BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-03-13

IDAHO POWER COMPANY

EXHIBIT NO. 39

M. BRILZ

Allocation to Classes

IDAHO POWER COMPANY
CLASS COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2003
ALLOCATION TO CLASSES

*** SUMMARY OF RESULTS ***	SOURCES & NOTES	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
RATE BASE									
ELECTRIC PLANT IN SERVICE	PAGE 2C	2,953,890,511	1,220,933,456	88,632,016	68,682,510	555,038,613	2,456,456	340,325,524	516,887,710
LESS: ACCUM PROVISION FOR DEPRECIATION	PAGE 2D	1,215,245,269	503,943,339	35,898,342	28,427,730	230,196,070	982,457	142,627,443	209,166,421
AMORT OF OTHER UTILITY PLANT	PAGE 2E	28,155,947	11,637,153	844,738	654,714	5,290,826	23,407	3,244,262	4,926,645
NET ELECTRIC PLANT IN SERVICE		1,710,489,296	705,352,934	51,888,935	39,600,066	319,551,718	1,450,592	194,453,819	302,794,644
CUSTOMER ADVANCES FOR CONSTRUCTION	PAGE 2F	10,907,117	6,815,056	602,197	101,389	1,394,191	19,249	448,117	1,430,724
ACCUMULATED DEFERRED INCOME TAXES	PAGE 2G	213,035,671	88,496,218	6,425,879	4,976,264	40,220,777	178,138	24,652,121	37,386,861
ELECTRIC PLANT ACQUISITION ADJUSTMENT	PAGE 2H	(195,036)	(99,179)	(8,725)	(3,101)	(27,764)	(431)	(13,071)	(37,410)
WORKING CAPITAL	PAGE 2I	42,959,464	18,645,385	1,556,687	998,394	7,798,570	122,753	4,667,521	6,890,487
DEFERRED PROGRAMS	PAGE 2J	25,412,073	9,585,639	641,450	674,097	5,287,405	20,380	3,519,140	3,926,672
SUBSIDIARY RATE BASE	PAGE 2K	12,464,230	4,260,274	274,213	347,752	2,758,334	4,986	1,970,595	1,806,067
SUBSTATION CIAC	PAGE 2L	(19,743,710)	(77,572)	(388,142)	(90,689)	(135,590)	(68)	(5,575,795)	(67,383)
TOTAL RATE BASE		1,547,443,530	642,356,205	46,936,342	36,448,866	293,617,705	1,400,825	173,921,971	276,495,493
RETURN UNDER PRESENT RATES									
SALES REVENUES	PAGE 1	483,961,369	214,289,412	16,798,479	10,319,873	97,349,138	1,389,112	55,063,581	60,291,580
OTHER OPERATING REVENUES	PAGE 4A	91,464,019	32,514,029	2,032,061	3,062,839	17,834,398	147,052	15,984,494	12,787,988
TOTAL OPERATING REVENUES		575,425,388	246,803,441	18,830,540	13,382,712	115,183,536	1,536,164	71,048,075	73,079,568
OPERATING EXPENSES									
OPERATION & MAINTENANCE EXPENSES	PAGE 3C	367,178,908	154,148,860	12,380,524	8,953,464	70,021,405	284,719	44,371,129	54,417,843
DEPRECIATION EXPENSE	PAGE 3D	90,634,289	38,104,647	2,789,453	2,086,914	16,927,794	45,498	10,346,232	15,703,749
AMORTIZATION OF LIMITED TERM PLANT	PAGE 3E	9,051,039	3,745,182	271,988	210,450	1,700,693	3,231	1,042,800	1,583,563
TAXES OTHER THAN INCOME	PAGE 3F	19,640,071	8,383,523	613,495	464,572	3,751,022	8,152	2,051,138	3,496,512
PROVISION FOR DEFERRED INCOME TAXES	PAGE 3G	3,197,961	1,329,919	96,608	74,700	603,765	1,146	370,061	561,147
INVESTMENT TAX CREDIT ADJUSTMENT	PAGE 3H	(316,979)	(131,820)	(9,576)	(7,404)	(59,845)	(114)	(36,680)	(55,620)
FEDERAL INCOME TAXES	PAGE 3I	14,624,740	6,799,290	443,363	263,905	3,668,023	196,860	2,128,269	0
STATE INCOME TAXES	PAGE 3J	1,684,253	783,038	51,060	30,392	422,426	22,671	245,101	0
TOTAL OPERATING EXPENSES		505,694,281	213,162,638	16,636,916	12,076,993	97,035,284	562,163	60,518,051	75,707,193
OPERATING INCOME		69,731,107	33,640,803	2,193,624	1,305,719	18,148,252	974,001	10,530,024	(2,627,625)
ADD: IERCO OPERATING INCOME	PAGE 1	7,124,486	2,435,149	156,739	198,773	1,576,649	2,850	1,126,381	1,032,338
CONSOLIDATED OPERATING INCOME		76,855,593	36,075,953	2,350,363	1,504,492	19,724,901	976,851	11,656,406	(1,595,287)
RATE OF RETURN UNDER PRESENT RATES		4.967%	5.616%	5.008%	4.128%	6.718%	69.734%	6.702%	-0.577%
RATE OF RETURN INDEX		1.000	1.131	1.008	0.831	1.353	14.041	1.349	-0.116

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ALLOCATION TO CLASSES

*** SUMMARY OF RESULTS ***	SCURCES & NOTES	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/NEL	(M) SC JR SIMPLOT	(N) SC MICRON
RATE BASE								
ELECTRIC PLANT IN SERVICE	PAGE 2C	2,953,890,511	3,845,410	6,733,194	1,592,234	25,612,986	27,385,648	95,764,756
LESS: ACCUM PROVISION FOR DEPRECIATION	PAGE 2D	1,215,245,269	1,589,042	3,395,136	673,320	11,227,401	11,254,992	35,863,547
AMORT OF OTHER UTILITY PLANT	PAGE 2E	28,155,947	36,652	64,163	15,178	244,197	261,072	912,939
NET ELECTRIC PLANT IN SERVICE		1,710,489,296	2,219,716	3,273,894	903,736	14,141,388	15,869,584	58,988,271
CUSTOMER ADVANCES FOR CONSTRUCTION	PAGE 2F	10,907,117	18,063	73,746	3,596	0	267	1
ACCUMULATED DEFERRED INCOME TAXES	PAGE 2G	213,035,671	278,562	487,900	115,387	1,860,411	1,898,747	6,058,405
ELECTRIC PLANT ACQUISITION ADJUSTMENT	PAGE 2H	(195,036)	(334)	(1,116)	(73)	(3)	(862)	(2,968)
WORKING CAPITAL	PAGE 2I	42,959,464	57,307	151,507	22,156	357,554	374,232	1,316,410
DEFERRED PROGRAMS	PAGE 2J	25,412,073	30,665	34,692	13,305	326,587	301,444	1,047,597
#REF!	PAGE 2K	12,464,230	17,450	18,696	9,971	194,442	180,731	620,719
SUBSIDIARY RATE BASE			(179)	(278)	(63)	0	(70,288)	(13,337,662)
TOTAL RATE BASE		1,547,443,530	2,027,979	2,915,750	833,049	13,159,556	14,755,827	42,573,961
RETURN UNDER PRESENT RATES								
SALES REVENUES	PAGE 1	483,961,369	907,691	1,809,265	284,147	4,622,413	4,632,571	16,204,107
OTHER OPERATING REVENUES	PAGE 4A	91,464,019	116,559	282,868	61,659	1,194,094	1,628,080	3,817,898
TOTAL OPERATING REVENUES		575,425,388	1,024,250	2,092,133	345,806	5,816,507	6,260,651	20,022,005
OPERATING EXPENSES								
OPERATION & MAINTENANCE EXPENSES	PAGE 3C	367,178,908	502,978	1,277,251	217,429	3,842,855	3,749,630	13,010,820
DEPRECIATION EXPENSE	PAGE 3D	90,634,289	118,682	253,553	48,613	785,877	813,076	2,610,199
AMORTIZATION OF LIMITED TERM PLANT	PAGE 3E	9,051,039	11,797	20,629	4,879	78,482	83,907	293,437
TAXES OTHER THAN INCOME	PAGE 3F	19,640,071	27,077	49,819	11,154	177,623	146,352	459,632
PROVISION FOR DEFERRED INCOME TAXES	PAGE 3G	3,197,961	4,137	7,324	1,732	27,927	28,500	90,945
INVESTMENT TAX CREDIT ADJUSTMENT	PAGE 3H	(316,979)	(415)	(726)	(172)	(2,768)	(2,825)	(9,014)
FEDERAL INCOME TAXES	PAGE 3I	14,624,740	59,339	79,877	10,254	149,519	237,843	588,169
STATE INCOME TAXES	PAGE 3J	1,684,253	6,837	9,199	1,181	17,219	27,391	67,736
TOTAL OPERATING EXPENSES		505,694,281	730,512	1,696,926	295,070	5,076,735	5,083,875	17,111,924
OPERATING INCOME		69,731,107	293,738	395,207	50,735	739,772	1,176,776	2,910,080
ADD: IERCO OPERATING INCOME	PAGE 1	7,124,486	9,974	10,687	5,700	111,142	103,305	354,799
CONSOLIDATED OPERATING INCOME		76,855,593	303,712	405,894	56,435	850,914	1,280,081	3,264,880
RATE OF RETURN UNDER PRESENT RATES		4.967	14.976%	13.921%	6.775%	6.466%	8.675%	7.669%
RATE OF RETURN INDEX		1	3.015	2.803	1.364	1.302	1.747	1.544

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ALLOCATION TO CLASSES

*** TABLE 1 - PLANT IN SERVICE ***

	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	698,301,410	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	119,758,692	8,379,617	9,217,579	69,550,820	0	40,990,293	97,482,877
DEMAND - Non-Summer	D10NS	0	154,953,033	7,890,806	9,077,918	72,972,497	0	48,322,458	19,133,459
ENERGY - POWER SUPPLY	E10	797,665,141	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	69,875,436	5,105,057	7,019,453	52,326,833	79,767	36,134,231	79,846,281
ENERGY - Non-Summer	E10NS	0	202,766,479	12,443,576	15,235,404	124,196,462	239,300	89,976,628	35,735,398
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	490,164,546	181,458,915	11,518,867	12,744,278	98,228,975	0	60,045,157	99,062,255
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	3,712	0	0	1,301	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	154,299,620	55,295,093	3,535,979	3,705,536	28,027,803	85,172	16,390,454	46,612,894
SUBSTATIONS - DIRECT	DA3602	16,335,687	0	0	0	0	0	199,193	0
LINES - PRIMARY DEMAND	D20	232,386,711	83,278,525	5,325,448	5,580,813	42,211,957	128,275	24,685,244	70,202,488
LINES - PRIMARY CUSTOMER	C20	132,141,464	110,732,506	10,635,861	38,968	5,733,023	0	34,902	4,509,093
LINES - SECONDARY DIRECT	DA3647	13,360,114	0	0	1,848,917	0	0	9,873,545	0
LINE TRANS - PRIMARY DEMAND	D50	33,157,034	11,882,215	759,837	796,273	6,022,820	18,302	3,522,101	10,016,521
LINE TRANS - PRIMARY CUST	C50	18,854,000	15,799,361	1,517,529	5,560	817,990	0	4,980	643,359
LINE TRANS - SECOND DIRECT	DA338	12,555,559	0	0	2,535,604	0	0	8,894,385	0
LINE TRANS - SECOND DEMAND	D60	123,026,789	50,656,412	3,239,347	0	25,676,563	78,027	81,440	42,702,560
LINE TRANS - SECOND CUSTOMER	C60	69,956,409	58,655,180	5,633,832	0	3,036,791	0	0	2,388,473
LINES - SECONDARY DEMAND	D30	42,688,589	26,921,525	1,721,562	0	13,645,898	41,468	43,282	0
LINES - SECONDARY CUSTOMER	C30	24,273,904	21,071,980	2,023,964	0	1,090,973	0	0	0
SERVICES	CW369	47,559,362	38,599,905	4,065,970	48,397	2,533,871	0	202,880	2,103,700
METERS	CW370	40,912,763	19,065,991	4,824,395	811,174	8,883,155	334	906,294	6,311,880
STREET LIGHTS	DA373	4,063,694	0	0	14,110	0	0	16,516	0
INSTALL ON CUST PREMISES	DA371	2,184,005	162,129	10,367	1,226	82,179	1,785,811	1,442	136,672
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		2,953,890,511	1,220,933,456	88,632,016	68,682,510	555,038,613	2,456,456	340,325,524	516,887,710

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*** TABLE 1 - PLANT IN SERVICE ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	698,301,410	0	0	0	0	0	0
DEMAND - Summer	D10S	0	279,321	0	139,660	2,932,866	2,932,866	11,382,313
DEMAND - Non-Summer	D10NS	0	349,151	0	209,490	5,027,770	4,050,148	13,267,727
ENERGY - POWER SUPPLY	E10	797,665,141	0	0	0	0	0	0
ENERGY - Summer	E10S	0	319,066	319,066	159,533	3,110,894	3,110,894	11,645,911
ENERGY - Non-Summer	E10NS	0	797,665	877,432	478,599	9,332,682	8,455,250	28,077,813
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D13	490,164,546	441,148	0	245,082	5,195,744	4,558,530	16,665,595
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0
		3,712	0	0	0	0	2,411	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	154,299,620	222,402	345,779	78,507	0	0	0
SUBSTATIONS - DIRECT	DA3602	16,335,687	0	0	0	0	1,476,916	14,659,578
LINES - PRIMARY DEMAND	D20	232,386,711	334,955	520,768	118,238	0	0	0
LINES - PRIMARY CUSTOMER	C20	132,141,464	397,472	40,662	18,976	0	0	0
LINES - SECONDARY DIRECT	DA3647	13,360,114	0	0	0	0	1,637,652	0
LINE TRANS - PRIMARY DEMAND	D50	33,157,034	47,791	74,303	16,870	0	0	0
LINE TRANS - PRIMARY CUST	C50	18,854,000	56,712	5,802	2,707	0	0	0
LINE TRANS - SECOND DIRECT	DA368	12,555,559	0	0	0	0	1,125,570	0
LINE TRANS - SECOND DEMAND	D60	123,026,789	203,745	316,771	71,921	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	69,956,409	210,542	21,539	10,051	0	0	0
LINES - SECONDARY DEMAND	D30	42,688,589	108,261	168,349	33,223	0	0	0
LINES - SECONDARY CUSTOMER	C30	24,273,904	75,638	7,738	3,611	0	0	0
SERVICES	CW369	47,559,362	0	0	0	0	4,640	0
METERS	CW370	40,912,763	869	1,002	534	13,030	28,487	65,819
STREET LIGHTS	DA373	4,063,694	0	4,032,969	0	0	0	0
INSTALL ON CUST PREMISES	DA371	2,184,005	652	1,013	230	0	2,284	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		2,953,890,511	3,845,410	6,733,194	1,592,234	25,612,986	27,385,648	95,764,756

