

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-03-13-A

IDAHO POWER COMPANY

APPLICATION

ATTACHMENT A

LEGISLATIVE AND REVISED TARIFF SHEETS

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer and the Energy Charges at the following rates:

Customer Charge

~~\$2.51~~ 2.61 per meter per month

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
4.93035.1357¢	0.6039¢	5.53425.7396¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served.

APPLICABILITY

Service under this schedule is applicable to Electric Service supplied to a Customer at one Point of Delivery and measured through one meter. This schedule is applicable to Customers with energy loads that are 3,000 kWh, or less, per month for ten or more months during the Annual Review Period. This schedule is also applicable to non-profit or tax supported ball fields, fairgrounds or rodeo grounds with high demands and intermittent use exceeding 3,000 kWh per month. This schedule is not applicable to standby service, service for resale, or shared service, or to individual or multiple family dwellings first served through one meter after February 9, 1982.

TYPE OF SERVICE

The type of service provided under this schedule is single and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

ANNIVERSARY DATE

The Anniversary Date is the date on which service is initially taken under this schedule.

ANNUAL REVIEW PERIOD

The Annual Review Period is the 12-month period ending with the Billing Period in which the Customer's Anniversary Date falls. Each year, at the end of the Annual Review Period, each Customer's account will be reviewed for continued service eligibility under this schedule. Customers who qualify for service under a different schedule will be transferred to the appropriate schedule effective with the next Billing Period. The accounts of new Customers or Customers whose load characteristics are experiencing fundamental changes may be reviewed more frequently.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer and the Energy Charges at the following rates:

Customer Charge

~~\$2.51~~ 2.61 per meter per month

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
5.96 <u>496.2134¢</u>	0.8477¢	6.81 <u>267.0611¢</u> per kWh for all kWh

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the Basic, the Demand, the Energy, and the Facilities Charges at the following rates.

SECONDARY SERVICE

Customer Charge

\$5,545.77 per meter per month

Basic Charge

\$0,360.38 per kW of Basic Load Capacity

Demand Charge

\$2,732.84 per kW for all kW of Demand

Energy Charge

Base Rate

2,61502.7238¢

Power Cost
 Adjustment*
 0.6039¢

Effective
Rate*

3,21893.3277¢ per kWh for all kWh

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

SECONDARY SERVICE (Continued)

Facilities Charge

None

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PRIMARY SERVICE

Customer Charge

\$85,5839.15 per meter per month

Basic Charge

\$0.770.80 per kW of Basic Load Capacity

Demand Charge

\$2,652.76 per kW for all kW of Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2,13082,2196¢	0.6039¢	2,73472,8235¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

TRANSMISSION SERVICE

Customer Charge

\$~~85.58~~89.15 per meter per month

Basic Charge

\$~~0.39~~0.41 per kW of Basic Load Capacity

Demand Charge

\$~~2.57~~2.68 per kW for all kW of Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.08332 <u>2.1699¢</u>	0.6039¢	2.68722 <u>2.7738¢</u> per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING

AVAILABILITY

Service under this schedule is available to commercial institutions, industrial plants, and residential Customers presently served from the Company's interconnected system within the State of Idaho, where existing overhead secondary distribution facilities of adequate capacity, phase, and voltage are presently available adjacent to the Premises to be lighted.

APPLICABILITY

Service under this schedule is applicable to Electric Service provided for the outdoor dusk to dawn lighting of commercial, industrial, and domestic Customer grounds, yards, driveways, and Premises by means of a Company-owned luminary, mounted on an existing Company pole with a support bracket, automatically controlled by a photoelectric relay.

CHARACTER OF SERVICE

The facilities required for supplying service, including fixture, lamp, control relay, and support bracket for mounting on an existing Company pole with secondary service, are supplied, installed, owned and maintained by the Company in accordance with the Company's standards and specifications. All necessary repairs and maintenance work, including lamp renewal, will be performed by the Company only during the regularly scheduled working hours of the Company, and the Company shall be allowed 72 hours, subsequent to notification by the Customer, for replacing any burned out lamps. Lamps are energized each night from one-half hour after sunset until one-half hour before sunrise, thereby providing approximately 4,105 hours of Premises lighting per year.

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may extend its overhead secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charge on existing facilities:

AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
100 Watt	8,550	\$ 8.74 <u>9.07</u>	\$0.21	\$ 8.92 <u>9.28</u>
200 Watt	19,800	\$14.13 <u>14.72</u>	\$0.41	\$14.54 <u>15.13</u>
400 Watt	45,000	\$22.55 <u>23.49</u>	\$0.83	\$23.38 <u>24.32</u>

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING
 (Continued)

MONTHLY CHARGES (Continued)

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
200 Watt	19,800	\$17.18 <u>17.90</u>	\$0.41	\$17.59 <u>18.31</u>
400 Watt	45,000	\$25.63 <u>26.70</u>	\$0.83	\$26.46 <u>27.53</u>
<u>Metal Halide</u>				
400 Watt	28,800	\$28.64 <u>29.83</u>	\$0.83	\$29.47 <u>30.66</u>
1000 Watt	88,000	\$52.28 <u>54.46</u>	\$2.07	\$54.35 <u>56.53</u>

