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IDAHO PUBLIC
UTILITIES COMMISSION

Attorneys for Idaho Power Company

Express Mail Address

1221 West Idaho Street
Boise, Idaho 83702

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR)
AUTHORITY TO IMPLEMENT POWER COST)
ADJUSTMENT (PCA) RATES FOR ELECTRIC)
SERVICE FROM JUNE 1, 2005 THROUGH)
MAY 31, 2006)
_____)

CASE NO. IPC-E-05-15
APPLICATION

In accordance with RP 052, Application is hereby made to the Idaho Public Utilities Commission (the "Commission") by Idaho Power Company ("Idaho Power" or "Company") for an order either: (1) approving a Schedule 55 containing an increase in the Company's Power Cost Adjustment ("PCA") rate currently in effect and approving related tariffs incorporating the increased PCA rate for all customer classes and special contracts during the period June 1, 2005 through May 31, 2006; or (2) directing the Company to maintain the total of current PCA rates without an increase (except for the expiration of one-year, class-specific credits) for the period June 1, 2005 through May 31, 2006.

In support of this Application, Idaho Power represents as follows:

I.

Idaho Power is an Idaho Corporation, whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.

II.

Idaho Power operates a public utility supplying retail electric service in Southern Idaho and Eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission in Idaho and to the jurisdiction of the Oregon Public Utility Commission in Oregon. Idaho Power is also subject to the jurisdiction of the Federal Energy Regulatory Commission (the "FERC").

III.

On March 29, 1993, by Order No. 24806 issued in Case No. IPC-E-92-25, the Commission approved the implementation of an annual Power Cost Adjustment procedure.

IV.

Idaho Power describes two alternative outcomes in this Application. In support of the first alternative, Idaho Power has filed the testimony and exhibits of witness Celeste M. Schwendiman. Ms. Schwendiman's testimony describes a PCA rate to be effective June 1, 2005 that would increase existing rates by 4.75 percent. This 4.75 percent increase would be implemented by an equal 0.2296 cents per kWh increase applied to the PCA energy rate component for all customer classes and special contracts for one year.

In support of the second alternative, which the Company proposes the Commission approve, the Company has filed the testimony and exhibits of witness John R. Gale. Mr. Gale's testimony supports the Company's proposal that the overall PCA rate not be increased on June 1, 2005. Instead the Company proposes that recovery of the increased PCA expenses described in Ms. Schwendiman's testimony be postponed for one year and that the postponed amount, together with interest at the PCA interest rate, be recovered in the PCA rates to be in effect during the period from June 1, 2006 through May 31, 2007. While Idaho Power believes that this case should be processed under modified procedure, RP 201, *et. seq.*, Idaho Power stands ready for immediate consideration of this Application, if it is the Commission's determination that a hearing should be held.

V.

First Alternative

In compliance with Commission Orders Nos. 24806 and 29334, the PCA consists of three components: (1) the projected power cost component under which 90 percent of the difference between projected power cost and the Commission's approved base power cost is credited to or recovered from customers; (2) the true-up of power costs component where the unrecovered balance of the power cost deferral from the prior year is credited or collected; and (3) the true-up of the true-up component under which any unrecovered balance of the true-up deferral from the prior year is credited or collected. As described in Ms. Schwendiman's testimony, the first component, projected power cost, was computed in compliance with Order No. 24806 by inserting the National Weather Service Northwest River Forecast Center's projection of 2.18 million acre feet

April through July Brownlee streamflow runoff into the Commission-adopted equation for projecting PCA expenses. The resulting projected power cost of \$155,390,795 equates to a cost of 1.2080 cents per kWh. This 1.2080 cents per kWh is 0.4765 cents per kWh higher than the Commission-approved base power cost of 0.7315 cents per kWh. In accordance with Commission Order No. 25880, the Company is authorized to adjust rates by 90 percent of the 0.4765 cents per kWh difference resulting in 0.4288 cents per kWh for the projected power cost component.

VI.

