BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-05-10

IDAHO POWER COMPANY

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UTILITIES COMMISSION

EXHIBIT NO. 5

GREGORY W. SAID

Proposed Tariffs

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
0-300 kWh	5.2284¢	5.2284¢
Over 300 kWh	5.8851¢	5.2284¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
0-300 kWh	6.2903¢	6.2903¢
Over 300 kWh	7.0896¢	6.2903¢
Power Cost Adjustment*, per kWh	0.5761¢	0.5761¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

SECONDARY SERVICE	Summer	Non-summer
Service Charge, per month	$5.60	$5.60
Basic Charge, per kW of Basic Load Capacity	$0.37	$0.37
Demand Charge, per kW of Billing Demand	$3.10	$2.83
Energy Charge, per kWh	2.9866¢	2.6643¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

PRIMARY SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.85	$0.85
Demand Charge, per kW of Billing Demand	$3.27	$2.92
Energy Charge, per kWh	2.6168¢	2.3456¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

TRANSMISSION SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.43	$0.43
Demand Charge, per kW of Billing Demand	$3.17	$2.83
Energy Charge, per kWh	2.5585¢	2.3034¢
Power Cost Adjustment*	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	$ 5.75	$0.205360
200 Watt	19,800	$ 9.33	$0.410652
400 Watt	45,000	$14.90	$0.827343

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	$11.35	$0.410652
400 Watt	45,000	$16.95	$0.827343
Metal Halide			
400 Watt	28,800	$18.93	$0.827343
1000 Watt	88,000	$34.58	$2.065338

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

SECONDARY SERVICE	Summer	Non-summer
Service Charge, per month	$5.60	$5.60
Basic Charge, per kW of Basic Load Capacity	$0.37	$0.37
Demand Charge, per kW of Billing Demand	$2.95	$2.72
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$0.37	n/a
Energy Charge, per kWh		
On-Peak	3.1174¢	n/a
Mid-Peak	2.9619¢	2.6649¢
Off-Peak	2.7606¢	2.5446¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

PRIMARY SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.79	$0.79
Demand Charge, per kW of Billing Demand	$2.87	$2.66
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$0.37	n/a
Energy Charge, per kWh		
On-Peak	2.6576¢	n/a
Mid-Peak	2.3988¢	2.1702¢
Off-Peak	2.2358¢	2.0705¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.40	$0.40
Demand Charge, per kW of Billing Demand	$2.80	$2.59
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$0.37	n/a
Energy Charge, per kWh		
On-Peak	2.6209¢	n/a
Mid-Peak	2.3656¢	2.1357¢
Off-Peak	2.2048¢	2.0375¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective November 1, 2004, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

SECONDARY SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
Demand Charge, per kW of Billing Demand	$4.12	$0.82
Energy Charge, per kWh	3.3505¢	3.3505¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
Demand Charge, per kW of Billing Demand	$3.88	$0.77
Energy Charge, per kWh	3.1886¢	3.1886¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67–2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67–2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers.

a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period, or who have had service terminated for non-payment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over $1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals $100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67–2302. The deposit for a specific installation is computed as follows:

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
(Continued)

NO NEW SERVICE

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

SECONDARY SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
TOU Metering Charge, per month	$3.00	n/a
Demand Charge, per kW of Billing Demand	$4.12	$0.82
Energy Charge, per kWh		
IN-SEASON		
On-Peak	6.0799¢	n/a
Mid-Peak	3.4736¢	n/a
Off-Peak	1.7360¢	n/a
OUT-OF-SEASON	n/a	3.4736¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.3088¢
Power Cost Adjustment*, per kWh	0.6039¢
Minimum Charge, per month	$1.50

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Minimum Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM (Continued)

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.

2. $65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
70 Watt	5,540	$ 6.75	$0.144936
100 Watt	8,550	$ 6.07	$0.247599
250 Watt	24,750	$ 8.03	$0.628056
400 Watt	45,000	$ 10.11	$1.002474

Metered Service

Lamp Charge, per lamp	
70 Watt	$5.42
100 Watt	$4.98
250 Watt	$4.85
400 Watt	$5.77
Meter Charge, per meter	$8.00
Energy Charge, per kWh	4.4453¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	Charge
Wood pole, per pole	$1.71
Steel pole, per pole	$6.80

Facilities Charges
Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
70 Watt	5,450	$ 2.88	$0.175131
100 Watt	8,550	$ 3.29	$0.247599
250 Watt	24,750	$ 5.43	$0.628056
400 Watt	45,000	$ 7.52	$1.002474

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGES (Continued)

Metered Service

Lamp Charge, per lamp	
High Pressure Sodium Vapor	
70 Watt	$1.87
100 Watt	$1.66
250 Watt	$1.66
400 Watt	$1.69
Meter Charge, per meter	$8.00
Energy Charge, per kWh	4.4453¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.

