BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-03-13

IDAHO POWER COMPANY

EXHIBIT NO. 43

M. BRILZ

Summary of Revenue Impact and
Calculation of Proposed Rates

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Months ending December 31, 2003

Line No	Tariff Description	(1) Rate Sch. No.	(2) 2003 Avg. Number of Customers	(3) 2003 Sales Normalized (kWh)	(4) Current Base Revenue	(5) Revenue Adjustments	(6) Proposed Base Revenue	(7) Avg. Mills Per KWH	(8) Percent Change
	Uniform Tariff Rates:								
1	Residential Service	1	335,605	4,141,393,426	214,289,414	40,786,881	255,076,295	61.59	19.03%
2	Small General Service	7	32,316	265,335,667	16,798,476	3,529,614	20,328,090	76.61	21.01%
3	Large General Service	9	17,415	3,014,426,986	107,669,012	16,194,270	123,863,282	41.09	15.04%
4	Dusk to Dawn Lighting	15	-	5,872,586	1,389,106	69,323	1,458,429	248.35	4.99%
6	Large Power Service	19	105	1,978,824,237	55,063,573	7,639,707	62,703,280	31.69	13.87%
7	Agricultural Irrigation Service	24	13,517	1,620,930,931	60,291,575	15,078,364	75,369,939	46.50	25.01%
8	Unmetered General Serv.	40	1,224	16,054,942	907,689	45,246	952,935	59.35	4.98%
9	Street Lighting	41	1,432	17,912,039	1,809,269	90,219	1,899,488	106.05	4.99%
10	Traffic Control Lighting	42	58	9,384,218	284,145	36,598	320,743	34.18	12.88%
11	*Total Uniform Tariffs*		401,672	11,070,135,032	458,502,259	83,470,222	541,972,481	48.96	18.20%
	Special Contracts:								
12	Micron	26	1	636,967,670	16,204,104	1,296,405	17,500,509	27.47	8.00%
13	J R Simplot	29	1	186,684,665	4,632,571	144,341	4,776,912	25.59	3.12%
14	DOE	30	1	203,084,146	4,622,414	654,392	5,276,806	25.98	14.16%
15	*Total Special Contracts*		3	1,026,736,481	25,459,089	2,095,138	27,554,227	26.84	8.23%
16	***Total Idaho Retail Sales***		401,675	12,096,871,513	483,961,348	85,565,360	569,526,708	47.08	17.68%

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Residential Service
Schedule 1

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	4,018,999.3	$2.51	$10,087,688	10.00	$40,189,993
2	Mininum Serv Chg	26,959.1	$1.00	26,959	4.00	107,836
3	Summer	932,072,716	0.049303	45,953,981	0.061375	57,205,963
4	Non-Summer	3,209,320,710	0.049303	158,229,139	0.049101	157,530,856
5	Total kWh	4,141,393,426		204,183,120		214,736,819
6	Customer Adj.			(8,353)		(8,353)
7	Total Billing			$214,289,414		$255,076,295

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Small General Service
Schedule 7

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	385,824.8	$2.51	$968,420	$10.00	$3,858,248
2	Minimum Serv Chg	1,174.3	1.00	1,174	4.00	4,697
3	Summer	68,475,341.0	0.059649	4,084,486	0.072868	4,989,661
4	Non-Summer	196,860,326	0.059649	11,742,522	0.058283	11,473,610
5	Total kWh	265,335,667		15,827,008		16,463,271
6	Customer Adj.			1,874		1,874
7	Total Billing			$16,798,476		$20,328,090

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Large General Service
Schedule 9 Secondary Service

