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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF IDAHO POWER COMPANY FOR AUTHORITY TO INCREASE ITS RATES AND CHARGES FOR ELECTRIC SERVICE TO TAKE INTO ACCOUNT INCOME TAXES IN COMPLIANCE WITH ORDER NO. 29601.	CASE NO. IPC-E-05-14 APPLICATION

COMES NOW, Idaho Power Company ("Idaho Power" or the "Company") and in accordance with RP 052 hereby applies for an order authorizing the Company to increase its rates and charges for electric service to comply with the Commission's Order No. 29601 in which the Commission directed the Company to utilize statutory tax rates to determine the Company's revenue requirement.

In support of this Application, the Company states as follows:

I.

Background

1. In Case No. IPC-E-03-13, Idaho Power's last general rate case, in Order No. 29505 issued May 25, 2004, the Commission directed the Company to calculate its income tax expense using a five-year average of historic income tax expense ratios ("five-year average income tax rates").

2. Subsequently, Idaho Power, Commission Staff and other Intervenors entered into a stipulation in which the parties agreed that Order No. 29505 should be modified to utilize statutory income tax rates rather than the five-year average income tax rates to compute test-year income tax expense ("the Stipulation"). The Stipulation provides that on a normalized basis, this change to the statutory rates would increase Idaho Power's Idaho jurisdictional test-year revenue requirement by $11,504,677.

3. The Stipulation further provides that during the period June 1, 2004 through May 31, 2005, the Company would compute and record monthly, based on an incremental rate of $0.92209 per MWh, in a regulatory asset account, an amount equal to the additional revenue the Company would have received through its energy rates if its revenue requirement had been determined using the statutory income tax rates rather than the five-year average income tax rates. The Stipulation provides that this deferral balance, plus interest at the PCA interest rate, would be recovered during the period from June 1, 2005 through May 31, 2006. At the time of this filing, the deferral balance as of May 31, 2005, including interest, is estimated to be $11,638,229.

4. Finally, the parties agreed in the Stipulation that in addition to the recovery of the deferred $11,638,229 amount for the June 1, 2004 through May 31, 2005 period described in Paragraph 3 above ("one-year recovery"), $11,504,677 will be

included in the Company's base rates for ongoing recovery after June 1, 2005 ("ongoing recovery").

5. In Order No. 29601 the Commission ordered that the Stipulation would be accepted as proposed by the Parties without modification.[1]

II.

Compliance Filing

6. Attachment 1, included herewith and made a part hereof, is a copy of Applicant's IPUC No. 26, Tariff No. 101, containing the present electric rate schedules and electric service regulations under which electric service is currently rendered and charges made to Applicant's customers in the state of Idaho.

7. Attachment 2, included herewith and made a part hereof, is a copy of Applicant's proposed electric rate schedules and electric service regulations, IPUC No. 27, Tariff No. 101, covering the rendering of electric service and charges to be made to Applicant's customers in the state of Idaho on and after June 1, 2005. Attachment 2 shows the cumulative effect of the one-year recovery and the ongoing recovery. After May 31, 2006, the Company will cease collecting the one-year recovery portion.

8. This Application, together with Attachments 1 and 2, is filed with this Commission to be kept open for public inspection as required by law, and the same fully states the changes to be made in the schedules, regulations and contract rates now in force to comply with Order No. 29601. The new electric rate schedules and electric service regulations in Attachment 2 will become effective as Applicant's IPUC No. 27, Tariff No. 101, for service rendered on and after June 1, 2005, unless otherwise ordered

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[1] In the stipulation the parties also agreed that Idaho Power will not seek to recover in its revenue requirement any deficiency assessed by the IRS related to the one-time adjustment associated with the capitalized overhead cost tax method change for the years 1987 through 2000.

by this Commission, and when effective, will supersede and cancel the electric rate schedules in Attachment 1 now in effect.

III.

9. Simultaneously with the filing of this Application, Applicant has filed its direct case consisting of the testimony of Idaho Power witness John R. Gale, together with Exhibits 1 through 7, which more fully describe the relief requested by the Company.

IV.