As described in Ms. Schwendiman's testimony, the true-up component of the PCA is 0.3996 cents per kWh reflecting actual net PCA expenses above last year's forecast. The true-up component in this case also includes several additional items previously approved by the Commission. These additional items include the customer benefits associated with settlement of the Valmy outage replacement power matter, expense, growth rate adjustment, non-recurring tax credit issues and the Bonneville Power Administration water option agreement. The true-up also includes cloud seeding program expenses incurred in the winter of 2004/2005. Recovery of these expenses in the true-up was authorized by the Commission in Order No. 29670. The final additional item in the true-up is the amount for recovery of lost revenues which the Commission authorized the Company to collect in Order No. 29669. The total true-up including these items results in an additional \$49,768,794 to be collected through the PCA true-up component.

VII.

The third component is the true-up of the true-up. During the June 1, 2004

to May 31, 2005 period, the Company collected all but \$635,653 of the \$44,841,982 2004/2005 PCA true-up balance. This results in a true-up of the true-up rate of 0.0051 cents per kWh.

VIII.

The combination of the three PCA components – the adjustment for the 2005/2006 projected power cost of serving firm loads, the 2004/2005 true-up, including the items described in Paragraph VI above, and the true-up of the 2003/2004 true-up – results in a new PCA rate for the 2005/2006 PCA year of 0.8335 cents per kWh. The existing PCA rate is 0.6039 cents per kWh. Attachment 1 to this Application is a copy of an Electric Rate Schedule, IPUC No. 27, Tariff No. 101, Schedule 55, showing the new PCA rate of 0.8335 cents per kWh. Attachment 2 is a copy of an Electric Rate Schedule, IPUC No. 27, Tariff No. 101, showing the application of the increased Schedule 55 PCA rate to each customer class schedule and special contract. *As explained below, the Company is not proposing adoption of Attachment 1 or 2 but is furnishing the attachments for the Commission's information.*

IX.

The Company's Proposal

As noted in the direct testimony of Company witness John R. Gale, Idaho Power is proposing that the Commission not implement the 0.8335 cents per kWh increase in the PCA rate described in Ms. Schwendiman's testimony. Instead the Company is proposing that the Commission order the Company to maintain the current overall PCA rate of 0.6039 cents per kWh. This will result in an estimated under-recovery of the Company's PCA expenses by \$28.6 million during the June 1, 2005 through

May 31, 2006 period. Idaho Power proposes that this estimated under-recovery be reflected in the June 1, 2005 through May 31, 2006 PCA true-up of the true-up computation that should typically reduce to zero, but under the Company's proposal would reduce to \$28.6 million plus carrying charges at the PCA rate of 2 percent. In essence, the Company's proposal postpones recovery of the \$28.6 million for an additional year. Two percent interest on \$28.6 million for one year amounts to \$572,000. In his testimony, Mr. Gale enumerates several reasons why the Company believes that there are rate-mitigating circumstances that will leave Idaho Power customers better situated to address the postponed expense in the 2006/2007 PCA.

X.

This Application is not subject to RP 122 because it qualifies for the exception for power cost adjustments described in RP 122.02. As noted in 122.02, power cost adjustment filings are not subject to requirements of RP 122. If the Commission chooses Alternative 1, pursuant to RP 123 and Idaho Code § 61-307, the tariff filing implementing the PCA rates set out in Attachment 2 would become effective June 1, 2005.

XI.

This Application has been and will be brought to the attention of Idaho Power's affected customers by means of press releases to the news media in the area served by Idaho Power, by a direct mailing to customers, and in some instances by means of personal contact with some customers. In addition, the proposed electric rate schedules, together with this Application and the testimony and exhibits of witnesses Celeste M. Schwendiman and John R. Gale, will be open for public inspection at Idaho

Power's offices in the State of Idaho. The above procedures are deemed by Idaho Power to satisfy the Rules of Practice and Procedure of this Commission. Idaho Power will, in the alternative, bring said Application to the attention of Idaho Power's affected customers through any other means directed by the Commission.

XII.

