Effective - September 1, 2002

Issued
John R. Gale, Vic
1221 W

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Jean D. Jewell Secretary

SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

CONSTRUCTION AND OPERATION OF INTERCONNECTION FACILITIES (Continued)

5. Provide and maintain Disconnection Equipment in accordance with all applicable electrical and safety codes and requirements as described within this Schedule.
6. Provide a 24-hour telephone contact(s). This contact will be used by the Company to arrange for repairs and inspections or in case of an emergency. The Company will make its best effort to arrange repairs and inspections during normal business hours and to notify the Seller of such arrangements in advance. The Company will provide a telephone number to the Seller so that the Seller can obtain information about Company activity impacting the Seller's facility.

DISCONNECTION EQUIPMENT

Disconnection Equipment is required for all Seller Generation Facilities. The Disconnection Equipment shall be installed at an electrical location to allow complete isolation of Seller's Generation and Interconnection Facilities from the Company's system. The Disconnection Equipment for a Schedule 84 net metering facility will be installed at an electrical location on the Seller's side of the Company's retail metering point to allow complete isolation of the Seller's Generation and Interconnection Facilities from the Seller's other electrical load and service.

The Disconnection Equipment's operating device shall be:

1. Readily accessible by the Company at all times.
2. Clearly marked "Generation Disconnect Switch" with permanent 3/8 inch or larger letters.
3. Physically installed at a location within 10 feet of the Interconnection Point or exact, permanent instructions posted at the Interconnection Point indicating the precise location of the Disconnection Equipment's operating device.
4. Of a design manually operated and lockable in the open position with a standard Company padlock.

Operation of Disconnection Equipment. If, in the reasonable opinion of the Company, the Seller's operation or maintenance of the Generation Facility or Interconnection Facilities is unsafe or may otherwise adversely affect the Company's equipment, personnel, or service to its customers, the Company may physically disconnect the Seller's Generation Facility or Interconnection Facilities by operation of the disconnection device or by any other means the Company deems necessary to adequately disconnect the Seller's Generation and Interconnection Facilities from the Company's system. At such time as the unsafe condition is remedied or other condition adversely affecting the Company is resolved to the Company's satisfaction, the interconnection will be restored.

IDAHO POWER COMPANY

FIRST REVISED SHEET NO. 72-5

IDAHO PUBLIC UTILITIES COMMISSION

CANCELS

Approved

Effective

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 72-5

Sept. 17, 2002

Sept. 1, 2002

Per O.N. 29092

Jean D. Jewell Secretary

SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

DISCONNECTION EQUIPMENT (Continued)

The Company will disconnect the Seller's Generation and Interconnection Facilities in the event of any planned or unplanned maintenance or repair of the Company's system connected to the Seller's Generation and Interconnection Facilities. In the event of unplanned maintenance or repairs, no prior notice will be provided. In the event of planned repairs, the Company will attempt to notify the Seller of the time and duration of the planned outage.

The Company will disconnect the Seller's Generation Facility and Interconnection Facilities in the event that any terms and conditions of any applicable Company tariff or contract enabling the interconnection of the Seller's Generation Facility is deemed by the Company to be in default or delinquent.

All expenses of disconnection and reconnection incurred by the Company will be billed to the Seller.

In the case of a net metering facility, disconnection of the service may be necessary. The disconnection may result in interruption of both energy deliveries from the Seller's Generation Facility to the Company as well as interruption of energy deliveries from the Company to the Seller.

The Company will establish the settings of Protection Equipment to disconnect the Seller's Generation Facility and Interconnection Facilities for the protection of the Company's system and personnel consistent with prudent electrical practices. If the Seller attempts to modify, adjust or otherwise interfere with the protection equipment or its settings as established by the Company, such action may be grounds for the Company's refusal to continue interconnection of the Seller's Generation and Interconnection Facilities to the Company's system.

GENERAL REQUIREMENTS OF INTERCONNECTED PROJECTS

1. The Company will construct, own, operate and maintain all equipment, Upgrades and Relocations on the Company's electrical side of the Interconnection Point.
2. The Company will clearly mark the Metering Equipment and any other Company equipment associated with the Seller's Generation Facility and/or Interconnection Facilities designating the existence of the Seller's Generation Facility as required by prudent electrical practices.
3. The Seller will be required to submit all specific designs, equipment specifications, and test results of the Seller Furnished Facilities to the Company for review. Upon receipt of the design and equipment specifications, the Company will review the design and equipment specifications for conformance with applicable electrical and safety codes and standards.

IDAHO
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Issued
John R. Gale, Vic
1221 V

APPLICATION
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SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

SPECIFIC PROJECT REQUIREMENTS1. Generation Facilities Interconnecting as a Schedule 84 (net metering) Project

a. Certification prior to interconnection:

Seller Generation Facilities that qualify for net metering under Schedule 84 will submit to the Company a certification from an independent qualified party licensed in the State of Idaho that the design and equipment in the Generation Facility and Seller Furnished Facilities (1) comply with the standards of this schedule and applicable electric and building codes and (2) will operate to safely deliver Energy to the interconnection Point. The Seller shall provide the credentials and licenses of the certifying party to the Company for review and acceptance of the certification.

b. Periodic re-certification:

i. Projects larger than 25 kW. The Seller will obtain an annual certification from an independent qualified party licensed in the State of Idaho, certifying the Generation Facility and Seller Furnished Facilities and equipment are in compliance with all current applicable electrical and safety codes and are able to safely and reliably continue to operate. The Seller will provide the credentials and licenses of the certifying party to the Company for review and acceptance of the certification. A copy of this certification must be forwarded to the Company by May 1st of each calendar year in which the Seller's facility is interconnected to the Company's system. Within the first calendar year of operation, the Seller will be required to supply any the certifications required at the time of the initial interconnection. If the Company does not accept the annual certification within sixty days of its receipt, the Generation Facility will be disconnected from the Company's system until such time as the certification is completed and accepted by the Company.

ii. Projects 25 kW and smaller. The above described certification will be provided every three years.

iii. Re-certification following modifications. Prior to making any material modifications or additions to the Generation Facility or Interconnection Facilities Seller will provide Company with a written description of the proposed change. The Company will expeditiously review the proposal and authorize Seller to proceed subject to final inspection and certification by a qualified party as described in paragraph 1a above. Any modifications made without notice will result in disconnection of the facility until such time as certification of the modified facility is submitted to and accepted by the Company.

2. Generation Facilities Less Than 1MW Nameplate Rating

The following requirements are for Generation Facilities with nameplate ratings of less than 1 MW, not including net metering facilities utilizing Schedule 84.

SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

Generation Facilities Less Than 1MW Nameplate Rating (Continued)

a. The Company shall procure, install, own and maintain Metering Equipment to record energy deliveries to the Company. This metering will be separate from any other metering of the Seller's load and may be located on either side of the Interconnection Point. All acquisition, installation, maintenance, inspection and testing costs related to Meter Equipment installed to measure the Seller's energy deliveries to the Company shall be born by the Seller.

b. The Seller is responsible for all costs incurred by the Company for the review, evaluation and testing of Seller supplied designs and equipment regardless as to the outcome of the review or test results.

c. The Seller, upon completion of installation and prior to interconnection of the Generation Facility to the Company's system, will provide the Company with certification from a professional engineer licensed in the State of Idaho stating that the Seller's Generation Facility and Interconnection Facilities are in compliance with all applicable electrical and safety codes to enable safe and reliable operation.

d. The Seller will obtain and provide to the Company an annual certification and testing by a professional engineer licensed in the State of Idaho, certifying the ongoing compliance with all applicable electrical and safety codes and that the Seller Furnished Facilities successfully meet applicable testing requirements and standards. In the event the Company does not receive and accept the annual certification within 30 days of the annual anniversary date of the agreement, the project will be disconnected from the Company's system until such time as the certification is completed and accepted by the Company.

e. In addition to the requirements specified in sections a through d, Generation Facilities that are greater than 100 kW and less than 1 MW total nameplate rating require the following:

i. If the Company owns the transformer interconnecting the Seller's Generation Facility, then the Seller may own and maintain a secondary voltage disconnection device that can be operated by both the Seller and the Company.

ii. If the Seller owns the transformer interconnecting the Seller's Generation Facility, then the Company will own, operate and maintain a primary voltage disconnection device at the Seller's expense.

iii. The Company will construct, own, operate and maintain all protective relays and any associated equipment required to operate the protective relays.