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2. The Monthly Charge for New Facilities to be installed, such as overhead (or equivalent) secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. The Company may provide underground service from existing secondary facilities when the Customer pays the estimated nonsalvable cost of underground facilities.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY (Continued)

Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule F, Temporary Suspension of Demand, the Basic Load Capacity and Billing Demand shall be prorated based on the period of such suspension in accordance with Rule F. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the Basic, the Demand, the Energy, and the Facilities Charges at the following rates:

SECONDARY SERVICE

Customer Charge

\$~~5.545.77~~ per meter per month

Basic Charge

\$~~0.360.38~~ per kW of Basic Load Capacity

Demand Charge

\$~~2.732.84~~ per kW for all kW of Billing Demand

Energy Charge

<u>Base Rate</u>	Power Cost	Effective
2.55762.6643¢	<u>Adjustment*</u>	<u>Rate*</u>
	0.8217¢	3.37933.4860¢ per kWh for all kWh

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

SECONDARY SERVICE (Continued)

Facilities Charge

None

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PRIMARY SERVICE

Customer Charge

\$~~85.71~~89.28 per meter per month

Basic Charge

\$~~0.77~~0.80 per kW of Basic Load Capacity

Demand Charge

\$~~2.65~~2.76 per kW for all kW of Billing Demand

Energy Charge

<u>Base Rate</u>	Power Cost <u>Adjustment*</u>	Effective <u>Rate*</u>
2.083 <u>2.1708</u> ¢	0.8217¢	2.905 <u>2.9925</u> ¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE

Customer Charge

\$85.7189,28 per meter per month

Basic Charge

\$0.390,41 per kW of Basic Load Capacity

Demand Charge

\$2.572,68 per kW for all kW of Billing Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.03752,1225¢	0.8217¢	2.85922,9442¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
IRRIGATION SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY (Continued)

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the Demand, the Energy, and the Facilities Charges at the following rates.

SECONDARY SERVICE

Customer Charge

\$ 10.07 10.49 per meter per month	Irrigation Season	
\$ 2.50 per meter per month	Out of Season	

Demand Charge

\$ 3.583 73 per kW of Billing Demand	Irrigation Season	
No Demand Charge	Out of Season	

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>	
2.84162.9597¢	1.3159¢	4.15754.2756¢ per kWh for all kWh Irrigation Season	
3.61723.7676¢	1.3159¢	4.93315.0835¢ per kWh for all kWh Out of Season	

Facilities Charge

None

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 24
IRRIGATION SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE

Customer Charge

~~\$85.61~~89.18 per meter per month Irrigation Season
 \$ 2.50 per meter per month Out of Season

Demand Charge

~~\$3.37~~3.51 per kW of Billing Demand Irrigation Season
 No Demand Charge Out of Season

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.70 2.8146¢	1.3159¢	4.01804.1305¢ per kWh for all kWh Irrigation Season
3.43 3.5828¢	1.3159¢	4.75554.8987¢ per kWh for all kWh Out of Season

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67-2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67-2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers: Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period or who have service disconnected for non-payment will be required to pay a deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67-2302. The deposit for a specific installation will be computed as follows:

SCHEDULE 25
IRRIGATION SERVICE - TIME-OF-USE
PILOT PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the TOU Metering, the Demand, the Energy, and the Facilities Charges at the following rates.

SECONDARY SERVICE

Customer Charge

\$ 10.07 <u>10.49</u> per meter per month	Irrigation Season
\$ 2.50 per meter per month	Out of Season

TOU Metering Charge

\$3.00 per meter per month	Irrigation Season
No TOU Meter Charge	Out of Season

Demand Charge

\$ 3.58 <u>3.73</u> per kW of Billing Demand	Irrigation Season
No Demand Charge	Out of Season

Energy Charge

	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
<u>IN-SEASON</u>			
On-Peak	4.97285.1795¢	1.3159¢	6.28876.4954¢ per kWh for all kWh
Mid-Peak	2.84162.9595¢	1.3159¢	4.15754.2754¢ per kWh for all kWh
Off-Peak	1.42081.4797¢	1.3159¢	2.73672.7956¢ per kWh for all kWh
<u>OUT-OF-SEASON</u>			
	3.61723.7674¢	1.3159¢	4.93315.0833¢ per kWh for all kWh

Facilities Charge

None

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the TOU Metering Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 25
IRRIGATION SERVICE - TIME-OF-USE
PILOT PROGRAM
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE

Customer Charge

\$ 5.61 <u>89.18</u> per meter per month	Irrigation Season
\$ 2.50 per meter per month	Out of Season

TOU Metering Charge

None

Demand Charge

\$ 3.37 <u>3.51</u> per kW of Billing Demand	Irrigation Season
No Demand Charge	Out of Season

Energy Charge

	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
	<u>IN-SEASON</u>		
On-Peak	4.72874 <u>4.9257</u> ¢	1.3159¢	6.04466 <u>6.2416</u> ¢ per kWh for all kWh
Mid-Peak	2.70212 <u>2.8147</u> ¢	1.3159¢	4.01804 <u>4.1306</u> ¢ per kWh for all kWh
Off-Peak	1.35111 <u>1.4074</u> ¢	1.3159¢	2.66702 <u>2.7233</u> ¢ per kWh for all kWh
	<u>OUT-OF-SEASON</u>		
	3.43963 <u>3.5829</u> ¢	1.3159¢	4.75554 <u>4.8988</u> ¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 40
UNMETERED GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing secondary distribution facilities of adequate capacity, phase and voltage are available adjacent to the Customer's Premises and the only investment required by the Company is an overhead service drop.