It is in the public interest that this Commission allow Applicant to increase its revenues by approving the rates set out in Attachment 2 and that said rates be allowed to go into effect as filed for electric service rendered on and after June 1, 2005, and that the effective date of said rates not be suspended.

V.

This Application has been and will be brought to the attention of Applicant's affected customers by means of news releases in the newspapers of general circulation in the areas served by Applicant, by a direct mailing, and in some instances, by means of personal contact with some customers. In addition, the proposed electric rate schedules will be kept open for public inspection at all of Applicant's offices in the state of Idaho. The above-described procedures are deemed by Applicant to satisfy the Rules of Practice and Procedure of this Commission, and Applicant will, in the alternative, bring said Application to the attention of Applicant's affected customers through any other means directed by the Commission.

VI.

Communications with reference to this Application should be sent to the following:

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John R. Gale
Vice President, Regulatory Affairs
Idaho Power Company
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Boise, ID 83707
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WHEREFORE, Applicant respectfully requests that the Commission issue its Order approving the new electric rate schedules set out in Attachment 2 to become effective for electric service rendered on and after June 1, 2005

DATED this 13th day of April, 2005, in Boise, Idaho.

BARTON L. KLINE
Attorney for Idaho Power Company

APPLICANT'S STATEMENT OF READINESS FOR HEARING

BARTON L. KLINE, one of the attorneys of record for Applicant, hereby states that the Applicant is prepared to immediately present its case in support of the rates prescribed in Attachment 2.

BARTON L. KLINE

ATTACHMENT 1

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
0-300 kWh	5.0863¢	5.0863¢
Over 300 kWh	5.7253¢	5.0863¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL
ENERGY WATCH
PROGRAM (OPTIONAL)
(Continued)

MONTHLY CHARGES

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$ 3.30	$3.30
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.0863¢	5.08630¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
On-Peak	6.4781¢	n/a
Mid-Peak	5.8090¢	n/a
Off-Peak	4.9725¢	n/a
All Non-summer Hours	n/a	5.0863¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
0-300 kWh	6.1177¢	6.1177¢
Over 300 kWh	6.8915¢	6.1177¢
Power Cost Adjustment*, per kWh	0.5761¢	0.5761¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

SECONDARY SERVICE	Summer	Non-summer
Service Charge, per month	$5.60	$5.60
Basic Charge, per kW of Basic Load Capacity	$0.37	$0.37
Demand Charge, per kW of Billing Demand	$3.02	$2.75
Energy Charge, per kWh	2.9062¢	2.5926¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

PRIMARY SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.85	$0.85
Demand Charge, per kW of Billing Demand	$3.18	$2.84
Energy Charge, per kWh	2.5464¢	2.2825¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

TRANSMISSION SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.43	$0.43
Demand Charge, per kW of Billing Demand	$3.08	$2.75
Energy Charge, per kWh	2.4897¢	2.2414¢
Power Cost Adjustment*	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	$ 5.61	$0.205360
200 Watt	19,800	$ 9.10	$0.410652
400 Watt	45,000	$14.52	$0.827343

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	$11.06	$0.410652
400 Watt	45,000	$16.51	$0.827343
Metal Halide			
400 Watt	28,800	$18.44	$0.827343
1000 Watt	88,000	$33.67	$2.065338

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

SECONDARY SERVICE	Summer	Non-summer
Service Charge, per month	$5.60	$5.60
Basic Charge, per kW of Basic Load Capacity	$0.37	$0.37
Demand Charge, per kW of Billing Demand	$2.87	$2.65
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$0.36	n/a
Energy Charge, per kWh		
On-Peak	3.0335¢	n/a
Mid-Peak	2.8822¢	2.5932¢
Off-Peak	2.6863¢	2.4761¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

PRIMARY SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.79	$0.79
Demand Charge, per kW of Billing Demand	$2.79	$2.58
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$0.36	n/a
Energy Charge, per kWh		
On-Peak	2.5860¢	n/a
Mid-Peak	2.3342¢	2.1117¢
Off-Peak	2.1755¢	2.0147¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.40	$0.40
Demand Charge, per kW of Billing Demand	$2.72	$2.52
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$0.36	n/a
Energy Charge, per kWh		
On-Peak	2.5504¢	n/a
Mid-Peak	2.3019¢	2.0782¢
Off-Peak	2.1455¢	1.9827¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective November 1, 2004, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