IDAHO POWER COMPANY

J.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 72-8

IDAHO PUBLIC UTILITIES COMMISSION

Approved
Sept. 17, 2002

Effective
Sept. 1, 2002

Per O.N. 29092

Jean D. Jewell Secretary

SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

SPECIFIC PROJECT REQUIREMENTS (Continued)

3. Generation Facilities Greater Than 1 MW Nameplate Rating

The Company will own, maintain and operate all interconnection facilities and disconnection equipment at the Seller's expense.

TRANSFER OF INTERCONNECTION FACILITIES

Transfer of interconnection facilities is available only for generation facilities with nameplate ratings greater than 100 kW.

1. Transfer at First Energy Date: If the Seller desires to transfer and the Company desires to accept any Seller furnished facilities at the first energy date, the following will apply:

a. Prior to the beginning of construction, the Seller shall cause the contractor that is constructing the Seller furnished facilities to provide the Company with a certificate naming the Company as an additional insured in the amount of not less than \$1,000,000 under the contractor's general liability policy.

b. The Company will provide the Seller's contractor with construction and material specifications and will have final approval of the design of the Seller furnished facilities.

c. During construction and upon completion, the Company will inspect the Seller furnished facilities to be transferred to the Company. The cost of such inspection will be borne by the Seller.

d. If the Seller furnished facilities meet the Company's design, material and construction specifications, are free from defects in materials and workmanship, and the Seller has provided the Company with acceptable easements, bills of sale and assurance against labor or materials liens, the Company will accept ownership effective as of the first energy date. In the bill of sale, the Seller will warrant to the Company that the Seller furnished facilities are free of any liens or encumbrances and will be free from any defects in materials and workmanship for a period of one year from the first energy date.

2. Subsequent Transfer: If, after the first energy date, the Seller desires to transfer and the Company desires to accept any Seller furnished facilities, the following will apply:

a. The Company will inspect the facilities proposed for sale to determine if they meet the Company's design, material and construction specifications.

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SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

Subsequent Transfer (Continued)

b. The Company will determine the Transfer Cost of such facilities. The Transfer Cost will be equal to the depreciated Construction Cost the Company would have incurred if it had originally constructed the facilities plus the cost, if any, of bringing the facilities into compliance with the Company's design, material and construction specifications. Depreciation of the facilities proposed for transfer will be determined on the same basis as the Company depreciates its own facilities in accordance with the appropriate FERC account numbers for the type and size of line or equipment involved. The time period used for the calculation of the depreciated transfer cost will extend from the First Energy Date until the agreed upon transfer date. The Transfer Cost will be paid to the Company in cash at the time of transfer. At the same time, the Company will pay the Seller in cash an amount equal to the depreciated Construction Cost.

c. As a condition of the Company's acceptance, the Seller will provide the Company with acceptable easements, bills of sale and acceptable assurance against labor and material liens. The bill of sale will include a warranty that the transferred facilities are free of all liens and encumbrances and will be free from any defects in materials and workmanship for a period of one year from the date of transfer.

d. Effective as of the date of the transfer, the Company will operate and maintain the transferred facilities.

VESTED INTEREST

A Seller's eligibility for a Vested Interest refund will exist for 5 years after the date the Company completes construction of its portion of the Interconnection Facilities.

1. The Company will provide a refund payment to each Seller holding a Vested Interest in Company-owned Interconnection Facilities when an Additional Applicant shares use of those Interconnection Facilities.

2. The refund payment will be based on the following formula:

$$\text{Refund} = \text{Linear Footage Ratio} \times \text{Connected Load/Peak Generation Ratio} \times \text{Original Interconnection Cost}$$

a. The Linear Footage Ratio is the length of jointly used Special Facilities divided by the length of the vested Special Facilities.

b. The Connected Load/Peak Generation Ratio is the Connected Load or Peak Generation of the Additional Applicant divided by the sum of the Connected Load or Peak Generation of the Additional Applicant and all other Connected Loads and/or Peak Generation on the Special Facilities.

IDAHO POWER COMPANY

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Jean D. Jewell Secretary

SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

VESTED INTEREST (Continued)

- c. The Original Interconnection Cost is the sum of the Company's Construction Cost and any Transfer Costs for the Interconnection Facilities to which the Additional Applicant intends to connect and share usage.
- 3. The Additional Applicant will pay the Company the amount of the Vested Interest refund(s). Additional Applicants making Vested Interest payments are in turn eligible to receive refunds within the 5 year limit described above.
- 4. Vested Interest refunds will not exceed 100 percent of the refundable portion of any party's cash payment to the Company.
- 5. Vested Interest refund payments may be waived by notifying the Company in writing.

OPERATION AND MAINTENANCE OBLIGATIONS AND EXPENSES

The Company will operate and maintain Company furnished, Interconnection Facilities as well as any Seller Furnished Facilities transferred to the Company. For all projects not interconnecting as a Schedule 84 customer, the Seller will pay the Company a monthly operation and maintenance charge equal to a percentage of the Construction Cost and Transfer Cost paid by the Seller. The percentage will change annually on the anniversary of the First Energy Date in accordance with the following table:

MONTHLY OPERATION AND MAINTENANCE CHARGES
138 kV and 161 kV

Year	1	2	3	4	5	6	7	8	9	10	11	12
O&M Chrgge	.26%	.27%	.28%	.29%	.30%	.32%	.33%	.35%	.36%	.38%	.40%	.41%
Year	13	14	15	16	17	18	19	20	21	22	23	24
O&M Charges	.43%	.45%	.47%	.47%	.52%	.54%	.56%	0.59%	0.62%	0.64%	0.67%	0.70%
Year	25	26	27	28	29	30	31	32	33	34	35	
O&M Charge	0.73%	0.77%	0.80%	0.84%	0.87%	0.91%	0.96%	1.00%	1.04%	1.09%	1.14%	

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 72-11

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SCHEDULE 72
INTERCONNECTIONS TO
NON-UTILITY GENERATION
(Continued)

OPERATION AND MAINTENANCE OBLIGATIONS AND EXPENSES (Continued)

MONTHLY OPERATING AND MAINTENANCE CHARGES
Below 138 kV

Year	1	2	3	4	5	6	7	8	9	10	11	12
O&M Charge	0.47%	0.49%	0.52%	0.54%	0.56%	0.59%	0.61%	0.64%	0.67%	0.70%	0.73%	0.77%
Year	13	14	15	16	17	18	19	20	21	22	23	24
O&M Charge	0.80%	0.84%	0.87%	0.91%	0.95%	1.00%	1.04%	1.09%	1.14%	1.19%	1.24%	1.30%
Year	25	26	27	28	29	30	31	32	33	34	35	
O&M Charge	1.36%	1.42%	1.48%	1.55%	1.62%	1.69%	1.77%	1.85%	1.93%	2.02%	2.11%	

Where a Seller's interconnection will utilize Interconnection Facilities provided under a prior agreement(s), the term of which was shorter than 35 years, the operation and maintenance charge for the Seller's interconnection will be computed to include the expired term of the prior agreement(s).