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*** TABLE 2 - ACCUMULATED RESERVE FOR DEPRECIATION ***

	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	308,672,983	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	52,937,417	3,704,076	4,074,483	30,743,829	0	18,119,104	43,090,748
DEMAND - Non-Summer	D10NS	0	68,494,535	3,488,005	4,012,749	32,256,327	0	21,360,170	8,457,640
ENERGY - POWER SUPPLY	E10	376,008,697	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	32,938,362	2,406,456	3,308,877	24,666,171	37,601	17,033,194	37,638,471
ENERGY - Non-Summer	E10NS	0	95,581,411	5,865,736	7,181,766	58,544,554	112,803	42,413,781	16,845,190
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	173,607,984	64,269,676	4,079,788	4,513,808	34,791,040	0	21,266,978	35,086,174
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	1,497	0	0	525	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	38,149,143	13,671,196	874,238	916,159	6,929,613	21,058	4,052,387	11,524,604
SUBSTATIONS - DIRECT	DA3502	363,951	0	0	0	0	0	4,438	0
LINES - PRIMARY DEMAND	D20	83,598,238	29,958,417	1,915,764	2,007,628	15,185,228	46,146	8,880,210	25,254,475
LINES - PRIMARY CUSTOMER	C20	47,536,253	39,834,646	3,826,119	14,018	2,062,384	0	12,555	1,622,090
LINES - SECONDARY DIRECT	DA3547	4,153,665	0	0	574,829	0	0	3,069,689	0
LINE TRANS - PRIMARY DEMAND	D50	16,189,372	5,801,653	371,001	388,791	2,940,724	8,936	1,719,714	4,890,702
LINE TRANS - PRIMARY CUST	C50	9,205,721	7,714,252	740,954	2,715	399,395	0	2,431	314,129
LINE TRANS - SECOND DIRECT	DA368	6,130,422	0	0	1,238,043	0	0	4,342,804	0
LINE TRANS - SECOND DEMAND	D60	60,069,499	24,733,681	1,581,655	0	12,536,930	38,098	39,764	20,850,104
LINE TRANS - SECOND CUSTOMER	C60	34,157,166	28,639,187	2,750,795	0	1,482,755	0	0	1,166,205
LINES - SECONDARY DEMAND	D30	13,084,871	8,251,963	527,692	0	4,162,729	12,711	13,267	0
LINES - SECONDARY CUSTOMER	C30	7,440,417	6,458,966	620,384	0	334,404	0	0	0
SERVICES	CW369	25,706,549	20,863,828	2,197,718	26,159	1,369,595	0	109,659	1,137,081
METERS	CW370	8,004,389	3,730,171	943,870	158,702	1,737,947	65	177,312	1,234,850
STREET LIGHTS	DA373	2,302,205	0	0	7,994	0	0	9,413	0
INSTALL ON CUST PREMISES	DA371	862,247	64,008	4,093	484	32,444	705,040	569	53,958
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		1,215,245,269	503,943,369	35,898,342	28,427,730	230,196,070	982,457	142,627,443	209,166,421

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*** TABLE 2 - ACCUMULATED RESERVE FOR DEPRECIATION ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	308,672,983	0	0	0	0	0	0
DEMAND - Summer	D10S	0	123,469	0	61,735	1,296,427	1,296,427	5,031,370
DEMAND - Non-Summer	D10NS	0	154,336	0	92,602	2,222,445	1,790,303	5,864,787
ENERGY - POWER SUPPLY	E10	376,008,697	0	0	0	0	0	0
ENERGY - Summer	E10S	0	150,403	150,403	75,202	1,466,434	1,466,434	5,489,727
ENERGY - Non-Summer	E10NS	0	376,009	413,610	225,605	4,399,302	3,985,692	13,235,506
TRANSMISSION		0	0	0	0	0	0	0
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	173,607,984	156,247	0	88,804	1,840,245	1,614,554	5,902,671
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	1,497	0	0	0	0	972	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	38,149,143	54,987	85,491	19,410	0	0	0
SUBSTATIONS - DIRECT	DA3602	363,951	0	0	0	0	32,905	326,608
LINES - PRIMARY DEMAND	D20	83,598,238	120,496	187,340	42,535	0	0	0
LINES - PRIMARY CUSTOMER	C20	47,536,253	142,986	14,628	6,826	0	0	0
LINES - SECONDARY DIRECT	DA3647	4,153,665	0	0	0	0	509,147	0
LINE TRANS - PRIMARY DEMAND	D50	16,189,372	23,335	36,280	8,237	0	0	0
LINE TRANS - PRIMARY CUST	C50	9,205,721	27,690	2,833	1,322	0	0	0
LINE TRANS - SECOND DIRECT	DA368	6,130,422	0	0	0	0	549,575	0
LINE TRANS - SECOND DEMAND	D60	60,069,499	99,431	154,668	35,117	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	34,157,166	102,800	10,517	4,908	0	0	0
LINES - SECONDARY DEMAND	D30	13,084,871	33,190	51,602	11,716	0	0	0
LINES - SECONDARY CUSTOMER	C30	7,440,417	23,134	2,372	1,107	0	0	0
SERVICES	CW369	25,706,549	0	0	0	0	2,508	0
METERS	CW370	8,004,389	170	196	104	2,549	5,573	12,877
STREET LIGHTS	DA373	2,302,205	0	2,284,798	0	0	0	0
INSTALL ON CUST PREMISES	DA371	862,247	257	400	91	0	902	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		1,215,245,269	1,589,042	3,395,136	673,320	11,227,401	11,254,992	35,863,547

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*** TABLE 3 - AMORTIZATION RESERVE ***

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	6,658,532	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	1,141,988	79,902	87,893	663,190	0	390,856	929,531
DEMAND - Non-Summer	D10NS	0	1,477,528	75,241	86,561	695,817	0	460,770	182,444
ENERGY - POWER SUPPLY	E10	7,606,480	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	666,328	48,681	66,937	498,985	761	344,574	761,409
ENERGY - Non-Summer	E10NS	0	1,933,537	118,661	145,284	1,184,329	2,282	858,011	340,770
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	4,670,232	1,728,920	109,750	121,426	935,915	0	572,103	943,854
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	35	0	0	12	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	1,470,149	526,845	33,690	35,306	267,046	812	156,166	444,122
SUBSTATIONS - DIRECT	DA3602	155,645	0	0	0	0	0	1,898	0
LINES - PRIMARY DEMAND	D20	2,214,154	793,468	50,740	53,173	402,191	1,222	235,198	668,881
LINES - PRIMARY CUSTOMER	C20	1,259,029	1,055,047	101,337	371	54,624	0	333	42,962
LINES - SECONDARY DIRECT	DA3647	127,294	0	0	17,616	0	0	94,074	0
LINE TRANS - PRIMARY DEMAND	D50	315,916	113,212	7,240	7,587	57,385	174	33,558	95,436
LINE TRANS - PRIMARY CUST	C50	179,639	150,535	14,459	53	7,794	0	47	6,130
LINE TRANS - SECOND DIRECT	DA368	119,628	0	0	24,159	0	0	84,745	0
LINE TRANS - SECOND DEMAND	D60	1,172,185	482,649	30,864	0	244,643	743	776	406,865
LINE TRANS - SECOND CUSTOMER	C60	666,537	558,860	53,679	0	28,934	0	0	22,757
LINES - SECONDARY DEMAND	D30	406,732	256,505	16,403	0	130,017	395	412	0
LINES - SECONDARY CUSTOMER	C30	231,279	200,771	19,284	0	10,395	0	0	0
SERVICES	CW369	453,140	367,776	38,740	461	24,142	0	1,933	20,044
METERS	CW370	389,812	181,659	45,966	7,729	84,638	3	8,635	60,137
STREET LIGHTS	DA373	38,718	0	0	134	0	0	158	0
INSTALL ON CUST PREMISES	DA371	20,809	1,545	99	12	783	17,015	14	1,302
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		28,155,947	11,637,153	844,738	654,714	5,290,826	23,407	3,244,262	4,926,646

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*** TABLE 3 - AMORTIZATION RESERVE ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	6,658,532	0	0	0	0	0	0
DEMAND - Summer	D10S	0	2,663	0	1,332	27,966	27,966	108,534
DEMAND - Non-Summer	D10NS	0	3,329	0	1,998	47,941	38,619	126,512
ENERGY - POWER SUPPLY	E10	7,606,480	0	0	0	0	0	0
ENERGY - Summer	E10S	0	3,043	3,043	1,521	29,665	29,665	111,055
ENERGY - Non-Summer	E10NS	0	7,606	8,367	4,564	88,996	80,629	267,748
TRANSMISSION		0	0	0	0	0	0	0
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	4,670,232	4,203	0	2,335	49,504	43,433	158,788
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	35	0	0	0	0	23	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	1,470,149	2,119	3,295	748	0	0	0
SUBSTATIONS - DIRECT	DA3302	155,645	0	0	0	0	14,072	139,675
LINES - PRIMARY DEMAND	D20	2,214,154	3,191	4,962	1,127	0	0	0
LINES - PRIMARY CUSTOMER	C20	1,259,029	3,787	387	181	0	0	0
LINES - SECONDARY DIRECT	DA3347	127,294	0	0	0	0	15,603	0
LINE TRANS - PRIMARY DEMAND	D50	315,916	455	708	161	0	0	0
LINE TRANS - PRIMARY CUST	C50	179,639	540	55	26	0	0	0
LINE TRANS - SECOND DIRECT	DA368	119,628	0	0	0	0	10,724	0
LINE TRANS - SECOND DEMAND	D60	1,172,185	1,941	3,018	685	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	666,537	2,006	205	96	0	0	0
LINES - SECONDARY DEMAND	D30	406,732	1,032	1,604	364	0	0	0
LINES - SECONDARY CUSTOMER	C30	231,279	721	74	34	0	0	0
SERVICES	CW369	453,140	0	0	0	0	44	0
METERS	CW370	389,812	8	10	5	124	271	627
STREET LIGHTS	DA373	38,718	0	38,426	0	0	0	0
INSTALL ON CUST PREMISES	DA371	20,809	6	10	2	0	22	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		28,155,947	36,652	64,163	15,178	244,197	261,072	912,939

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*** TABLE 4 - CUSTOMER ADVANCES FOR CONSTRUCTION ***

	FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIG-TING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
68	PRODUCTION									
69	DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
70	DEMAND - Summer	D10S	0	0	0	0	0	0	0	0
71	DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0	0
72	ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
73	ENERGY - Summer	E10S	0	0	0	0	0	0	0	0
74	ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0	0
75			0							
76	TRANSMISSION		0							
77	DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
78	DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0	0
79	DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
80	DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0	0
81			0							
82	DISTRIBUTION		0							
83	SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0	0
84	SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0	0
85	LINES - PRIMARY DEMAND	D20	4,097,181	1,468,273	93,892	98,395	744,234	2,262	435,222	1,237,731
86	LINES - PRIMARY CUSTOMER	C20	2,329,770	1,952,311	187,520	687	101,078	0	615	79,499
87	LINES - SECONDARY DIREC	DA3647	0	0	0	0	0	0	0	0
88	LINE TRANS - PRIMARY DEMAND	D50	392	141	9	9	71	0	42	118
89	LINE TRANS - PRIMARY CUS	C50	223	187	18	0	10	0	0	8
90	LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0	0
91	LINE TRANS - SECOND DEMAND	D60	1,552	639	41	0	324	1	1	539
92	LINE TRANS - SECOND CUSTOMER	C60	882	740	71	0	38	0	0	30
93	LINES - SECONDARY DEMAND	D30	1,197,145	754,979	48,279	0	382,681	1,163	1,214	0
94	LINES - SECONDARY CUSTOMER	C30	680,729	590,936	56,759	0	30,595	0	0	0
95	SERVICES	CW369	2,519,680	2,045,011	215,414	2,564	134,244	0	10,748	111,453
96	METERS	CW370	867	404	102	17	188	0	19	134
97	STREET LIGHTS	DA373	59,344	0	0	206	0	0	243	0
98	INSTALL ON CUST PREMISES	DA371	19,351	1,437	92	11	728	15,823	13	1,211
99			0							
100	CUSTOMER ACCOUNTING		0							
101	METER READING	CW902	0	0	0	0	0	0	0	0
102	CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
103	UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
104	MISC	C10	0	0	0	0	0	0	0	0
105			0							
106	CONSUMER INFORMATION		0							
107	CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
108	SALES EXPENSE	C10	0	0	0	0	0	0	0	0
109	ADVERTISING	C10	0	0	0	0	0	0	0	0
110	MISC	C10	0	0	0	0	0	0	0	0
111			0							
112	MISCELLANEOUS		0							
113	DEMAND	D99U	0	0	0	0	0	0	0	0
114	ENERGY	DAKWH	0	0	0	0	0	0	0	0
115	CUSTOMER	C10	0	0	0	0	0	0	0	0
116	REVENUE	R02	0	0	0	0	0	0	0	0
117	OTHER	R01	0	0	0	0	0	0	0	0
118	SUBSTATION CIAC	C20S	0	0	0	0	0	0	0	0
119										
120	TOTALS		10,907,117	6,815,056	602,197	101,889	1,394,191	19,249	448,117	1,430,724

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*** TABLE 4 - CUSTOMER ADVANCES FOR CONSTRUCTION ***

	FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
68	PRODUCTION								
69	DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
70	DEMAND - Summer	D10S	0	0	0	0	0	0	0
71	DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0
72	ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0
73	ENERGY - Summer	E10S	0	0	0	0	0	0	0
74	ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0
75									
76	TRANSMISSION		0	0	0	0	0	0	0
77	DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
78	DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0
79	DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
80	DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0
81									
82	DISTRIBUTION								
83	SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0
84	SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0
85	LINES - PRIMARY DEMAND	D20	4,097,181	5,906	9,182	2,085	0	0	0
86	LINES - PRIMARY CUSTOMER	C20	2,329,770	7,008	717	335	0	0	0
87	LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0
88	LINE TRANS - PRIMARY DEMAND	D50	392	1	1	0	0	0	0
89	LINE TRANS - PRIMARY CUST	C50	223	1	0	0	0	0	0
90	LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0
91	LINE TRANS - SECOND DEMAND	D60	1,552	3	4	1	0	0	0
92	LINE TRANS - SECOND CUSTOMER	C60	882	3	0	0	0	0	0
93	LINES - SECONDARY DEMAND	D30	1,197,145	3,037	4,721	1,072	0	0	0
94	LINES - SECONDARY CUSTOMER	C30	680,729	2,121	217	101	0	0	0
95	SERVICES	CW369	2,519,680	0	0	0	0	246	0
96	METERS	CW370	867	0	0	0	0	1	1
97	STREET LIGHTS	DA373	59,344	0	58,895	0	0	0	0
98	INSTALL ON CUST PREMISES	DA371	19,351	6	9	2	0	20	0
99									
100	CUSTOMER ACCOUNTING								
101	METER READING	CW902	0	0	0	0	0	0	0
102	CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
103	UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
104	MISC	C10	0	0	0	0	0	0	0
105									
106	CONSUMER INFORMATION								
107	CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
108	SALES EXPENSE	C10	0	0	0	0	0	0	0
109	ADVERTISING	C10	0	0	0	0	0	0	0
110	MISC	C10	0	0	0	0	0	0	0
111									
112	MISCELLANEOUS								
113	DEMAND	D99U	0	0	0	0	0	0	0
114	ENERGY	DAKWH	0	0	0	0	0	0	0
115	CUSTOMER	C10	0	0	0	0	0	0	0
116	REVENUE	R02	0	0	0	0	0	0	0
117	OTHER	R01	0	0	0	0	0	0	0
118	SUBSTATION CIAC	E20S	0	0	0	0	0	0	0
119									
120	TOTALS		10,907,117	18,083	73,746	3,596	0	267	1