2. $65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	$ 7.09	$0.483120

Metered Service

Lamp Charge, per lamp High Pressure Sodium Vapor 200 Watt	$4.85
Meter Charge, per meter	$8.00

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

MONTHLY CHARGES (Continued)

Energy Charge, per kWh	4.4453¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole, per pole	$1.71
Steel Pole, per pole	$6.80

Facilities Charges
Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

MONTHLY CHARGES

Non-Metered Service, per lamp

Incandescent	Average Lumens	Base Rate	Power Cost Adjustment*
	2,500	$ 2.68	$0.398574
Mercury Vapor			
175 Watt	7,654	$ 4.97	$0.422730
400 Watt	19,125	$ 7.85	$0.984357
1000 Watt	47,000	$13.38	$2.343132
High Pressure Sodium Vapor			
200 Watt	19,800	$ 4.52	$0.483120

Metered Service

Lamp Charge, per lamp

Incandescent 2,500 Lumen	$1.70
Mercury Vapor	
175 Watt	$1.74
400 Watt	$1.78
1,000 Watt	$2.54
High Pressure Sodium Vapor	
200 Watt	$1.70
Meter Charge, per meter	$8.00
Energy Charge, per kWh	4.4453¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable.

Energy Charge, per kWh	3.290¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

$1.62 PER kW OF Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

MONTHLY BILLING DEMAND CHARGE

$6.60 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

$0.204 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

MONTHLY ENERGY CHARGE

1.3454¢ per kWh

POWER COST ADJUSTMENT*

0.6039¢, per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

MONTHLY O & M CHARGES

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGES

Contract Demand Charge
$1.49 per kW of Contract Demand

Demand Charge,
$5.10 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge
$0.204 per each kW over the Contract Demand

Energy Charge
1.3517¢ per kWh

Power Cost Adjustment*
0.6039¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

Monthly Facilities Charge
1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2000
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The monthly charge for electric service shall be the sum of the Demand and Energy Charges determined at the following rates:

1.	Demand Charge, per kW of Billing Demand	$5.51
2.	Energy Charge, per kWh	1.4493¢
3.	Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
0-300 kWh	~~5.0863~~5.2284¢	~~5.0863~~5.2284¢
Over 300 kWh	~~5.7253~~5.8851¢	~~5.0863~~5.2284¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
0-300 kWh	~~6.1177~~6.2903¢	~~6.1177~~6.2903¢
Over 300 kWh	~~6.8915~~7.0896¢	~~6.1177~~6.2903¢
Power Cost Adjustment*, per kWh	0.5761¢	0.5761¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

SECONDARY SERVICE	Summer	Non-summer
Service Charge, per month	$5.60	$5.60
Basic Charge, per kW of Basic Load Capacity	$0.37	$0.37
Demand Charge, per kW of Billing Demand	~~$3.02~~3.10	~~$2.75~~2.83
Energy Charge, per kWh	~~2.9062~~2.9866¢	~~2.5926~~2.6643¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

PRIMARY SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.85	$0.85
Demand Charge, per kW of Billing Demand	~~$3.18~~3.27	~~$2.84~~2.92
Energy Charge, per kWh	~~2.5464~~2.6168¢	~~2.2825~~2.3456¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

TRANSMISSION SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.43	$0.43
Demand Charge, per kW of Billing Demand	~~$3.08~~3.17	~~$2.75~~2.83
Energy Charge, per kWh	~~2.4897~~2.5585¢	~~2.2414~~2.3034¢
Power Cost Adjustment*	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	$ ~~5.61~~5.75	$0.205360
200 Watt	19,800	$ ~~9.10~~9.33	$0.410652
400 Watt	45,000	$~~14.52~~14.90	$0.827343

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	$~~11.06~~11.35	$0.410652
400 Watt	45,000	$~~16.51~~16.95	$0.827343
Metal Halide			
400 Watt	28,800	$~~18.44~~18.93	$0.827343
1000 Watt	88,000	$~~33.67~~34.58	$2.065338

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

SECONDARY SERVICE	Summer	Non-summer
Service Charge, per month	$5.60	$5.60
Basic Charge, per kW of Basic Load Capacity	$0.37	$0.37
Demand Charge, per kW of Billing Demand	~~$2.87~~2.95	~~$2.65~~2.72
On-Peak Demand Charge, per kW of On-Peak Billing Demand	~~$0.36~~0.37	n/a
Energy Charge, per kWh		
On-Peak	~~3.0335~~3.1174¢	n/a
Mid-Peak	~~2.8822~~2.9619¢	~~2.5932~~2.6649¢
Off-Peak	~~2.6863~~2.7606¢	~~2.4761~~2.5446¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

