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IDAHO PUBLIC
UTILITIES COMMISSION

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-05- 15

IDAHO POWER COMPANY

Exhibit No. 7

John R. Gale

**Idaho Power Company
Summary of Revenue Impact
State of Idaho**

**Normalized 12-Month Test Year Ending December 31, 2003
Bennett + Tax + Full PCA to Current Base Rate:**

Line No	Tariff Description	(1) Rate Sch. No.	(2) 2003 Avg. Number of Customers	(3) 2003 Sales Normalized (kWh)	(4) 07/28/04 Base Revenue	(5) Revenue Adjustments	(6) 06/01/05 Bennett + Tax + PCA Revenue	(7) Avg. Mills Per KWH	(8) Percent Change
Uniform Tariff Rates:									
1	Residential Service	1	335,605	4,141,393,426	228,288,644	23,848,047	252,136,691	60.88	10.45%
2	Residential-Energy Watch	4	0	0	0	0	0	0.00	0.00%
3	Residential-TOD	5	0	0	0	0	0	0.00	0.00%
4	Small General Service	7	32,316	265,335,667	17,892,033	1,729,039	19,621,072	73.95	9.66%
6	Large General Service	9	17,415	3,014,426,986	111,289,823	13,915,433	125,205,256	41.54	12.50%
7	Dusk to Dawn Lighting	15	-	5,872,586	892,767	69,625	962,392	163.88	7.80%
8	Large Power Service	19	105	1,978,824,238	56,674,307	8,057,699	64,732,006	32.71	14.22%
9	Agricultural Irrigation Service	24	13,517	1,620,930,931	69,178,274	8,110,206	77,288,480	47.68	11.72%
10	Unmetered General Serv	40	1,224	16,054,942	826,017	89,057	915,074	57.00	10.78%
11	Street Lighting	41	1,420	17,878,742	1,678,722	169,435	1,848,157	103.37	10.09%
12	Traffic Control Lighting	42	58	2,384,218	293,811	40,070	333,881	35.58	13.64%
13	Total Uniform Tariffs		401,660	11,070,101,736	487,014,398	56,028,611	543,043,009	49.05	11.50%
Special Contracts:									
14	Micron	26	1	636,967,670	15,885,370	2,460,351	18,345,721	28.80	15.49%
15	J R Simplot	29	1	186,684,665	4,340,050	701,095	5,041,145	27.00	16.15%
16	DOE	30	1	203,084,146	4,824,342	768,008	5,592,350	27.54	15.92%
17	Total Special Contracts		3	1,026,736,481	25,049,762	3,929,454	28,979,216	28.22	15.69%
18	Total Idaho Retail Sales		401,663	12,096,838,217	512,064,160	59,958,065	572,022,225	47.29	11.71%

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**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-05-15

IDAHO POWER COMPANY

Exhibit No. 8

John R. Gale

**Idaho Power Company
Summary of Revenue Impact**

State of Idaho

**Normalized 12-Month Test Year Ending December 31, 2003
Effect of Bennett Mtn and Tax Cases to Base Rate:**

Line No	Tariff Description	(1) Rate Sch. No.	(2) 2003 Avg. Number of Customers	(3) 2003 Sales Normalized (kWh)	(4) 07/28/04 Base Revenue	(5) Revenue Adjustments	(6) Bennett + Tax Revenue	(7) Avg. Mills Per KWH	(8) Percent Change
Uniform Tariff Rates:									
1	Residential Service	1	335,605	4,141,393,426	228,288,644	14,339,406	242,628,050	58.59	6.28%
2	Residential Service Energy Watch	4	0	0	0	0	0	0.00%	0.00%
3	Residential Service Time-of-Day	5	0	0	0	0	0	0.00%	0.00%
4	Small General Service	7	32,316	265,335,667	17,892,033	1,119,827	19,011,860	71.65	6.26%
5	Large General Service	9	17,415	3,014,426,986	111,289,823	6,994,308	118,284,131	39.24	6.28%
6	Dusk to Dawn Lighting	15	-	5,872,586	892,767	55,873	948,640	161.54	6.26%
7	Large Power Service	19	105	1,978,824,238	56,674,307	3,514,317	60,188,624	30.42	6.20%
8	Agricultural Irrigation Service	24	13,517	1,620,930,931	69,178,274	4,388,548	73,566,822	45.39	6.34%
9	Unmetered General Serv	40	1,224	16,054,942	826,017	52,195	878,212	54.70	6.32%
10	Street Lighting	41	1,420	17,878,742	1,678,722	129,200	1,807,922	101.12	7.70%
11	Traffic Control Lighting	42	58	9,384,218	293,811	18,487	312,298	33.28	6.29%
12	Total Uniform Tariffs		401,660	11,070,101,736	487,014,398	30,612,161	517,626,559	46.76	6.29%
Special Contracts:									
13	Micron	26	1	636,967,670	15,885,370	997,873	16,883,243	26.51	6.28%
14	J R Simplot	29	1	186,684,665	4,340,050	272,467	4,612,517	24.71	6.28%
15	DOE	30	1	203,084,146	4,824,342	301,727	5,126,069	25.24	6.25%
16	Total Special Contracts		3	1,026,736,481	25,049,762	1,572,067	26,621,829	25.93	6.28%
17	Total Idaho Retail Sales		401,663	12,096,838,217	512,064,160	32,184,228	544,248,388	44.99	6.29%