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	203,548.2	$5.54	$1,127,657	$21.00	$4,274,512
2	Minimum Serv Chg	516	2.50	1,290	10.00	5,160
	Basic Charge					
3	Summer	2,830,683	0.36	1,019,046	0.65	1,839,944
4	Non-Summer	7,910,008	0.36	2,847,603	0.65	5,141,505
5	Total Basic Charge	10,740,691		3,866,649		6,981,449
	Demand Charge					
6	Summer	2,194,920	2.73	5,992,132	4.00	8,779,680
7	Non-Summer	6,133,445	2.73	16,744,305	3.35	20,547,041
8	Total Demand	8,328,365		22,736,437		29,326,721
	Energy Charge					
9	Summer	702,980,435	0.026150	18,382,938	0.029442	20,697,150
10	Non-Summer	1,964,395,802	0.026150	51,368,950	0.025616	50,319,963
11	Total Energy	2,667,376,237		69,751,888		71,017,113
12	Customer Adj.			(134,783)		(134,783)
13	Total Billing			$97,349,138		$111,470,172

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Large General Service
Schedule 9 Primary Service

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	1,345.4	$85.58	$115,139	$500.00	$672,700
2	Minimum Serv Chg	0	2.50	0	10.00	0
	Basic Charge					
3	Summer	249,833	0.77	192,371	1.12	279,813
4	Non-Summer	729,799	0.77	561,945	1.12	817,375
5	Total Basic Charge	979,632		754,316		1,097,188
	Demand Charge					
6	Summer	200,448	2.65	531,187	3.94	789,765
7	Non-Summer	564,734	2.65	1,496,545	3.25	1,835,386
8	Total Demand	765,182		2,027,732		2,625,151
	Energy Charge					
9	Summer	95,942,657	0.021308	2,044,346	0.025659	2,461,793
10	Non-Summer	246,023,482	0.021308	5,242,268	0.021823	5,368,970
11	Total Energy	341,966,139		7,286,614		7,830,763
12	Customer Adj.			(15,973)		(15,973)
13	Total Billing			$10,167,828		$12,209,829

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Large General Service
Schedule 9 Transmission

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	24.0	$85.58	$2,054	$500.00	$12,000
2	Minimum Serv Chg	0	2.50	0	10.00	0
	Basic Charge					
3	Summer	4,411	0.39	1,720	0.57	2,514
4	Non-Summer	11,353	0.39	4,428	0.57	6,471
5	Total Basic Charge	15,764		6,148		8,985
	Demand Charge					
6	Summer	3,901	2.57	10,026	3.80	14,824
7	Non-Summer	10,778	2.57	27,699	3.15	33,951
8	Total Demand Charge	14,679		37,725		48,775
	Energy Charge					
9	Summer	1,290,504	0.020833	26,885	0.025087	32,375
10	Non-Summer	3,794,106	0.020833	79,043	0.021337	80,955
11	Total Energy Charge	5,084,610		105,928		113,330
12	Customer Adj.			191		191
13	Total Billing			$152,046		$183,281

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Dusk to Dawn Customer Lighting
Schedule 15

Line No	Description	(1) Use	(2) Lamps	(3) Current Base Rate	(5) Current Base Revenue	(6) Proposed Base Rate	(7) Proposed Base Revenue
	Lamps						
1	100-Watt Sodium Vapor (A)	3,664,282	108,117	8.71	$941,699	9.14	$988,189
2	200-Watt Sodium Vapor (A)	526,020	7,746	14.13	109,451	14.83	114,873
3	200-Watt Sodium Vapor (D)	586,867	8,547	17.18	146,837	18.03	154,102
4	400-Watt Metal Halide (D)	90,523	664	28.64	19,017	30.05	19,953
5	400-Watt Sodium Vapor (A)	156,334	1,144	22.55	25,797	23.66	27,067
6	400-Watt Sodium Vapor (D)	651,710	4,762	25.63	122,050	26.89	128,050
7	1000-Watt Metal Halide(D)	196,853	581	52.28	30,375	54.86	31,874
8	Total Com./Ind.	5,872,589	131,561		1,395,226		1,464,108
9	Minimum Charges		147	1.00	147	4.00	588
10	Customer Adj.	(3)			(6,267)		(6,267)
11	Total Lamp Revenue	5,872,586			$1,389,106		$1,458,429

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Large Power Service
Schedule 19 Secondary

