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IDAHO PUBLIC
UTILITIES COMMISSION

ORIGINAL

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE PETITION OF
IDAHO POWER COMPANY FOR AN
ORDER TEMPORARILY SUSPENDING
IDAHO POWER'S PURPA OBLIGATION TO
ENTER INTO CONTRACTS TO PURCHASE
ENERGY GENERATED BY WIND-
POWERED SMALL POWER PRODUCTION
FACILITIES.

Case No. IPC-E-05-22

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

DIRECT TESTIMONY OF ARMAND ECKERT

- 1 Q. Please state your name and business address.
- 2 A. My name is Armand Eckert and my business address is 716 - B East 4900
- 3 North, Buhl Idaho, 83316.
- 4 Q. What is your association with or relation to Magic Wind LLC, an
- 5 intervener in this case?
- 6 A. I am a participating member in Magic Wind LLC.
- 7 Q. Please describe your professional and business background.
- 8 A. I worked at Arthur Andersen & Co. for ten years as an auditor and CPA
- 9 from 1974 to 1983 in their Boise office. In 1984, I moved back to my
- 10 family farm where I was raised and I currently farm about 5,000 acres
- 11 with my three brothers. In 2004, I placed my CPA certificate in the
- 12 inactive status. Also, I am an active partner in Explorer Technologies
- 13 Corporation which is in the security business. It installs and maintains fire
- 14 alarms, closed circuit surveillance camera systems, public address systems
- 15 and other related security systems such as access control, etc.
- 16 Q. Please describe the wind generation project Magic Wind is proposing to
- 17 develop.
- 18 A. We are proposing to install nine wind mills on the Magic Water project
- 19 about ten miles northwest of Buhl, Idaho. The approximate location of
- 20 these wind generators using the Twin Falls County coordinates is about
- 21 4610 North 750 East. Geographical survey coordinates would generally
- 22 be Township 9S Range 13 E, W ½ SE ¼ and E ½ SW ¼ of Section 2 and
- 23 W ½ NE ¼ and E ½ NW ¼ of Section 11. Each turbine is to produce

1 approximately 2.1 MW of power. The towers and blades will be similar in
2 size to those installed on the Bell Rapids project.

3 Q. What is the intended date for the project to achieve commercial operation?

4 A. We intend to have the project operational by year-end 2005.

5 Q. Is there a benefit to achieving commercial operation by year end 2005?

6 A. There is a Federal production tax credit currently available that is
7 scheduled to expire on December 31, 2005. To make this project feasible,
8 the tax credit has to be utilized during the current year.

9 Q. Please describe the activities Magic Wind has undertaken with a view
10 toward achieving commercial operation by year end 2005.

11 A. Magic Wind has done a substantial amount of work in getting ready for
12 commercial production of electric power by the end of 2005. Through its
13 developer, it has done a twenty year financial projection for this project, it
14 has ordered all of the turbines required for this project and it has identified
15 private investors to help finance the project. Also, through the same
16 developer, it has lined up a construction crew, along with a crane to put
17 the windmills in place. The construction crew is currently waiting for the
18 green light to proceed. Magic Wind is in the process of getting site
19 approval with the Twin Falls Planning & Zoning Commission. In
20 connection therewith, Magic Wind has sent numerous letters to various
21 agencies of its intention to install such windmills. As responses are
22 received from those agencies, steps have been taken to respond to any
23 concerns, if any, of those agencies. Magic Wind previously installed one