PRIMARY SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.79	$0.79
Demand Charge, per kW of Billing Demand	~~$2.79~~2.87	~~$2.58~~2.66
On-Peak Demand Charge, per kW of On-Peak Billing Demand	~~$0.36~~0.37	n/a
Energy Charge, per kWh		
On-Peak	~~2.5860~~2.6576¢	n/a
Mid-Peak	~~2.3342~~2.3988¢	~~2.1117~~2.1702¢
Off-Peak	~~2.1755~~2.2358¢	~~2.0147~~2.0705¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.40	$0.40
Demand Charge, per kW of Billing Demand	~~$2.72~~2.80	~~$2.52~~2.59
On-Peak Demand Charge, per kW of On-Peak Billing Demand	~~$0.36~~0.37	n/a
Energy Charge, per kWh		
On-Peak	~~2.5504~~2.6209¢	n/a
Mid-Peak	~~2.3019~~2.3656¢	~~2.0782~~2.1357¢
Off-Peak	~~2.1455~~2.2048¢	~~1.9827~~2.0375¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective November 1, 2004, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

SECONDARY SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
Demand Charge, per kW of Billing Demand	~~$4.02~~4.12	~~$0.80~~0.82
Energy Charge, per kWh	~~3.2618~~3.3505¢	~~3.2618~~3.3505¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
Demand Charge, per kW of Billing Demand	~~$3.78~~3.88	~~$0.75~~0.77
Energy Charge, per kWh	~~3.1028~~3.1886¢	~~3.1028~~3.1886¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67–2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67–2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers.

a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period, or who have had service terminated for non-payment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over $1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals $100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67–2302. The deposit for a specific installation is computed as follows:

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
(Continued)

NO NEW SERVICE

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

SECONDARY SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
TOU Metering Charge, per month	$3.00	n/a
Demand Charge, per kW of Billing Demand	~~$4.02~~4.12	~~$0.80~~0.82
Energy Charge, per kWh		
IN-SEASON		
On-Peak	~~5.9178~~6.0799¢	n/a
Mid-Peak	~~3.3816~~3.4736¢	n/a
Off-Peak	~~1.6907~~1.7360¢	n/a
OUT-OF-SEASON	n/a	~~3.3816~~3.4736¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	~~5.1713~~5.3088¢
Power Cost Adjustment*, per kWh	0.6039¢
Minimum Charge, per month	$1.50

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Minimum Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM (Continued)

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.

2. $65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
70 Watt	5,540	$ ~~6.57~~6.75	$0.144936
100 Watt	8,550	$ ~~5.92~~6.07	$0.247599
250 Watt	24,750	$ ~~7.82~~8.03	$0.628056
400 Watt	45,000	$ ~~9.85~~10.11	$1.002474

Metered Service

Lamp Charge, per lamp	
70 Watt	$~~5.27~~5.42
100 Watt	$~~4.85~~4.98
250 Watt	$~~4.84~~4.85
400 Watt	$~~5.61~~5.77
Meter Charge, per meter	$8.00
Energy Charge, per kWh	~~4.3257~~4.4453¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	Charge
Wood pole, per pole	$1.71
Steel pole, per pole	$6.80

Facilities Charges
Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
70 Watt	5,450	~~$2.81~~2.88	$0.175131
100 Watt	8,550	~~$3.21~~3.29	$0.247599
250 Watt	24,750	~~$5.29~~5.43	$0.628056
400 Watt	45,000	~~$7.33~~7.52	$1.002474

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGES (Continued)

Metered Service

Lamp Charge, per lamp	
High Pressure Sodium Vapor	
70 Watt	~~$1.82~~1.87
100 Watt	~~$1.62~~1.66
250 Watt	~~$1.62~~1.66
400 Watt	~~$1.64~~1.69
Meter Charge, per meter	$8.00
Energy Charge, per kWh	~~4.3257~~4.4453¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.