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	12.0	$5.54	$66	$500.00	$6,000
	Basic Charge					
2	Summer	4,777	0.36	1,720	0.65	3,105
3	Non-Summer	13,918	0.36	5,010	0.65	9,047
4	Total Basic Charge	18,695		6,730		12,152
	Demand Charge					
5	Summer	4,592	2.73	12,536	3.61	16,577
6	On-Peak Summer	4,530	0.00	0	0.45	2,039
7	Non-Summer	12,400	2.73	33,852	3.35	41,540
8	Total Demand Charge			46,388		60,156
	Energy Charge					
9	On-peak	616,860	0.025576	15,777	0.034354	21,192
10	Mid-peak	1,063,953	0.025576	27,212	0.030375	32,318
11	Off-peak	693,552	0.025576	17,738	0.027745	19,243
12	Summer Energy Charge	2,374,364		60,727		72,753
13	Mid-peak	3,953,230	0.025576	101,108	0.026661	105,397
14	Off-peak	2,592,937	0.025576	66,317	0.024928	64,637
15	Non-Summer energy charge	6,546,167		167,425		170,034
16	Total Energy Charge	8,920,531		228,152		242,787
17	Customer Adj.			637		637
18	Total Billing			$281,973		$321,732

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Large Power Service
Schedule 19 Primary

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	1,213.7	$35.71	$104,026	$500.00	$606,850
	Basic Charge					
2	Summer	1,103,973	0.77	850,059	1.12	1,236,450
3	Non-Summer	3,303,749	0.77	2,543,887	1.12	3,700,199
4	Total Basic Charge	4,407,722		3,393,946		4,936,649
	Demand Charge					
5	Summer	970,688	2.65	2,572,323	3.50	3,397,408
6	On-Peak Summer	957,681	0.00	0	0.45	430,956
7	Non-Summer	2,819,550	2.65	7,471,808	3.25	9,163,538
8	Total Demand Charge			10,044,131		12,991,902
	Energy Charge					
9	On-peak	126,670,888	0.020839	2,639,695	0.027991	3,545,645
10	Mid-peak	213,686,573	0.020839	4,453,014	0.024749	5,288,529
11	Off-peak	150,424,746	0.020839	3,134,701	0.022606	3,400,502
12	Summer Energy Charge	490,782,207		10,227,410		12,234,676
13	Mid-Peak	843,585,690	0.020839	17,579,482	0.021723	18,325,212
14	Off-peak	580,187,626	0.020839	12,090,530	0.020311	11,784,191
15	Non-Summer Energy Chrge	1,423,773,316		29,670,012		30,109,403
16	Total Energy Charge	1,914,555,523		39,897,422		42,344,079
17	Customer Adj			(82,965)		(82,965)
18	Total Billing			$53,356,560		$60,796,515

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Large Power Service
Schedule 19 Transmission

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	30.3	$85.71	$2,597	$500.00	$15,150
	Basic Charge					
2	Summer	21,154	0.39	8,250	0.57	12,058
3	Non-Summer	81,683	0.39	31,856	0.57	46,559
4	Total Basic Charge	102,837		40,106		58,617
	Demand Charge					
5	Summer	20,927	2.57	53,782	3.39	70,943
6	On-Peak Summer	20,647	0.00	0	0.45	9,291
7	Non-Summer	75,313	2.57	193,554	3.15	237,236
8	Total Demand Charge			247,336		317,470
	Energy Charge					
9	On-peak	2,857,632	0.020375	58,224	0.027368	78,208
10	Mid-peak	5,424,997	0.020375	110,534	0.024198	131,274
11	Off-peak	4,228,895	0.020375	86,164	0.022103	93,471
12	Summer Energy Charge	12,511,524		254,922		302,953
13	Mid-peak	23,817,182	0.020375	485,275	0.021239	505,853
14	Off-peak	19,019,477	0.020375	387,522	0.019859	377,708
15	Non-Summer Energy Charge	42,836,659		872,797		883,561
16	Total Energy Charge	55,348,183		1,127,719		1,186,514
17	Customer Adj.			7,282		7,282
18	Total Billing			$1,425,040		$1,585,033

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Agricultural Irrigation Service
Schedule 24 Secondary