The cost upon which an individual Seller's operation and maintenance charge is based will be reduced by subsequent Vested interest refunds. Additional Applicants who are Sellers will pay the monthly operation and maintenance charge on the amount they paid as an Additional Applicant.

Seller Furnished Facilities not transferred to the Company will be operated and maintained by the Seller at the Seller's sole risk and expense.

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF 101

ORIGINAL SHEET NO. 81-1

IDAHO PUBLIC UTILITIES COMMISSION

Approved

Effective

March 21, 2003

March 17, 2003

Per. O.N. 29207

Jean D. Jewell Secretary

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER CYCLING
PILOT PROGRAM
(OPTIONAL)

PURPOSE

The Residential Air Conditioner Cycling Pilot Program is an optional, supplemental service that permits participating residential Customers an opportunity to voluntarily allow the Company to cycle their central air conditioners in exchange for an intelligent programmable thermostat installed in their residence together with a monthly monetary incentive. The Program is a two-year dispatchable load control program that will expire on September 30, 2004, unless extended by the Company.

DEFINITIONS

AC Cycling is the effect of the Company sending a signal to the intelligent programmable thermostat installed in the Customer's residence and instructing it to cycle the Central Air Conditioning compressor for a specified length of time on a percentage basis, to cycle the Central Air Conditioning compressor until a specified temperature change is attained, or to change the temperature set point on the thermostat for a specified length of time.

Agreement is the Uniform Residential Air Conditioner Cycling Service Agreement.

Air Conditioning Season is the three-month period that commences on June 1 and continues through August 31 of each Program Year.

Central Air Conditioning is a home cooling system that is controlled by one centrally located thermostat that controls one refrigerated air-cooling unit located outside the home.

Cycling Event is a period during which the Company sends a signal to the intelligent programmable thermostat installed in the Customer's residence which instructs the thermostat to begin AC Cycling.

First Program Year is the period of June 1, 2003 through August 31, 2003.

Opt Out is the term used to describe the one-day per month during each month of the Air Conditioning Season in which the Customer, with prior notice to the Company, may choose to temporarily not participate in AC Cycling.

Second Program Year is the period of June 1, 2004 through August 31, 2004.

Termination Date is 12:00 midnight on September 30, 2004.

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SCHEDULE 81
RESIDENTIAL AIR CONDITIONER CYCLING
PILOT PROGRAM
(OPTIONAL)
(Continued)

AVAILABILITY

Service under this schedule is available on an optional basis to Customers who are homeowners, have Central Air Conditioning located in their residences and live in the city limits of Boise or Meridian. Each eligible Customer who chooses to take service under this optional schedule is required to enter into the Agreement with the Company prior to being served under this schedule. The Agreement will include giving the Company or its representative permission on reasonable notice to enter the Customer's residence to install an intelligent programmable thermostat and to allow Idaho Power or its representative, with prior notice to the Customer, reasonable access to the thermostat following its installation.

Service under this schedule is limited to no more than two hundred Customers during the First Program Year and no more than five hundred Customers during the Second Program Year. The Company may choose to solicit Customers for participation based on Customers' energy usage, residential location, size of home or other factors aimed at creating a diverse population for the Program. The Company may also choose to solicit participants to fill any vacancies caused by attrition in order to maintain the participation objectives. The Company retains the sole right to select and reject the participants under this schedule.

TERM OF AGREEMENT AND TERMINATION

The term of the Agreement for service under this schedule shall commence on the date the Agreement is signed and shall terminate on the Termination Date unless otherwise terminated as follows:

1. A Customer participating in the Program for at least one complete Air Conditioning Season may terminate the Agreement without penalty by notifying the Company in writing.
2. A Customer who terminates the Agreement prior to satisfactorily participating in the Program for a minimum of one complete Air Conditioning Season shall either (1) return the intelligent programmable thermostat to the Company in working order within ten days from the time the Company receives written notice of the Customer's termination of the Agreement or (2) pay the Company the sum of \$100.00, which sum will be included on the Customer's Idaho Power Bill.

PROGRAM DESCRIPTION

1. The Company or its representative will uninstall the Customer's existing thermostat and install an intelligent programmable thermostat in the Customer's residence at the Company's expense. The Company or its representative will set the initial program on the thermostat.
2. A financial incentive of \$10.00 per month for each of the three months of the Air Conditioning Season will be paid to each Customer who successfully participates in the Program. This incentive will be paid in the form of a credit on the Customer's monthly bill for each month that the Customer successfully participates in the Program, beginning with the July bill and ending with the September bill.

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER CYCLING
PILOT PROGRAM
(OPTIONAL)
(Continued)

PROGRAM DESCRIPTION (Continued)

3. The Company will send a signal to the programmable thermostats via paging, cell phone, or capacitor controller technology to initiate a Cycling Event. A Cycling Event may be up to four hours between the hours of 1 p.m. and 9 p.m. on any weekday during the Air Conditioning Season. Up to ten Cycling Events may occur each month. Mass memory meters will be installed on each Customer's residence for program evaluation purposes.

4. The Customer may Opt Out of the Program for one day per month during each month of the Air Conditioning Season provided the Customer notifies the Company of the Customer's intent to Opt Out prior to 4:00 p.m. on the day preceding the day the Customer wishes to Opt Out.

5. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a Cycling Event, the Customer will be required to reimburse the Company for the cost of replacement or repair of the intelligent programmable thermostat and the Company will reverse any amounts credited to the Customer's bills during the past twelve months as a result of the Customer's participation in the Program.

SPECIAL CONDITIONS

The Company is not responsible for any consequential, incidental, punitive, exemplary or indirect damage to the participating Customer or third parties that results from AC Cycling, from the Customer's participation in the Program, or of Customer's efforts to reduce energy use while participating in the Program.

The Company makes no warranty of merchantability or fitness for a particular purpose with respect to the intelligent programmable thermostat and any and all implied warranties are disclaimed.

The provisions of this schedule do not apply for any time period that the Company interrupts the Customer's load for a system emergency or any other time that a Customer's service is interrupted by events outside the control of the Company. The provisions of this schedule will not affect the calculation or rate of the regular Customer or Energy Charges associated with a Customer's standard service schedule.