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IDAHO PUBLIC
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**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-05-15

IDAHO POWER COMPANY

Exhibit No. 9

John R. Gale

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	5.4281¢	5.4281¢
Over 300 kWh	6.0944¢	5.4281¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL
ENERGY WATCH
PROGRAM (OPTIONAL)
 (Continued)

MONTHLY CHARGES

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ 3.30	\$3.30
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.4281¢	5.4281¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
On-Peak	6.8761¢	n/a
Mid-Peak	6.1785¢	n/a
Off-Peak	5.3062¢	n/a
All Non-summer Hours	n/a	5.4281¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$3.30	\$3.30
Energy Charge, per kWh		
0-300 kWh	6.5336¢	6.5336¢
Over 300 kWh	7.3405¢	6.5336¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.38	\$0.38
Demand Charge, per kW of Billing Demand	\$3.15	\$2.86
Energy Charge, per kWh	3.1103¢	2.7833¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.87	\$0.87
Demand Charge, per kW of Billing Demand	\$3.31	\$2.97
Energy Charge, per kWh	2.7366¢	2.4587¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.44	\$0.44
Demand Charge, per kW of Billing Demand	\$3.21	\$2.86
Energy Charge, per kWh	2.6767¢	2.4178¢
Power Cost Adjustment*	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
100 Watt	8,550	\$ 5.95	\$0.205326
200 Watt	19,800	\$ 9.62	\$0.410652
400 Watt	45,000	\$15.59	\$0.827343

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
200 Watt	19,800	\$11.77	\$0.410652
400 Watt	45,000	\$17.66	\$0.827343
<u>Metal Halide</u>			
400 Watt	28,800	\$19.68	\$0.827343
1000 Watt	88,000	\$36.24	\$2.065338

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.60	\$5.60
Basic Charge, per kW of Basic Load Capacity	\$0.38	\$0.38
Demand Charge, per kW of Billing Demand	\$3.00	\$2.76
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.38	n/a
Energy Charge, per kWh		
On-Peak	3.2157¢	n/a
Mid-Peak	3.0580¢	2.7567¢
Off-Peak	2.8538¢	2.6346¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.81	\$0.81
Demand Charge, per kW of Billing Demand	\$2.90	\$2.69
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.38	n/a
Energy Charge, per kWh		
On-Peak	2.7552¢	n/a
Mid-Peak	2.4927¢	2.2607¢
Off-Peak	2.3272¢	2.1595¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$125.00	\$125.00
Basic Charge, per kW of Basic Load Capacity	\$0.41	\$0.41
Demand Charge, per kW of Billing Demand	\$2.83	\$2.63
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.38	n/a
Energy Charge, per kWh		
On-Peak	2.7194¢	n/a
Mid-Peak	2.4603¢	2.2270¢
Off-Peak	2.2972¢	2.1275¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 85 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 85 percent and dividing by the actual Power Factor. Effective November 1, 2004, where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$4.18	\$0.84
Energy Charge, per kWh	3.4923¢	3.4923¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
Demand Charge, per kW of Billing Demand	\$3.94	\$0.78
Energy Charge, per kWh	3.3299¢	3.3299¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

All monthly billings for Electric Service supplied hereunder are payable upon receipt, and become past due 15 days from the date on which rendered. (For any agency or taxing district which has notified the Company in writing that it falls within the provisions of Idaho Code § 67-2302, the past due date will reflect the 60 day payment period provided by Idaho Code § 67-2302.)