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Bills-In Season	43,907.0	$10.07	$442,143	$25.00	$1,097,675
2	Bills-Cut Season	120,295.9	2.50	300,740	2.50	300,740
3	Minimum Charges	4,126.6	2.50	10,317	2.50	10,317
	Demand Charge					
4	Total In-Seascn	3,040,024	3.58	10,883,286	5.40	16,416,130
5	Total Out-Season	3,514,904	0.00	0	0.00	0
6	Total kW	6,554,928		10,883,286		16,416,130
	Energy Charge					
7	Total In-Season	1,226,232,536	0.028416	34,844,624	0.032634	40,016,873
8	Total Out-Secson	312,462,422	0.036172	11,302,391	0.045731	14,289,219
9	Totcl kWh	1,538,694,958		46,147,015		54,306,092
10	Customer Adj.			(392,596)		(392,596)
11	Total Billing			$57,390,905		$71,738,358

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Agricultural Irrigation Service
Schedule 24 Transmission

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Bills-In Season	0.0	$10.07	$0	$500.00	$0
2	Bills-Out Season	0.0	2.50	0	2.50	0
3	Total In-Season	0	3.37	0	5.08	0
4	Total Out-Season	0	0.00	0	0.00	0
5	Total kW	0		0		0
6	Total In-Season	0	0.027021	0	0.031035	0
7	Total Out-Season	0	0.034396	0	0.043490	0
8	Total kWh	0		0		0
9	Customer Adj			0		0
10	Total Billing			$0		$0

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TOU Agricultural Irrigction Service
Schedule 25 Secondary

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	In Season Charges	817.6	$10.07	$8,233	$25.00	$20,440
2	Out Season Charges	1,436.6	2.50	3,592	2.50	3,592
3	Meter Charge	817.6	3.00	2,453	3.00	2,453
4	Minimum Charges	71.0	2.50	178	2.50	178
	Demand Charge					
5	Total In-Season	164,121	3.58	587,553	5.40	886,253
6	Total Out-Season	85,004	0.00	0	0.00	0
7	Total Demand Charge	249,125		587,553		886,253
	Energy Charge					
8	On-peak	17,714,172	0.049728	880,890	0.057110	1,011,656
9	Mid-peak	10,173,361	0.028416	289,086	0.032634	331,997
10	Off-peak	36,669,735	0.014208	521,004	0.016317	598,340
11	Out-season	17,678,705	0.036172	639,474	0.045731	808,465
12	Total Energy Charge	82,235,973		2,330,454		2,750,458
13	Customer Adj			(31,793)		(31,793)
14	Total Billing			$2,900,670		$3,631,581

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Unmetered General Service
Schedule 40

Line No.	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Number of Bills	14,687.0				
	Minimum Charges	566.6	1.50	$850	4.00	$2,266
2	Total kWh	16,054,942	0.05680	911,921	0.05953	955,751
3	Customer Adj.			(5,082)		(5,082)
4	Total Billing			$907,689		$952,935

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Street Lighting-Company Owned
Schedule 41
Non-Metered Service

Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	Sodium Vapor					
1	100-Watt	168,346	6.37	1,072,364	6.80	1,144,753
2	200-Watt	23,907	7.44	177,868	8.25	197,233
3	250-Watt	1,098	8.42	9,245	9.21	10,113
4	400-Watt	1,008	10.60	10,685	12.43	12,529
5	Total Sodium Vapor	194,359		1,270,162		1,364,628
	Adjustment for City of Ketchum Contract					
6	70-Watt	238	7.07	1,683	6.79	1,616
7	100-Watt	636	7.64	4,859	6.80	4,325
8	Total City of Ketchum	874		6,542		5,941
9	Customer Adj			(33,115)		(33,115)
10	Non-Metered Company-Owned			1,243,589		1,337,454
11	Non-Metered Customer-Owned			565,680		562,034
12	Metered Company-Owned			0		0
13	Metered Customer-Owned			0		0
14	Total Street Lighting Revenue			1,809,269		1,899,488
15	Total Bills	1,420				
16	Total kWh	17,878,742				

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Street Lighting-Company Owned
Schedule 41
Metered Service

Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	Lamp Charge					
	Sodium Vapor					
1	70-Watt	0	0.00	0	5.67	0
2	100-Watt	0	0.00	0	5.22	0
3	250-Watt	0	0.00	0	5.20	0
4	400-Watt	0	0.00	0	6.04	0
5	Total Lamp Charges	0		0		0
6	Meter Charge	0	0.00	0	8.00	0
	Energy Charge					
7	Per kWh	0	0.00000	0	0.04661	0
8	Total Company-Owned Metered Service			$0		$0

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Street Lighting-Customer Owned
Schedule 41
Non-Metered Service

Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	Incandescent					
1	2,500 Lumen	12	$2.82	$34	$4.85	$58
2	Total Incandescent	12		34		58
	Mercury Vapor					
3	175-Watt	147	5.22	767	4.62	679
4	400-Watt	1,464	8.23	12,049	8.25	12,078
5	1,000-Watt	191	14.02	2,678	18.60	3,553
6	Total Mercury Vapor	1,802		15,494		16,310
	Sodium Vapor					
7	70-Watt	67	3.02	202	3.08	206
8	100-Watt	75,701	3.45	261,168	3.32	251,327
9	200-Watt	5,889	4.75	27,973	4.94	29,092
10	250-Watt	33,113	5.69	188,413	5.74	190,069
11	400-Watt	9,199	7.87	72,396	8.15	74,972
12	Total Sodium Vapor	123,969		550,152		545,666
13	Total Customer-Owned Non-Metered Service			$565,680		$562,034

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Street Lighting-Customer Owned
Schedule 41
Metered Service

Line No	Description	(1) Annual Lamps	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	Lamp Charge					
	Incandescent					
1	2,500 Lumen	0	$0.00	$0	$1.77	$0
2	Total Incandescent	0		0		
	Mercury Vapor					
3	175-Watt	0	0.00	0	1.82	0
4	400-Watt	0	0.00	0	1.86	0
5	1,000-Watt	0	0.00	0	2.66	0
6	Total Mercury Vapor	0		0		0
	Sodium Vapor					
7	70-Watt	0	0.00	0	1.96	0
8	100-Watt	0	0.00	0	1.73	0
9	200-Watt	0	0.00	0	1.77	0
10	250-Watt	0	0.00	0	1.73	0
11	400-Watt	0	0.00	0	1.76	0
12	Total Lamp Charges	0		0		0
13	Meter Charge	0	0.00	0	8.00	0
	Energy Charge					
14	Per kWh	0	0.00000	0	0.04661	0
15	Total Customer-Owned Metered Service			$0		$0

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Traffic Control Lighting
Schedule 42

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	No. of Billings	696.0				
2	Traffic Lamps	9,384,218	$0.03105	$291,380	$0.03495	$327,978
3	Customer Adj.			(7,235)		(7,235)
4	Total Billing			$284,145		$320,743

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Micron
Schedule 26

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Billed kW	921,071.0	$6.25	$5,756,694	$7.07	6,511,972
2	Excess Demand	0	0.2040	0	0.2040	0
3	Billed kWh	636,967,670	0.012783	8,142,358	0.014465	9,213,737
4	Contract kW	1,020,000	1.54	1,570,800	1.74	1,774,800
5	CPR*			68,436		0
6	Total Schedule Billing			$15,538,288		$17,500,509
7	O & M Facilities Charges			665,816		0
8	Total Billing			$16,204,104		17,500,509

* Conservation Program Recovery

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J R Simplot Company
Schedule 29

Line No	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Demand (kW)	290,916	$6.68	$1,943,319	$6.98	$2,030,594
2	Energy (kWh)	186,684,665	0.014080	2,628,520	0.014711	2,746,318
3	CPR*			60,732		0
4	Total Billing			$4,632,571		$4,776,912

* Conservation Program Recovery

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Department of Energy
Schedule 30

Line No.	Description	(1) Use	(2) Current Base Rate	(3) Current Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Demand	364,318	$5.10	$1,858,022	$5.87	$2,138,547
2	Total KWH	203,084,146	0.013404	2,722,140	0.015453	3,138,259
3	CPR*			42,252		0
4	Total Billing			$4,622,414		$5,276,806

* Conservation Program Recovery

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