SECONDARY SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
Demand Charge, per kW of Billing Demand	$4.02	$0.80
Energy Charge, per kWh	3.2618¢	3.2618¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
Demand Charge, per kW of Billing Demand	$3.78	$0.75
Energy Charge, per kWh	3.1028¢	3.1028¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67–2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67–2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers.

a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period, or who have had service terminated for non-payment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over $1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals $100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67–2302. The deposit for a specific installation is computed as follows:

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
(Continued)

NO NEW SERVICE

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

SECONDARY SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
TOU Metering Charge, per month	$3.00	n/a
Demand Charge, per kW of Billing Demand	$4.02	$0.80
Energy Charge, per kWh		
IN-SEASON		
On-Peak	5.9178¢	n/a
Mid-Peak	3.3816¢	n/a
Off-Peak	1.6907¢	n/a
OUT-OF-SEASON	n/a	3.3816¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.1713¢
Power Cost Adjustment*, per kWh	0.6039¢
Minimum Charge, per month	$1.50

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Minimum Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM (Continued)

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.

2. $65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
70 Watt	5,540	$ 6.57	$0.144936
100 Watt	8,550	$ 5.92	$0.247599
250 Watt	24,750	$ 7.82	$0.628056
400 Watt	45,000	$ 9.85	$1.002474

Metered Service

Lamp Charge, per lamp	
70 Watt	$5.27
100 Watt	$4.85
250 Watt	$4.84
400 Watt	$5.61
Meter Charge, per meter	$8.00
Energy Charge, per kWh	4.3257¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	Charge
Wood pole, per pole	$1.71
Steel pole, per pole	$6.80

Facilities Charges
Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
70 Watt	5,450	$2.81	$0.175131
100 Watt	8,550	$3.21	$0.247599
250 Watt	24,750	$5.29	$0.628056
400 Watt	45,000	$7.33	$1.002474

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGES (Continued)

Metered Service

Lamp Charge, per lamp	
High Pressure Sodium Vapor	
70 Watt	$1.82
100 Watt	$1.62
250 Watt	$1.62
400 Watt	$1.64
Meter Charge, per meter	$8.00
Energy Charge, per kWh	4.3257¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.

2. $65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	$ 6.91	$0.483120

Metered Service

Lamp Charge, per lamp High Pressure Sodium Vapor 200 Watt	$4.72
Meter Charge, per meter	$8.00

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

MONTHLY CHARGES (Continued)

Energy Charge, per kWh	4.3257¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole, per pole	$1.71
Steel Pole, per pole	$6.80

Facilities Charges
Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

MONTHLY CHARGES

Non-Metered Service, per lamp

Incandescent	Average Lumens	Base Rate	Power Cost Adjustment*
	2,500	$ 2.62	$0.398574
Mercury Vapor			
175 Watt	7,654	$ 4.85	$0.422730
400 Watt	19,125	$ 7.65	$0.984357
1000 Watt	47,000	$13.03	$2.343132
High Pressure Sodium Vapor			
200 Watt	19,800	$ 4.41	$0.483120

Metered Service

Lamp Charge, per lamp

Incandescent 2,500 Lumen	$1.65
Mercury Vapor	
175 Watt	$1.69
400 Watt	$1.73
1,000 Watt	$2.47
High Pressure Sodium Vapor	
200 Watt	$1.65
Meter Charge, per meter	$8.00
Energy Charge, per kWh	4.3257¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable.

