

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-05-10

IDAHO POWER COMPANY

EXHIBIT NO. 7

GREGORY W. SAID

Bennett Mountain Revenue Requirement

IDAHO POWER COMPANY
SUMMARY - REVENUE REQUIREMENT
BENNETT MOUNTAIN GENERATING STATION
TWELVE MONTHS ENDED DECEMBER 31, 2003

1	TOTAL SYSTEM			IDAHO JURISDICTION			BALANCE WITH ADDITION OF BENNETT MTN.
	BALANCE PER ORDER NOS. 29505, 29547 & 29601	BENNETT MTN. ADJUSTMENT	BALANCE WITH ADDITION OF BENNETT MTN.	BALANCE PER ORDER NOS. 29505, 29547 & 29601	BENNETT MTN. ADJUSTMENT	BALANCE WITH ADDITION OF BENNETT MTN.	
2	69,424,051	0	69,424,051	64,217,228	0	64,217,228	
3	1,446,903,621	50,298,492	1,497,202,113	1,366,629,707	47,507,942	1,414,137,649	
4	526,016,267	6,925,114	532,941,381	448,421,563	5,987,373	454,408,936	
46	925,335,123	171,040	925,506,163	864,259,864	158,133	864,417,997	
47	196,094,518	628,337	196,722,855	181,373,950	581,169	181,955,119	
48	3,163,773,581	58,022,983	3,221,796,563	2,924,902,313	54,234,616	2,979,136,929	
49	1,312,160,447	849,466	1,313,009,913	1,214,507,246	805,229	1,215,312,475	
50	30,431,656	0	30,431,656	28,149,513	0	28,149,513	
51	1,821,181,478	57,173,527	1,878,355,005	1,682,245,554	53,429,388	1,735,674,941	
52	11,079,525	0	11,079,525	11,019,157	0	11,019,157	
53	289,174,198	4,422,312	293,596,510	267,337,709	4,088,369	271,426,078	
54	(195,036)	0	(195,036)	(195,036)	0	(195,036)	
55	27,389,050	0	27,389,050	25,440,783	0	25,440,783	
56	25,656,365	0	25,656,365	25,411,785	0	25,411,785	
57	13,490,660	0	13,490,660	12,694,504	0	12,694,504	
58	1,587,268,794	52,751,215	1,640,020,009	1,467,240,723	49,341,019	1,516,581,742	
59	0	0	0	0	0	0	
60	0	0	0	0	0	0	
61	576,145,092	0	576,145,092	543,438,519	0	543,438,519	
62	42,464,057	0	42,464,057	36,277,412	0	36,277,412	
63	618,609,149	0	618,609,149	579,715,931	0	579,715,931	
64	0	0	0	0	0	0	
65	371,085,185	116,046	371,201,231	347,301,240	107,843	347,409,084	
66	93,106,218	1,698,912	94,805,129	86,122,049	1,590,654	87,712,702	
67	9,825,386	0	9,825,386	9,088,066	0	9,088,066	
68	20,985,690	1,015,406	22,000,995	19,048,704	946,630	19,995,334	
69	7,809,779	8,487,732	16,297,511	7,725,308	8,395,929	16,121,237	
70	(308,166)	0	(308,166)	(304,833)	0	(304,833)	
71	22,975,900	(9,067,411)	13,908,489	22,580,381	(8,881,543)	13,698,838	
72	3,756,040	(320,085)	3,435,955	3,691,382	(307,219)	3,384,163	
73	529,235,932	1,930,599	531,166,531	495,252,297	1,852,294	497,104,591	
74	89,373,218	(1,930,599)	87,442,619	84,463,634	(1,852,294)	82,611,340	
75	7,106,583	0	7,106,583	6,687,185	0	6,687,185	
76	96,479,801	(1,930,599)	94,549,202	91,150,819	(1,852,294)	89,298,525	
77	0	0	0	0	0	0	
78	63,094,800	0	63,094,800	59,371,236	0	59,371,236	
79	95,149,400	0	95,149,400	89,534,122	0	89,534,122	
80	3,256,533	0	3,256,533	3,064,347	0	3,064,347	
81	12,376,900	0	12,376,900	11,646,473	0	11,646,473	
82	47,688,033	0	47,688,033	44,873,705	0	44,873,705	
83	46,191,952	0	46,191,952	43,475,869	0	43,475,869	
84	93,879,985	0	93,879,985	88,349,575	0	88,349,575	
85	0	0	0	0	0	0	
86	0	0	0	0	0	0	
87	0	0	0	0	0	0	
88	0	0	0	0	0	0	
89	0	0	0	0	0	0	
90	0	0	0	0	0	0	
91	0	0	0	0	0	0	
92	0	0	0	0	0	0	