IDAHO POWER COMPANY

IDAHO PUBLIC UTILITIES COMMISSION

I.P.U.C. NO. 26, TARIFF 101

ORIGINAL SHEET NO. 81-4

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Effective
March 17, 2003

Per. O.N. 29207

Jean D. Jewell Secretary

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER CYCLING
PILOT PROGRAM
(OPTIONAL)
(Continued)

Uniform Residential Air Conditioner Cycling Service Agreement

ACCOUNT NO. _____

THIS AGREEMENT Made this _____ day of _____, 200____, between _____ hereinafter called Customer, who resides at _____, Idaho, hereinafter called Residence, and IDAHO POWER COMPANY, a corporation with its principal office located at 1221 West Idaho Street, Boise, Idaho, hereinafter called Company;

NOW, THEREFORE, The Parties agree as follows:

1. With prior reasonable notice from the Company, the Customer shall permit the Company or its representative to enter the Residence to remove the Customer's existing thermostat and replace that thermostat by installing an intelligent programmable thermostat selected by the Company ("Programmable Thermostat").
2. During the Term of this Agreement and with prior reasonable notice, the Customer agrees to permit the Company or its representative reasonable access to the Residence and the Programmable Thermostat for reasons including, but not limited to, collecting data recorded by the Programmable Thermostat and checking the working condition of the Programmable Thermostat.
3. The Customer understands and acknowledges that by participating in the Program, the Company shall, at its sole discretion, have the ability to override the Customer's settings on the Programmable Thermostat and instruct the Programmable Thermostat to interrupt service and begin cycling the Customer's central air conditioner compressor (the "Cycling Event").
4. For the Customer's satisfactory participation in the Program, the Company agrees to pay the Customer \$10.00 per month for each of the three months of the Air Conditioning Season for a total payment of \$30.00 (the "Incentive"). The Incentive will be paid in the form of a credit of \$10.00 on each of the Customer's July, August and September Idaho Power bills.
5. If the Customer terminates this Agreement prior to the Customer satisfactorily participating in the Program for a minimum of one complete Air Conditioning Season, the Customer agrees to either (1) return the intelligent programmable thermostat to the Company in working order within ten days from the time the Company receives written notice of the Customer's termination of the Agreement; or (2) pay the Company the sum of \$100.00, which sum will be included on the Customer's Idaho Power Bill.
6. The Company's Schedule 81, any revisions to that schedule, and/or any successor schedule, is to be considered part of this Agreement.

IDAHO
Issued Per PUC Order No. 29207
Effective March 17, 2003

Issued
John R. Gale, Vice
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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF 101

ORIGINAL SHEET NO. 81-5

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March 17, 2003

Per. O.N. 29207

Jean D. Jewell Secretary

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER CYCLING
PILOT PROGRAM
(OPTIONAL)
(Continued)

Uniform Residential Air Conditioner Cycling Service Agreement
(Continued)

7. This Agreement and the rates, terms and conditions of service set forth or incorporated herein and the respective rights and obligations of the Parties hereunder shall be subject to valid laws and to the regulatory authority and orders, rules and regulations of the Idaho Public Utilities Commission and such other administrative bodies having jurisdiction.

8. Nothing herein shall be construed as limiting the Idaho Public Utilities Commission from changing any terms, rates, charges, classification of service or any rules, regulations or conditions relating to service under this Agreement, or construed as affecting the right of the Company or the Customer to unilaterally make application to the Commission for any such change.

9. In any action at law or equity under this Agreement and upon which judgment is rendered, the prevailing Party, as part of such judgment, shall be entitled to recover all costs, including reasonable attorneys fees, incurred on account of such action.

(APPROPRIATE SIGNATURES)

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IDAHO POWER COMPANY

THIRD REVISED SHEET 84-1

CANCELS

SECOND REVISED SHEET NO.84-1

I.P.U.C. NO. 26, TARIFF NO. 101

IDAHO PUBLIC UTILITIES COMMISSION

Approved

Aug. 28, 2002

Per O.N. 29094

Jean D. Jewell Secretary

Effective

Sept. 1, 2002

SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING

AVAILABILITY

Service under this schedule is available throughout the Company's service territory within the State of Idaho for Customers intending to operate as Sellers under this schedule to generate electricity to reduce all or part of their monthly energy usage.

Service under this schedule is available on a first-come, first-served basis until the cumulative generation nameplate capacity of net metering systems equals 2.9 MW, which represents one-tenth of one percent of the Company's retail peak demand during 2000. No single Seller may connect more than 20% of the cumulative generation nameplate capacity connected under this schedule.

APPLICABILITY

Service under this schedule is applicable to any Seller that:

1. Owns and/or operates a Generation Facility fueled by solar, wind, biomass, or hydropower, or represents fuel cell technology; and
2. Maintains its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing; and
3. Meets all applicable requirements of the Company's Schedule 72 and Generation Interconnection Process; and
4. Takes retail electric service under:
 - a. Schedule 1 or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 25 kW or smaller that is interconnected to the Seller's individual electric system on the Seller's side of the Point of Delivery, thus all energy received and delivered by the Company is through the existing watt-hour retail meter.

- b. Schedules other than Schedule 1 or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 100 kW or smaller that is interconnected at a Generation Interconnection Point that is adjacent to the Seller's Point of Delivery and is metered at the same voltage through a meter that is separate from the retail load metering at the Seller's Point of Delivery.

DEFINITIONS

Avoided Energy Cost is the monthly weighted average of the daily on-peak and off-peak Dow Jones Mid-Columbia Electricity Price Index (Dow Jones Mid-C Index) prices for non-firm energy published in the Wall Street Journal. This rate is calculated based upon the previous calendar month's data. If the Dow

IDAHO
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Issued by
John R. Gale, Vice I
1221 We

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SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING
(Continued)

DEFINITIONS (Continued)

Jones Mid-Index prices are not reported for a particular day or days, the average of the immediately preceding and following reporting periods or days will be used.

Generation Facility means all equipment used to generate electric energy where the resulting energy is either delivered to the Company via a single meter at the Point of Delivery or Generation Interconnection Point, or is consumed by the customer.

Generation Interconnection Process is the Company's generation interconnection application and engineering review process developed to ensure a safe and reliable generation interconnection.

Interconnection Facilities are all facilities reasonably required by Prudent Electrical Practices and the applicable electric and safety codes to interconnect and safely deliver energy from the Generation Facility to the Point of Delivery or Generation Interconnection Point.

Generation Interconnection Point is the point where the conductors installed to allow receipt of Sellers generation connect to the Company's facilities adjacent to the Sellers Point of Delivery.

Point of Delivery is the retail metering point where the Company's and the Seller's electrical facilities are interconnected to allow Seller to take retail electric service from the Company.

Prudent Electrical Practices are those practices, methods and equipment that are commonly used in prudent electrical engineering and operations to operate electric equipment lawfully and with safety, dependability, efficiency and economy.

Schedule 72 is the Company's service schedule which provides for interconnection to non-utility generation or its successor schedule(s) as approved by the Commission.

Seller is any Customer that owns and/or operates a Generation Facility and desires to interconnect the Generation Facility to the Company's system to potentially sell net surplus energy to the Company.

MONTHLY BILLING

The Seller shall be billed in accordance with the Seller's applicable standard service schedule, including appropriate monthly charges.

CONDITIONS OF PURCHASE AND SALE

The conditions listed below shall apply to all transactions under this schedule.

1. Balances of generation and usage by the Seller:

SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

- a. If electricity supplied by the Company during the Billing Period exceeds the electricity generated by the Seller and delivered to the Company during the Billing Period, the Seller shall be billed for the net electricity supplied by the Company at the Seller's standard schedule retail rate, in accordance with normal metering practices.
- b. If electricity generated by the Seller during the Billing Period exceeds the electricity supplied by the Company during the Billing Period, the Seller:
 - i. Shall be billed for the applicable Demand and other non-energy charges for the Billing Period under the Seller's standard service schedule, and
 - ii. Shall be financially credited for the net energy delivered to the Company during the Billing Period at the Seller's standard service schedule retail rate for Schedule 1 or Schedule 7 service. Sellers taking service under schedules other than Schedule 1 or Schedule 7 will be credited an amount per kWh equal to 85% of the most recently calculated monthly per kWh Avoided Energy Cost for the kWh of net energy delivered to the Company.
 - iii. Shall, if taking service under a schedule other than Schedule 1 or Schedule 7, be billed the applicable retail rate for any net usage delivered by the Company and recorded on the Seller's generation meter.
2. As a condition of interconnection with the Company, the Seller shall:
 - a. Complete and maintain all requirements of interconnection in accordance with the applicable portions of Schedule 72.
 - b. Complete and maintain all requirements of the Company's Generation Interconnection Process.
 - c. Obtain written confirmation from the Company that all conditions to interconnection have been fulfilled prior to operation of the Generation Facility. Such confirmation shall not be unreasonably withheld by the Company.
3. The Seller shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Seller's Generation Facility is de-energized for any reason.
4. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility to the Company's system, or for the acts or omissions of the Seller that cause loss or injury, including death, to any third party.