Energy Charge, per kWh	3.208¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

$1.58 PER kW OF Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

MONTHLY BILLING DEMAND CHARGE

$6.43 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

$0.204 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

MONTHLY ENERGY CHARGE

1.3111¢ per kWh

POWER COST ADJUSTMENT*

0.6039¢, per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

MONTHLY O & M CHARGES

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGES

Contract Demand Charge
$1.45 per kW of Contract Demand

Demand Charge,
$4.97 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge
$0.204 per each kW over the Contract Demand

Energy Charge
1.3173¢ per kWh

Power Cost Adjustment*
0.6039¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

Monthly Facilities Charge
1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2000
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The monthly charge for electric service shall be the sum of the Demand and Energy Charges determined at the following rates:

1.	Demand Charge, per kW of Billing Demand	$5.37
2.	Energy Charge, per kWh	1.4122¢
3.	Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

ATTACHMENT 2

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
0-300 kWh	5.3291¢	5.3291¢
Over 300 kWh	5.9830¢	5.3291¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL
ENERGY WATCH
PROGRAM (OPTIONAL)
(Continued)

MONTHLY CHARGES

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$ 3.30	$3.30
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.3291¢	5.3291¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
On-Peak	6.7501¢	n/a
Mid-Peak	6.0655¢	n/a
Off-Peak	5.2095¢	n/a
All Non-summer Hours	n/a	5.3291¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge the Energy Charge, and the Power Cost Adjustment at the following rates:

	Summer	Non-summer
Service Charge, per month	$3.30	$3.30
Energy Charge, per kWh		
0-300 kWh	6.4138¢	6.4138¢
Over 300 kWh	7.2056¢	6.4138¢
Power Cost Adjustment*, per kWh	0.5761¢	0.5761¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

SECONDARY SERVICE	Summer	Non-summer
Service Charge, per month	$5.60	$5.60
Basic Charge, per kW of Basic Load Capacity	$0.38	$0.38
Demand Charge, per kW of Billing Demand	$3.09	$2.81
Energy Charge, per kWh	3.0538	2.7329¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

PRIMARY SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.87	$0.87
Demand Charge, per kW of Billing Demand	$3.25	$2.91
Energy Charge, per kWh	2.6871¢	2.4143¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

TRANSMISSION SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.44	$0.44
Demand Charge, per kW of Billing Demand	$3.15	$2.81
Energy Charge, per kWh	2.6283¢	2.3742¢
Power Cost Adjustment*	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	$ 5.85	$0.205360
200 Watt	19,800	$ 9.44	$0.410652
400 Watt	45,000	$15.31	$0.827343

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	$11.55	$0.410652
400 Watt	45,000	$17.34	$0.827343
Metal Halide			
400 Watt	28,800	$19.32	$0.827343
1000 Watt	88,000	$35.58	$2.065338

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

SECONDARY SERVICE	Summer	Non-summer
Service Charge, per month	$5.60	$5.60
Basic Charge, per kW of Basic Load Capacity	$0.38	$0.38
Demand Charge, per kW of Billing Demand	$2.94	$2.71
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$0.37	n/a
Energy Charge, per kWh		
On-Peak	3.1622¢	n/a
Mid-Peak	3.0074¢	2.7117¢
Off-Peak	2.8070¢	2.5919¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

PRIMARY SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.81	$0.81
Demand Charge, per kW of Billing Demand	$2.85	$2.64
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$0.37	n/a
Energy Charge, per kWh		
On-Peak	2.7049¢	n/a
Mid-Peak	2.4473¢	2.2196¢
Off-Peak	2.2849¢	2.1203¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE	Summer	Non-summer
Service Charge, per month	$125.00	$125.00
Basic Charge, per kW of Basic Load Capacity	$0.41	$0.41
Demand Charge, per kW of Billing Demand	$2.78	$2.58
On-Peak Demand Charge, per kW of On-Peak Billing Demand	$0.37	n/a
Energy Charge, per kWh		
On-Peak	2.6698¢	n/a
Mid-Peak	2.4155¢	2.1866¢
Off-Peak	2.2555¢	2.0889¢
Power Cost Adjustment*, per kWh	0.5731¢	0.5731¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective November 1, 2004, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

SECONDARY SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
Demand Charge, per kW of Billing Demand	$4.11	$0.82
Energy Charge, per kWh	3.4302¢	3.4302¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
None.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 24
AGRICULTURAL IRRIGATION SERVICE
(Continued)

MONTHLY CHARGE (Continued)

TRANSMISSION SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
Demand Charge, per kW of Billing Demand	$3.87	$0.77
Energy Charge, per kWh	3.2695¢	3.2695¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge
The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67–2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67–2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers.