APPLICABILITY

Service under this schedule applies to Electric Service for the Customer's single- or multiple-unit loads up to 1,800 watts per unit where the size of the load and period of operation are fixed and, as a result, actual usage can be accurately determined. Service may include, but is not limited to, street and highway lighting, security lighting, telephone booths and CATV power supplies which serve line amplifiers. Facilities to supply service under this schedule shall be installed so that service cannot be extended to the Customer's loads served under other schedules. Service under this schedule is not applicable to shared or temporary service, or to the Customer's loads on Premises which have metered service.

SPECIAL TERMS AND CONDITIONS

The Customer shall pay for all Company investment, except the overhead service drop, required to provide service requested by the Customer. The Customer is responsible for installing, owning and maintaining all equipment, including necessary underground circuitry and related facilities to connect with the Company's facilities at the Company designated Point of Delivery. If the Customer's equipment is not properly maintained, service to the specific equipment will be terminated.

Energy used by CATV power supplies which serve line amplifiers will be determined by the power supply manufacturer's nameplate input rating assuming continuous operation.

The Company is only responsible for supplying energy to the Point of Delivery and, at its expense, may check energy consumption at any time.

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

<u>Base Rate</u>	<u>Power Cost</u>	<u>Effective</u>
5.685.917¢	<u>Adjustment*</u>	<u>Rate*</u>
	0.604¢	6.2846.521¢ per kWh for all kWh

Minimum Charge
\$1.50 per month

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 41
STREET LIGHTING SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho where street lighting wires and fixtures can be installed on the Company's existing distribution facilities.

APPLICABILITY

Service under this schedule is applicable to service required by municipalities or agencies of federal, state, or county governments for the lighting of public streets, alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be as shown on an Exhibit A for each Customer receiving service under this schedule. The in-service date for each street lighting facility will be maintained on the Exhibit A.

The minimum service period for any street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period;
2. Upon payment to the Company of the removal cost, if such facility has been in service for less than the minimum service period.

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM

The facilities required for supplying service, including fixture, lamp, control relay, mast arm or mounting on an existing utility pole, and energy for the operation thereof, are supplied, installed, owned and maintained by the Company. All necessary repairs, maintenance work, including group lamp replacement and glassware cleaning, will be performed by the Company during the regularly scheduled working hours of the Company on the Company's schedule. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

MONTHLY CHARGE PER LAMP

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*	Effective Rate*
100 Watt	8,550	\$ 6,376.63	\$0.25	\$ 6,626.88
200 Watt	19,800	\$ 7,447.75	\$0.48	\$ 7,928.23
400 Watt	45,000	\$ 10,601.04	\$1.00	\$ 11,601.04

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

Wood pole\$1,711.78 per pole
 Steel pole.....\$6,807.08 per pole

UNDERGROUND CIRCUITS will be installed when the Customer pays the estimated cost difference between overhead and underground, or the Customer agrees to pay a monthly charge of 1.75 percent of the estimated cost difference.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective ballasts and photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

MONTHLY CHARGE PER LAMP

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*	Effective Rate*
100 Watt	8,550	\$3,453.59	\$0.25	\$ 3,703.84
200 Watt	19,800	\$4,754.95	\$0.48	\$ 5,235.43
250 Watt	24,750	\$5,695.93	\$0.63	\$ 6,326.56
400 Watt	45,000	\$7,878.20	\$1.00	\$ 8,879.20

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE

NO NEW SERVICE
(Continued)

MONTHLY CHARGE PER LAMP

	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
<u>Mercury Vapor</u>				
175 Watt	7,700	\$ 6.99 <u>7.28</u>	\$0.42	\$ 7.41 <u>7.70</u>
400 Watt	18,800	\$11.59 <u>12.07</u>	\$0.98	\$12.57 <u>13.05</u>
<u>High Pressure Sodium Vapor</u>				
150 Watt	13,800	\$ 6.89 <u>7.18</u>	\$0.36	\$ 7.25 <u>7.54</u>
250 Watt	24,750	\$ 8.42 <u>8.77</u>	\$0.63	\$ 9.05 <u>9.40</u>

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole.....	\$1.71 <u>1.78</u> per pole
Steel Pole.....	\$6.80 <u>7.08</u> per pole

UNDERGROUND CIRCUITS will be installed when the Customer pays the estimated cost difference between overhead and underground, or the Customer agrees to pay a monthly charge of 1.75 percent of the estimated cost difference.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective ballasts and photocells which are standard to the Company owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

SCHEDULE 41
STREET LIGHTING SERVICE

NO NEW SERVICE
(Continued)

MONTHLY CHARGE PER LAMP

<u>Incandescent</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
	2,500	\$ 2.822 2.94	\$0.40	\$ 3.223 3.34
<u>Mercury Vapor</u>				
175 Watt	7,654	\$ 5.225 5.43	\$0.42	\$ 5.645 5.85
400 Watt	19,125	\$ 8.238 8.57	\$0.98	\$ 9.219 9.55
1000 Watt	47,000	\$ 14.021 14.60	\$2.34	\$ 16.361 16.94
<u>High Pressure Sodium Vapor</u>				
70 Watt	5,200	\$ 3.023 3.14	\$0.18	\$ 3.203 3.32

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

MONTHLY CHARGES

The average monthly kWh of energy usage shall be estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated; PROVIDED, HOWEVER, at the Company's option, the wattage of the signal may be determined by test.