IDAHO POWER COMPANY

FIRST REVISED SHEET NO. 84-4

IDAHO PUBLIC UTILITIES COMMISSION

CANCELS **Approved**

Effective

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 84-4

Aug. 28, 2002

Sept. 1, 2002

Per O.N. 29094

Jean D. Jewell Secretary

SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

5. The Seller is responsible for all costs associated with the Generation Facility and Interconnection Facilities. The Seller is also responsible for all costs associated with any Company additions, modifications, or upgrades to any Company facilities that the Company determines are necessary as a result of the installation of the Generation Facility in order to maintain a safe, reliable electrical system.

6. The Company shall not be obligated to accept, and the Company may require the Seller to curtail, interrupt or reduce deliveries of Energy if the Company, consistent with Prudent Electrical Practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.

7. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Seller to curtail its consumption of electricity in the same manner and to the same degree as other Customers within the same customer class who do not own Generation Facilities.

8. The Seller shall grant to the Company all access to all Company equipment and facilities including adequate and continuing access rights to the property of the Seller for the purpose of installation, operation, maintenance, replacement or any other service required of said equipment as well as all necessary access for inspection, switching and any other operational requirements of the Seller's Interconnections Facilities.

IDAHO
Issued Per PUC Order No. 29094
Effective - September 1, 2002

Issued by
John R. Gale, Vice
1221 We

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
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IDAHO POWER COMPANY

FIRST REVISED SHEET NO. 85-1
CANCELS

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 85-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

MAY 6 - '99

MAY 1 - '99

SCHEDULE 85
RESIDENTIAL WEATHERIZATION
CASH GRANT PROGRAM

Theresa J. Stalder SECRETARY

SERVICE DISCONTINUED

IDAHO
Issued - April 1, 1999
Effective - May 1, 1999
Advice No. 99-04

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IDAHO POWER COMPANY

FIRST REVISED SHEET NO. 85-2
CANCELS

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 85-2

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

MAY 6 - '99

MAY 1 - '99

SCHEDULE 85
RESIDENTIAL WEATHERIZATION
CASH GRANT PROGRAM
(Continued)

Stephan J. Hallen SECRETARY

SERVICE DISCONTINUED

IDAHO
Issued - April 1, 1999
Effective - May 1, 1999
Advice No. 00-01

APPLICATION
CASE NO. IPC-E-03-13
Issued ATTACHMENT 1
Kip W. R. PAGE 119 OF 137
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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

FIRST REVISED SHEET NO. 85-3
CANCELS
ORIGINAL SHEET NO. 85-3

SCHEDULE 85
RESIDENTIAL WEATHERIZATION
CASH GRANT PROGRAM
(Continued)

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

MAY 6 - '99

MAY 1 - '99

Theresa J. Stalder SECRETARY

SERVICE DISCONTINUED

IDAHO
Issued - April 1, 1999
Effective - May 1, 1999

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
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Issued
Kip W. Ri
1221 \

SCHEDULE 86
COGENERATION AND SMALL POWER PRODUCTION
NON-FIRM ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service territory within the State of Idaho.

APPLICABILITY

Service under this schedule is applicable to any Seller that:

1. Owns or operates a Qualifying Facility with a nameplate capacity rating of less than 10 MW and desires to sell Energy generated by the Qualifying Facility to the Company on a non-firm, if, as, and when available basis;
2. Meets all applicable requirements of the Company's Schedule 72 and the Generation Interconnection Process.

DEFINITIONS

Avoided Energy Cost is the weighted average of the daily on-peak and off-peak Dow Jones Mid-Columbia Electricity Price Index (Dow Jones Mid-C Index) prices for nonfirm energy published in the Wall Street Journal. If the Dow Jones Mid-C Index prices are not reported for a particular day or days, the average of the immediately preceding and following reporting periods or days will be used.

Designated Dispatch Facility is the Company's Boise Bench Dispatch Center.

Energy means the non-firm electric energy, expressed in kWh, generated by the Qualifying Facility and delivered by the Seller to the Company in accordance with the conditions of this schedule. Energy is measured net of Losses and Station Use.

Generation Facility means equipment used to produce electric energy at a specific physical location, which meets the requirements to be a Qualifying Facility.

Generation Interconnection Process is the Company's generation interconnection application and engineering review process developed to ensure a safe and reliable generation interconnection.

Interconnection Facilities are all facilities reasonably required by Prudent Electrical Practices and the National Electric Safety Code to interconnect and safely deliver Energy from the Qualifying Facility to the Company's system, including, but not limited to, connection, transformation, switching, metering, relaying, communications, disconnection, and safety equipment.

Losses are the loss of electric energy occurring as a result of the transformation and transmission of electric energy from the Qualifying Facility to the Point of Delivery.

Point of Delivery is the location where the Company's and the Seller's electrical facilities are interconnected.

SCHEDULE 86
COGENERATION AND SMALL POWER PRODUCTION
NON-FIRM ENERGY
(Continued)

DEFINITIONS (Continued)

Prudent Electrical Practices are those practices, methods and equipment that are commonly used in prudent electrical engineering and operations to operate electric equipment lawfully and with safety, dependability, efficiency and economy.

PURPA means the Public Utility Regulatory Policies Act of 1978.

Qualifying Facility is a cogeneration facility or a small power production facility which meets the PURPA criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Schedule 72 is the Company's service schedule which provides for interconnection to non-utility generation or its successor schedule(s) as approved by the Commission.

Seller is any entity that owns or operates a Qualifying Facility and desires to sell Energy to the Company.

Standby Power is electrical energy or capacity supplied by the Company during an unscheduled outage of a Qualifying Facility to replace energy consumed by the seller which is ordinarily supplied by the Seller's Qualifying Facility.

Station Use is electric energy used to operate the Qualifying Facility which is auxiliary to or directly related to the generation of electricity and which, but for the generation of electricity, would not be consumed by the Seller.

Supplementary Power is electric energy or capacity supplied by the Company which is regularly used by a Seller in addition to the Energy and capacity which the Qualifying Facility usually supplies to the Seller.

PURCHASE PRICE

The Company will pay the Seller monthly, for each kWh of Energy delivered and accepted at the Point of Delivery during the preceding calendar month, an amount equal to 85% of the monthly Avoided Energy Cost.

CONDITIONS OF PURCHASE AND SALE

The conditions listed below shall apply to all transactions under this schedule.

1. The Company shall purchase Energy from any Seller that offers to sell Energy to the Company.
2. As a condition of interconnection with the Company, the Seller shall:
 - a. Complete and maintain all requirements of interconnection in accordance with Schedule 72.