1 twenty meter Anemometer and one fifty meter Anemometer at a cost of
2 approximately \$15,000 and is currently monitoring wind velocity to
3 ensure the projects viability, and comparison data to regional wind
4 resource databases at Bell Rapids and at the Idaho National Laboratory. It
5 has also hired a consultant to perform soil tests, to perform a limited
6 environmental impact study and write a report on its findings and to do a
7 bird study to see what effect windmills will have on various bird
8 populations. The studies and the final report are scheduled to be completed
9 by July 24, 2005. Magic Wind will report its finding to the Planning &
10 Zoning Commission during early August, 2005, will seek approval for its
11 project, and we expect approval. Magic Wind has also completed all other
12 requirements, as far as it knows, of the Planning & Zoning Commission,
13 including working with the Idaho Fish & Game Department personnel.
14 Magic Wind has also gathered many personal letters of support from the
15 surrounding communities of Buhl, Twin Falls, Castleford and Hagerman
16 for its project. Every community member Magic Wind personnel has
17 approached has enthusiastically supported wind mills in the area, without
18 exception. Magic Wind is also in the process of applying for a QF
19 application from FERC as well.

20 Q. Has Magic Wind submitted an Interconnection Application to Idaho
21 Power Company?

22 A. Yes. Attached to my testimony as Exhibit No. 600 is a correct copy of our
23 submitted Interconnection Application.

- 1 Q. Does submission of an Interconnection Application carry with it a
2 financial commitment?
- 3 A. Yes, according to Idaho Power Company procedures, a feasibility analysis
4 fee of \$10,000 must be paid at the time the Application is submitted.
- 5 Q. Did Magic Wind pay the required \$10,000 fee?
- 6 A. Yes it did.
- 7 Q. Would Magic Wind have submitted the Interconnection Application and
8 paid the analysis fee if it did not seriously intend to complete the project?
- 9 A. No. Submission of an Interconnection Application is a substantial
10 milestone in the development process. Aside from turbine delivery and
11 signing of a energy sales agreement, it is the single most important aspect
12 of a windmill project. Without Idaho Power performing the feasibility
13 study, the project could not be done.
- 14 Q. Has Magic Wind submitted an executed Firm Energy Sales Agreement to
15 Idaho Power Company?
- 16 A. Yes. Attached to my testimony as Exhibit No. 601 is Magic Wind's
17 transmittal letter to Idaho Power Company. An executed Firm Energy
18 Sales Agreement accompanied the transmittal letter. The executed
19 Agreement, I am told by our consultant, is identical to the form of
20 agreement approved by the Commission in its most recent contract
21 approval cases.

1 Q. In undertaking the development activities you have described, did Magic
2 Wind rely on the Commission's policies and procedures being stable and
3 predictable?

4 A. Yes. It is imperative to follow all of the Commission's policies and
5 procedures when developing such a project. To perform a twenty year
6 financial projection, one has to absolutely rely on such policies and
7 procedures, including, but not limited to, PURPA power rate tables, size
8 of turbines and how many, turbine order and receive dates, final costs, and
9 contract length, etc.

10 Q. If the Commission were to grant Idaho Power's requested "temporary
11 suspension" could not Magic Wind simply temporarily halt its
12 development efforts and then resume after the suspension terminated?

13 A. No. It is important for the Commission to understand that although the
14 Company's request is phrased in terms of "temporary suspension" it is, in
15 effect, a death sentence for our project. Magic Wind's developer has the
16 turbines available for installation and Magic Wind is awaiting approval of
17 the Idaho Power – Power Purchase Agreement. Magic Wind's developer
18 also has investors who are ready, willing and able to expend the resources
19 to put the windmills up in 2005. If Magic Wind cannot proceed with this
20 project in 2005, several things will happen. The investors in this project
21 are interested in this project because of the twenty year financial
22 projection done by Magic Wind's developer. As with any investment,
23 there has to be a great degree of viability and success to the project and a