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
3,1053.232¢	0.604¢	3,7093.836¢

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

Standby Reservation Charge

\$~~1,481.54~~ per kW of Available Standby Capacity for Customers taking Primary Service

\$~~640.64~~ per kW of Available Standby Capacity for Customers taking Transmission Service

Standby Demand Charge

\$~~3,854.01~~ per kW of Standby Billing Demand for Customers taking Primary Service

\$~~3,733.89~~ per kW of Standby Billing Demand for Customers taking Transmission Service

Excess Demand Charge

\$~~0,500.52~~ per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

MINIMUM CHARGE

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46
ALTERNATE DISTRIBUTION SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

~~\$1,261.31~~ per contracted kW of capacity

Mileage Charge

\$.005 per kW per tenth of a mile in excess of 1.7 miles.

The distribution line will be measured to the nearest tenth of a mile from the Alternate Distribution Service substation to the automatic switching device.

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 26
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

\$~~1.541~~1.60 PER KW OF Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

September through December 1995	50,000 kW
January through March 1996	60,000 kW
April through June 1996	70,000 kW
July through September 1996	80,000 kW
October through December 1996	90,000 kW
January 1997	100,000 kW
Beyond January 1997	0-140,000 kW
.....	with one year notification as per contract.

ACCELERATED SCHEDULED CONTRACT DEMAND

In any month that the Billing Demand exceeds the Scheduled Contract Demand, a new schedule Contract Demand will be established. In the new schedule, current and future Scheduled Contract Demand will be increased to the next scheduled level that exceeds the Billing Demand up to 100,000 kilowatts. In addition, \$15,000 per month will be charges every month until the Contract Demand level conforms to the original schedule.

MONTHLY BILLING DEMAND CHARGE

\$~~6.256~~5.1 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

\$~~0.2040~~0.2125 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 26
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

(Continued)

MONTHLY ENERGY CHARGE

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
12.78313.319	6.039	18.82219.358 mills per kWh for all energy

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

MONTHLY O & M CHARGES

0.4 percent of total cost of Substation Facilities.

CONSERVATION PROGRAMS RECOVERY CHARGE

\$5,703 per month

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 29
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED AUGUST 27, 1973

MONTHLY CONTRACT RATE

Demand Charge

~~\$6.68~~ \$6.96 per kW of Billing Demand ⁽¹⁾

Energy Charge

Base Rate
~~14.080~~ 14.670

Power Cost Adjustment*
6.039

Effective Rate*

20.119 20.709 mills per kWh for all energy ⁽²⁾

Minimum Charge

The minimum monthly charge shall be the amount computed in accordance with Paragraph 5.1, but not less \$100,188.61 for any month during the effective term of this Agreement.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

CONSERVATION PROGRAMS RECOVERY CHARGE

\$5,061 per month

Contract Changes

(1) Contract Paragraph No. 5.1(a).

~~No Change \$6.68 per kW of Billing Demand to \$6.96 per kW of Billing Demand~~

(2) Contract Paragraph No. 5.1(b)

~~Change 33.450~~ 20.119 mills to 20.119 20.709 mills

(3) Contract Paragraph No. 5.2.

No Change

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 30
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2000
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The monthly charge for electric service shall be the sum of the Demand, Energy, and Conservation Programs Recovery Charges determined at the following rates:

1. Demand Charge:

~~\$5.105.31~~ per kW of Billing Demand Per Month

2. Energy Charge:

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
13.404 <u>13.966</u>	6.039	19.443 <u>20.005</u> mills per kWh for all energy

3. Conservation Programs Recovery Charge

\$3,521 per month

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SPECIAL CONDITIONS

1. Billing Demand:

The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment:

When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF STANDBY
ELECTRIC SERVICE
SCHEDULE 31
FOR
THE AMALGAMATED SUGAR COMPANY

CONTRACT DATED April 6, 1998

MONTHLY CHARGES

Standby Contract Demand Charge

\$0.210.22 per kW of Standby Contract Demand

Standby Facilities Contract Demand Charge

Per kW of Standby Facilities Contract Demand:

Paul Facility:	<u>\$0.880.92</u>
Nampa Facility:	<u>\$0.850.89</u>
Twin Falls Facility:	<u>\$0.500.52</u>

Standby Billing Demand Charge

\$1.992.07 per kW of Standby Billing Demand

Excess Demand Charge

\$0.500.52 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.750.78 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.005.21 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge

Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge

IDAHO POWER COMPANY
 AGREEMENT FOR SUPPLY OF SHIELDED
 STREET LIGHTING SERVICE
 SCHEDULE 32
 FOR THE CITY OF KETCHUM, IDAHO

SPECIAL CONTRACT DATED JUNE 12, 2001

MONTHLY CHARGE PER LAMP

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*	Effective Rate*
70 Watt	6,400	\$ <u>7,077.36</u>	\$0.14	\$ <u>7,217.50</u>
100 Watt	9,500	\$ <u>7,647.96</u>	\$0.21	\$ <u>7,858.17</u>
200 Watt	22,000	\$ <u>9,599.99</u>	\$0.41	\$ <u>10,0010.40</u>

*This Power Cost Adjustment (Schedule 55) and this Effective Rate expire May 15, 2004.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

Wood pole	\$ <u>1,711.78</u> per pole
Steel pole.....	\$ <u>6,807.08</u> per pole

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer and the Energy Charges at the following rates:

Customer Charge

\$2.61 per meter per month

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
5.1357¢	0.6039¢	5.7396¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served.

APPLICABILITY

Service under this schedule is applicable to Electric Service supplied to a Customer at one Point of Delivery and measured through one meter. This schedule is applicable to Customers with energy loads that are 3,000 kWh, or less, per month for ten or more months during the Annual Review Period. This schedule is also applicable to non-profit or tax supported ball fields, fairgrounds or rodeo grounds with high demands and intermittent use exceeding 3,000 kWh per month. This schedule is not applicable to standby service, service for resale, or shared service, or to individual or multiple family dwellings first served through one meter after February 9, 1982.

TYPE OF SERVICE

The type of service provided under this schedule is single and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

ANNIVERSARY DATE

The Anniversary Date is the date on which service is initially taken under this schedule.

ANNUAL REVIEW PERIOD

The Annual Review Period is the 12-month period ending with the Billing Period in which the Customer's Anniversary Date falls. Each year, at the end of the Annual Review Period, each Customer's account will be reviewed for continued service eligibility under this schedule. Customers who qualify for service under a different schedule will be transferred to the appropriate schedule effective with the next Billing Period. The accounts of new Customers or Customers whose load characteristics are experiencing fundamental changes may be reviewed more frequently.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer and the Energy Charges at the following rates:

Customer Charge

\$2.61 per meter per month

Energy Charge

Base Rate
6.2134¢

Power Cost
Adjustment*
0.8477¢

Effective
Rate*
7.0611¢ per kWh for all kWh

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the Basic, the Demand, the Energy, and the Facilities Charges at the following rates.

SECONDARY SERVICE

Customer Charge

\$5.77 per meter per month

Basic Charge

\$0.38 per kW of Basic Load Capacity

Demand Charge

\$2.84 per kW for all kW of Demand

Energy Charge

Base Rate	Power Cost Adjustment*	Effective Rate*
2.7238¢	0.6039¢	3.3277¢ per kWh for all kWh

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

SECONDARY SERVICE (Continued)

Facilities Charge
None

Minimum Charge
The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PRIMARY SERVICE

Customer Charge
\$89.15 per meter per month

Basic Charge
\$0.80 per kW of Basic Load Capacity

Demand Charge
\$2.76 per kW for all kW of Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.2196¢	0.6039¢	2.8235¢ per kWh for all kWh

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

TRANSMISSION SERVICE

Customer Charge

\$89.15 per meter per month

Basic Charge

\$0.41 per kW of Basic Load Capacity

Demand Charge

\$2.68 per kW for all kW of Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.1699¢	0.6039¢	2.7738¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING

AVAILABILITY

Service under this schedule is available to commercial institutions, industrial plants, and residential Customers presently served from the Company's interconnected system within the State of Idaho, where existing overhead secondary distribution facilities of adequate capacity, phase, and voltage are presently available adjacent to the Premises to be lighted.

APPLICABILITY

Service under this schedule is applicable to Electric Service provided for the outdoor dusk to dawn lighting of commercial, industrial, and domestic Customer grounds, yards, driveways, and Premises by means of a Company-owned luminary, mounted on an existing Company pole with a support bracket, automatically controlled by a photoelectric relay.

CHARACTER OF SERVICE

The facilities required for supplying service, including fixture, lamp, control relay, and support bracket for mounting on an existing Company pole with secondary service, are supplied, installed, owned and maintained by the Company in accordance with the Company's standards and specifications. All necessary repairs and maintenance work, including lamp renewal, will be performed by the Company only during the regularly scheduled working hours of the Company, and the Company shall be allowed 72 hours, subsequent to notification by the Customer, for replacing any burned out lamps. Lamps are energized each night from one-half hour after sunset until one-half hour before sunrise, thereby providing approximately 4,105 hours of Premises lighting per year.

