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 IDAHO PUBLIC
 UTILITIES COMMISSION

Express Mail Address

1221 West Idaho Street
 Boise, Idaho 83702

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	
OF IDAHO POWER COMPANY FOR)	CASE NO. IPC-E-05-10
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC SERVICE)	
DUE TO THE INCLUSION OF THE BENNETT)	AMENDED APPLICATION
MOUNTAIN PROJECT INVESTMENT IN)	
REVENUE REQUIREMENT)	
_____)	

On March 2, 2005, Idaho Power filed an Application with the Idaho Public Utilities Commission ("Commission") requesting an Order approving revised schedules of rates and charges for electric service in the State of Idaho to become effective June 1, 2005 for service to customers provided on and after that date. As stated in the Application and the direct testimony of Gregory W. Said filed with the March 2, 2005 Application, the requested change in rates is a direct result of the Company's need to include its investment in the Bennett Mountain Power Plant in its rates. Since the Company filed the Application on March 2, 2005, it has been determined that it is appropriate to use the combined statutory federal and state income tax rate of 39.1

percent approved by the Commission in Order No. 29601 rather than the average 30.9 percent combined federal and state income tax rate that was used to compute the revenue requirement requested in the March 2, 2005 Application. This change in income tax rates requires that the Company amend its Application to reflect the impact of this change on the Company's revenue requirement. The net result of this change is a *reduction* in the Company's revenue requirement attributable to the Bennett Mountain Power Plant Project and a *reduction* in the uniform percentage rate increase requested by the Company in the March 2, 2005 Application. In support of this Amended Application, Idaho Power Company represents as follows:

I.

Idaho Power Company, hereinafter sometimes referred to as "Applicant" or "Company," is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho.

II.

Applicant is a public utility supplying electric service in southern Idaho and eastern Oregon. In Idaho, Applicant is subject to the jurisdiction of this Commission and in Oregon, is subject to the jurisdiction of the Public Utility Commission of Oregon. In addition, the Company is subject to the jurisdiction of the Federal Energy Regulatory Commission. In conducting its business, Applicant operates an interconnected and integrated system. In addition to supplying electric service to the public, Applicant supplies electricity at retail to certain special contract customers and makes wholesale sales of electricity to other electric utilities.

III.

Attachment No. 1 to the March 2, 2005 Application is a copy of Applicant's current IPUC No. 27, Tariff No. 101, containing the tariff sheets that specify the rates under which retail electric service is provided to Applicant's customers in the State of Idaho. This Attachment remains unchanged and is included herein by reference.

IV.

The Attachment No. 2 to the March 2, 2005 Application has been amended to show Applicant's proposed new IPUC No. 27, Tariff No. 101, which contains the tariff sheets specifying the proposed rates for providing retail electric service to Applicant's customers in the State of Idaho. The enclosed Amended Attachment No. 2 is identified as Amended Attachment No. 2.

V.

The Attachment No. 3 to the March 2, 2005 Application has been amended to show proposed changes in rates and charges by striking over proposed deletions to existing tariff sheets and highlighting or underlining proposed additions or amendments to the proposed tariff sheets. The enclosed Amended Attachment No. 3 is identified as Amended Attachment No. 3.

VI.

The Attachment No. 4 to the March 2, 2005 Application has been amended to show a comparison of revenues from the various tariff customers and special contract customers under Applicant's existing rates and charges with the corresponding proposed new revenue levels resulting from the proposed rates shown on Amended Attachment No. 2 based upon normalized energy sales reflected in Commission Order No. 29505

issued in Case No. IPC-E-03-13 on May 25, 2004, and Commission Order No. 29547 issued in Case No. IPC-E-03-13 on July 13, 2004. The enclosed Amended Attachment No. 4 is identified as Amended Attachment No. 4.

VII.

The Company has special contracts with J.R. Simplot Company for its facility near Pocatello, Idaho; with the United States Department of Energy for its facility located in Eastern Idaho at what is known as the I.N.L.; and with Micron Technology, Inc., for its facility located in Boise, Idaho. The special contracts provide that Commission ratemaking standards are applicable to these contracts. Accordingly, the Company's Amended Attachment No. 2 reflects an increase of 1.84 percent to the charges for service provided under these contracts rather than the 2.6 percent increase described in the March 2, 2005 Application.