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*** TABLE 5 - ACCUMULATED DEFERRED INCOME TAXES ***

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	50,721,456	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	8,698,730	608,657	669,523	5,051,857	0	2,977,349	7,080,715
DEMAND - Non-Summer	D10NS	0	11,255,091	573,152	659,379	5,300,392	0	3,509,925	1,389,768
ENERGY - POWER SUPPLY	E10	57,938,788	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	5,075,438	370,808	509,861	3,800,785	5,794	2,624,627	5,799,873
ENERGY - Non-Summer	E10NS	0	14,728,040	903,845	1,106,631	9,021,069	17,382	6,535,495	2,595,658
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	35,603,336	13,180,355	836,678	925,887	7,134,908	0	4,361,409	7,195,434
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	270	0	0	95	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	10,686,182	3,829,520	244,888	256631	1,941,095	5,899	1,135,138	3,228,225
SUBSTATIONS - DIRECT	DA3302	186,419	0	0	0	0	0	2,273	0
LINES - PRIMARY DEMAND	D20	16,879,520	6,048,575	386,816	405,365	3,066,086	9,317	1,793,024	5,099,191
LINES - PRIMARY CUSTOMER	C20	9,598,158	8,043,108	772,541	2,830	416,421	0	2,535	327,520
LINES - SECONDARY DIRECT	DA3347	970,418	0	0	134,297	0	0	717,170	0
LINE TRANS - PRIMARY DEMAND	D50	2,408,377	863,070	55,191	57,838	437,470	1,329	255,829	727,555
LINE TRANS - PRIMARY CUST	C50	1,369,469	1,147,594	110,226	404	59,415	0	362	46,731
LINE TRANS - SECOND DIRECT	DA368	911,979	0	0	184,175	0	0	646,048	0
LINE TRANS - SECOND DEMAND	D60	8,936,109	3,679,453	235,292	0	1,865,029	5,668	5,915	3,101,721
LINE TRANS - SECOND CUSTOMER	C60	5,081,317	4,260,447	409,216	0	220,579	0	0	173,488
LINES - SECONDARY DEMAND	D30	3,100,706	1,955,458	125,047	0	991,176	3,012	3,144	0
LINES - SECONDARY CUSTOMER	C30	1,763,147	1,530,573	147,012	0	79,243	0	0	0
SERVICES	CW369	3,454,497	2,803,723	295,334	3,515	184,049	0	14,736	152,803
METERS	CW370	2,971,718	1,384,867	350,422	58,920	645,232	24	65,829	458,452
STREET LIGHTS	DA373	295,168	0	0	1,025	0	0	1,207	0
INSTALL ON CUST PREMISES	DA371	158,636	11,776	753	89	5,969	129,713	105	9,927
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		213,035,671	88,496218	6,425,879	4,973,264	40,220,777	178,138	24,652,121	37,386,86

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*** TABLE 5 - ACCUMULATED DEFERRED INCOME TAXES ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/NEL	(M) SC JR SMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	50,721,456	0	0	0	0	0	0
DEMAND - Summer	D10S	0	20,289	0	10,144	213,030	213,030	826,760
DEMAND - Non-Summer	D10NS	0	25,361	0	15,216	365,194	294,184	963,708
ENERGY - POWER SUPPLY	E10	57,938,788	0	0	0	0	0	0
ENERGY - Summer	E10S	0	23,176	23,176	11,588	225,961	225,961	845,906
ENERGY - Non-Summer	E10NS	0	57,939	63,733	34,763	677,884	614,151	2,039,445
TRANSMISSION		0	0	0	0	0	0	0
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	35,603,336	32,043	0	17,802	377,395	331,111	1,210,513
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	270	0	0	0	0	175	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	10,686,182	15,403	23,947	5,437	0	0	0
SUBSTATIONS - DIRECT	DA3602	186,419	0	0	0	0	16,854	167,292
LINES - PRIMARY DEMAND	D20	16,879,520	24,330	37,826	8,588	0	0	0
LINES - PRIMARY CUSTOMER	C20	9,598,158	28,871	2,954	1,378	0	0	0
LINES - SECONDARY DIRECT	DA3647	970,418	0	0	0	0	118,952	0
LINE TRANS - PRIMARY DEMAND	D50	2,408,377	3,471	5,397	1,225	0	0	0
LINE TRANS - PRIMARY CUST	C50	1,369,469	4,119	421	197	0	0	0
LINE TRANS - SECOND DIRECT	DA368	911,979	0	0	0	0	81,756	0
LINE TRANS - SECOND DEMAND	D60	8,936,109	14,799	23,009	5,224	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	5,081,317	15,293	1,564	730	0	0	0
LINES - SECONDARY DEMAND	D30	3,100,706	7,865	12,228	2,776	0	0	0
LINES - SECONDARY CUSTOMER	C30	1,763,147	5,494	562	262	0	0	0
SERVICES	CW369	3,454,497	0	0	0	0	337	0
METERS	CW370	2,971,718	83	73	39	946	2,069	4,781
STREET LIGHTS	DA373	295,168	0	292,937	0	0	0	0
INSTALL ON CUST PREMISES	DA371	158,636	47	74	17	0	166	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		213,035,671	278,562	487,900	115,387	1,860,411	1,898,747	6,058,405

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			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
61										
62										
63										
64	*** TABLE 6 - ACQUISITION ADJUSTMENT ***									
65										
66	FUNCTION	ALLOCATION FACTOR	TOTALS	RESIDENTIAL (1)	GEN SRV (7)	GEN SRV PRIMARY (9-P)	GEN SRV SECONDARY (9-S)	AREA LIGHTING (15)	LG POWER PRIMARY (19-P)	IRRIGATION SECONDARY (24-S)
67										
68	PRODUCTION									
69	DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
70	DEMAND - Summer	D10S	0	0	0	0	0	0	0	0
71	DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0	0
72	ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
73	ENERGY - Summer	E10S	0	0	0	0	0	0	0	0
74	ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0	0
75			0							
76	TRANSMISSION		0							
77	DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
78	DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0	0
79	DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
80	DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0	0
81			0							
82	DISTRIBUTION		0							
83	SUBSTATIONS - GENERAL	D20	(31,097)	(11,144)	(713)	(747)	(5,649)	(17)	(3,303)	(9,394)
84	SUBSTATIONS - DIRECT	DA3602	(3,292)	0	0	0	0	0	(40)	0
85	LINES - PRIMARY DEMAND	D20	(46,834)	(16,783)	(1,073)	(1,125)	(8,507)	(26)	(4,975)	(14,148)
86	LINES - PRIMARY CUSTOMER	C20	(26,631)	(22,316)	(2,143)	(8)	(1,155)	0	(7)	(909)
87	LINES - SECONDARY DIRECT	DA3647	(2,693)	0	0	(373)	0	0	(1,990)	0
88	LINE TRANS - PRIMARY DEMAND	D50	(6,682)	(2,395)	(153)	(160)	(1,214)	(4)	(710)	(2,019)
89	LINE TRANS - PRIMARY CUST	C50	(3,800)	(3,184)	(306)	(1)	(165)	0	(1)	(130)
90	LINE TRANS - SECOND DIRECT	DA368	(2,530)	0	0	(511)	0	0	(1,793)	0
91	LINE TRANS - SECOND DEMAND	D60	(24,794)	(10,209)	(653)	0	(5,175)	(16)	(16)	(8,606)
92	LINE TRANS - SECOND CUSTOMER	C60	(14,099)	(11,821)	(1,135)	0	(612)	0	0	(481)
93	LINES - SECONDARY DEMAND	D30	(8,603)	(5,426)	(347)	0	(2,750)	(8)	(9)	0
94	LINES - SECONDARY CUSTOMER	C30	(4,892)	(4,247)	(408)	0	(220)	0	0	0
95	SERVICES	CW369	(9,585)	(7,779)	(819)	(10)	(511)	0	(41)	(424)
96	METERS	CW370	(8,245)	(3,842)	(972)	(163)	(1,790)	(0)	(183)	(1,272)
97	STREET LIGHTS	DA373	(819)	0	0	(3)	0	0	(3)	0
98	INSTALL ON CUST PREMISES	DA371	(440)	(33)	(2)	(0)	(17)	(360)	(0)	(28)
99			0							
100	CUSTOMER ACCOUNTING		0							
101	METER READING	CW902	0	0	0	0	0	0	0	0
102	CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
103	UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
104	MISC	C10	0	0	0	0	0	0	0	0
105			0							
106	CONSUMER INFORMATION		0							
107	CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
108	SALES EXPENSE	C10	0	0	0	0	0	0	0	0
109	ADVERTISING	C10	0	0	0	0	0	0	0	0
110	MISC	C10	0	0	0	0	0	0	0	0
111			0							
112	MISCELLANEOUS		0							
113	DEMAND	D99U	0	0	0	0	0	0	0	0
114	ENERGY	DAKWH	0	0	0	0	0	0	0	0
115	CUSTOMER	C10	0	0	0	0	0	0	0	0
116	REVENUE	R02	0	0	0	0	0	0	0	0
117	OTHER	R01	0	0	0	0	0	0	0	0
118	SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
119										
120	TOTALS		(195,036)	(99,179)	(8,725)	(3,101)	(27,764)	(431)	(13,071)	(37,410)

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*** TABLE 6 - ACQUISITION ADJUSTMENT ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	0	0	0	0	0	0
ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0
TRANSMISSION		0	0	0	0	0	0	0
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	(31,097)	(45)	(70)	(16)	0	0	0
SUBSTATIONS - DIRECT	DA3602	(3,292)	0	0	0	0	(298)	(2,954)
LINES - PRIMARY DEMAND	D20	(46,834)	(68)	(105)	(24)	0	0	0
LINES - PRIMARY CUSTOMER	C20	(26,631)	(30)	(8)	(4)	0	0	0
LINES - SECONDARY DIRECT	DA3647	(2,693)	0	0	0	0	(330)	0
LINE TRANS - PRIMARY DEMAND	D50	(6,682)	(10)	(15)	(3)	0	0	0
LINE TRANS - PRIMARY CUST	C50	(3,800)	(11)	(1)	(1)	0	0	0
LINE TRANS - SECOND DIRECT	DA368	(2,530)	0	0	0	0	(227)	0
LINE TRANS - SECOND DEMAND	D60	(24,794)	(41)	(64)	(14)	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	(14,099)	(42)	(4)	(2)	0	0	0
LINES - SECONDARY DEMAND	D30	(8,603)	(22)	(34)	(8)	0	0	0
LINES - SECONDARY CUSTOMER	C30	(4,892)	(15)	(2)	(1)	0	0	0
SERVICES	CW369	(9,585)	0	0	0	0	(1)	0
METERS	CW370	(8,245)	(0)	(0)	(0)	(3)	(6)	(13)
STREET LIGHTS	DA373	(819)	0	(813)	0	0	0	0
INSTALL ON CUST PREMISES	DA371	(440)	(0)	(0)	(0)	0	(0)	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		(195,036)	(334)	(1,116)	(73)	(3)	(862)	(2,968)

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*** TABLE 7 - WORKING CAPITAL ***

	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	7,371,089	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	1,264,142	88,453	97,298	734,160	0	432,683	1,029,004
DEMAND - Non-Summer	D10NS	0	1,635,645	83,293	95,824	770,279	0	510,079	201,968
ENERGY - POWER SUPPLY	E10	14,155,774	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	1,240,046	90,597	124,571	928,619	1,416	641,257	1,416,993
ENERGY - Non-Summer	E10NS	0	3,598,398	220,830	270,375	2,204,054	4,247	1,596,771	634,179
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	4,852,730	1,796,481	114,039	126,171	972,487	0	594,459	980,737
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	32	0	0	11	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	1,987,303	712,174	45,542	47,725	360,984	1,097	211,101	600,351
SUBSTATIONS - DIRECT	DA3502	202,909	0	0	0	0	0	2,474	0
LINES - PRIMARY DEMAND	D20	3,198,300	1,146,148	73,293	76,808	580,956	1,765	339,739	966,185
LINES - PRIMARY CUSTOMER	C20	1,818,641	1,523,993	146,380	536	78,903	0	480	62,058
LINES - SECONDARY DIRECT	DA3547	155,635	0	0	21,538	0	0	115,019	0
LINE TRANS - PRIMARY DEMAND	D50	306,265	109,754	7,018	7,355	55,632	169	32,533	92,521
LINE TRANS - PRIMARY CUST	C50	174,151	145,935	14,017	51	7,556	0	46	5,943
LINE TRANS - SECOND DIRECT	DA368	115,973	0	0	23,421	0	0	82,156	0
LINE TRANS - SECOND DEMAND	D60	1,136,373	467,903	29,921	0	237,169	721	752	394,435
LINE TRANS - SECOND CUSTOMER	C60	646,173	541,786	52,039	0	28,050	0	0	22,062
LINES - SECONDARY DEMAND	D30	546,203	344,463	22,027	0	174,600	531	554	0
LINES - SECONDARY CUSTOMER	C30	310,586	269,617	25,897	0	13,959	0	0	0
SERVICES	CW369	397,952	322,984	34,022	405	21,202	0	1,698	17,603
METERS	CW370	2,260,056	1,053,222	266,504	44,810	490,713	18	50,064	348,663
STREET LIGHTS	DA373	112,058	0	0	389	0	0	458	0
INSTALL ON CUST PREMISES	DA371	137,938	10,240	655	77	5,190	112,789	91	8,632
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	973,464	704,597	73,317	59,806	43,045	0	53,566	37,573
CUSTOMER ACCOUNTS	CW903	1,460,928	1,222,449	117,417	1,532	63,292	0	1,372	49,780
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	638,930	535,409	51,426	188	27,720	0	169	21,802
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		42,959,464	18,645,385	1,556,687	998,894	7,798,570	122,753	4,667,521	6,890,487