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may extend its overhead secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charge on existing facilities:

AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
100 Watt	8,550	\$ 9.07	\$0.21	\$ 9.28
200 Watt	19,800	\$14.72	\$0.41	\$15.13
400 Watt	45,000	\$23.49	\$0.83	\$24.32

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING
 (Continued)

MONTHLY CHARGES (Continued)FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
200 Watt	19,800	\$17.90	\$0.41	\$18.31
400 Watt	45,000	\$26.70	\$0.83	\$27.53
 <u>Metal Halide</u>				
400 Watt	28,800	\$29.83	\$0.83	\$30.66
1000 Watt	88,000	\$54.46	\$2.07	\$56.53

* This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

2. The Monthly Charge for New Facilities to be installed, such as overhead (or equivalent) secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. The Company may provide underground service from existing secondary facilities when the Customer pays the estimated nonsalvage cost of underground facilities.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY (Continued)

Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule F, Temporary Suspension of Demand, the Basic Load Capacity and Billing Demand shall be prorated based on the period of such suspension in accordance with Rule F. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the Basic, the Demand, the Energy, and the Facilities Charges at the following rates:

SECONDARY SERVICE

Customer Charge

\$5.77 per meter per month

Basic Charge

\$0.38 per kW of Basic Load Capacity

Demand Charge

\$2.84 per kW for all kW of Billing Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost</u>	<u>Effective</u>
2.6643¢	<u>Adjustment*</u>	<u>Rate*</u>
	0.8217¢	3.4860¢ per kWh for all kWh

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

SECONDARY SERVICE (Continued)

Facilities Charge

None

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PRIMARY SERVICE

Customer Charge

\$89.28 per meter per month

Basic Charge

\$0.80 per kW of Basic Load Capacity

Demand Charge

\$2.76 per kW for all kW of Billing Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.1708¢	0.8217¢	2.9925¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE

Customer Charge

\$89.28 per meter per month

Basic Charge

\$0.41 per kW of Basic Load Capacity

Demand Charge

\$2.68 per kW for all kW of Billing Demand

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
2.1225¢	0.8217¢	2.9442¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
IRRIGATION SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY (Continued)

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the Demand, the Energy, and the Facilities Charges at the following rates.

SECONDARY SERVICE

Customer Charge

\$10.49 per meter per month	Irrigation Season
\$ 2.50 per meter per month	Out of Season

Demand Charge

\$3.73 per kW of Billing Demand	Irrigation Season
No Demand Charge	Out of Season

Energy Charge

	Power Cost	Effective
<u>Base Rate</u>	<u>Adjustment*</u>	<u>Rate*</u>
2.9597¢	1.3159¢	4.2756¢ per kWh for all kWh Irrigation Season
3.7676¢	1.3159¢	5.0835¢ per kWh for all kWh Out of Season

Facilities Charge

None

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 24
IRRIGATION SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE

Customer Charge

\$89.18 per meter per month	Irrigation Season
\$ 2.50 per meter per month	Out of Season

Demand Charge

\$3.51 per kW of Billing Demand	Irrigation Season
No Demand Charge	Out of Season

Energy Charge

	Power Cost	Effective
<u>Base Rate</u>	<u>Adjustment*</u>	<u>Rate*</u>
2.8146¢	1.3159¢	4.1305¢ per kWh for all kWh Irrigation Season
3.5828¢	1.3159¢	4.8987¢ per kWh for all kWh Out of Season

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67-2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67-2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers: Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period or who have service disconnected for non-payment will be required to pay a deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67-2302. The deposit for a specific installation will be computed as follows:

SCHEDULE 25
IRRIGATION SERVICE - TIME-OF-USE
PILOT PROGRAM
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer, the TOU Metering, the Demand, the Energy, and the Facilities Charges at the following rates.

SECONDARY SERVICE

Customer Charge

\$10.49 per meter per month	Irrigation Season
\$ 2.50 per meter per month	Out of Season

TOU Metering Charge

\$3.00 per meter per month	Irrigation Season
No TOU Meter Charge	Out of Season

Demand Charge

\$3.73 per kW of Billing Demand	Irrigation Season
No Demand Charge	Out of Season

Energy Charge

	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
	<u>IN-SEASON</u>		
On-Peak	5.1795¢	1.3159¢	6.4954¢ per kWh for all kWh
Mid-Peak	2.9595¢	1.3159¢	4.2754¢ per kWh for all kWh
Off-Peak	1.4797¢	1.3159¢	2.7956¢ per kWh for all kWh
	<u>OUT-OF-SEASON</u>		
	3.7674¢	1.3159¢	5.0833¢ per kWh for all kWh

Facilities Charge

None

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the TOU Metering Charge, the Demand Charge, and the Energy Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 25
IRRIGATION SERVICE - TIME-OF-USE
PILOT PROGRAM
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE

Customer Charge

\$89.18 per meter per month	Irrigation Season
\$ 2.50 per meter per month	Out of Season

TOU Metering Charge

None

Demand Charge

\$3.51 per kW of Billing Demand	Irrigation Season
No Demand Charge	Out of Season

Energy Charge

	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
<u>IN-SEASON</u>			
On-Peak	4.9257¢	1.3159¢	6.2416¢ per kWh for all kWh
Mid-Peak	2.8147¢	1.3159¢	4.1306¢ per kWh for all kWh
Off-Peak	1.4074¢	1.3159¢	2.7233¢ per kWh for all kWh
<u>OUT-OF-SEASON</u>			
	3.5829¢	1.3159¢	4.8988¢ per kWh for all kWh

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Customer Charge, the Demand Charge, the Energy Charge, and the Facilities Charge.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 40
UNMETERED GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing secondary distribution facilities of adequate capacity, phase and voltage are available adjacent to the Customer's Premises and the only investment required by the Company is an overhead service drop.