VIII.

This Amended Application, together with Amended Attachments Nos. 2, 3 and 4, are filed with this Commission to be kept open for public inspection as required by law, and the same fully states the changes to be made in the rate schedules and contract rates now in force. The new electric rate schedules and contract rates contained in Amended Attachment No. 2 are requested to become effective June 1, 2005 for services provided on and after that date, unless otherwise ordered by this Commission, and, when effective, will supersede and cancel the present electric rate schedules and contract rates now in existence.

IX.

As noted in the Applicant's March 2, 2005 Application, since the last general revenue requirement proceeding was completed with the issuance of Order No. 29601 in Case No. IPC-E-03-13, the Company has added investment in the Bennett Mountain natural gas-fired generation facility located near the city of Mountain Home, Idaho. I.C. § 61-502A provides that plant cannot be included in rate base until it is used to provide utility service. As a result, none of this investment was included in determining the revenue requirement of the Company in Order Nos. 29505 and 29547 in Case No. IPC-E-03-13. Now that the investment in Bennett Mountain is being used to provide electric service, it is not just and reasonable to require the Applicant to continue to absorb the additional costs of this generating facility.

X.

The investment in the Bennett Mountain Project for purposes of determining the Company's additional revenue requirement is \$58,022,983. Using the Company's overall rate-of-return of 7.852 percent, as authorized by the Commission in Order No. 29505, and including depreciation and the revised tax rates, an additional revenue requirement of \$9,402,996 is specified in this Amended Application. This \$9,402,996 revenue requirement is a reduction of \$4,079,150 from the \$13,482,146 revenue requirement requested in the March 2, 2005 Application.

XI.

Since the Company has recently implemented significant rate structure changes and because the percentage increase being requested is small, the Applicant proposes a uniform percentage increase of 1.84 percent to all existing customer classes

and a uniform percentage increase of 1.84 percent to all existing special contract customers, effective June 1, 2005, for service provided on and after that date. This 1.84 percentage amount requested in this Amended Application represents a reduction of 0.76 percent from the 2.6 percent uniform percentage increase requested in the March 2, 2005 Application.

XII.

Simultaneously with the filing of this Amended Application, Applicant has filed testimony supplementing the testimony and exhibits of Gregory W. Said filed on March 2, 2005. Mr. Said's supplemental testimony more fully describes the amended request of the Company.

XIII.

This Amended Application has been and will be brought to the attention of Applicant's affected customers by means of news releases to news media in the area served by Applicant, by bill stuffers and, in some instances, by means of personal contact with some customers. In addition, a copy of Idaho Power Company's Application, Amended Application, direct testimony, exhibits and supplemental testimony and exhibits will be kept open for public inspection at Applicant's offices in the State of Idaho. The above procedures are deemed by Applicant to satisfy the Rules of Practice and Procedure of this Commission but Applicant will, in the alternative, bring said Amended Application to the attention of Applicant's affected customers through any other means directed by this Commission.

XIV.

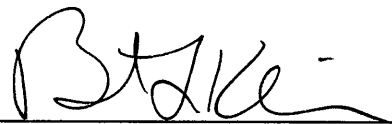
Communications with reference to this Amended Application should be sent to the following:

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WHEREFORE, Applicant respectfully requests that the amended new electric rate schedules and special contract rates set out in Amended Attachments Nos. 2, 3 and 4 be approved to become effective on June 1, 2005, for electric service provided on and after that date, and that the effective date for Applicant's proposed rates not be suspended and that the Commission authorize a uniform percentage increase of 1.84 percent to all existing customer classes and special contract customers for service provided on and after June 1, 2005.

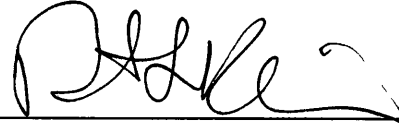
DATED at Boise, Idaho, this 22nd day of March, 2005.