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*** TABLE 7 - WORKING CAPITAL ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	7,371,089	0	0	0	0	0	0
DEMAND - Summer	D10S	0	2,948	0	1,474	30,959	30,959	120,149
DEMAND - Non-Summer	D10NS	0	3,686	0	2,211	53,072	42,752	140,051
ENERGY - POWER SUPPLY	E10	14,155,774	0	0	0	0	0	0
ENERGY - Summer	E10S	0	5,662	5,662	2,831	55,208	55,208	206,674
ENERGY - Non-Summer	E10NS	0	14,156	15,571	3,493	165,623	150,051	498,283
TRANSMISSION		0	0	0	0	0	0	0
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	4,852,730	4,367	0	2,426	51,439	45,130	164,993
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	32	0	0	0	0	21	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	1,987,303	2,864	4,453	1,011	0	0	0
SUBSTATIONS - DIRECT	DA3602	202,909	0	0	0	0	18,345	182,090
LINES - PRIMARY DEMAND	D20	3,198,300	4,610	7,167	1,627	0	0	0
LINES - PRIMARY CUSTOMER	C20	1,818,641	5,470	560	261	0	0	0
LINES - SECONDARY DIRECT	DA3647	155,635	0	0	0	0	19,077	0
LINE TRANS - PRIMARY DEMAND	D50	306,265	441	686	156	0	0	0
LINE TRANS - PRIMARY CUST	C50	174,151	524	54	25	0	0	0
LINE TRANS - SECOND DIRECT	DA368	115,973	0	0	0	0	10,397	0
LINE TRANS - SECOND DEMAND	D60	1,136,373	1,832	2,926	664	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	646,173	1,945	199	93	0	0	0
LINES - SECONDARY DEMAND	D30	546,203	1,335	2,154	489	0	0	0
LINES - SECONDARY CUSTOMER	C30	310,586	958	99	46	0	0	0
SERVICES	CW369	397,952	0	0	0	0	39	0
METERS	CW370	2,260,056	48	55	30	720	1,574	3,636
STREET LIGHTS	DA373	112,058	0	111,211	0	0	0	0
INSTALL ON CUST PREMISES	DA371	137,938	41	64	15	0	144	0
CUSTOMER ACCOUNTING								
METER READING	CW902	973,464	0	0	0	520	520	520
CUSTOMER ACCOUNTS	CW903	1,460,928	4,386	449	211	13	13	13
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	638,930	1,922	197	92	2	2	2
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		42,959,464	57,307	151,507	22,156	357,554	374,232	1,316,410

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TABLE 8 - DEFERRED PROGRAMS

	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
FUNCTION									
PRODUCTION									
DEMAND - POWER SUPPLY	D10	9,919,326	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	1,701,164	119,032	130,935	987,965	0	582,264	1,384,738
DEMAND - Non-Summer	D10NS	0	2,201,099	112,088	128,951	1,036,570	0	686,417	271,790
ENERGY - POWER SUPPLY	E10	13,391,268	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	1,173,075	85,704	117,843	878,467	1,339	606,624	1,340,466
ENERGY - Non-Summer	E10NS	0	3,404,060	208,904	255,773	2,085,020	4,017	1,510,535	599,929
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	418,417	154,898	9,833	10,879	83,851	0	51,256	84,562
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	3	0	0	1	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	176,150	63,126	4,037	4230	31,997	97	18,712	53,214
SUBSTATIONS - DIRECT	DA3502	17,597	0	0	0	0	0	215	0
LINES - PRIMARY DEMAND	D20	294,137	105,407	6,741	7064	53,429	162	31,245	88,857
LINES - PRIMARY CUSTOMER	C20	167,254	140,156	13,462	49	7,256	0	44	5,707
LINES - SECONDARY DIRECT	DA3647	12,943	0	0	1791	0	0	9,565	0
LINE TRANS - PRIMARY DEMAND	D50	20,882	7,483	479	501	3,793	12	2,218	6,308
LINE TRANS - PRIMARY CUST	C50	11,874	9,950	956	4	515	0	3	405
LINE TRANS - SECOND DIRECT	DA368	7,907	0	0	1,597	0	0	5,602	0
LINE TRANS - SECOND DEMAND	D60	77,482	31,903	2,040	0	16,171	49	51	26,894
LINE TRANS - SECOND CUSTOMER	C60	44,058	36,941	3,548	0	1,913	0	0	1,504
LINES - SECONDARY DEMAND	D30	48,227	30,414	1,945	0	15,416	47	49	0
LINES - SECONDARY CUSTOMER	C30	27,423	23,806	2,287	0	1,233	0	0	0
SERVICES	CW369	24,144	19,595	2,064	25	1,286	0	103	1,068
METERS	CW370	290,216	135,245	34,222	5,754	63,013	2	6,429	44,772
STREET LIGHTS	DA373	13,030	0	0	45	0	0	53	0
INSTALL ON CUST PREMISES	DA371	17,922	1,330	85	10	674	14,654	12	1,122
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	136,775	98,998	10,301	8,403	6,048	0	7,526	5,279
CUSTOMER ACCOUNTS	CW903	205,265	171,758	16,498	215	8,893	0	193	6,994
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	89,772	75,227	7,226	26	3,895	0	24	3,063
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		25,412,073	9,585,639	641,450	674,097	5,287,405	20,380	3,519,140	3,926,672

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***TABLE 8 - DEFERRED PROGRAMS ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	9,919,326	0	0	0	0	0	0
DEMAND - Summer	D10S	0	3,968	0	1,984	41,661	41,661	161,685
DEMAND - Non-Summer	D10NS	0	4,960	0	2,976	71,419	57,532	188,467
ENERGY - POWER SUPPLY	E10	13,391,268	0	0	0	0	0	0
ENERGY - Summer	E10S	0	5,357	5,357	2,678	52,226	52,226	195,513
ENERGY - Non-Summer	E10NS	0	13,391	14,730	3,035	156,678	141,947	471,373
TRANSMISSION		0	0	0	0	0	0	0
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	418,417	377	0	209	4,435	3,891	14,226
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	3	0	0	0	0	2	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	176,150	254	395	90	0	0	0
SUBSTATIONS - DIRECT	DA3602	17,597	0	0	0	0	1,591	15,792
LINES - PRIMARY DEMAND	D20	294,137	424	659	150	0	0	0
LINES - PRIMARY CUSTOMER	C20	167,254	503	51	24	0	0	0
LINES - SECONDARY DIRECT	DA3647	12,943	0	0	0	0	1,586	0
LINE TRANS - PRIMARY DEMAND	D50	20,882	30	47	11	0	0	0
LINE TRANS - PRIMARY CUST	C50	11,874	36	4	2	0	0	0
LINE TRANS - SECOND DIRECT	DA368	7,907	0	0	0	0	709	0
LINE TRANS - SECOND DEMAND	D60	77,482	128	200	45	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	44,058	133	14	6	0	0	0
LINES - SECONDARY DEMAND	D30	48,227	122	190	43	0	0	0
LINES - SECONDARY CUSTOMER	C30	27,423	35	9	4	0	0	0
SERVICES	CW369	24,144	0	0	0	0	2	0
METERS	CW370	290,216	6	7	4	92	202	467
STREET LIGHTS	DA373	13,030	0	12,931	0	0	0	0
INSTALL ON CUST PREMISES	DA371	17,922	5	8	2	0	19	0
CUSTOMER ACCOUNTING								
METER READING	CW902	136,775	0	0	0	73	73	73
CUSTOMER ACCOUNTS	CW903	205,265	616	63	30	2	2	2
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	89,772	270	28	13	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		25,412,073	30,665	34,692	16,305	326,587	301,444	1,047,597

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****** TABLE 9 - SUBSIDIARY RATE BASE ******

			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
61										
62										
63										
64	*** TABLE 9 - SUBSIDIARY RATE BASE ***									
65										
66	FUNCTION	ALLOCATION FACTOR	TOTALS	RESIDENTIAL (1)	GEN SRV (7)	GEN SRV PRIMARY (9-P)	GEN SRV SECONDARY (9-S)	AREA LIGHTING (15)	LG POWER PRIMARY (19-P)	IRRIGATION SECONDARY (24-S)
67										
68	PRODUCTION									
69	DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
70	DEMAND - Summer	D10S	0	0	0	0	0	0	0	0
71	DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0	0
72	ENERGY - POWER SUPPLY	E10	12,464,230	0	0	0	0	0	0	0
73	ENERGY - Summer	E10S	0	1,091,867	79,771	109,685	817,654	1,246	564,630	1,247,669
74	ENERGY - Non-Summer	E10NS	0	3,168,407	194,442	238,067	1,940,681	3,739	1,405,965	558,398
75			0							
76	TRANSMISSION		0							
77	DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
78	DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0	0
79	DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
80	DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0	0
81			0							
82	DISTRIBUTION		0							
83	SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0	0
84	SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0	0
85	LINES - PRIMARY DEMAND	D20	0	0	0	0	0	0	0	0
86	LINES - PRIMARY CUSTOMER	C20	0	0	0	0	0	0	0	0
87	LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0	0
88	LINE TRANS - PRIMARY DEMAND	D50	0	0	0	0	0	0	0	0
89	LINE TRANS - PRIMARY CUST	C50	0	0	0	0	0	0	0	0
90	LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0	0
91	LINE TRANS - SECOND DEMAND	D60	0	0	0	0	0	0	0	0
92	LINE TRANS - SECOND CUSTOMER	C60	0	0	0	0	0	0	0	0
93	LINES - SECONDARY DEMAND	D30	0	0	0	0	0	0	0	0
94	LINES - SECONDARY CUSTOMER	C30	0	0	0	0	0	0	0	0
95	SERVICES	CW369	0	0	0	0	0	0	0	0
96	METERS	CW370	0	0	0	0	0	0	0	0
97	STREET LIGHTS	DA373	0	0	0	0	0	0	0	0
98	INSTALL ON CUST PREMISES	DA371	0	0	0	0	0	0	0	0
99			0							
100	CUSTOMER ACCOUNTING		0							
101	METER READING	CW902	0	0	0	0	0	0	0	0
102	CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
103	UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
104	MISC	C10	0	0	0	0	0	0	0	0
105			0							
106	CONSUMER INFORMATION		0							
107	CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
108	SALES EXPENSE	C10	0	0	0	0	0	0	0	0
109	ADVERTISING	C10	0	0	0	0	0	0	0	0
110	MISC	C10	0	0	0	0	0	0	0	0
111			0							
112	MISCELLANEOUS		0							
113	DEMAND	D99U	0	0	0	0	0	0	0	0
114	ENERGY	DAKWH	0	0	0	0	0	0	0	0
115	CUSTOMER	C10	0	0	0	0	0	0	0	0
116	REVENUE	R02	0	0	0	0	0	0	0	0
117	OTHER	R01	0	0	0	0	0	0	0	0
118	SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
119										
120	TOTALS		12,464,230	4,260,274	274,213	347,752	2,758,334	4,986	1,970,595	1,806,067

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*** TABLE 9 - SUBSIDIARY RATE BASE ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INEL	(M) SC JR SMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	12,464,230	0	0	0	0	0	0
ENERGY - Summer	E10S	0	4,986	4,986	2,493	48,610	48,610	181,978
ENERGY - Non-Summer	E10NS	0	12,464	13,711	7,479	145,831	132,121	438,741
TRANSMISSION		0	0	0	0	0	0	0
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0
SUBSTATIONS - DIRECT	DA3502	0	0	0	0	0	0	0
LINES - PRIMARY DEMAND	D20	0	0	0	0	0	0	0
LINES - PRIMARY CUSTOMER	C20	0	0	0	0	0	0	0
LINES - SECONDARY DIRECT	DA3547	0	0	0	0	0	0	0
LINE TRANS - PRIMARY DEMAND	D50	0	0	0	0	0	0	0
LINE TRANS - PRIMARY CUST	C50	0	0	0	0	0	0	0
LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0
LINE TRANS - SECOND DEMAND	D60	0	0	0	0	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	0	0	0	0	0	0	0
LINES - SECONDARY DEMAND	D30	0	0	0	0	0	0	0
LINES - SECONDARY CUSTOMER	C30	0	0	0	0	0	0	0
SERVICES	CW369	0	0	0	0	0	0	0
METERS	CW370	0	0	0	0	0	0	0
STREET LIGHTS	DA373	0	0	0	0	0	0	0
INSTALL ON CUST PREMISES	DA371	0	0	0	0	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		12,464,230	17,450	18,696	9,971	194,442	180,731	620,719

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***TABLE 10 - SUBSTATION CIAC ***

	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	0	0	0	0	0	0	0
ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0	0
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0	0
SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0	0
LINES - PRIMARY DEMAND	D20	0	0	0	0	0	0	0	0
LINES - PRIMARY CUSTOMER	C20	0	0	0	0	0	0	0	0
LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0	0
LINE TRANS - PRIMARY DEMAND	D30	0	0	0	0	0	0	0	0
LINE TRANS - PRIMARY CUST	C30	0	0	0	0	0	0	0	0
LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0	0
LINE TRANS - SECOND DEMAND	D30	0	0	0	0	0	0	0	0
LINE TRANS - SECOND CUSTOMER	C30	0	0	0	0	0	0	0	0
LINES - SECONDARY DEMAND	D30	0	0	0	0	0	0	0	0
LINES - SECONDARY CUSTOMER	C30	0	0	0	0	0	0	0	0
SERVICES	CW369	0	0	0	0	0	0	0	0
METERS	CW370	0	0	0	0	0	0	0	0
STREET LIGHTS	DA373	0	0	0	0	0	0	0	0
INSTALL ON CUST PREMISES	DA371	0	0	0	0	0	0	0	0
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	F02	0	0	0	0	0	0	0	0
OTHER	F01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	(19,743,710)	(77,572)	(388,142)	(90,689)	(135,590)	(68)	(5,575,795)	(67,383)
TOTALS		(19,743,710)	(77,572)	(388,142)	(90,689)	(135,590)	(68)	(5,575,795)	(67,383)

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****** TABLE 10 - SUBSTATION CIAC ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	0	0	0	0	0	0
ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0
TRANSMISSION		0	0	0	0	0	0	0
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3609	0	0	0	0	0	0	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0
SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0
LINES - PRIMARY DEMAND	D20	0	0	0	0	0	0	0
LINES - PRIMARY CUSTOMER	C20	0	0	0	0	0	0	0
LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0
LINE TRANS - PRIMARY DEMAND	D50	0	0	0	0	0	0	0
LINE TRANS - PRIMARY CUST	C50	0	0	0	0	0	0	0
LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0
LINE TRANS - SECOND DEMAND	D60	0	0	0	0	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	0	0	0	0	0	0	0
LINES - SECONDARY DEMAND	D30	0	0	0	0	0	0	0
LINES - SECONDARY CUSTOMER	C30	0	0	0	0	0	0	0
SERVICES	CW369	0	0	0	0	0	0	0
METERS	CW370	0	0	0	0	0	0	0
STREET LIGHTS	DA373	0	0	0	0	0	0	0
INSTALL ON CUST PREMISES	DA371	0	0	0	0	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	(19,743,710)	(179)	(278)	(63)	0	(70,288)	(13,337,662)
TOTALS		(19,743,710)	(179)	(278)	(63)	0	(70,288)	(13,337,662)