APPLICABILITY

Service under this schedule applies to Electric Service for the Customer's single- or multiple-unit loads up to 1,800 watts per unit where the size of the load and period of operation are fixed and, as a result, actual usage can be accurately determined. Service may include, but is not limited to, street and highway lighting, security lighting, telephone booths and CATV power supplies which serve line amplifiers. Facilities to supply service under this schedule shall be installed so that service cannot be extended to the Customer's loads served under other schedules. Service under this schedule is not applicable to shared or temporary service, or to the Customer's loads on Premises which have metered service.

SPECIAL TERMS AND CONDITIONS

The Customer shall pay for all Company investment, except the overhead service drop, required to provide service requested by the Customer. The Customer is responsible for installing, owning and maintaining all equipment, including necessary underground circuitry and related facilities to connect with the Company's facilities at the Company designated Point of Delivery. If the Customer's equipment is not properly maintained, service to the specific equipment will be terminated.

Energy used by CATV power supplies which serve line amplifiers will be determined by the power supply manufacturer's nameplate input rating assuming continuous operation.

The Company is only responsible for supplying energy to the Point of Delivery and, at its expense, may check energy consumption at any time.

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
5.917¢	0.604¢	6.521¢ per kWh for all kWh
 <u>Minimum Charge</u>		
\$1.50 per month		

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 41
STREET LIGHTING SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho where street lighting wires and fixtures can be installed on the Company's existing distribution facilities.

APPLICABILITY

Service under this schedule is applicable to service required by municipalities or agencies of federal, state, or county governments for the lighting of public streets, alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be as shown on an Exhibit A for each Customer receiving service under this schedule. The in-service date for each street lighting facility will be maintained on the Exhibit A.

The minimum service period for any street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period;
2. Upon payment to the Company of the removal cost, if such facility has been in service for less than the minimum service period.

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM

The facilities required for supplying service, including fixture, lamp, control relay, mast arm or mounting on an existing utility pole, and energy for the operation thereof, are supplied, installed, owned and maintained by the Company. All necessary repairs, maintenance work, including group lamp replacement and glassware cleaning, will be performed by the Company during the regularly scheduled working hours of the Company on the Company's schedule. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

MONTHLY CHARGE PER LAMP

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*	Effective Rate*
100 Watt	8,550	\$ 6.63	\$0.25	\$ 6.88
200 Watt	19,800	\$ 7.75	\$0.48	\$ 8.23
400 Watt	45,000	\$11.04	\$1.00	\$12.04

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

Wood pole \$1.78 per pole
Steel pole..... \$7.08 per pole

UNDERGROUND CIRCUITS will be installed when the Customer pays the estimated cost difference between overhead and underground, or the Customer agrees to pay a monthly charge of 1.75 percent of the estimated cost difference.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective ballasts and photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

MONTHLY CHARGE PER LAMP

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*	Effective Rate*
100 Watt	8,550	\$3.59	\$0.25	\$ 3.84
200 Watt	19,800	\$4.95	\$0.48	\$ 5.43
250 Watt	24,750	\$5.93	\$0.63	\$ 6.56
400 Watt	45,000	\$8.20	\$1.00	\$ 9.20

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied horounder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE

NO NEW SERVICE
(Continued)

MONTHLY CHARGE PER LAMP

	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
<u>Mercury Vapor</u>				
175 Watt	7,700	\$ 7.28	\$0.42	\$ 7.70
400 Watt	18,800	\$12.07	\$0.98	\$13.05
<u>High Pressure Sodium Vapor</u>				
150 Watt	13,800	\$ 7.18	\$0.36	\$ 7.54
250 Watt	24,750	\$ 8.77	\$0.63	\$ 9.40

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole.....	\$1.78 per pole
Steel Pole.....	\$7.08 per pole

UNDERGROUND CIRCUITS will be installed when the Customer pays the estimated cost difference between overhead and underground, or the Customer agrees to pay a monthly charge of 1.75 percent of the estimated cost difference.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective ballasts and photocells which are standard to the Company owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

SCHEDULE 41
STREET LIGHTING SERVICE

NO NEW SERVICE
(Continued)

MONTHLY CHARGE PER LAMP

<u>Incandescent</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
	2,500	\$ 2.94	\$0.40	\$ 3.34
<u>Mercury Vapor</u>				
175 Watt	7,654	\$ 5.43	\$0.42	\$ 5.85
400 Watt	19,125	\$ 8.57	\$0.98	\$ 9.55
1000 Watt	47,000	\$14.60	\$2.34	\$16.94
<u>High Pressure Sodium Vapor</u>				
70 Watt	5,200	\$ 3.14	\$0.18	\$ 3.32

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

MONTHLY CHARGES

The average monthly kWh of energy usage shall be estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated; PROVIDED, HOWEVER, at the Company's option, the wattage of the signal may be determined by test.