1 reasonable rate of return to the investor. Otherwise they would not invest.
2 For this project to have a favorable rate of return to the investor, two
3 things have to be in place. First, the current PURPA power rate published
4 by the Commission has to remain in place to generate a reasonable rate of
5 return for the investor to invest and for the financial projections to show
6 economic viability. Secondly, the investor also has to be able to utilize
7 certain Federal production tax credits currently due to expire on December
8 31, 2005. There is absolutely no guarantee that those Federal production
9 tax credits will be renewed. Without the Federal production tax credits, it
10 is an absolute certainty, that the investors the developer has lined up will
11 not invest in this project. In addition, it is Magic Wind's understanding
12 that the developer has already paid a five million dollar deposit for the
13 delivery of the 2.1 megawatt windmills and will deposit another five
14 million dollars in August. It is Magic Wind's understanding that its
15 developer will possibly lose a substantial amount of money if it cannot put
16 the turbines in place during 2005, especially if its investors are not willing
17 to invest in the project during 2005. Without the Federal production tax
18 credit, it is doubtful that the investors will invest at all in the future.

19 Q. Does wind impact the grid?

20 A. The wind power generated by our site looks more like "load reduction."
21 We are a very small percentage of the total energy mix, and our power is
22 less expensive than peak power that Idaho Power already pays. The
23 community and tax benefits largely outweigh any potential impact.

1 Q. Turning your attention to the Idaho Power Company filing, have you
2 reviewed the Company's Petition and Testimony of John R. Gale?

3 A. Yes, I have.

4 Q. Based on your review, what is your general assessment of the Company's
5 filing?

6 A. The Company's case for a suspension of its PURPA obligation is based
7 almost entirely upon speculation and conjecture. It does not establish
8 anything in the nature of an emergency or need for immediate relief.

9 Q. In its Notice of Petition, the Commission determined that the allegations in
10 the Petition were insufficient to prove the need for a suspension and
11 directed the parties to file further additional testimony, so let me direct
12 your attention to the written pre-filed testimony of testimony John R.
13 Gale, filed in response to the Notice of Petition. What is your general
14 assessment of that testimony?

15 A. It does not add anything new in terms of factual detail. It, for the most
16 part, converts the text of the Petition into a question and answer format.

17 Q. At Page 5 of his testimony, Mr. Gale discusses the Company's
18 implementation efforts with respect to the 2004 IRP. What is your
19 reaction to this testimony?

20 A. Mr. Gale does not explain in any detail how many bids were actually
21 received and what the bid rates were. Mr. Gale says IPCo received offers
22 in response on March 10, 2005 and that significant amounts of wind
23 generation began to materialize under PURPA at prices above levels

1 contemplated in the IRP. It sounds simply like the IRP was wrong, given
2 the steep rise in turbine steel and petroleum costs since the IRP was
3 prepared. It also sounds like bids received for large wind projects were
4 much closer to the PURPA rate, and therefore, the rates have to be higher
5 to show some economic viability.

6 Q. Mr. Gale also asserts that unsuccessful RFP bidders could repackage the
7 projects under PURPA guidelines. What is your reaction to that assertion?

8 A. IPCo offers no proof this actually occurred, or is likely to occur. Mr. Gale
9 does not identify any unsuccessful bidders that have, or in the process of
10 repackaging proposals. Mr. Gale also states that they had to “address the
11 potential of much more wind coming on-line sooner and more expensively
12 than contemplated in the IRP.” Again, this is just speculative in relation to
13 the word “potential”. They simply don’t have any proof.

14 Q. At page 7 of his testimony, Mr. Gale complains about the increase in
15 avoided cost rates from \$48.61 per MWh to \$60.99 per MWh, in
16 connection with his believe that the current rates are producing wind
17 projects “too soon, too fast and too much.” Your reaction?

18 A. Mr. Gale also admits that at the \$48.61 rate, Idaho Power had 1 MW of
19 QF wind-powered generation in 2003. This is pretty much proof the rate
20 that was being offered previously was not economically viable. With the
21 25% increase in PURPA rates, along with the Federal power production
22 credit, it becomes economically feasible. It is doubtful, however, that it
23 would still be feasible at the new higher rate, without the Federal power

1 production credit. Mr. Gale seems to be saying that a rate that makes wind
2 generation impossible is good, but a rate that makes it feasible is bad.