2. $65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	$ ~~6.91~~7.09	$0.483120

Metered Service

Lamp Charge, per lamp High Pressure Sodium Vapor 200 Watt	$~~4.72~~4.85
Meter Charge, per meter	$8.00

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

MONTHLY CHARGES (Continued)

Energy Charge, per kWh	~~4.32574~~4.4453¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole, per pole	$1.71
Steel Pole, per pole	$6.80

Facilities Charges
Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

MONTHLY CHARGES

Non-Metered Service, per lamp

Incandescent	Average Lumens	Base Rate	Power Cost Adjustment*
	2,500	$ ~~2.62~~2.68	$0.398574
Mercury Vapor			
175 Watt	7,654	$ ~~4.85~~4.97	$0.422730
400 Watt	19,125	$ ~~7.65~~7.85	$0.984357
1000 Watt	47,000	$~~13.03~~13.38	$2.343132
High Pressure Sodium Vapor			
200 Watt	19,800	$ ~~4.41~~4.52	$0.483120

Metered Service

Lamp Charge, per lamp

Incandescent 2,500 Lumen	$~~1.65~~1.70
Mercury Vapor	
175 Watt	$~~1.69~~1.74
400 Watt	$~~1.73~~1.78
1,000 Watt	$~~2.47~~2.54
High Pressure Sodium Vapor	
200 Watt	$~~1.65~~1.70
Meter Charge, per meter	$8.00
Energy Charge, per kWh	~~4.3257~~4.4453¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable.

Energy Charge, per kWh	~~3.208~~3.290¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

~~$1.58~~1.62 PER kW OF Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

MONTHLY BILLING DEMAND CHARGE

~~$6.43~~6.60 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

$0.204 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

MONTHLY ENERGY CHARGE

~~1.3111~~1.3454¢ per kWh

POWER COST ADJUSTMENT*

0.6039¢, per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

MONTHLY O & M CHARGES

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGES

Contract Demand Charge
~~$1.45~~1.49 per kW of Contract Demand

Demand Charge,
~~$4.97~~5.10 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge
$0.204 per each kW over the Contract Demand

Energy Charge
~~1.3173~~1.3517¢ per kWh

Power Cost Adjustment*
0.6039¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

Monthly Facilities Charge
1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2000
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The monthly charge for electric service shall be the sum of the Demand and Energy Charges determined at the following rates:

1.	Demand Charge, per kW of Billing Demand	~~$5.37~~5.51
2.	Energy Charge, per kWh	~~1.4122~~1.4493¢
3.	Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-05-10

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IDAHO POWER COMPANY

EXHIBIT NO. 6

GREGORY W. SAID

Revenue Summary

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Month Test Year Ending December 31, 2003
Bennett Mountain Case No. IPC-E-05-__

Line No	Tariff Description	(1) Rate Sch. No.	(2) 2003 Avg. Number of Customers	(3) 2003 Sales Normalized (kWh)	(4) 07/28/04 Base Revenue	(5) Revenue Adjustments	(6) 06/01/05 Base Revenue	(7) Avg. Mills Per KWH	(8) Percent Change
	Uniform Tariff Rates:								
1	Residential Service	1	335,605	4,141,393,426	228,288,644	6,004,297	234,292,941	56.57	2.63%
2	Small General Service	7	32,316	265,335,667	17,892,033	470,524	18,362,557	69.21	2.63%
3	Large General Service	9	17,415	3,014,426,986	111,289,823	2,930,392	114,220,215	37.89	2.63%
4	Dusk to Dawn Lighting	15	-	5,872,586	892,767	22,781	915,548	155.90	2.55%
6	Large Power Service	19	105	1,978,824,238	56,674,307	1,496,506	58,170,813	29.40	2.64%
7	Agricultural Irrigation Service	24	13,517	1,620,930,931	69,178,274	1,828,187	71,006,461	43.81	2.64%
8	Unmetered General Serv.	40	1,224	16,054,942	826,017	22,076	848,093	52.82	2.67%
9	Street Lighting	41	1,420	17,878,742	1,678,722	43,658	1,722,380	96.34	2.60%
10	Traffic Control Lighting	42	58	9,384,218	293,811	7,695	301,506	32.13	2.62%
11	*Total Uniform Tariffs*		401,660	11,070,101,736	487,014,398	12,826,116	499,840,514	45.15	2.63%
	Special Contracts:								
12	Micron	26	1	636,967,670	15,885,370	415,862	16,301,232	25.59	2.62%
13	J R Simplot*	29	1	186,684,665	4,340,050	114,039	4,454,089	23.86	2.63%
14	DOE	30	1	203,084,146	4,824,342	126,349	4,950,691	24.38	2.62%
15	*Total Special Contracts*		3	1,026,736,481	25,049,762	656,250	25,706,012	25.04	2.62%
16	***Total Idaho Retail Sales***		401,663	12,096,838,217	512,064,160	13,482,366	525,546,526	43.44	2.63%

* Simplot New Contract as of 9-2-04

EXHIBIT NO. 6
CASE NO. IPC-E-05-__
G. SAID, IPC
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