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-05-10

IDAHO POWER COMPANY

EXHIBIT NO. 8

GREGORY W. SAID

Incremental Bennett Mountain
Revenue Requirement Calculation

IDAHO POWER COMPANY
SUMMARY -- REVENUE REQUIREMENT
BENNETT MOUNTAIN GENERATING PLANT
TWELVE MONTHS ENDED DECEMBER 31, 2003

INCREMENTAL BENNETT MOUNTAIN REVENUE REQUIREMENT CALCULATION

<u>DESCRIPTION</u>	<u>ORIGINALLY FILED PER ORDER NOS. 29505 & 29547</u>	<u>ADJUSTED TO REFLECT ORDER NO. 29601</u>
TOTAL COMBINED RATE BASE	\$49,341,019	\$49,341,019
TOTAL REVENUES	\$0	\$0
OPERATING EXPENSES		
O & M EXPENSES (PROPERTY INSURANCE)	\$107,843	\$107,843
DEPRECIATION EXPENSE	\$1,590,654	\$1,590,654
AMORTIZATION OF LIMITED TERM PLANT TAXES OTHER THAN INCOME	\$0	\$0
TOTAL EXPENSES BEFORE TAX	\$946,630	\$946,630
PROVISION FOR DEFERRED INCOME TAXES	\$2,645,127	\$2,645,127
TOTAL INCOME TAXES (*)	\$8,395,929	\$8,395,929
TOTAL OPERATING EXPENSES	(\$6,704,505)	(\$9,188,762)
TOTAL NET INCOME	\$4,336,551	\$1,852,294
TOTAL NET INCOME	(\$4,336,551)	(\$1,852,294)
RETURN AT ALLOWED ROR PER IPC-E-03-13	7.852%	
EARNINGS DEFICIENCY	\$3,874,257	\$3,874,257
NETGROSS TAX MULTIPLIER	\$8,210,808	\$5,726,551
BENNETT MOUNTAIN REVENUE REQUIREMENT	1.642	1.642
	\$13,482,146	\$9,402,996

	TOTAL	TOTAL
(*) TAX CALCULATION:	COMPOSITE TAX RATE OF 30.9%	COMPOSITE TAX RATE OF 39.1%
NET INCOME B4 TAX	(\$2,645,127)	(\$2,645,127)
DFRD. TAX ADJ. - (BONUS DEPRECIATION)	(\$23,043,939)	(\$23,043,939)
TAXABLE INCOME	(\$25,689,066)	(\$25,689,066)
FEDERAL & STATE TAX	(\$6,704,505)	(\$9,188,762)

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-05-10

IDAHO POWER COMPANY

EXHIBIT NO. 9
GREGORY W. SAID
Proposed Tariffs

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	5.1853¢	5.1853¢
Over 300 kWh	5.8367¢	5.1853¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	6.2375¢	6.2375¢
Over 300 kWh	7.0264¢	6.2375¢
Power Cost Adjustment*, per kWh	0.5761¢	0.5761¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.37	\$0.37
Demand Charge, per kW of Billing Demand	\$3.08	\$2.80
Energy Charge, per kWh	2.9627¢	2.6430¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.85	\$0.85
Demand Charge, per kW of Billing Demand	\$3.24	\$2.90
Energy Charge, per kWh	2.5959¢	2.3269¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.43	\$0.43
Demand Charge, per kW of Billing Demand	\$3.14	\$2.80
Energy Charge, per kWh	2.5381¢	2.2850¢
Power Cost Adjustment*	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
 (Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	\$ 5.71	\$0.205360
200 Watt	19,800	\$ 9.28	\$0.410652
400 Watt	45,000	\$14.80	\$0.827343