3 Q. At page 8, of his testimony Mr. Gale indicates the Company has received
4 inquires representing 193 MW of wind-powered generation, implying that
5 the Company is about to be overcome by an unmanageable amount of
6 wind generation. Does this make sense?

7 A. No. Even if 193 MW is an accurate number of likely generation (which it
8 is not), it is a very small percentage of IPCo's total name plate generation,
9 identified in its 2004 IRP of almost 3,000 MW. Additionally, Mr. Gale
10 does not identify who they are, how large are the projects and are they
11 large wind projects or PURPA projects and how serious they are about
12 development and how soon the projects would come on. There really is
13 no basis for an estimate of an additional 193 MW of wind powered
14 projects.

15 Q. At pages 8—9 of his testimony, Mr. Gale discusses the effects of tax
16 incentives, implying these create, somehow, an artificial and unexpected
17 incentive for wind or renewable projects. Do you agree?

18 A. No. The tax benefits existed before the issuance of Order 29646. They are
19 not new. I can only assume that the Commission has considered the tax
20 credits already in their analysis. Also, with the recent enactment of the
21 Idaho sales tax exemption, this would indicate that there is a large amount
22 of public support for wind generation. Again, IPCo seems, illogically, to
23 be saying that because tax policy is apparently finally working to produce

1 its intended result—actual development of renewable resources—the
2 Commission should react against the public will by stopping development
3 of wind and renewable resources.

4 Q. Does this conclude your testimony?

5 A. Yes it does.

CERTIFICATE OF SERVICE

I hereby certify that on the 15th day of July, 2005, I caused to be served, via the method(s) indicated below, true and correct copies of the foregoing document, upon:

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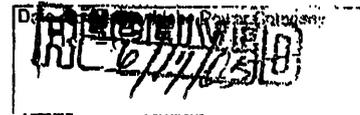
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Eckert, Di 12
Magic Wind, LLC



Interconnection Application for Small Generators <20 MW



1. Project Name
MAGIC WIND FARM

2. Description of Project
18.9 MW WIND FARM WITH 9 SUZLON 2.1MW TURBINES

3. Proposed In-Service Date
12-25-05

4. Total Project Name Plate Rating
18.9 (in kW or MW) (If multiple units at same location, add name plate ratings of each unit together)

5. Energy Output (current intention)
 Sell energy output to Idaho Power Company (If this is a PURPA, Qualifying Facility (QF), please attach a copy of the FERC QF certificate.)
 Transport energy output outside of the Idaho Power Company Service Territory
 Net Metering Other (Please describe)

6. Initial Feasibility Analysis Fee
Based on Total Project Name Plate Rating (kW), the initial feasibility analysis fee will be:
 Less than 1,000 kW-\$100 1,000 thru 10,000 kW-\$2,000 Greater than 10,000 kW-\$10,000
This fee will be applied to the costs of processing this application for interconnection and for the initial feasibility analysis. In the event the amount of the initial feasibility analysis exceed this fee, the applicant will be responsible to pay all additional costs. If after the initial feasibility analysis is completed, the applicant decides to proceed with this project, additional detailed system impact study costs, all interconnection costs, and any other applicable processing fees will be the obligation of the applicant.

7. Project Location (Please provide sketch or map)
General Location Near BUHL IDAHO
State IDAHO County TWIN FALLS Township 9S
Range 13E Quarter Section 1, 2, 11
OR Street Address 4600 N 700E approx
Nearest Intersection (East 2-mi and North 3 mi approx from Blue Gulch Substation)

8. Project Owner/Developer
Company MAGIC WIND LLC
Contact ARMAND M. ECKERT
Mailing Address 716-B East 4900 North
City Buhl State Idaho Zip 83316
Phone (208) 308-7774 Fax (208) 324-9567

Note: This application is an interconnection request, not a request for transmission service. This application does not address the requirements for additional studies and/or upgrades for any transmission services that might be required for delivery of energy to a purchaser other than Idaho Power Company. Under our Open Access Transmission Tariff rules, procedures for obtaining transmission service are posted on our OASIS website at <http://oasis.idahopower.com>.