BARTON L. KLINE
Attorney for Idaho Power Company

APPLICANT'S STATEMENT OF READINESS FOR HEARING

BARTON L. KLINE, the attorney of record for Applicant, hereby states that the Applicant is prepared to present its case in support of its Amended Application.

A handwritten signature in black ink, appearing to read 'B. Kline', written over a horizontal line.

BARTON L. KLINE

ATTACHMENT 1

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	5.0863¢	5.0863¢
Over 300 kWh	5.7253¢	5.0863¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	6.1177¢	6.1177¢
Over 300 kWh	6.8915¢	6.1177¢
Power Cost Adjustment*, per kWh	0.5761¢	0.5761¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.37	\$0.37
Demand Charge, per kW of Billing Demand	\$3.02	\$2.75
Energy Charge, per kWh	2.9062¢	2.5926¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.85	\$0.85
Demand Charge, per kW of Billing Demand	\$3.18	\$2.84
Energy Charge, per kWh	2.5464¢	2.2825¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.43	\$0.43
Demand Charge, per kW of Billing Demand	\$3.08	\$2.75
Energy Charge, per kWh	2.4897¢	2.2414¢
Power Cost Adjustment*	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	\$ 5.61	\$0.205360
200 Watt	19,800	\$ 9.10	\$0.410652
400 Watt	45,000	\$14.52	\$0.827343

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	\$11.06	\$0.410652
400 Watt	45,000	\$16.51	\$0.827343
<u>Metal Halide</u>			
400 Watt	28,800	\$18.44	\$0.827343
1000 Watt	88,000	\$33.67	\$2.065338

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.37	\$0.37
Demand Charge, per kW of Billing Demand	\$2.87	\$2.65
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.36	n/a
Energy Charge, per kWh		
On-Peak	3.0335¢	n/a
Mid-Peak	2.8822¢	2.5932¢
Off-Peak	2.6863¢	2.4761¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.79	\$0.79
Demand Charge, per kW of Billing Demand	\$2.79	\$2.58
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.36	n/a
Energy Charge, per kWh		
On-Peak	2.5860¢	n/a
Mid-Peak	2.3342¢	2.1117¢
Off-Peak	2.1755¢	2.0147¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.40	\$0.40
Demand Charge, per kW of Billing Demand	\$2.72	\$2.52
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.36	n/a
Energy Charge, per kWh		
On-Peak	2.5504¢	n/a
Mid-Peak	2.3019¢	2.0782¢
Off-Peak	2.1455¢	1.9827¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective November 1, 2004, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$4.02	\$0.80
Energy Charge, per kWh	3.2618¢	3.2618¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$3.78	\$0.75
Energy Charge, per kWh	3.1028¢	3.1028¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67-2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67-2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers.

a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period, or who have had service terminated for non-payment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over \$1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67-2302. The deposit for a specific installation is computed as follows:

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
TOU Metering Charge, per month	\$3.00	n/a
Demand Charge, per kW of Billing Demand	\$4.02	\$0.80
Energy Charge, per kWh		
<u>IN-SEASON</u>		
On-Peak	5.9178¢	n/a
Mid-Peak	3.3816¢	n/a
Off-Peak	1.6907¢	n/a
<u>OUT-OF-SEASON</u>		
Power Cost Adjustment*, per kWh	n/a	3.3816¢
	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.1713¢
Power Cost Adjustment*, per kWh	0.6039¢
Minimum Charge, per month	\$1.50

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Minimum Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM (Continued)

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
70 Watt	5,540	\$ 6.57	\$0.144936
100 Watt	8,550	\$ 5.92	\$0.247599
250 Watt	24,750	\$ 7.82	\$0.628056
400 Watt	45,000	\$ 9.85	\$1.002474

Metered Service

Lamp Charge, per lamp	
70 Watt	\$5.27
100 Watt	\$4.85
250 Watt	\$4.84
400 Watt	\$5.61
Meter Charge, per meter	\$8.00
Energy Charge, per kWh	4.3257¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