Deposit. A deposit payment for irrigation Customers is required under the following conditions:

1. Existing Customers.

a. Tier 1 Deposit. Customers who have two or more reminder notices for nonpayment of Electric Service during a 12-month period, or who have had service terminated for non-payment, or were required to pay a Tier 2 Deposit for the previous Irrigation Season, will be required to pay a Tier 1 Deposit, or provide a guarantee of payment from a bank or financial institution acceptable to the Company. A Tier 1 Deposit does not apply to Customers who have an outstanding balance on December 31 of over \$1,000.00 (See Tier 2 Deposit). A reminder notice is issued approximately 45 days after the bill issue date if the balance owing for Electric Service totals \$100 or more or approximately 105 days after the bill issue date for Customers meeting the provisions of Idaho Code § 67-2302. The deposit for a specific installation is computed as follows:

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
(Continued)

NO NEW SERVICE

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$12.00	\$3.00
TOU Metering Charge, per month	\$3.00	n/a
Demand Charge, per kW of Billing Demand	\$4.18	\$0.84
Energy Charge, per kWh		
<u>IN-SEASON</u>		
On-Peak	6.2621¢	n/a
Mid-Peak	3.6176¢	n/a
Off-Peak	1.8545¢	n/a
<u>OUT-OF-SEASON</u>	n/a	3.6086¢
Power Cost Adjustment*, per kWh	0.6039¢	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 40
UNMETERED GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.4964¢
Power Cost Adjustment*, per kWh	0.6039¢
Minimum Charge, per month	\$1.50

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Minimum Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

"A" - OVERHEAD LIGHTING - COMPANY-OWNED SYSTEM (Continued)

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,540	\$ 6.95	\$0.175131
100 Watt	8,550	\$ 6.30	\$0.247599
250 Watt	24,750	\$ 8.49	\$0.628056
400 Watt	45,000	\$10.82	\$1.002474

Metered Service

<u>Lamp Charge, per lamp</u>	
70 Watt	\$5.49
100 Watt	\$5.05
250 Watt	\$5.04
400 Watt	\$5.85
<u>Meter Charge, per meter</u>	\$8.00
<u>Energy Charge, per kWh</u>	4.8418¢
<u>Power Cost Adjustment*, per kWh</u>	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.71
Steel pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

MONTHLY CHARGESNon-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,450	\$3.03	\$0.175131
100 Watt	8,550	\$3.46	\$0.247599
250 Watt	24,750	\$5.85	\$0.628056
400 Watt	45,000	\$8.19	\$1.002474

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

MONTHLY CHARGES (Continued)Metered Service

Lamp Charge, per lamp	
High Pressure Sodium Vapor	
70 Watt	\$1.90
100 Watt	\$1.69
250 Watt	\$1.69
400 Watt	\$1.71
 Meter Charge, per meter	 \$8.00
 Energy Charge, per kWh	 4.8418¢
 Power Cost Adjustment*, per kWh	 0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

Customers whose usage of the Company's system results in the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to have metered service under this schedule.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
200 Watt	19,800	\$ 7.47	\$0.483120

Metered Service

Lamp Charge, per lamp		
High Pressure Sodium Vapor		
200 Watt		\$4.92
Meter Charge, per meter		\$8.00

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGES (Continued)

Energy Charge, per kWh	4.8418¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only.

Wood Pole, per pole	\$1.71
Steel Pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles.

Customer-owned systems constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>Incandescent</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
	2,500	\$ 2.95	\$0.398574
<u>Mercury Vapor</u>			
175 Watt	7,654	\$ 5.28	\$0.422730
400 Watt	19,125	\$ 8.52	\$0.984357
1000 Watt	47,000	\$14.87	\$2.343132
<u>High Pressure Sodium Vapor</u>			
200 Watt	19,800	\$ 4.87	\$0.483120

Metered Service

Lamp Charge, per lamp

Incandescent 2,500 Lumen \$1.72

Mercury Vapor

175 Watt \$1.76

400 Watt \$1.80

1,000 Watt \$2.58

High Pressure Sodium Vapor

200 Watt \$1.72

Meter Charge, per meter \$8.00

Energy Charge, per kWh 4.8418¢

Power Cost Adjustment*, per kWh 0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable.

Energy Charge, per kWh	3.405¢
Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.7315 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 1.2080 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.1751 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.6039 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.6039 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2006.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

\$1.65 per kW of Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

MONTHLY BILLING DEMAND CHARGE

\$6.68 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

\$0.204 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

MONTHLY ENERGY CHARGE

1.4204¢ per kWh

POWER COST ADJUSTMENT*

0.6039¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

MONTHLY O & M CHARGES

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGES

Contract Demand Charge

\$1.51 per kW of Contract Demand

Demand Charge,

\$5.16 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.204 per each kW over the Contract Demand

Energy Charge

1.4240¢ per kWh

Power Cost Adjustment*

0.6039¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
 FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2000
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The monthly charge for electric service shall be the sum of the Demand and Energy Charges determined at the following rates:

1.	Demand Charge, per kW of Billing Demand	\$5.58
2.	Energy Charge, per kWh	1.5231¢
3.	Power Cost Adjustment*, per kWh	0.6039¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.