9. Authorized Agent
Name (Type or Print) Armand M. Eckert Signature: [Signature]
Title and Company Secretary - Magic Wind LLC Date 6-15-05

COPY



Project Description Questionnaire for Small Generators <20 MW

Date received by Idaho Power Company

1. Project Name

MAGIC WIND FARM

2. Description of Energy Source

<input type="checkbox"/> Hydro	FERC License No. or FERC exemption No.		
<input checked="" type="checkbox"/> Wind	Unit Size(s) 2100	kW	Number of Units 9
<input type="checkbox"/> Geothermal			
<input type="checkbox"/> Biomass or Waste	Type of Fuel NA	Source of Fuel	
<input type="checkbox"/> Thermal	Fuel		
<input type="checkbox"/> Other			

3. Generation Data

Estimated Annual Generation ((kWh) Estimated Project Capacity (kW)
(If the Estimated Project Capacity is less than 100 kW, proceed to item 5 of this questionnaire)

Non-Dispatchable Plant: Expected Energy Deliveries (kWh)

	Jan	Feb	Mar	Apr	May	Jun
Heavy Load						
Light Load						
	Jul	Aug	Sep	Oct	Nov	Dec
Heavy Load						
Light Load						

(Heavy load hours are 7:00 a.m. to 11:00 p.m., Monday—Saturday. All day Sunday are light hours)

Dispatchable Plant: Project Capacity Dispatchability (kW)

	Jan	Feb	Mar	Apr	May	Jun
Total kW						
Dispatchable kW						
	Jul	Aug	Sep	Oct	Nov	Dec
Total kW						
Dispatchable kW						

Minimum Baseload Energy to be Delivered (kWh)

	Jan	Feb	Mar	Apr	May	Jun
Heavy Load						
Light Load						
	Jul	Aug	Sep	Oct	Nov	Dec
Heavy Load						
Light Load						

(Heavy load hours are 7:00 a.m. to 11:00 p.m., Monday—Saturday. All day Sunday are Light load hours)

Generation Facilities

Maximum Capabilities	kVa	kW	kVAR
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<input type="checkbox"/> Synchronous	Total Capacity	kW (Unity Power Factor)
	Power Factor Range	
<input type="checkbox"/> Induction	Total Capacity	kW (At _____ Power Factor)
<input type="checkbox"/> DC Generator with Inverter	Total Capacity	kW

Generator Data

Name	Model
Number of Units	Winding <input type="checkbox"/> Delta <input type="checkbox"/> Wye
Voltage	

Note: For multiple unit installations, if all generators are not of the same type, capacity, etc., list each unit separately.

Inverter (Wave form data must be provided)

Make	Model
Capacity Rating	Output Rating kVA
Number of Phases	

Step Up Transformers: Idaho Power will specify the connection and high-side voltage.

Will Idaho Power supply, own, and maintain the step up transformers? No Yes

Rating	kVA	Voltage
Mount	<input type="checkbox"/> Pad Mount <input type="checkbox"/> Pole Mount	

3. Single Line Diagram

Provide a generation facility single-line diagram showing all unit protection and control equipment with this application.