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*** TABLE 11 - OTHER REVENUES ***

FUNCTION	ALLOCATION FACTOR	(A) TOTAL OTHER REVENUES	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	240,402	0	0	0	0	0	0	0
DEMAND - Summer	D10S	124,985	41,229	2,885	3,173	23,944	0	14,112	33,560
DEMAND - Non-Summer	D10NS	115,417	53,345	2,717	3,125	25,122	0	16,636	6,587
ENERGY - POWER SUPPLY	E10	69,415,201	0	0	0	0	0	0	0
ENERGY - Summer	E10S	23,413,747	6,080,772	444,257	610,854	4,553,637	6,942	3,144,509	6,948,462
ENERGY - Non-Summer	E10NS	46,001,453	17,645,344	1,082,877	1,325,830	10,807,947	20,825	7,830,035	3,109,801
TRANSMISSION									
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	10,233,216	3,788,336	240,481	266,064	2,050,736	0	1,253,569	2,068,133
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	43	0	0	15	0	0	0	0
DISTRIBUTION									
SUBSTATIONS - GENERAL	D20	48,257	17,294	1,106	1,159	8,766	27	5,126	14,578
SUBSTATIONS - DIRECT	DA3602	5,109	0	0	0	0	0	62	0
LINES - PRIMARY DEMAND	D20	987,366	353,834	22,627	23,712	179,350	545	104,883	298,277
LINES - PRIMARY CUSTOMER	C20	561,443	470,481	45,190	166	24,358	0	148	19,158
LINES - SECONDARY DIRECT	DA3647	27,344	0	0	3,784	0	0	20,208	0
LINE TRANS - PRIMARY DEMAND	D50	53,276	19,092	1,221	1,279	9,677	29	5,659	16,094
LINE TRANS - PRIMARY CUST	C50	30,294	25,386	2,438	9	1,314	0	8	1,034
LINE TRANS - SECOND DIRECT	DA368	20,174	0	0	4,074	0	0	14,291	0
LINE TRANS - SECOND DEMAND	D60	197,675	81,393	5,205	0	41,256	125	131	68,613
LINE TRANS - SECOND CUSTOMER	C60	112,404	94,245	9,052	0	4,879	0	0	3,838
LINES - SECONDARY DEMAND	D30	120,840	76,208	4,873	0	38,628	117	123	0
LINES - SECONDARY CUSTOMER	C30	68,713	59,649	5,729	0	3,088	0	0	0
SERVICES	CW369	76,417	62,021	6,533	78	4,071	0	326	3,380
METERS	CW370	12,795	5,963	1,509	254	2,778	0	283	1,974
STREET LIGHTS	DA373	6,529	0	0	23	0	0	27	0
INSTALL ON CUST PREMISES	DA371	3,509	261	17	2	132	2,869	2	220
CUSTOMER ACCOUNTING									
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
CONSUMER INFORMATION									
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
MISCELLANEOUS									
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	RC2	4,058,503	3,639,178	153,345	429	54,712	11,110	34	194,280
FACILITIES CHARGE REVENUE	DA454	5,184,509	0	0	818,809	0	104,462	3,574,323	0
RETAIL SALES REVENUE		483,961,369							
TOTALS		575,425,388	32,514,029	2,032,031	3,062,839	17,834,398	147,052	15,984,494	12,787,988

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*** TABLE 11 - OTHER REVENUES ***

				(I)	(J)	(K)	(L)	(M)	(N)
FUNCTION	ALLOCATION FACTOR		TOTAL OTHER REVENUES	UNMETERED GEN SERVICE (40)	MUNICIPAL ST LIGHT (41)	TRAFFIC CONTROL (42)	SC DOE/INEL	SC JR SIMPLOT	SC MICRON
PRODUCTION									
DEMAND - POWER SUPPLY	D10		240,402	0	0	0	0	0	0
DEMAND - Summer	D10S		124,985	96	0	48	1,010	1,010	3,919
DEMAND - Non-Summer	D10NS		115,417	120	0	72	1,731	1,394	4,568
ENERGY - POWER SUPPLY	E10		69,415,201	0	0	0	0	0	0
ENERGY - Summer	E10S		23,413,747	27,766	27,766	13,883	270,719	270,719	1,013,462
ENERGY - Non-Summer	E10NS		46,001,453	69,415	76,357	41,649	812,158	735,801	2,443,415
			0						
TRANSMISSION									
DEMAND - POWER SUPPLY	D11		0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13		10,233,216	9,210	0	5,117	108,472	95,169	347,929
DEMAND - SUBTRANSMISSION	D15		0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509		43	0	0	0	0	28	0
			0						
DISTRIBUTION									
SUBSTATIONS - GENERAL	D20		48,257	70	108	25	0	0	0
SUBSTATIONS - DIRECT	DA3602		5,109	0	0	0	0	462	4,585
LINES - PRIMARY DEMAND	D20		987,366	1,423	2,213	502	0	0	0
LINES - PRIMARY CUSTOMER	C20		561,443	1,689	173	81	0	0	0
LINES - SECONDARY DIRECT	DA3647		27,344	0	0	0	0	3,352	0
LINE TRANS - PRIMARY DEMAND	D50		53,276	77	119	27	0	0	0
LINE TRANS - PRIMARY CUST	C50		30,294	91	9	4	0	0	0
LINE TRANS - SECOND DIRECT	DA368		20,174	0	0	0	0	1,809	0
LINE TRANS - SECOND DEMAND	D60		197,675	327	509	116	0	0	0
LINE TRANS - SECOND CUSTOMER	C60		112,404	338	35	16	0	0	0
LINES - SECONDARY DEMAND	D30		120,840	307	477	108	0	0	0
LINES - SECONDARY CUSTOMER	C30		68,713	214	22	10	0	0	0
SERVICES	CW369		76,417	0	0	0	0	7	0
METERS	CW370		12,795	0	0	0	4	9	21
STREET LIGHTS	DA373		6,529	0	6,480	0	0	0	0
INSTALL ON CUST PREMISES	DA371		3,509	1	2	0	0	4	0
CUSTOMER ACCOUNTING									
METER READING	CW902		0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903		0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904		0	0	0	0	0	0	0
MISC	C10		0	0	0	0	0	0	0
CONSUMER INFORMATION									
CUSTOMER ASSIST	C10		0	0	0	0	0	0	0
SALES EXPENSE	C10		0	0	0	0	0	0	0
ADVERTISING	C10		0	0	0	0	0	0	0
MISC	C10		0	0	0	0	0	0	0
MISCELLANEOUS									
DEMAND	D99U		0	0	0	0	0	0	0
ENERGY	DAKWH		0	0	0	0	0	0	0
CUSTOMER	C10		0	0	0	0	0	0	0
REVENUE	RC2		4,058,503	5,415	0	0	0	0	0
OTHER	DA454		0	0	168,599	0	0	518,316	0
SUBSTATION CIAC		0	483,961,369						
TOTALS			575,425,388	116,559	282,868	61,659	1,194,094	1,628,080	3,817,898

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**** TABLE 12 - OPERATION & MAINTENANCE EXPENSES ****

	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	35,802,014	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	6,140,045	429,624	472,587	3,565,881	0	2,101,578	4,997,961
DEMAND - Non-Summer	D10NS	0	7,944,467	404,563	465,426	3,741,310	0	2,477,499	980,975
ENERGY - POWER SUPPLY	E10	205,091,781	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	17,966,040	1,312,587	1,804,808	13,454,021	20,509	9,290,658	20,529,687
ENERGY - Non-Summer	E10NS	0	52,134,331	3,199,432	3,917,253	31,932,790	61,528	23,134,353	9,188,112
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	21,256,557	7,869,178	499,529	552,670	4,259,814	0	2,603,928	4,295,950
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	148	0	0	52	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	8,838,270	3,167,299	202,541	212,253	1,605,430	4,879	938,844	2,669,983
SUBSTATIONS - DIRECT	DA3602	868,058	0	0	0	0	0	10,585	0
LINES - PRIMARY DEMAND	D20	19,302,949	6,917,440	442,353	463,564	3,506,290	10,655	2,050,453	5,831,293
LINES - PRIMARY CUSTOMER	C20	10,976,187	9,197,875	883,456	3,237	476,207	0	2,899	374,543
LINES - SECONDARY DIRECT	DA3647	781,020	0	0	108,086	0	0	577,199	0
LINE TRANS - PRIMARY DEMAND	D50	865,006	309,985	19,823	20,773	157,124	477	91,885	261,313
LINE TRANS - PRIMARY CUST	C50	491,866	412,176	39,590	145	21,340	0	130	16,784
LINE TRANS - SECOND DIRECT	DA368	327,552	0	0	66,149	0	0	232,038	0
LINE TRANS - SECOND DEMAND	D60	3,209,544	1,321,533	84,509	0	669,855	2,036	2,125	1,114,032
LINE TRANS - SECOND CUSTOMER	C60	1,825,035	1,530,206	146,976	0	79,224	0	0	62,311
LINES - SECONDARY DEMAND	D30	3,064,956	1,932,912	123,605	0	979,748	2,977	3,108	0
LINES - SECONDARY CUSTOMER	C30	1,742,818	1,512,926	145,317	0	78,330	0	0	0
SERVICES	CW369	844,055	685,048	72,160	859	44,970	0	3,601	37,335
METERS	CW370	16,866,538	7,860,072	1,988,886	334,411	3,662,135	138	373,625	2,602,029
STREET LIGHTS	DA373	879,319	0	0	3,053	0	0	3,595	0
INSTALL ON CUST PREMISES	CWINSTAL	1,032,485	713,093	68,492	252	36,920	181,521	224	29,038
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	8,337,334	6,034,596	627,930	512,216	368,665	0	458,768	321,795
CUSTOMER ACCOUNTS	CW903	12,814,535	10,722,720	1,029,927	13,435	555,163	0	12,033	436,644
UNCOLLECTIBLES	CW904	4,385,389	3,428,820	49,490	0	497,523	0	0	409,555
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	7,575,492	6,348,097	609,735	2,234	328,664	0	2,001	258,498
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		367,178,908	154,148,860	12,380,524	8,953,464	70,021,405	284,719	44,371,129	54,417,843

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TABLE 12 - OPERATION & MAINTENANCE EXPENSES

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE	(J) MUNICIPAL ST LIGHT	(K) TRAFFIC CONTROL	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
			(40)	(41)	(42)			
PRODUCTION								
DEMAND - POWER SUPPLY	D10	35,802,014	0	0	0	0	0	0
DEMAND - Summer	D10S	0	14,321	0	7,160	150,368	150,368	583,573
DEMAND - Non-Summer	D10NS	0	17,901	0	10,741	257,775	207,652	680,238
ENERGY - POWER SUPPLY	E10	205,091,781	0	0	0	0	0	0
ENERGY - Summer	E10S	0	82,037	82,037	41,018	799,858	799,858	2,994,340
ENERGY - Non-Summer	E10NS	0	205,092	225,601	123,055	2,399,574	2,173,973	7,219,231
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	21,256,557	19,131	0	10,628	225,320	197,686	722,723
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	148	0	0	0	0	96	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	8,838,270	12,739	19,806	4,497	0	0	0
SUBSTATIONS - DIRECT	DA3602	868,058	0	0	0	0	78,481	778,991
LINES - PRIMARY DEMAND	D20	19,302,949	27,823	43,257	9,821	0	0	0
LINES - PRIMARY CUSTOMER	C20	10,976,187	33,016	3,378	1,576	0	0	0
LINES - SECONDARY DIRECT	DA3647	781,020	0	0	0	0	95,736	0
LINE TRANS - PRIMARY DEMAND	D50	865,006	1,247	1,938	440	0	0	0
LINE TRANS - PRIMARY CUST	C50	491,866	1,480	151	71	0	0	0
LINE TRANS - SECOND DIRECT	DA368	327,552	0	0	0	0	29,364	0
LINE TRANS - SECOND DEMAND	D60	3,209,544	5,315	8,264	1,876	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	1,825,035	5,493	562	262	0	0	0
LINES - SECONDARY DEMAND	D30	3,064,956	7,774	12,087	2,744	0	0	0
LINES - SECONDARY CUSTOMER	C30	1,742,818	5,431	556	259	0	0	0
SERVICES	CW369	844,055	0	0	0	0	82	0
METERS	CW370	16,866,538	358	413	220	5,372	11,744	27,134
STREET LIGHTS	DA373	879,319	0	872,670	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	1,032,485	2,560	262	123	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	8,337,334	0	0	0	4,453	4,453	4,453
CUSTOMER ACCOUNTS	CW903	12,814,535	38,476	3,937	1,848	117	117	117
UNCOLLECTIBLES	CW904	4,385,389	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	7,575,492	22,786	2,331	1,088	19	19	19
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	F02	0	0	0	0	0	0	0
OTHER	F01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		367,178,908	502,978	1,277,251	217,429	3,842,855	3,749,630	13,010,820

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**** TABLE 13 - DEPRECIATION EXPENSE ****

	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	21,816,400	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	3,741,513	261,797	287,976	2,172,913	0	1,280,623	3,045,570
DEMAND - Non-Summer	D10NS	0	4,841,059	246,525	283,613	2,279,814	0	1,509,695	597,769
ENERGY - POWER SUPPLY	E10	24,797,136	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	2,172,229	158,702	218,215	1,626,692	2,480	1,123,310	2,482,193
ENERGY - Non-Summer	E10NS	0	6,303,432	386,835	473,625	3,860,914	7,439	2,797,117	1,110,912
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	14,147,143	5,237,272	332,458	367,826	2,835,087	0	1,733,025	2,859,138
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	130	0	0	45	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	3,359,566	1,203,940	76,989	80,681	610,249	1,854	356,869	1,014,903
SUBSTATIONS - DIRECT	DA3602	136,265	0	0	0	0	0	1,662	0
LINES - PRIMARY DEMAND	D20	7,080,247	2,537,290	162,253	170,034	1,286,094	3,908	752,098	2,138,896
LINES - PRIMARY CUSTOMER	C20	4,026,023	3,373,745	324,048	1,187	174,671	0	1,063	137,381
LINES - SECONDARY DIRECT	DA3647	401,458	0	0	55,558	0	0	296,690	0
LINE TRANS - PRIMARY DEMAND	D50	1,212,067	434,359	27,776	29,108	220,166	669	128,752	366,157
LINE TRANS - PRIMARY CUST	C50	689,215	577,551	55,474	203	29,902	0	182	23,518
LINE TRANS - SECOND DIRECT	DA368	458,973	0	0	92,690	0	0	325,137	0
LINE TRANS - SECOND DEMAND	D60	4,497,288	1,851,763	118,415	0	938,616	2,852	2,977	1,561,007
LINE TRANS - SECOND CUSTOMER	C60	2,557,281	2,144,161	205,947	0	111,011	0	0	87,311
LINES - SECONDARY DEMAND	D30	1,183,138	746,145	47,714	0	378,204	1,149	1,200	0
LINES - SECONDARY CUSTOMER	C30	672,765	584,022	56,095	0	30,237	0	0	0
SERVICES	CW369	2,104,425	1,707,984	179,913	2,141	112,120	0	8,977	93,085
METERS	CW370	1,179,006	549,435	139,027	23,376	255,991	10	26,117	181,887
STREET LIGHTS	DA373	172,789	0	0	600	0	0	707	0
INSTALL ON CUST PREMISES	CWINSTAL	142,975	98,747	9,485	35	5,113	25,136	31	4,021
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		90,634,289	38,104,647	2,789,453	2,083,914	16,927,794	45,498	10,346,232	15,703,749