a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period, or who have had service terminated for non-payment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over $1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals $100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67–2302. The deposit for a specific installation is computed as follows:

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
(Continued)

NO NEW SERVICE

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

SECONDARY SERVICE	In-Season	Out-of-Season
Service Charge, per month	$12.00	$3.00
TOU Metering Charge, per month	$3.00	n/a
Demand Charge, per kW of Billing Demand	$4.11	$0.82
Energy Charge, per kWh		
IN-SEASON		
On-Peak	6.1470¢	n/a
Mid-Peak	3.5518¢	n/a
Off-Peak	1.8216¢	n/a
OUT-OF-SEASON	n/a	3.5518¢
Power Cost Adjustment*, per kWh	0.5054¢	0.5054¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.4008¢
Power Cost Adjustment*, per kWh	0.6039¢
Minimum Charge, per month	$1.50

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Minimum Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM (Continued)

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.

2. $65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
70 Watt	5,540	$ 6.78	$0.144936
100 Watt	8,550	$ 6.13	$0.247599
250 Watt	24,750	$ 8.20	$0.628056
400 Watt	45,000	$10.40	$1.002474

Metered Service

Lamp Charge, per lamp	
70 Watt	$5.39
100 Watt	$4.96
250 Watt	$4.95
400 Watt	$5.74
Meter Charge, per meter	$8.00
Energy Charge, per kWh	4.6214¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	Charge
Wood pole, per pole	$1.71
Steel pole, per pole	$6.80

Facilities Charges
Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
70 Watt	5,450	$2.94	$0.175131
100 Watt	8,550	$3.35	$0.247599
250 Watt	24,750	$5.61	$0.628056
400 Watt	45,000	$7.82	$1.002474

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGES (Continued)

Metered Service

Lamp Charge, per lamp	
High Pressure Sodium Vapor	
70 Watt	$1.86
100 Watt	$1.66
250 Watt	$1.66
400 Watt	$1.68
Meter Charge, per meter	$8.00
Energy Charge, per kWh	4.6214¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.

2. $65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	$ 7.23	$0.483120

Metered Service

Lamp Charge, per lamp High Pressure Sodium Vapor 200 Watt	$4.83
Meter Charge, per meter	$8.00

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

MONTHLY CHARGES (Continued)

Energy Charge, per kWh	4.6214¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole, per pole	$1.71
Steel Pole, per pole	$6.80

Facilities Charges
Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

MONTHLY CHARGES

Non-Metered Service, per lamp

Incandescent	Average Lumens	Base Rate	Power Cost Adjustment*
	2,500	$ 2.81	$0.398574
Mercury Vapor			
175 Watt	7,654	$ 5.10	$0.422730
400 Watt	19,125	$ 8.15	$0.984357
1000 Watt	47,000	$14.09	$2.343132
High Pressure Sodium Vapor			
200 Watt	19,800	$ 4.67	$0.483120

Metered Service

Lamp Charge, per lamp

Incandescent 2,500 Lumen	$1.69
Mercury Vapor	
175 Watt	$1.73
400 Watt	$1.77
1,000 Watt	$2.53
High Pressure Sodium Vapor	
200 Watt	$1.69
Meter Charge, per meter	$8.00
Energy Charge, per kWh	4.6214¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable.

Energy Charge, per kWh	3.348¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

$1.62 per kW of Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

MONTHLY BILLING DEMAND CHARGE

$6.57 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

$0.204 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

MONTHLY ENERGY CHARGE

1.3949¢ per kWh

POWER COST ADJUSTMENT*

0.6039¢, per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

MONTHLY O & M CHARGES

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGES

Contract Demand Charge
$1.48 per kW of Contract Demand

Demand Charge,
$5.08 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge
$0.204 per each kW over the Contract Demand

Energy Charge
1.3984¢ per kWh

Power Cost Adjustment*
0.6039¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

Monthly Facilities Charge
1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2000
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The monthly charge for electric service shall be the sum of the Demand and Energy Charges determined at the following rates:

1.	Demand Charge, per kW of Billing Demand	$5.49
2.	Energy Charge, per kWh	1.4956¢
3.	Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.