SCHEDULE 86
COGENERATION AND SMALL POWER PRODUCTION
NON-FIRM ENERGY
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

- b. Complete and maintain all requirements of the Company's Generation Interconnection Process.
- c. Submit proof to the Company of all insurance required by paragraph 12.
- d. Obtain written confirmation from the Company that all conditions to interconnection have been fulfilled prior to operation of the Generation Facility. Such confirmation shall not be unreasonably withheld by the Company.
3. The Seller shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Seller's Generation Facility is de-energized for any reason.
4. The Seller and the Company shall each indemnify the other, their respective officers, agents, and employees against all loss, damage, expense, and liability to third persons for injury to or death of persons or injury to property, proximately caused by the indemnifying party's construction, ownership, operation or maintenance of, or by failure of, any of such party's works or facilities used in connection with purchases under this schedule. The indemnifying party shall, on the other party's request, defend any suit asserting a claim covered by this indemnity. The indemnifying party shall pay all costs that may be incurred by the other party in enforcing this indemnity.
5. The Company shall offer to provide Standby Power and Supplementary Power to the Seller. Charges for Supplementary and Standby Power will be in accordance with the Company's Schedule 7 as that schedule is modified from time to time by the Commission.
6. The Seller shall maintain voltage levels acceptable to the Company.
7. The Seller shall maintain at the Qualifying Facility or such other location mutually acceptable to the Company and Seller, adequate metering and related power production records, in a form and content recommended by the Company.
- Either the Seller or the Company after reasonable notice to the other party, shall have the right, during normal business hours, to inspect and audit any or all such metering and related power production records pertaining to the Seller's account.
8. During a period of shortage of energy on the Company's system, the Seller shall, at the Company's request and within the limits of reasonable safety requirements as determined by the Seller, use its best efforts to provide requested Energy, and shall, if necessary, delay any scheduled shutdown of the Qualifying Facility.
9. The Company and the Seller shall maintain appropriate operating communications through the Designated Dispatch Facility.

SCHEDULE 86
COGENERATION AND SMALL POWER PRODUCTION
NON-FIRM ENERGY
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

10. The Company shall not be obligated to accept, and the Company may require the Seller to curtail, interrupt or reduce deliveries of Energy if the Company, consistent with Prudent Electrical Practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.

11. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its Customers, the Company may require the Seller to curtail its consumption of electricity in the same manner and to the same degree as other Customers within the same Customer class who do not own Generation Facilities.

12. The Seller shall secure and continuously carry liability insurance coverage for both bodily injury and property damage liability in the amount of not less than \$1,000,000 each occurrence combined single limit.

Such insurance shall include an endorsement naming the Company as an additional insured insofar as liability arising out of operations under this schedule and a provision that such liability policies shall not be canceled or their limits of liability reduced without 30 days' written notice to the Company. The Seller shall furnish the Company with certificates of insurance together with the endorsements required herein. The Company shall have the right to inspect the original policies of such insurance.

13. The Seller shall grant to the Company all necessary rights of way and easements to install, operate, maintain, replace, and remove the Company's metering and other Interconnection Facilities including adequate and continuing access rights to the property of the Seller. The Seller warrants that it has procured sufficient easements and rights of way from third parties as are necessary to provide the Company with the access described above. The Seller shall execute such other grants, deeds, or documents as the Company may require to enable it to record such rights of way and easements.

14. Depending on the size and location of the Seller's Qualifying Facility, it may be necessary for the Company to establish additional requirements for operation of the Qualifying Facility. These requirements may include, but are not limited to, voltage, reactive, or operating requirements.

IDAHO POWER COMPANY

FOURTH REVISED SHEET NO. 86-5 IDAHO PUBLIC UTILITIES COMMISSION

CANCELS Approved

Effective

IP.U.C. NO. 26, TARIFF NO. 101

THIRD REVISED SHEET NO. 86-5 Aug. 28, 2002

Sept. 1, 2002

Per O.N. 29093

Jean D. Jewell Secretary

IDAHO POWER COMPANY
SCHEDULE 86
UNIFORM AGREEMENT

For the Purchase of Non-Firm Energy From Qualifying Facilities

THIS AGREEMENT Made this _____ day of _____, 20 _____, between _____ whose mailing address is _____ hereinafter called Seller and IDAHO POWER COMPANY, a corporation with its principal office located at 1221 West Idaho Street, Boise, Idaho hereinafter called "Company".

NOW, THEREFORE, The parties agree as follows:

1. Company shall purchase Energy produced by the Seller's Qualifying Facility located at or near _____ County of _____, State of Idaho, located in the _____ of Section _____, Township, _____ Range _____, BM, in the form of three phase 60 Hz and at a nominal phase to phase potential of _____ volts, subject to emergency operating conditions of the Company. Purchases under this Agreement are subject to the Company's applicable Tariff provisions, including but not limited to Schedules 86 and 72 approved by and as may be hereafter modified by the Idaho Public Utilities Commission ("Commission") and the provisions of this Agreement.
2. Seller shall pay Company for all costs of Interconnection Facilities as provided for in Exhibit A of this Agreement and Schedule 72.
3. In addition to the charges provided under Paragraph 2, Seller shall pay to the Company the monthly Operation & Maintenance Charge specified in Schedule 72 on the investment by the Company in interconnection Facilities which investment is set forth in Exhibit A, attached hereto and made a part hereof. As such investment changes, in order to provide facilities to serve Seller's requirements, Company shall notify Seller in writing of additions or deletions of facilities by forwarding a dated revised Exhibit A, which shall become part of this Agreement. The monthly Operation & Maintenance Charge will be adjusted to correspond to the Revised Exhibit A.
4. The initial date of acceptance of Energy under this Agreement is subject to the Company's ability to obtain required labor, materials, equipment, satisfactory rights of way, and comply with governmental regulations.
5. The term of this Agreement shall become effective on the date first above written, and shall continue to full force and effect until canceled by Seller upon sixty (60) days prior written notice.
6. This Agreement and the rates, terms, and conditions of service set forth or incorporated herein, and the respective rights and obligations of the parties hereunder, shall be subject to valid laws and to the regulatory authority and orders, rules, and regulations of the Commission and such other administrative bodies having jurisdiction.
7. Nothing herein shall be construed as limiting the Commission from changing any rates, charges, classification or service, or any rules, regulation or conditions relating to service under this Agreement, or construed as affecting the right of the Company or the Seller to unilaterally make application to the Commission for any such change.
8. This Agreement shall not become effective until the Commission approves all terms and provisions hereof without change or condition and declares that all payments to be made hereunder shall be allowed as prudently incurred expenses for rate making purposes.

APPROPRIATE SIGNATURES

IDAHO
Issued Per IPUC Order No. 29093
Effective - September 1, 2002

Issued
John R. Gale, Vic
1221 V

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
PAGE 125 OF 137

IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 89-1

SCHEDULE 89
UNIT AVOIDED ENERGY COST FOR
COGENERATION AND SMALL POWER
PRODUCTION

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

FEB 3 - '95

FEB 1 - '95

Theresa J. Stalter SECRETARY

AVAILABILITY

Service under this schedule is available in the service territory of Idaho Power Company in the State of Idaho.

APPLICABILITY

Service under this schedule is applicable to any Seller who owns or operates a Qualifying Facility supplying the Company with both Capacity and Energy under Option 3 or 4 of a Power Sales Agreement.

DEFINITIONS

Capacity means the ability of the facility to generate electric power, expressed in kW, less station use and less step-up transformation losses to the high voltage bus at the generator site.

Cogeneration Facility means equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating or cooling purposes, through the sequential use of energy.

Company means the Idaho Power Company.

Qualifying Facility or Facility means a Cogeneration Facility or a Small Power Production Facility which meets the criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Seller as used herein means any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity that owns or operates a Qualifying Facility.