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*** TABLE 13 - DEPRECIATION EXPENSE ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE	(J) MUNICIPAL ST LIGHT	(K) TRAFFIC CONTROL	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
			(40)	(41)	(42)			
PRODUCTION								
DEMAND - POWER SUPPLY	D10	21,816,400	0	0	0	0	0	0
DEMAND - Summer	D10S	0	8,727	0	4,363	91,629	91,629	355,607
DEMAND - Non-Summer	D10NS	0	10,908	0	5,545	157,078	126,535	414,512
ENERGY - POWER SUPPLY	E10	24,797,136	0	0	0	0	0	0
ENERGY - Summer	E10S	0	9,919	9,919	4,959	96,709	96,709	362,038
ENERGY - Non-Summer	E10NS	0	24,797	27,277	14,878	290,126	262,850	872,859
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	14,147,143	12,732	0	7,074	149,960	131,568	481,003
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	130	0	0	0	0	84	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	3,359,566	4,842	7,529	1,709	0	0	0
SUBSTATIONS - DIRECT	DA3602	136,265	0	0	0	0	12,320	122,283
LINES - PRIMARY DEMAND	D20	7,080,247	10,205	15,867	3,602	0	0	0
LINES - PRIMARY CUSTOMER	C20	4,026,023	12,110	1,239	578	0	0	0
LINES - SECONDARY DIRECT	DA3647	401,458	0	0	0	0	49,210	0
LINE TRANS - PRIMARY DEMAND	D50	1,212,067	1,747	2,716	617	0	0	0
LINE TRANS - PRIMARY CUST	C50	689,215	2,073	212	99	0	0	0
LINE TRANS - SECOND DIRECT	DA368	458,973	0	0	0	0	41,146	0
LINE TRANS - SECOND DEMAND	D60	4,497,288	7,448	11,580	2,629	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	2,557,281	7,696	787	367	0	0	0
LINES - SECONDARY DEMAND	D30	1,183,138	3,001	4,666	1,059	0	0	0
LINES - SECONDARY CUSTOMER	C30	672,765	2,096	214	100	0	0	0
SERVICES	CW369	2,104,425	0	0	0	0	205	0
METERS	CW370	1,179,006	25	29	15	375	821	1,897
STREET LIGHTS	DA373	172,789	0	171,483	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	142,975	354	36	17	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		90,634,289	118,682	253,553	48,613	785,877	813,076	2,610,199

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***TABLE 14 - AMORTIZATION OF LIMITED TERM PLANT ***

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	2,139,733	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	366,964	25,677	28,244	213,117	0	125,602	298,707
DEMAND - Non-Summer	D10NS	0	474,807	24,179	27,817	223,602	0	148,070	58,629
ENERGY - POWER SUPPLY	E10	2,444,215	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	214,113	15,643	21,509	160,341	244	110,723	244,666
ENERGY - Non-Summer	E10NS	0	621,319	38,130	46,685	380,564	733	275,707	109,501
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	1,501,868	555,992	35,294	38,049	300,974	0	183,979	303,528
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	11	0	0	4	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	472,775	169,425	10,834	11,354	85,877	261	50,220	142,822
SUBSTATIONS - DIRECT	DA3602	50,053	0	0	0	0	0	610	0
LINES - PRIMARY DEMAND	D20	712,035	255,166	16,317	17,100	129,338	393	75,636	215,101
LINES - PRIMARY CUSTOMER	C20	404,882	339,285	32,588	119	17,566	0	107	13,816
LINES - SECONDARY DIRECT	DA3647	40,935	0	0	5,665	0	0	30,253	0
LINE TRANS - PRIMARY DEMAND	D50	101,593	36,407	2,328	2,440	18,454	56	10,792	30,691
LINE TRANS - PRIMARY CUST	C50	57,769	48,409	4,650	17	2,506	0	15	1,971
LINE TRANS - SECOND DIRECT	DA368	38,470	0	0	7,769	0	0	27,252	0
LINE TRANS - SECOND DEMAND	D60	376,955	155,212	9,925	0	78,673	239	250	130,841
LINE TRANS - SECOND CUSTOMER	C60	214,347	179,720	17,262	0	9,305	0	0	7,318
LINES - SECONDARY DEMAND	D30	130,798	82,488	5,275	0	41,811	127	133	0
LINES - SECONDARY CUSTOMER	C30	74,375	64,565	6,201	0	3,343	0	0	0
SERVICES	CW369	145,722	118,270	12,458	148	7,764	0	622	6,446
METERS	CW370	125,357	58,418	14,782	2,485	27,218	1	2,777	19,339
STREET LIGHTS	DA373	12,451	0	0	43	0	0	51	0
INSTALL ON CUST PREMISES	CWINSTAL	6,692	4,522	444	2	239	1,176	1	188
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		9,051,039	3,745,182	271,988	210,450	1,700,693	3,231	1,042,800	1,583,563

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TABLE 14 - AMORTIZATION OF LIMITED TERM PLANT

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE	(J) MUNICIPAL ST LIGHT	(K) TRAFFIC CONTROL	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
			(40)	(41)	(42)			
PRODUCTION								
DEMAND - POWER SUPPLY	D10	2,139,733	0	0	0	0	0	0
DEMAND - Summer	D10S	0	856	0	428	8,987	8,987	34,878
DEMAND - Non-Summer	D10NS	0	1,070	0	642	15,406	12,410	40,655
ENERGY - POWER SUPPLY	E10	2,444,215	0	0	0	0	0	0
ENERGY - Summer	E10S	0	978	978	489	9,532	9,532	35,686
ENERGY - Non-Summer	E10NS	0	2,444	2,689	1,467	28,597	25,909	86,036
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	1,501,868	1,352	0	751	15,920	13,967	51,064
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	11	0	0	0	0	7	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	472,775	681	1,059	241	0	0	0
SUBSTATIONS - DIRECT	DA3602	50,053	0	0	0	0	4,525	44,917
LINES - PRIMARY DEMAND	D20	712,035	1,026	1,596	362	0	0	0
LINES - PRIMARY CUSTOMER	C20	404,882	1,218	125	58	0	0	0
LINES - SECONDARY DIRECT	DA3647	40,935	0	0	0	0	5,018	0
LINE TRANS - PRIMARY DEMAND	D50	101,593	146	228	52	0	0	0
LINE TRANS - PRIMARY CUST	C50	57,769	174	18	8	0	0	0
LINE TRANS - SECOND DIRECT	DA368	38,470	0	0	0	0	3,449	0
LINE TRANS - SECOND DEMAND	D30	376,955	624	971	220	0	0	0
LINE TRANS - SECOND CUSTOMER	C30	214,347	645	66	31	0	0	0
LINES - SECONDARY DEMAND	D30	130,798	332	516	117	0	0	0
LINES - SECONDARY CUSTOMER	C30	74,375	232	24	11	0	0	0
SERVICES	CW369	145,722	0	0	0	0	14	0
METERS	CW370	125,357	3	3	2	40	87	202
STREET LIGHTS	DA373	12,451	0	12,357	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	6,692	17	2	1	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		9,051,039	11,797	20,629	4,879	78,482	83,907	293,437

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***TABLE 15 - TAXES OTHER THAN INCOME ***

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	3,452,579	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	592,[illegible]17	41,431	45,574	343,877	0	202,666	481,980
DEMAND - Non-Summer	D10NS	0	766,[illegible]27	39,014	44,884	360,794	0	238,918	94,601
ENERGY - POWER SUPPLY	E10	4,034,202	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	353,396	25,819	35,501	264,644	403	182,749	403,824
ENERGY - Non-Summer	E10NS	0	1,025,494	62,934	77,053	628,125	1,210	455,058	180,732
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D[illegible]1	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D[illegible]3	3,287,510	1,217,036	77,256	85,475	658,817	0	402,720	664,406
DEMAND - SUBTRANSMISSION	D[illegible]5	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	25	0	0	9	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	1,070,624	383,871	24,535	25,711	194,474	591	113,727	323,428
SUBSTATIONS - DIRECT	DA3602	27,414	0	0	0	0	0	334	0
LINES - PRIMARY DEMAND	D20	1,683,859	603,431	38,588	40,438	305,865	929	178,868	508,683
LINES - PRIMARY CUSTOMER	C20	957,488	802,360	77,067	282	41,541	0	253	32,673
LINES - SECONDARY DIRECT	DA3647	96,806	0	0	13,397	0	0	71,543	0
LINE TRANS - PRIMARY DEMAND	D50	240,254	86,098	5,506	5,770	43,641	133	25,521	72,579
LINE TRANS - PRIMARY CUST	C50	136,615	114,481	10,996	40	5,927	0	36	4,662
LINE TRANS - SECOND DIRECT	DA368	90,977	0	0	18,373	0	0	64,448	0
LINE TRANS - SECOND DEMAND	D60	891,444	367,053	23,472	0	186,051	565	590	309,420
LINE TRANS - SECOND CUSTOMER	C60	506,899	425,011	40,822	0	22,004	0	0	17,307
LINES - SECONDARY DEMAND	D30	309,319	195,072	12,474	0	98,877	300	314	0
LINES - SECONDARY CUSTOMER	C30	175,887	152,886	14,666	0	7,905	0	0	0
SERVICES	CW369	344,612	279,892	29,462	351	18,360	0	1,470	15,243
METERS	CW370	296,451	138,151	34,957	5,878	64,367	2	6,567	45,734
STREET LIGHTS	DA373	29,445	0	0	102	0	0	120	0
INSTALL ON CUST PREMISES	CWINSTAL	15,825	10,930	1,050	4	566	2,782	3	445
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	1,991,837	870,716	53,447	65,730	505,187	1,235	105,231	340,796
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		19,640,071	8,383,523	613,495	464,572	3,751,022	8,152	2,051,138	3,496,512

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***TABLE 15 - TAXES OTHER THAN INCOME ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE	(J) MUNICIPAL ST LIGHT	(K) TRAFFIC CONTROL	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
			(40)	(41)	(42)			
PRODUCTION								
DEMAND - POWER SUPPLY	D10	3,452,579	0	0	0	0	0	0
DEMAND - Summer	D10S	0	1,381	0	691	14,501	14,501	56,277
DEMAND - Non-Summer	D10NS	0	1,726	0	1,036	24,859	20,025	65,599
ENERGY - POWER SUPPLY	E10	4,034,202	0	0	0	0	0	0
ENERGY - Summer	E10S	0	1,614	1,614	807	15,733	15,733	58,899
ENERGY - Non-Summer	E10NS	0	4,034	4,438	2,421	47,200	42,763	142,004
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	3,287,510	2,959	0	1,644	34,848	30,574	111,775
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	25	0	0	0	0	16	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	1,070,624	1,543	2,399	545	0	0	0
SUBSTATIONS - DIRECT	DA3602	27,414	0	0	0	0	2,478	24,601
LINES - PRIMARY DEMAND	D20	1,683,859	2,427	3,773	857	0	0	0
LINES - PRIMARY CUSTOMER	C20	957,488	2,880	295	137	0	0	0
LINES - SECONDARY DIRECT	DA3647	96,806	0	0	0	0	11,866	0
LINE TRANS - PRIMARY DEMAND	D50	240,254	346	538	122	0	0	0
LINE TRANS - PRIMARY CUST	C50	136,615	411	42	20	0	0	0
LINE TRANS - SECOND DIRECT	DA368	90,977	0	0	0	0	8,156	0
LINE TRANS - SECOND DEMAND	D30	891,444	1,476	2,295	521	0	0	0
LINE TRANS - SECOND CUSTOMER	C30	506,899	1,526	156	73	0	0	0
LINES - SECONDARY DEMAND	D30	309,319	785	1,220	277	0	0	0
LINES - SECONDARY CUSTOMER	C30	175,887	548	56	26	0	0	0
SERVICES	CW369	344,612	0	0	0	0	34	0
METERS	CW370	296,451	6	7	4	94	206	477
STREET LIGHTS	DA373	29,445	0	29,223	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	15,825	39	4	2	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	1,991,837	3,375	3,759	1,973	40,388	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	C20S	0	0	0	0	0	0	0
TOTALS		19,640,071	27,077	49,819	11,154	177,623	146,352	459,632

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******TABLE 16 - PROVISION FOR DEFERRED INCOME TAXES ******

	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	761,399	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	130,580	9,137	10,050	75,835	0	44,694	106,291
DEMAND - Non-Summer	D10NS	0	168,955	8,604	9,898	79,566	0	52,689	20,862
ENERGY - POWER SUPPLY	E10	869,742	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	76,189	5,566	7,654	57,055	87	39,399	87,061
ENERGY - Non-Summer	E10NS	0	221,088	13,568	16,612	135,419	261	98,107	38,964
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	534,455	197,355	12,560	15,896	107,105	0	65,471	108,013
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	4	0	0	1	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	160,414	57,486	3,676	3,852	29,139	89	17,040	48,460
SUBSTATIONS - DIRECT	DA3602	2,798	0	0	0	0	0	34	0
LINES - PRIMARY DEMAND	D20	253,385	90,304	5,807	6,085	46,026	140	26,916	76,546
LINES - PRIMARY CUSTOMER	C20	144,082	120,738	11,597	42	6,251	0	38	4,917
LINES - SECONDARY DIRECT	DA3647	14,567	0	0	2,016	0	0	10,766	0
LINE TRANS - PRIMARY DEMAND	D50	36,153	12,956	828	868	6,567	20	3,840	10,922
LINE TRANS - PRIMARY CUST	C50	20,558	17,227	1,655	6	892	0	5	701
LINE TRANS - SECOND DIRECT	DA368	13,690	0	0	2,765	0	0	9,698	0
LINE TRANS - SECOND DEMAND	D60	134,143	55,234	3,532	0	27,997	85	89	46,561
LINE TRANS - SECOND CUSTOMER	C60	76,278	63,955	6,143	0	3,311	0	0	2,604
LINES - SECONDARY DEMAND	D30	46,546	29,354	1,877	0	14,879	45	47	0
LINES - SECONDARY CUSTOMER	C30	26,467	22,976	2,207	0	1,190	0	0	0
SERVICES	CW369	51,857	42,088	4,433	53	2,763	0	221	2,294
METERS	CW370	44,610	20,789	5,260	884	9,686	0	988	6,882
STREET LIGHTS	DA373	4,431	0	0	15	0	0	18	0
INSTALL ON CUST PREMISES	CWINSTAL	2,381	1,645	158	1	85	419	1	67
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	F02	0	0	0	0	0	0	0	0
OTHER	F01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		3,197,961	1,329,919	96,608	74,700	603,765	1,146	370,061	561,147