<u>Base Rate</u>	Power Cost <u>Adjustment*</u>	Effective <u>Rate*</u>
3.232¢	0.604¢	3.836¢

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

Standby Reservation Charge

\$1.54 per kW of Available Standby Capacity for Customers taking Primary Service
\$0.64 per kW of Available Standby Capacity for Customers taking Transmission Service

Standby Demand Charge

\$4.01 per kW of Standby Billing Demand for Customers taking Primary Service
\$3.89 per kW of Standby Billing Demand for Customers taking Transmission Service

Excess Demand Charge

\$0.52 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

MINIMUM CHARGE

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46
ALTERNATE DISTRIBUTION SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

\$1.31 per contracted kW of capacity

Mileage Charge

\$.005 per kW per tenth of a mile in excess of 1.7 miles.

The distribution line will be measured to the nearest tenth of a mile from the Alternate Distribution Service substation to the automatic switching device.

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 26
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

\$1.60 PER KW OF Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

September through December 1995.....	50,000 kW
January through March 1996.....	60,000 kW
April through June 1996.....	70,000 kW
July through September 1996.....	80,000 kW
October through December 1996.....	90,000 kW
January 1997.....	100,000 kW
Beyond January 1997.....	0-140,000 kW
.....	with one year notification as per contract.

ACCELERATED SCHEDULED CONTRACT DEMAND

In any month that the Billing Demand exceeds the Scheduled Contract Demand, a new schedule Contract Demand will be established. In the new schedule, current and future Scheduled Contract Demand will be increased to the next scheduled level that exceeds the Billing Demand up to 100,000 kilowatts. In addition, \$15,000 per month will be charges every month until the Contract Demand level conforms to the original schedule.

MONTHLY BILLING DEMAND CHARGE

\$6.51 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

\$0.2125 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 26
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

(Continued)

MONTHLY ENERGY CHARGE

Energy Charge

<u>Base Rate</u>	<u>Power Cost Adjustment*</u>	<u>Effective Rate*</u>
13.319	6.039	19.358 mills per kWh for all energy

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

MONTHLY O & M CHARGES

0.4 percent of total cost of Substation Facilities.

CONSERVATION PROGRAMS RECOVERY CHARGE

\$5,703 per month

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 29
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED AUGUST 27, 1973

MONTHLY CONTRACT RATE

Demand Charge

\$6.96 per kW of Billing Demand ⁽¹⁾

Energy Charge

Base Rate
14.670

Power Cost Adjustment*
6.039

Effective Rate*
20.709 mills per kWh for all energy ⁽²⁾

Minimum Charge

The minimum monthly charge shall be the amount computed in accordance with Paragraph 5.1, but not less \$100,188.61 for any month during the effective term of this Agreement.

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

CONSERVATION PROGRAMS RECOVERY CHARGE

\$5,061 per month

Contract Changes

- (1) Contract Paragraph No 5.1(a).
Change \$6.68 per kW of Billing Demand to \$6.96 per kW of Billing Demand
- (2) Contract Paragraph No. 5.1(b)
Change 20.119 mills to 20.709 mills
- (3) Contract Paragraph No. 5.2.
No Change

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
SCHEDULE 30
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2000
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The monthly charge for electric service shall be the sum of the Demand, Energy, and Conservation Programs Recovery Charges determined at the following rates:

1. Demand Charge:

\$5.31 per kW of Billing Demand Per Month

2. Energy Charge:

Base Rate	Power Cost Adjustment*	Effective Rate*
13.966	6.039	20.005 mills per kWh for all energy

3. Conservation Programs Recovery Charge

\$3,521 per month

*This Power Cost Adjustment (Schedule 55), and Effective Rate expire May 15, 2004.

SPECIAL CONDITIONS

1. Billing Demand:

The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment:

When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF STANDBY
ELECTRIC SERVICE
SCHEDULE 31
FOR
THE AMALGAMATED SUGAR COMPANY

CONTRACT DATED April 6, 1998

MONTHLY CHARGES

Standby Contract Demand Charge
\$0.22 per kW of Standby Contract Demand

Standby Facilities Contract Demand Charge
Per kW of Standby Facilities Contract Demand:

Paul Facility:	\$0.92
Nampa Facility:	\$0.89
Twin Falls Facility:	\$0.52

Standby Billing Demand Charge
\$2.07 per kW of Standby Billing Demand

Excess Demand Charge
\$0.52 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.78 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.21 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge
Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge

IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF SHIELDED
STREET LIGHTING SERVICE
SCHEDULE 32
FOR THE CITY OF KETCHUM, IDAHO

SPECIAL CONTRACT DATED JUNE 12, 2001

MONTHLY CHARGE PER LAMP

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*	Effective Rate*
70 Watt	6,400	\$ 7.36	\$0.14	\$ 7.50
100 Watt	9,500	\$ 7.96	\$0.21	\$ 8.17
200 Watt	22,000	\$ 9.99	\$0.41	\$10.40

*This Power Cost Adjustment (Schedule 55) and this Effective Rate expire May 15, 2004.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

Wood pole \$1.78 per pole
Steel pole..... \$7.08 per pole

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.