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	\$11.28	\$0.410652
400 Watt	45,000	\$16.83	\$0.827343

Metal Halide

400 Watt	28,800	\$18.80	\$0.827343
1000 Watt	88,000	\$34.33	\$2.065338

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.37	\$0.37
Demand Charge, per kW of Billing Demand	\$2.93	\$2.70
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.37	n/a
Energy Charge, per kWh		
On-Peak	3.0870¢	n/a
Mid-Peak	2.9328¢	2.6382¢
Off-Peak	2.7331¢	2.5188¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.79	\$0.79
Demand Charge, per kW of Billing Demand	\$2.84	\$2.63
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.37	n/a
Energy Charge, per kWh		
On-Peak	2.6363¢	n/a
Mid-Peak	2.3796¢	2.1528¢
Off-Peak	2.2178¢	2.0539¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.40	\$0.40
Demand Charge, per kW of Billing Demand	\$2.77	\$2.57
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.37	n/a
Energy Charge, per kWh		
On-Peak	2.6000¢	n/a
Mid-Peak	2.3467¢	2.1186¢
Off-Peak	2.1872¢	2.0213¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective November 1, 2004, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$4.09	\$0.82
Energy Charge, per kWh	3.3239¢	3.3239¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$3.85	\$0.76
Energy Charge, per kWh	3.1632¢	3.1632¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67-2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67-2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers.

a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period, or who have had service terminated for non-payment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over \$1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67-2302. The deposit for a specific installation is computed as follows:

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)

(Continued)

NO NEW SERVICE

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
TOU Metering Charge, per month	\$3.00	n/a
Demand Charge, per kW of Billing Demand	\$4.09	\$0.82
Energy Charge, per kWh		
<u>IN-SEASON</u>		
On-Peak	6.0329¢	n/a
Mid-Peak	3.4474¢	n/a
Off-Peak	1.7236¢	n/a
<u>OUT-OF-SEASON</u>	n/a	3.4384¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.2669¢
Power Cost Adjustment*, per kWh	0.6039¢
Minimum Charge, per month	\$1.50

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Minimum Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM (Continued)

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,540	\$ 6.70	\$0.144936
100 Watt	8,550	\$ 6.03	\$0.247599
250 Watt	24,750	\$ 7.97	\$0.628056
400 Watt	45,000	\$ 10.04	\$1.002474

Metered Service

Lamp Charge, per lamp	
70 Watt	\$5.37
100 Watt	\$4.94
250 Watt	\$4.93
400 Watt	\$5.72
Meter Charge, per meter	\$8.00
Energy Charge, per kWh	4.4099¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.71
Steel pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,450	\$2.86	\$0.175131
100 Watt	8,550	\$3.26	\$0.247599
250 Watt	24,750	\$5.39	\$0.628056
400 Watt	45,000	\$7.47	\$1.002474

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGES (Continued)

Metered Service

Lamp Charge, per lamp

High Pressure Sodium Vapor

70 Watt \$1.86

100 Watt \$1.65

250 Watt \$1.65

400 Watt \$1.67

Meter Charge, per meter \$8.00

Energy Charge, per kWh 4.4099¢

Power Cost Adjustment*, per kWh 0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
200 Watt	19,800	\$ 7.04	\$0.483120

Metered Service

Lamp Charge, per lamp

High Pressure Sodium Vapor 200 Watt	\$4.81
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Meter Charge, per meter	\$8.00
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGES (Continued)

Energy Charge, per kWh	4.4099¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole, per pole	\$1.71
Steel Pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