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****** TABLE 16 - PROVISION FOR DEFERRED INCOME TAXES ******

			(I)	(J)	(K)	(L)	(M)	(N)
FUNCTION	ALLOCATION FACTOR	TOTALS	UNMETERED SERVICE	MUNICIPAL ST LIGHT	TRAFFIC CONTROL	SC DOE/NEL	SC JR SIMPLOT	SC MICRON
			(40)	(41)	(42)			
PRODUCTION								
DEMAND - POWER SUPPLY	D10	761,399	0	0	0	0	0	0
DEMAND - Summer	D10S	0	305	0	152	3,198	3,198	12,411
DEMAND - Non-Summer	D10NS	0	361	0	228	5,482	4,416	14,467
ENERGY - POWER SUPPLY	E10	869,742	0	0	0	0	0	0
ENERGY - Summer	E10S	0	348	348	174	3,392	3,392	12,698
ENERGY - Non-Summer	E10NS	0	870	957	522	10,176	9,219	30,615
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	534,455	481	0	267	5,665	4,970	18,171
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	4	0	0	0	0	3	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	160,414	231	359	82	0	0	0
SUBSTATIONS - DIRECT	DA3602	2,798	0	0	0	0	253	2,511
LINES - PRIMARY DEMAND	D20	253,385	365	568	129	0	0	0
LINES - PRIMARY CUSTOMER	C20	144,082	433	44	21	0	0	0
LINES - SECONDARY DIRECT	DA3647	14,567	0	0	0	0	1,786	0
LINE TRANS - PRIMARY DEMAND	D50	36,153	52	81	18	0	0	0
LINE TRANS - PRIMARY CUST	C50	20,558	62	6	3	0	0	0
LINE TRANS - SECOND DIRECT	DA368	13,690	0	0	0	0	1,227	0
LINE TRANS - SECOND DEMAND	D60	134,143	222	345	78	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	76,278	230	23	11	0	0	0
LINES - SECONDARY DEMAND	D30	46,546	118	184	42	0	0	0
LINES - SECONDARY CUSTOMER	C30	26,467	32	8	4	0	0	0
SERVICES	CW369	51,857	0	0	0	0	5	0
METERS	CW370	44,610	1	1	1	14	31	72
STREET LIGHTS	DA373	4,431	0	4,397	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	2,381	6	1	0	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		3,197,961	4,187	7,324	1,732	27,927	28,500	90,945

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***TABLE 17 - INVESTMENT TAX CREDIT ADJUSTMENT ***

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
FUNCTION	ALLOCATION FACTOR	TOTALS	RESIDENTIAL (1)	GEN SRV (7)	GEN SRV PRIMARY (9-P)	GEN SRV SECONDARY (9-S)	AREA LIGHTING (15)	LG POWER PRIMARY (19-P)	IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	(75,469)	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	(12,943)	(906)	(996)	(7,517)	0	(4,430)	(10,536)
DEMAND - Non-Summer	D10NS	0	(16,747)	(853)	(981)	(7,887)	0	(5,222)	(2,068)
ENERGY - POWER SUPPLY	E10	(86,208)	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	(7,552)	(552)	(759)	(5,655)	(9)	(3,905)	(8,629)
ENERGY - Non-Summer	E10NS	0	(21,914)	(1,345)	(1,647)	(13,423)	(26)	(9,724)	(3,862)
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	(52,975)	(19,311)	(1,245)	(1,377)	(10,616)	0	(6,489)	(10,706)
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	(0)	0	0	(0)	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	(15,900)	(5,398)	(364)	(382)	(2,888)	(9)	(1,689)	(4,803)
SUBSTATIONS - DIRECT	DA3602	(277)	0	0	0	0	0	(3)	0
LINES - PRIMARY DEMAND	D20	(25,115)	(9,000)	(576)	(603)	(4,562)	(14)	(2,668)	(7,587)
LINES - PRIMARY CUSTOMER	C20	(14,281)	(11,967)	(1,149)	(4)	(620)	0	(4)	(487)
LINES - SECONDARY DIRECT	DA3647	(1,444)	0	0	(200)	0	0	(1,067)	0
LINE TRANS - PRIMARY DEMAND	D50	(3,583)	(1,284)	(82)	(86)	(651)	(2)	(381)	(1,083)
LINE TRANS - PRIMARY CUST	C50	(2,038)	(1,708)	(164)	(1)	(88)	0	(1)	(70)
LINE TRANS - SECOND DIRECT	DA368	(1,357)	0	0	(274)	0	0	(961)	0
LINE TRANS - SECOND DEMAND	D30	(13,296)	(5,475)	(350)	0	(2,775)	(8)	(9)	(4,615)
LINE TRANS - SECOND CUSTOMER	C30	(7,561)	(6,339)	(609)	0	(328)	0	0	(256)
LINES - SECONDARY DEMAND	D30	(4,614)	(2,910)	(186)	0	(1,475)	(4)	(5)	0
LINES - SECONDARY CUSTOMER	C30	(2,623)	(2,277)	(219)	0	(118)	0	0	0
SERVICES	CW369	(5,140)	(4,172)	(439)	(5)	(274)	0	(22)	(227)
METERS	CW370	(4,422)	(2,061)	(521)	(88)	(960)	(0)	(98)	(682)
STREET LIGHTS	DA373	(439)	0	0	(2)	0	0	(2)	0
INSTALL ON CUST PREMISES	CWINSTAL	(236)	(163)	(16)	(0)	(8)	(41)	(0)	(7)
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0	0
TOTALS		(316,979)	(131,820)	(9,576)	(7,404)	(59,845)	(114)	(38,680)	(55,620)

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***TABLE 17 - INVESTMENT TAX CREDIT ADJUSTMENT ***

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE	(J) MUNICIPAL ST LIGHT	(K) TRAFFIC CONTROL	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
			(40)	(41)	(42)			
PRODUCTION								
DEMAND - POWER SUPPLY	D10	(75,469)	0	0	0	0	0	0
DEMAND - Summer	D10S	0	(30)	0	(15)	(317)	(317)	(1,230)
DEMAND - Non-Summer	D10NS	0	(38)	0	(23)	(543)	(438)	(1,434)
ENERGY - POWER SUPPLY	E10	(86,208)	0	0	0	0	0	0
ENERGY - Summer	E10S	0	(34)	(34)	(17)	(336)	(336)	(1,259)
ENERGY - Non-Summer	E10NS	0	(86)	(95)	(52)	(1,009)	(914)	(3,035)
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	(52,975)	(48)	0	(26)	(562)	(493)	(1,801)
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	(0)	0	0	0	0	(0)	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	(15,900)	(23)	(36)	(8)	0	0	0
SUBSTATIONS - DIRECT	DA3602	(277)	0	0	0	0	(25)	(249)
LINES - PRIMARY DEMAND	D20	(25,115)	(36)	(56)	(13)	0	0	0
LINES - PRIMARY CUSTOMER	C20	(14,281)	(43)	(4)	(2)	0	0	0
LINES - SECONDARY DIRECT	DA3647	(1,444)	0	0	0	0	(177)	0
LINE TRANS - PRIMARY DEMAND	D50	(3,583)	(5)	(8)	(2)	0	0	0
LINE TRANS - PRIMARY CUST	C50	(2,038)	(6)	(1)	(0)	0	0	0
LINE TRANS - SECOND DIRECT	DA368	(1,357)	0	0	0	0	(122)	0
LINE TRANS - SECOND DEMAND	D60	(13,296)	(22)	(34)	(8)	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	(7,561)	(23)	(2)	(1)	0	0	0
LINES - SECONDARY DEMAND	D30	(4,614)	(12)	(18)	(4)	0	0	0
LINES - SECONDARY CUSTOMER	C30	(2,623)	(8)	(1)	(0)	0	0	0
SERVICES	CW369	(5,140)	0	0	0	0	(1)	0
METERS	CW370	(4,422)	(0)	(0)	(0)	(1)	(3)	(7)
STREET LIGHTS	DA373	(439)	0	(436)	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	(236)	(1)	(0)	(0)	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	0	0	0	0	0	0	0
TOTALS		(316,979)	(415)	(726)	(172)	(2,768)	(2,825)	(9,014)

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***TABLE 18 - STATE INCOME TAXES ***

	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
DEMAND - Summer	D10S	174,768	73,075	4,563	8,847	50,087	0	28,915	0
DEMAND - Non-Summer	D10NS	207,634	94,550	4,297	9,789	52,551	0	34,087	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
ENERGY - Summer	E10S	126,516	42,300	2,758	2,907	37,385	641	25,288	0
ENERGY - Non-Summer	E10NS	328,495	122,747	6,722	6,309	88,733	1,923	62,969	0
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	295,193	127,059	7,198	6,104	81,176	0	48,606	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	3	0	0	1	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	97,044	46,361	2,646	2,125	27,734	948	15,887	0
SUBSTATIONS - DIRECT	DA3602	25,558	0	0	0	0	0	272	0
LINES - PRIMARY DEMAND	D20	117,999	56,372	3,217	2,584	33,723	1,153	19,318	0
LINES - PRIMARY CUSTOMER	C20	86,837	74,956	6,425	18	4,580	0	27	0
LINES - SECONDARY DIRECT	DA3647	11,456	0	0	955	0	0	8,618	0
LINE TRANS - PRIMARY DEMAND	D50	13,317	6,362	363	292	3,806	130	2,180	0
LINE TRANS - PRIMARY CUST	C50	9,800	8,459	725	2	517	0	3	0
LINE TRANS - SECOND DIRECT	DA368	7,352	0	0	929	0	0	5,506	0
LINE TRANS - SECOND DEMAND	D60	46,286	27,122	1,548	0	16,225	555	50	0
LINE TRANS - SECOND CUSTOMER	C60	36,364	31,405	2,692	0	1,919	0	0	0
LINES - SECONDARY DEMAND	D30	33,435	19,592	1,118	0	11,720	401	36	0
LINES - SECONDARY CUSTOMER	C30	17,756	15,335	1,314	0	937	0	0	0
SERVICES	CW369	18,468	15,670	1,473	13	1,214	0	95	0
METERS	CW370	34,047	18,228	4,116	530	10,024	4	1,002	0
STREET LIGHTS	DA373	4,686	0	0	4	0	0	9	0
INSTALL ON CUST PREMISES	DA371	17,117	116	7	1	69	16,917	1	0
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	1,287	980	91	57	71	0	86	0
CUSTOMER ACCOUNTS	CW903	1,972	1,700	146	1	104	0	2	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	862	744	64	0	45	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	F02	0	0	0	0	0	0	0	0
OTHER	F01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	(8,646)	(95)	(422)	(76)	(195)	(1)	(7,858)	0
TOTALS		1,705,605	783,038	51,060	30,392	422,426	22,671	245,101	0

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****** TABLE 18 - STATE INCOME TAXES ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED SERVICE	(J) MUNICIPAL ST LIGHT	(K) TRAFFIC CONTROL	(L) SC DOE/INEL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION			(40)	(41)	(42)			
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	174,768	471	0	99	1,921	2,725	9,065
DEMAND - Non-Summer	D10NS	207,634	589	0	149	3,293	3,763	10,566
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0
ENERGY - Summer	E10S	126,516	534	500	112	2,021	2,868	9,202
ENERGY - Non-Summer	E10NS	328,495	1,335	1,375	337	6,064	7,794	22,184
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	295,193	854	0	200	3,905	4,861	15,231
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	3	0	0	0	0	2	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	97,044	516	750	77	0	0	0
SUBSTATIONS - DIRECT	DA3602	25,558	0	0	0	0	2,660	22,626
LINES - PRIMARY DEMAND	D20	117,999	627	912	93	0	0	0
LINES - PRIMARY CUSTOMER	C20	86,837	744	71	15	0	0	0
LINES - SECONDARY DIRECT	DA3647	11,456	0	0	0	0	1,883	0
LINE TRANS - PRIMARY DEMAND	D50	13,317	71	103	11	0	0	0
LINE TRANS - PRIMARY CUST	C50	9,800	84	8	2	0	0	0
LINE TRANS - SECOND DIRECT	DA368	7,352	0	0	0	0	918	0
LINE TRANS - SECOND DEMAND	D60	46,286	302	439	45	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	36,364	312	30	6	0	0	0
LINES - SECONDARY DEMAND	D30	33,435	218	317	32	0	0	0
LINES - SECONDARY CUSTOMER	C30	17,756	152	15	3	0	0	0
SERVICES	CW369	18,468	0	0	0	0	3	0
METERS	CW370	34,047	2	2	1	13	41	82
STREET LIGHTS	DA373	4,686	0	4,673	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	17,117	1	2	0	0	2	0
CUSTOMER ACCOUNTING								
METER READING	CW902	1,287	0	0	0	1	1	1
CUSTOMER ACCOUNTS	CW903	1,972	17	2	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	862	7	1	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	F02	0	0	0	0	0	0	0
OTHER	F01	0	0	0	0	0	0	0
SUBSTATION CIAC	0							
TOTALS		1,705,605	6,838	9,200	1,181	17,219	27,522	88,957

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TABLE 19 - FEDERAL INCOME TAXES