Communications with reference to this Application should be sent to the following:

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WHEREFORE, Idaho Power Company respectfully requests that the Commission issue its Order implementing one of the two alternatives described herein: These alternatives are: (1) implementation of Power Cost Adjustment rates as proposed in Attachment 2 effective June 1, 2005 through May 31, 2006; or, in the alternative (2) maintaining the monthly Power Cost Adjustment applied to the energy rate of all metered schedules and special contracts at the current level of 0.6039 cents per kWh from June 1, 2005 through May 31, 2006, and directing the Company to reflect the estimated under-recovery of \$28.6 million plus interest at 2 percent in the June 1, 2005 through May 31, 2006 true-up of the true-up balance.

Idaho Power also respectfully suggests that when the Commission makes its final determinations in Case No. IPC-E-05-10 (Bennett Mountain), IPC-E-05-14

(Income Tax), and this case that the Commission direct the Company to file new tariffs reflecting the cumulative impact of all three cases.

DATED this 15th day of April, 2005, at Boise, Idaho.

A handwritten signature in black ink, appearing to read 'B L Kline', written over a horizontal line.

BARTON L. KLINE
Attorney for Idaho Power Company

ATTACHMENT 1

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.7315 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 1.2080 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.4047 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.8335 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.8335 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2006.

ATTACHMENT 2

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	5.0863¢	5.0863¢
Over 300 kWh	5.7253¢	5.0863¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL
ENERGY WATCH
PROGRAM (OPTIONAL)
 (Continued)

MONTHLY CHARGES

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ 3.30	\$3.30
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.0863¢	5.08630¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
On-Peak	6.4781¢	n/a
Mid-Peak	5.8090¢	n/a
Off-Peak	4.9725¢	n/a
All Non-summer Hours	n/a	5.0863¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	6.1177¢	6.1177¢
Over 300 kWh	6.8915¢	6.1177¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.37	\$0.37
Demand Charge, per kW of Billing Demand	\$3.02	\$2.75
Energy Charge, per kWh	2.9062¢	2.5926¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.85	\$0.85
Demand Charge, per kW of Billing Demand	\$3.18	\$2.84
Energy Charge, per kWh	2.5464¢	2.2825¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.43	\$0.43
Demand Charge, per kW of Billing Demand	\$3.08	\$2.75
Energy Charge, per kWh	2.4897¢	2.2414¢
Power Cost Adjustment*	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	\$ 5.61	\$0.283390
200 Watt	19,800	\$ 9.10	\$0.566780
400 Watt	45,000	\$14.52	\$1.141895

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	\$11.06	\$0.566780
400 Watt	45,000	\$16.51	\$1.141895
<u>Metal Halide</u>			
400 Watt	28,800	\$18.44	\$1.141895
1000 Watt	88,000	\$33.67	\$2.850570

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.37	\$0.37
Demand Charge, per kW of Billing Demand	\$2.87	\$2.65
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.36	n/a
Energy Charge, per kWh		
On-Peak	3.0335¢	n/a
Mid-Peak	2.8822¢	2.5932¢
Off-Peak	2.6863¢	2.4761¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.79	\$0.79
Demand Charge, per kW of Billing Demand	\$2.79	\$2.58
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.36	n/a
Energy Charge, per kWh		
On-Peak	2.5860¢	n/a
Mid-Peak	2.3342¢	2.1117¢
Off-Peak	2.1755¢	2.0147¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.40	\$0.40
Demand Charge, per kW of Billing Demand	\$2.72	\$2.52
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.36	n/a
Energy Charge, per kWh		
On-Peak	2.5504¢	n/a
Mid-Peak	2.3019¢	2.0782¢
Off-Peak	2.1455¢	1.9827¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective November 1, 2004, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$4.02	\$0.80
Energy Charge, per kWh	3.2618¢	3.2618¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$3.78	\$0.75
Energy Charge, per kWh	3.1028¢	3.1028¢
Power Cost Adjustment*, per kWh	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67-2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67-2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers.

a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period, or who have had service terminated for non-payment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over \$1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67-2302. The deposit for a specific installation is computed as follows:

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
(Continued)

NO NEW SERVICE

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
TOU Metering Charge, per month	\$3.00	n/a
Demand Charge, per kW of Billing Demand	\$4.02	\$0.80
Energy Charge, per kWh		
<u>IN-SEASON</u>		
On-Peak	5.9178¢	n/a
Mid-Peak	3.3816¢	n/a
Off-Peak	1.6907¢	n/a
<u>OUT-OF-SEASON</u>		
Power Cost Adjustment*, per kWh	n/a	3.3816¢
	0.8335¢	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.1713¢
Power Cost Adjustment*, per kWh	0.8335¢
Minimum Charge, per month	\$1.50

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Minimum Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM (Continued)

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,540	\$ 6.57	\$0.241715
100 Watt	8,550	\$ 5.92	\$0.341735
250 Watt	24,750	\$ 7.82	\$0.866840
400 Watt	45,000	\$ 9.85	\$1.383610

Metered Service

Lamp Charge, per lamp

70 Watt	\$5.27
100 Watt	\$4.85
250 Watt	\$4.84
400 Watt	\$5.61

Meter Charge, per meter \$8.00

Energy Charge, per kWh 4.3257¢

Power Cost Adjustment*, per kWh 0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.71
Steel pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,450	\$2.81	\$0.241715
100 Watt	8,550	\$3.21	\$0.341735
250 Watt	24,750	\$5.29	\$0.866840
400 Watt	45,000	\$7.33	\$1.383610

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

MONTHLY CHARGES (Continued)

Metered Service

Lamp Charge, per lamp	
High Pressure Sodium Vapor	
70 Watt	\$1.82
100 Watt	\$1.62
250 Watt	\$1.62
400 Watt	\$1.64
 Meter Charge, per meter	 \$8.00
 Energy Charge, per kWh	 4.3257¢
 Power Cost Adjustment*, per kWh	 0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
200 Watt	19,800	\$ 6.91	\$0.666800

Metered Service

Lamp Charge, per lamp

High Pressure Sodium Vapor 200 Watt	\$4.72
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Meter Charge, per meter	\$8.00
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGES (Continued)

Energy Charge, per kWh	4.3257¢
Power Cost Adjustment*, per kWh	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole, per pole	\$1.71
Steel Pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>Incandescent</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
	2,500	\$ 2.62	\$0.550110
 <u>Mercury Vapor</u>			
175 Watt	7,654	\$ 4.85	\$0.583450
400 Watt	19,125	\$ 7.65	\$1.358605
1000 Watt	47,000	\$13.03	\$3.233980
 <u>High Pressure Sodium Vapor</u>			
200 Watt	19,800	\$ 4.41	\$0.666800

Metered Service

Lamp Charge, per lamp

Incandescent 2,500 Lumen \$1.65

Mercury Vapor

175 Watt \$1.69

400 Watt \$1.73

1,000 Watt \$2.47

High Pressure Sodium Vapor

200 Watt \$1.65

Meter Charge, per meter \$8.00

Energy Charge, per kWh 4.3257¢

Power Cost Adjustment*, per kWh 0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable.

Energy Charge, per kWh	3.208¢
Power Cost Adjustment*, per kWh	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

\$1.58 per kW of Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

MONTHLY BILLING DEMAND CHARGE

\$6.43 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

\$0.204 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

MONTHLY ENERGY CHARGE

1.3111¢ per kWh

POWER COST ADJUSTMENT*

0.8335¢, per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

MONTHLY O & M CHARGES

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGES

Contract Demand Charge

\$1.45 per kW of Contract Demand

Demand Charge,

\$4.97 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.204 per each kW over the Contract Demand

Energy Charge

1.3173¢ per kWh

Power Cost Adjustment*

0.8335¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2000
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The monthly charge for electric service shall be the sum of the Demand and Energy Charges determined at the following rates:

1.	Demand Charge, per kW of Billing Demand	\$5.37
2.	Energy Charge, per kWh	1.4122¢
3.	Power Cost Adjustment*, per kWh	0.8335¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.