Small Power Production Facility means the equipment used to produce electric energy solely by the use of biomass, waste, solar power, wind or any other renewable resource.

MONTHLY PAYMENTS

The Company will compensate the Seller for the energy delivered and accepted each month under the terms of the Power Sales Agreement at the following rate:

2.465¢ per kWh for all kWh.

IDAHO
Issued - February 3, 1995
Effective - February 1, 1995
Per IPUC Order No. 25880

APPLICATION
CASE NO. IPC-E-03-13
Issued ATTACHMENT 1
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1221 W

IDAHO POWER COMPANY

FIRST REVISED SHEET NO. 91-1

IDAHO PUBLIC UTILITIES COMMISSION

CANCELS

Approved

Effective

P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 91-1

May 20, 2002

May 16, 2002

Per O.N. 29026 Errata

Jean D. Jewell Secretary

SCHEDULE 91
ENERGY EFFICIENCY RIDER

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company's schedules and special contracts. This energy Efficiency Rider is designed to fund the Company's expenditures for the analysis and implementation of energy conservation programs.

MONTHLY CHARGE

The Monthly Charge is a flat per month charge for Customers taking service under Schedule 1 and is a cent per kWh charge equal to the Energy Efficiency Rider amount times the monthly billed energy consumption for all other Customers. The Monthly Charge will be separately stated on the Customer's regular billing.

<u>Schedule</u>	<u>Energy Efficiency Rider</u>	
Schedule 1	\$0.30	per meter per month
Schedule 7	\$0.000315	per kWh
Schedule 9	\$0.000178	per kWh
Schedule 15	\$0.001176	per kWh
Schedule 19	\$0.000139	per kWh
Schedule 24	\$0.000301	per kWh, but not to exceed \$15.00 per meter per month
Schedule 25	\$0.000301	per kWh, but not to exceed \$15.00 per meter per month
Schedule 32	\$0.000565	per kWh
Schedule 40	\$0.000235	per kWh
Schedule 41	\$0.000565	per kWh
Schedule 42	\$0.000155	per kWh
Schedule 26	\$0.000122	per kWh
Schedule 28	\$0.000110	per kWh
Schedule 29	\$0.000123	per kWh
Schedule 30	\$0.000112	per kWh

IDAHO
Issued per IPUC Order No. 29026
Effective - May 16, 2002

Issued by
John R. Gale, Vice
1221 We

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
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April 21, 2003

Boise, Idaho

SCHEDULE 95
ADJUSTMENT FOR MUNICIPAL FRANCHISE FEESPURPOSE

The purpose of this schedule is to set forth the charges such as license, privilege, franchise, business, occupation, operating, excise, sales or use of street taxes or other charges imposed on the Company by municipal corporations and billed separately by the Company to its Customers within the corporate limits of a municipality.

APPLICABILITY

This schedule is applicable to all bills for Electric Service calculated under the Company's schedules and special Contracts in the Company's service area within the State of Idaho as provided in Rule C of this Tariff.

CHARGE

The rates and charges for Electric Service provided under the Company's schedules will be proportionately increased by the following charge within the municipality on and after the effective date of the charge for the applicable municipal ordinance, which charge will be separately stated on the Customer's regular billing.

<u>Municipality</u>	<u>Ordinance No.</u>	<u>Effective Date Of Charge</u>	<u>Charge</u>
City of Boise	5650	October 26, 1995	1%
City of Buhl	835	November 20, 1997	1%
City of Caldwell	2133	June 26, 1996	1%
City of Carey	96-06	March 25, 1997	1%
City of Cascade	537	November 16, 1995	1%
City of Chubbuck	498	January 21, 1999	1%
City of Council	362	September 1, 2000	1%
City of Eagle	349	October 22, 1999	1%
City of Emmett	858	June 26, 1996	1%
City of Fairfield	199	May 29, 2003	1%
City of Fruitland	393	March 21, 2001	1%
City of Garden City	669	June 26, 1996	1%
City of Glenns Ferry	452	March 24, 1999	1%
City of Grand View	99-4	January 21, 2000	1%
City of Greenleaf	136	October 22, 1999	1%
City of Hailey	753	August 18, 2000	1%
City of Idaho City	252	September 25, 1996	1%
City of Inkom	96-195	July 26, 1996	1%
City of Ketchum	890	April 1, 2002	1%
City of Leadore	32	June 20, 2000	1%
City of McCall	713	November 20, 1997	1%
City of Meridian	800	December 22, 1998	1%
City of Middleton	287	October 22, 1999	1%
City of Mountain Home	1251	October 24, 1996	1%

IDAHO
Issued - April 15, 2003
Effective - May 16, 2003
Advice No. 03-02

Issued APPLICATION
John R. Gae, Vic CASE NO. IPC-E-03-13
1221 V ATTACHMENT 1
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IDAHO POWER COMPANY

FIRST REVISED SHEET NO. 95-2

IDAHO PUBLIC UTILITIES COMMISSION

CANCELS

APPROVED

EFFECTIVE

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 95-2

APR 30 '01

MAY 10 '01

SCHEDULE 95
ADJUSTMENT FOR MUNICIPAL FRANCHISE FEES

John R. Gale SECRETARY

CHARGE (Continued)

<u>Municipality</u>	<u>Ordinance No.</u>	<u>Effective Date Of Charge</u>	<u>Charge</u>
City of Pocatello	2511	October 26, 1995	1%
City of Richfield	175	March 27, 1996	3%
City of Star	21	May 24, 1999	1%
City of Twin Falls	2610	August 24, 1999	1%

IDAHO
Issued - April 10, 2001
Effective - May 10, 2001
Advice No. 01-04

Issuec
John R. Gale, Vic
1221 V

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IDAHO POWER COMPANY

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 98-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

SCHEDULE 98
RESIDENTIAL AND SMALL FARM
ENERGY CREDIT

SEP 28 '01

OCT 1 - '01

Per O.V. 28568

John R. Gale SECRETARY

APPLICABILITY

This schedule is applicable to the qualifying electric energy delivered to residential Customers taking service under Schedule 1 or Schedule 3 and to agricultural Customers operating a water pumping or water delivery system used to irrigate agricultural crops or livestock pasturage under Schedule 24 or Schedule 25.

The Residential and Small Farm Energy Credit ("Credit") is the result of the Settlement Agreement between the Company and BPA dated October 31, 2000. The Settlement Agreement provides for the determination of benefits during the period October 1, 2001 through September 30, 2006. The Credit under this schedule is effective October 26, 2001. This schedule shall expire when the benefits derived from the Settlement Agreement for the period October 1, 2001 through September 30, 2006 have been credited to customers as provided for under this schedule, but no later than December 31, 2006.

QUALIFYING ELECTRIC ENERGY

All kWh of energy delivered during the Billing Period to residential Customers taking service under Schedule 1 or Schedule 3 qualifies for the Credit under this schedule. The kWh of energy delivered during the Billing Period to applicable agricultural Customers taking service under Schedule 24 or Schedule 25 which qualifies for the Credit under this schedule is limited to either the agricultural Customer's actual metered energy or 222,000 kWh, whichever is less. Agricultural Customers will be identified by tax identification number or Social Security Number for purposes of determining qualifying electric energy under this schedule.

CREDIT ADJUSTMENT

An energy credit factor for residential Customers will be computed for each Billing Period and will be determined by dividing the monthly benefit derived from the Settlement Agreement by the projected kWh of energy consumption by residential Customers for the Billing Period. An energy Credit equal to the credit adjustment factor times the qualifying kWh of electric energy will be included on each residential Customer billing.

