

EXHIBIT A
SPECIAL FACILITIES, POINT OF DELIVERY, AND METERING

And Operation Date

Project No. 31416020

Canyon Springs

A-1 DESCRIPTION OF FACILITY

The Seller's Facility is described as one hydro unit, consisting of a horizontal split case turbine and a Westinghouse induction generator, Model 444T with a Nameplate Rating of 150 KVA, 480 volt, 3 Phase, 60 cycle.

A-2 LOCATION OF FACILITY

The Facility is located in the NW 1/4 of Section 33, Township 9 South, Range 17 East, Boise Meridian, Twin Falls County, Idaho.

A-3 SCHEDULED OPERATION DATE

This Facility was previously interconnected and selling energy to Idaho Power Company under a Firm Energy Sales agreement dated April 12th, 1984. Within this previous agreement an Operation date of October 1st, 1984 was established. October 1st, 1984 will continue to be the operation date of this Facility for use in determining the Monthly Operating and Maintenance charge as specified in Schedule 72.

A-4 POINT OF DELIVERY

The Point of Delivery of energy from the Seller to Idaho Power will be the 7200/12500 volt bushings of the transformer bank. The transformer bank will be a three phase bank, 277/480 volts to 7200/12500 volts, connected grounded-wye grounded -wye, located approximately 20 feet from the generator, and will be owned and maintained by Idaho Power.

A-5 LOSSES

Losses will be 0.8% of the metered energy.

A-6 METERING

The metering equipment will be on the 480 volt side of the transformer bank, and will consist of a three phase C.T. demand meter. The meter will register kilowatt-hours and kilowatts of demand. Metering equipment will be owned and maintained by Idaho.

This Facility was previously interconnected and selling energy to Idaho Power Company under a Firm Energy Sales agreement dated April 12th, 1984. Within this previous agreement the Facility reimbursed Idaho for the total

cost of purchase, installation, operation, and maintenance, including administrative cost of this equipment. Idaho Power has inspected the existing Metering Equipment at this Facility and has determined that no modification, upgrades or additions to the original equipment is required at this time.

A-7 SPECIAL FACILITIES

The construction of approximately 1000 feet of 3 phase overhead line, the installation of a three phase transformer bank and a quadplex overhead service was provided by Idaho under a previous Firm Energy Sales Agreement with this Facility dated April 12th, 1984. Within the previous agreement the Facility reimbursed Idaho for the total cost of these Special Facilities. Idaho Power has inspected the existing Special Facilities at this Facility and has determined that no modification, upgrades or additions to the original equipment is required at this time.

A-8 REACTIVE POWER

Total Reactive Power required to be supplied by Idaho is 53KVAR, as provided in information by the Seller. Under a previous Firm Energy Sales Agreement with this Facility dated April 12th, 1984 Idaho supplied the required equipment and Reactive Power. Within the previous agreement the Facility reimbursed Idaho for the total cost of this Reactive Power. Idaho Power has inspected the existing Reactive Power at this Facility and has determined that no modification, upgrades or additions to the original equipment is required at this time.

A-9 DISCONNECTION EQUIPMENT

Disconnection Equipment is required to insure that the Seller's Facility will be disconnected from Idaho's system in the event of a disturbance on either Idaho's system or the Seller's Facility. This equipment is for the protection of Idaho's equipment only.

Under a previous Firm Energy Sales Agreement with this Facility dated April 12th, 1984:

- Idaho supplied a cabinet containing a circuit breaker, relays, and associated wiring and logic.
- Seller supplied a safety switch, and installed the switch, cabinet, and all wiring and conduit necessary for the operation of the Disconnection Equipment.
- Idaho supplied details for the interconnection panel, connected and tested the equipment prior to operation of the Facility.
- Seller provided drawings of the interconnection wiring for engineering approval before installation.
- The total cost of the Disconnection Equipment, connection and

testing of this original equipment was reimbursed to Idaho by the Seller.

Idaho Power has inspected the existing Disconnection Equipment at this Facility and has determined that no modification, upgrades or additions to the original equipment is required at this time.

A-10 COSTS

Under a previous Firm Energy Sales Agreement with this Facility dated April 12th, 1984:

- The total original cost of the Special Facilities and Metering Equipment was \$10,183.
- The total original cost of installation of Reactive Power was \$383.
- The total original cost of the Disconnecting Equipment was \$8,047.
- Total amount paid to Idaho by the Seller was \$18,613.

In addition to the equipment, installation and construction charges as specified above, during the term of this Agreement, Seller will pay Idaho Power the monthly operation and maintenance charge specified in Schedule 72 or its successor schedules(s).

The original equipment was installed and became operational on October 1, 1984. Therefore October 1, 2004 thru September 30, 2005 will be considered to be the 21st year to be used to determine the appropriate Monthly Operating and Maintenance charge as specified in Schedule 72 for the initial Contract Year of October 1, 2004 thru September 30, 2005. For each subsequent year for the full term of this Agreement the appropriate Monthly Operating and Maintenance charge as specified in Schedule 72 will be determined on the bases that October 1, 2004 thru September 30, 2005 is the 21st year. In the event the calculated year in determining the Monthly Operating and Maintenance charge as specified in Schedule 72 exceed the years listed in the appropriate Schedule 72 Monthly Operating and Maintenance charge table, the Monthly Operating and Maintenance charge will remain fixed at the maximum percentage for the remaining term of this Agreement.

A-11 SALVAGE

No later than sixty (60) days after the termination or expiration of this Agreement. Idaho Power will prepare and forward to Seller an estimate of the remaining value of those Idaho Power furnished Interconnection Facilities as required under Schedule 72 and/or described in this Agreement, less the cost of removal and transfer to Idaho Power's nearest warehouse, if the interconnection Facilities will be removed. If Seller

elects not to obtain ownership of the Interconnection Facilities but instead wishes that Idaho Power reimburse the seller for said Facilities the Seller may invoice Idaho Power for the net salvage value as estimated by Idaho Power and Idaho Power shall pay such amount to Seller within thirty (30) days after receipt of the invoice. Seller shall have the right to offset the invoice amount against any present or future payments due Idaho Power.