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
DEMAND - Summer	D10S	1,517,551	634,523	39,621	33,407	434,915	0	251,076	0
DEMAND - Non-Summer	D10NS	1,802,934	820,995	37,310	32,900	456,312	0	295,988	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
ENERGY - Summer	E10S	1,098,570	367,300	23,947	25,239	324,626	5,567	219,584	0
ENERGY - Non-Summer	E10NS	2,852,394	1,065,842	58,372	54,780	770,491	16,700	546,778	0
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	2,563,227	1,103,281	62,500	53,003	704,871	0	422,056	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	25	0	0	5	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	842,652	402,562	22,973	13,453	240,823	8,232	137,950	0
SUBSTATIONS - DIRECT	DA3602	221,924	0	0	0	0	0	2,365	0
LINES - PRIMARY DEMAND	D20	1,024,613	489,491	27,934	22,438	292,826	10,010	167,739	0
LINES - PRIMARY CUSTOMER	C20	754,021	650,859	55,789	157	39,770	0	237	0
LINES - SECONDARY DIRECT	DA3647	99,471	0	0	3,291	0	0	74,831	0
LINE TRANS - PRIMARY DEMAND	D50	115,635	55,243	3,153	2,532	33,047	1,130	18,931	0
LINE TRANS - PRIMARY CUST	C50	85,097	73,454	6,296	18	4,488	0	27	0
LINE TRANS - SECOND DIRECT	DA368	63,839	0	0	3,064	0	0	47,807	0
LINE TRANS - SECOND DEMAND	D60	401,912	235,510	13,440	0	140,888	4,816	438	0
LINE TRANS - SECOND CUSTOMER	C60	315,756	272,698	23,374	0	16,663	0	0	0
LINES - SECONDARY DEMAND	D30	290,323	170,122	9,708	0	101,771	3,479	316	0
LINES - SECONDARY CUSTOMER	C30	154,183	133,157	11,414	0	8,136	0	0	0
SERVICES	CW369	160,362	136,062	12,790	117	10,541	0	827	0
METERS	CW370	295,637	158,282	35,742	4,606	87,036	37	8,698	0
STREET LIGHTS	DA373	40,691	0	0	38	0	0	75	0
INSTALL ON CUST PREMISES		148,627	1,005	57	5	601	146,898	10	0
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	11,175	8,506	790	494	613	0	748	0
CUSTOMER ACCOUNTS	CW903	17,120	14,758	1,265	13	902	0	19	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	7,488	6,464	554	2	395	0	2	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	DAKWH	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	DA454	0	0	0	0	0	0	0	0
SUBSTATION CIAC	D20S	(75,078)	(821)	(3,666)	(657)	(1,694)	(10)	(68,231)	0
TOTALS		14,810,150	6,799,290	443,363	263,905	3,668,023	196,860	2,128,269	0

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***TABLE 19 - FEDERAL INCOME TAXES ***

				(I)	(J)	(K)	(L)	(M)	(N)
FUNCTION	ALLOCATION FACTOR		TOTALS	UNMETERED SERVICE	MUNICIPAL ST LIGHT	TRAFFIC CONTROL	SC DOE/INEL	SC JR SIMPLOT	SC MICRON
				(40)	(41)	(42)			
PRODUCTION									
DEMAND - POWER SUPPLY	D10		0	0	0	0	0	0	0
DEMAND - Summer	D10S		1,517,551	4,093	0	861	16,680	23,663	78,712
DEMAND - Non-Summer	D10NS		1,802,934	5,[illegible]16	0	1,291	28,594	32,678	91,750
ENERGY - POWER SUPPLY	E10		0	0	0	0	0	0	0
ENERGY - Summer	E10S		1,098,570	4,639	4,341	975	17,553	24,901	79,899
ENERGY - Non-Summer	E10NS		2,852,394	11,596	11,937	2,928	52,659	67,680	192,633
TRANSMISSION									
DEMAND - POWER SUPPLY	D11		0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13		2,563,227	7,418	0	1,733	33,910	42,206	132,251
DEMAND - SUBTRANSMISSION	D15		0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509		25	0	0	0	0	20	0
DISTRIBUTION									
SUBSTATIONS - GENERAL	D20		842,652	4,478	6,515	665	0	0	0
SUBSTATIONS - DIRECT	DA3602		221,924	0	0	0	0	23,093	196,465
LINES - PRIMARY DEMAND	D20		1,024,613	5,445	7,922	808	0	0	0
LINES - PRIMARY CUSTOMER	C20		754,021	6,461	619	130	0	0	0
LINES - SECONDARY DIRECT	DA3647		99,471	0	0	0	0	16,349	0
LINE TRANS - PRIMARY DEMAND	D50		115,635	615	894	91	0	0	0
LINE TRANS - PRIMARY CUST	C50		85,097	729	70	15	0	0	0
LINE TRANS - SECOND DIRECT	DA368		63,839	0	0	0	0	7,969	0
LINE TRANS - SECOND DEMAND	D60		401,912	2,620	3,812	389	0	0	0
LINE TRANS - SECOND CUSTOMER	C60		315,756	2,707	259	54	0	0	0
LINES - SECONDARY DEMAND	D30		290,323	1,892	2,753	281	0	0	0
LINES - SECONDARY CUSTOMER	C30		154,183	1,322	127	27	0	0	0
SERVICES	CW369		160,362	0	0	0	0	25	0
METERS	CW370		295,637	20	22	5	116	360	713
STREET LIGHTS	DA373		40,691	0	40,579	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL		148,627	11	16	2	0	22	0
CUSTOMER ACCOUNTING									
METER READING	CW902		11,175	0	0	0	7	10	8
CUSTOMER ACCOUNTS	CW903		17,120	146	14	3	0	0	0
UNCOLLECTIBLES	CW904		0	0	0	0	0	0	0
MISC	C10		0	0	0	0	0	0	0
CONSUMER INFORMATION									
CUSTOMER ASSIST	C10		7,488	64	6	1	0	0	0
SALES EXPENSE	C10		0	0	0	0	0	0	0
ADVERTISING	C10		0	0	0	0	0	0	0
MISC	C10		0	0	0	0	0	0	0
MISCELLANEOUS									
DEMAND	D99U		0	0	0	0	0	0	0
ENERGY	DAKWH		0	0	0	0	0	0	0
CUSTOMER	C10		0	0	0	0	0	0	0
REVENUE	R02		0	0	0	0	0	0	0
OTHER	R01		0	0	0	0	0	0	0
SUBSTATION CIAC		0							
TOTALS			14,885,228	59,374	79,885	10,255	149,519	238,976	772,432

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**** TABLE 20 - ALLOCATION FACTOR SUMMARY ****

FUNCTION	FACTOR NAME	(A) TOTAL FACTOR	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DEMAND - Summer	D10S	0.5199	0.1715	0.0120	0.0132	0.0996	0.0000	0.0587	0.1398
DEMAND - Non-Summer	D10NS	0.4801	0.2219	0.0113	0.0130	0.1045	0.0000	0.0692	0.0274
ENERGY - POWER SUPPLY	E10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ENERGY - Summer	E10S	0.3373	0.0876	0.0064	0.0088	0.0656	0.0001	0.0453	0.1001
ENERGY - Non-Summer	E10NS	0.6627	0.2542	0.0156	0.0191	0.1557	0.0003	0.1128	0.0448
ENERGY - ANNUAL	E10	1.0000	0.3418	0.0220	0.0279	0.2213	0.0004	0.1581	0.1449
TRANSMISSION									
DEMAND - POWER SUPPLY	D11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DEMAND - TRANSMISSION	D13	1.0000	0.3702	0.0235	0.0260	0.2004	0.0000	0.1225	0.2021
DEMAND - SUBTRANSMISSION	D15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DEMAND - DIRECT	DA3509	3,392	0	0	1,189	0	0	0	0
DISTRIBUTION									
SUBSTATIONS - GENERAL	D20	2,940,263	1,053,678	67,380	70,611	534,085	1,623	312,329	888,234
SUBSTATIONS - DIRECT	DA3602	14,862,629	0	0	0	0	0	181,231	0
LINES - PRIMARY DEMAND	D20	2,940,263	1,053,678	67,380	70,611	534,085	1,623	312,329	888,234
LINES - PRIMARY CUSTOMER	C20	389,969	326,788	31,388	115	16,919	0	103	13,307
LINES - SECONDARY DIRECT	DA3647	12,208,967	0	0	1,689,609	0	0	9,022,811	0
LINE TRANS - PRIMARY DEMAND	D50	2,940,263	1,053,678	67,380	70,611	534,085	1,623	312,329	888,234
LINE TRANS - PRIMARY CUST	C50	389,969	326,788	31,388	115	16,919	0	103	13,307
LINE TRANS - SECOND DIRECT	DA368	11,473,741	0	0	2,317,130	0	0	8,128,023	0
LINE TRANS - SECOND DEMAND	D60	2,559,017	1,053,678	67,380	0	534,085	1,623	1,694	888,234
LINE TRANS - SECOND CUSTOMER	C60	389,751	326,788	31,388	0	16,919	0	0	13,307
LINES - SECONDARY DEMAND	D30	1,670,783	1,053,678	67,380	0	534,085	1,623	1,694	0
LINES - SECONDARY CUSTOMER	C30	376,444	326,788	31,388	0	16,919	0	0	0
SERVICES	CW369	43,461,529	35,274,041	3,715,636	44,227	2,315,546	0	185,359	1,922,440
METERS	CW370	37,155,570	17,315,080	4,381,350	736,680	8,067,377	303	823,065	5,732,052
STREET LIGHTS	DA373	3,713,556	0	0	12,894	0	0	15,184	0
INSTALL ON CUST PREMISES	DA371	1,995,824	148,159	9,474	1,120	75,098	1,631,940	1,318	124,896
INSTALL ON CUST PREM	CWINSTAL	488,080	337,096	32,378	119	17,453	85,809	106	13,727
CUSTOMER ACCOUNTING									
METER READING	CW902	4,128,265	2,988,055	310,922	253,626	182,546	0	227,161	159,340
CUSTOMER ACCOUNTS	CW903	6,581,117	5,506,831	528,936	6,900	285,113	0	6,160	224,246
UNCOLLECTIBLES	CW904	4,384,914	3,428,449	49,485	0	497,469	0	0	409,511
MISC	C10	389,972	326,788	31,388	115	16,919	0	103	13,307
CONSUMER INFORMATION									
CUSTOMER ASSIST	C10	389,972	326,788	31,388	115	16,919	0	103	13,307
SALES EXPENSE	C10	389,972	326,788	31,388	115	16,919	0	103	13,307
ADVERTISING	C10	389,972	326,788	31,388	115	16,919	0	103	13,307
MISC	C10	389,972	326,788	31,388	115	16,919	0	103	13,307
MISCELLANEOUS									
DEMAND	D99U	17,792,146	0	0	779,861	8,328,365	0	3,903,470	3,204,145
ENERGY	DAKWH	2,094,286	915,501	56,196	69,111	531,171	1,298	110,644	358,325
CUSTOMER	C10	389,972	326,788	31,388	115	16,919	0	103	13,307
REVENUE	R02	4,235,489	3,797,877	160,032	448	57,098	11,595	36	202,752
RETAIL SALES REVENUE	R01	483,961,369	214,289,412	16,798,479	10,319,873	87,349,138	1,389,112	55,063,581	60,291,580
SUBSTATION CIAC	D20S	(19,743,709)	(77,572)	(388,142)	(90,689)	(135,590)	(68)	(5,575,795)	(67,383)
FACILITIES CHARGE REVENUE	DA454	5,184,508	0	0	818,809	0	104,462	3,574,322	0

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IDAHO POWER COMPANY
CLASS COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2003
ALLOCATION TO CLASSES

***TABLE 20 - ALLOCATION FACTOR SUMMARY ***

	FUNCTION	FACTOR NAME	TOTAL FACTOR	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) DOE/NEL	(M) JR SIMPLOT	(N) SC MICRON
	PRODUCTION								
	DEMAND - POWER SUPPLY	D10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	DEMAND - Summer	D10S	0.5139	0.0004	0.0000	0.0002	0.0042	0.0042	0.0163
	DEMAND - Non-Summer	D10NS	0.4861	0.0005	0.0000	0.0003	0.0072	0.0058	0.0190
	ENERGY - POWER SUPPLY	E10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	ENERGY - Summer	E10S	0.3373	0.0004	0.0004	0.0002	0.0039	0.0039	0.0146
	ENERGY - Non-Summer	E10NS	0.6627	0.0010	0.0011	0.0006	0.0117	0.0106	0.0352
	ENERGY - ANNUAL	E10	1.0000	0.0014	0.0015	0.0008	0.0156	0.0145	0.0498
	TRANSMISSION		0.0000						
	DEMAND - POWER SUPPLY	D11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	DEMAND - TRANSMISSION	D13	1.0000	0.0009	0.0000	0.0005	0.0106	0.0093	0.0340
	DEMAND - SUBTRANSMISSION	D15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	DEMAND - DIRECT	DA3609	3,392	0	0	0	0	2,203	0
	DISTRIBUTION								
	SUBSTATIONS - GENERAL	D20	2,940,263	4,238	6,589	1,496	0	0	0
	SUBSTATIONS - DIRECT	DA3602	14,862,629	0	0	0	0	1,343,736	13,337,662
	LINES - PRIMARY DEMAND	D20	2,940,263	4,238	6,589	1,496	0	0	0
	LINES - PRIMARY CUSTOMER	C20	389,959	1,173	120	56	0	0	0
	LINES - SECONDARY DIRECT	DA3647	12,208,967	0	0	0	0	1,496,547	0
	LINE TRANS - PRIMARY DEMAND	D50	2,940,263	4,238	6,589	1,496	0	0	0
	LINE TRANS - PRIMARY CUST	C50	389,959	1,173	120	56	0	0	0
	LINE TRANS - SECOND DIRECT	DA368	11,473,741	0	0	0	0	1,028,568	0
	LINE TRANS - SECOND DEMAND	D60	2,559,017	4,238	6,589	1,496	0	0	0
	LINE TRANS - SECOND CUSTOMER	C60	389,751	1,173	120	56	0	0	0
	LINES - SECONDARY DEMAND	D30	1,670,783	4,238	6,589	1,496	0	0	0
	LINES - SECONDARY CUSTOMER	C30	376,444	1,173	120	56	0	0	0
	SERVICES	CW369	43,461,529	0	0	0	0	4,240	0
	METERS	CW370	37,155,570	789	910	485	11,833	25,871	59,775
	STREET LIGHTS	DA373	3,713,556	0	3,685,478	0	0	0	0
	INSTALL ON CUST PREMISES	DA371	1,995,824	596	926	210	0	2,087	0
	INSTALL ON CUST PREM	CWINSTAL	488,080	1,210	124	58	0	0	0
	CUSTOMER ACCOUNTING								
	METER READING	CW902	4,128,265	0	0	0	2,205	2,205	2,205
	CUSTOMER ACCOUNTS	CW903	6,581,117	19,760	2,022	949	60	60	60
	UNCOLLECTIBLES	CW904	4,384,914	0	0	0	0	0	0
	MISC	C10	389,972	1,173	120	56	1	1	1
	0								
	CONSUMER INFORMATION								
	CUSTOMER ASSIST	C10	389,972	1,173	120	56	1	1	1
	SALES EXPENSE	C10	389,972	1,173	120	56	1	1	1
	ADVERTISING	C10	389,972	1,173	120	56	1	1	1
	MISC	C10	389,972	1,173	120	56	1	1	1
	MISCELLANEOUS								
	DEMAND	D99U	17,792,146	0	0	0	364,318	290,916	921,071
	ENERGY	DAKWH	2,094,286	3,549	3,952	2,074	42,465	0	0
	CUSTOMER	C10	389,972	1,173	120	56	1	1	1
	REVENUE	RC2	4,235,489	5,651	0	0	0	0	0
	RETAIL SALES REVENUE	RC1	483,961,369	907,691	1,809,265	284,147	4,622,413	4,632,571	16,204,107
	SUBSTATION CIAC	D20S	(19,743,709)	(179)	(278)	(63)	0	(70,288)	(13,337,662)
	FACILITIES CHARGE REVENUE	DA454	5,184,508	0	168,599	0	0	518,316	0

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