An energy credit factor for applicable agricultural Customers will be computed on an annual basis by dividing the annual benefit derived from the Settlement Agreement by the qualifying kWh of electric energy billed to applicable agricultural Customers for the December through November Billing Periods. An energy Credit equal to the credit adjustment factor times the qualifying kWh of electric energy billed to each applicable agricultural Customer during the December through November Billing Periods will be issued to each applicable agricultural Customer in December of each year.

IDAHO
Issued - September 25, 2001
Effective - October 1, 2001

Issue:
John R. Gale, VI
1221

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

SEVENTH REVISED SHEET NO. 26-1
CANCELS
SIXTH REVISED SHEET NO. 26-1

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE
JUL 13 '98 MAY 1 - '98

Angela J. Stalkina SECRETARY

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 26
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

\$1.54 PER KW OF Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

September through December 1995.....	50,000 kW
January through March 1996.....	60,000 kW
April through June 1996.....	70,000 kW
July through September 1996.....	80,000 kW
October through December 1996.....	90,000 kW
January 1997.....	100,000 kW
Beyond January 1997.....	0-140,000 kW
.....	with one year notification as per contract.

ACCELERATED SCHEDULED CONTRACT DEMAND

In any month that the Billing Demand exceeds the Scheduled Contract Demand, a new schedule Contract Demand will be established. In the new schedule, current and future Scheduled Contract Demand will be increased to the next scheduled level that exceeds the Billing Demand up to 100,000 kilowatts. In addition, \$15,000 per month will be charges every month until the Contract Demand level conforms to the original schedule.

MONTHLY BILLING DEMAND CHARGE

\$6.25 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

\$0.204 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

IDAHO
Issued - July 6, 1998
Effective - May 1, 1998
Advice No. 98-8

APPLICATION
CASE NO. IPC-E-03-13
ATTACHMENT 1
Issued by Kip W. Rumi
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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

TWELFTH REVISED SHEET NO. 26-2
CANCELS
ELEVENTH REVISED SHEET NO. 26-2

IDAHO PUBLIC UTILITIES COMMISSION
Approved
May 16, 2003
Effective
May 16, 2003
Per O.N. 29243
Jean D. Jewell Secretary

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 26
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995
(Continued)

MONTHLY ENERGY CHARGE

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
12.783	6.039	18.822 mills per kWh for all energy

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

MONTHLY O & M CHARGES

0.4 percent of total cost of Substation Facilities.

CONSERVATION PROGRAMS RECOVERY CHARGE

\$5,703 per month

IDAHO
Issued Per IPUC Order No. 29243
Effective - May 16, 2003

Issue:
John R. Gale, Vice
1221

APPLICATION
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IDAHO POWER COMPANY THIRTEENTH REVISED SHEET NO. 28-1
CANCELS
I.P.U.C. NO. 26, TARIFF NO. 101 TWELFTH REVISED SHEET NO. 28-1

IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
May 16, 2003 May 16, 2003
Per O.N. 29243
Jean D. Jewell Secretary

EXPIRED - LEFT BLANK INTENTIONALLY

IDAHO
Issued Per IPUC Order No. 29243
Effective - May 16, 2003

Issued
John R. Gale, Vic.
1221 W

APPLICATION
CASE NO. IPC-E-03-13
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IDAHO POWER COMPANY

THIRTEENTH REVISED SHEET NO. 29-1
CANCELS

IDAHO PUBLIC UTILITIES COMMISSION

I.P.U.C. NO. 26, TARIFF NO. 101

TWELFTH REVISED SHEET NO. 29-1

Approved
May 16, 2003

Effective
May 16, 2003

Per O.N. 29243

Jean D. Jewell Secretary

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 29
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED AUGUST 27, 1973

MONTHLY CONTRACT RATE

Demand Charge

\$6.68 per kW of Billing Demand ⁽¹⁾

Energy Charge

	Power Cost	Effective
<u>Base Rate</u>	<u>Adjustment*</u>	<u>Rate*</u>
14.080	6.039	20.119 mills per kWh for all energy ⁽²⁾

Minimum Charge

The minimum monthly charge shall be the amount computed in accordance with Paragraph 5.1, but not less \$100,188.61 for any month during the effective term of this Agreement.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

CONSERVATION PROGRAMS RECOVERY CHARGE

\$5,061 per month

Contract Changes

- (1) Contract Paragraph No. 5.1(a).
No Change
- (2) Contract Paragraph No. 5.1(b).
Change 33.450 mills to 20.119 mills
- (3) Contract Paragraph No. 5.2.
No Change

IDAHO
Issued Per IPUC Order No. 29243
Effective - May 16, 2003

Issued
John R. Gale, Vic
1221 W

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

THIRTEENTH REVISED SHEET NO. 30-1
CANCELS
TWELFTH REVISED SHEET NO. 30-1

IDAHO PUBLIC UTILITIES COMMISSION
Approved Effective
May 16, 2003 May 16, 2003
Per O.N. 29243
Jean D. Jewell Secretary

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 30
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2000
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The monthly charge for electric service shall be the sum of the Demand, Energy, and Conservation Programs Recovery Charges determined at the following rates:

1. Demand Charge:

\$5.10 per kW of Billing Demand Per Month

2. Energy Charge:

Base Rate	Power Cost Adjustment*	Effective Rate*
13.404	6.039	19.443 mills per kWh for all energy

3. Conservation Programs Recovery Charge

\$3,521 per month

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SPECIAL CONDITIONS

1. Billing Demand:

The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment:

When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

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IDAHO POWER COMPANY

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

I.P.U.C. NO. 26, TARIFF NO. 101

ORIGINAL SHEET NO. 31-1

AUG 31 '98

SEP 1 - '98

Per O.N. 27708

IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF STANDBY ELECTRIC SERVICE
SCHEDULE 31
FOR

Myra J. Stalder SECRETARY

THE AMALGAMATED SUGAR COMPANY

CONTRACT DATED APRIL 6, 1998

MONTHLY CHARGES

Standby Contract Demand Charge

\$0.21 per kW of Standby Contract Demand

Standby Facilities Contract Demand Charge

Per kW of Standby Facilities Contract Demand:

Faul Facility:	\$0.88
Nampa Facility:	\$0.85
Twin Falls Facility:	\$0.50

Standby Billing Demand Charge

\$1.99 per kW of Standby Billing Demand

Excess Demand Charge

\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge

Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge

IDAHO
Issued - April 29, 1998
Effective - May 29, 1998

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IDAHO POWER COMPANY
I.P.U.C. NO. 26, TARIFF NO. 101

THIRD REVISED SHEET NO. 32-1
CANCELS
SECOND REVISED SHEET NO. 32-1

IDAHO PUBLIC UTILITIES COMMISSION
Approved May 16, 2003
Effective May 16, 2003
Per O.N. 29243
Jean D. Jewell Secretary

IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF SHIELDED
STREET LIGHTING SERVICE
SCHEDULE 32
FOR THE CITY OF KETCHUM, IDAHO

SPECIAL CONTRACT DATED JUNE 12, 2001

MONTHLY CHARGE PER LAMP

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*	Effective Rate*
70 Watt	6,400	\$ 7.07	\$0.14	\$ 7.21
100 Watt	9,500	\$ 7.64	\$0.21	\$ 7.85
200 Watt	22,000	\$ 9.59	\$0.41	\$10.00

*This Power Cost Adjustment (Schedule 55) and this Effective Rate expire May 15, 2004.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

Wood pole.....\$1.71 per pole
Steel pole.....\$6.80 per pole

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO
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