5. Other pertinent data (Please list and attach additional pages)

Submitted by

Name (Print or Type)	Signature
Armand M Eckert	<i>Armand Eckert</i>
Company	Date
Secretary - Magic Wind LLC	6-15-05



 Suzlon Engineering Department Doc. Type: Technical specification	TECHNICAL SPECIFICATIONS S88 (80 m HH)	Document No	Page:
		Revision No.	Date:
		S88	i/4
		01	29/10/04

FOR REFERENCE ONLY

Sr. No.	DESCRIPTION	TECHNICAL PARTICULARS
I.	General Data:	
1.	Make of WEG	: Suzlon
2.	Type	: Active pitch regulated up-wind
3.	Rated output of WEG	: 2000 kW /2100 KW
4.	Hub Height	: 80 m
5.	Rotor diameter	: 88 m
6.	Number of blades	: 3
7.	Rotor Orientation (upwind/downwind)	: CW, Up-wind
8.	Power regulation	: Pitch regulation
9.	Cut in Wind Speed	: 4 m/s
10.	Wind at rated output	: 12 m/s
11.	Cut out wind speed	: 25 m/s
12.	Tip speed	: 72.8 m/s
13.	Survival Wind speed (m/s)	
	a) 10 minute average at Hub height	: 42 m/s
	b) 2 seconds gust at Hub height	: 60 m/s
14.	Rated rotor Speed	: 15.79 rpm
15.	Max Designed rotor speed.	: 21.25 rpm
16.	a) Nacelle tilt angle	: 4 deg
	b) Angle of cone	: 0 deg
17.	Voltage	: 690 V
18.	Voltage variation	: +20%
19.	Frequency	: 50 Hz
20.	Frequency variation	: +2.5Hz/-3Hz
21.	Current	: 1820A / (1895 for 2.1MW)
22.	Asymmetry variation	: +/-5% at nominal power
23.	Designed max. temperature	: 50 Deg C
24.	Designed life	: 20 Years
25.	Designed turbulence intensity	: Acc. To IEC, Class 2A
II.	Weight	
1.	Rotor	: 33 tons
2.	Nacelle	: 67 tons
3.	Tower	: 165 tons
4.	Total	: 265 tons

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III.	Gear Box	
1.	Make	: Winergy
2.	Type / Model	: Planetary helical gearbox / PEAB 4456
3.	Gear Ratio	: 98.828 / 118.05 (60Hz)
4.	No. of Stages	: 3
5.	Max. Power transmission	: 2200 kW
6.	Lubrication system	: Combined splash and pressurized.
7.	Type of oil	: Synthetic Mobil gear SHC XMP 320 (-20° C to 50° C)
8.	Quantity oil	: 415 litres
9.	Type of oil cooling	: Forced air cooled
10.	Weight without oil	: 19800 kg
IV.	Generator	
1.	Make	: ELIN or similar
2.	Rated Power Output	: 2000 kW / 2100KW
3.	Type	: Slip ring asynchronous generator
4.	Voltage	: 690 V / 600 V for 60Hz
5.	No. of phases	: 3
6.	Synchronous speed	: 1500 / 1800 for 60Hz
7.	Frequency	: 50Hz / 60Hz
8.	Current	: 1820 A / 1895 A for 2.1MW - 50Hz 2070A for 60Hz
9.	No. of poles	: 4
10.	Insulation class	: Class F / Used B
11.	Protection type	: IP 54 (Slip ring unit IP 23)
12.	Type of cooling	: IC 616 for 50Hz / IC6A1A6 for 60Hz
13.	Weight	: 9500 kg
V.	Tower	
1.	Make	: Suzlon
2.	Height	: 77.5
3.	Type	: Tubular
4.	Material	: For shell: S235 J2G3 For Flange: S355 J2G3-Z25
5.	No. of sections	: 4
6.	Assembling	: By crane

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7.	Surface treatment	:	Painted acc. to drawing		
8.	Ladder type	:	Monkey ladder		
9.	No and type of landing platform	:	5 & Chequered plate		
10.	Type of reptile protection	:	Closed tower with door		
VI.	Yawing System:				
1	Type	:	Active Electrical		
2	Gear Box Ratio	:	1:2169.2		
3	Rated capacity of Yaw motor	:	3 kW		
4	No. of Yaw motors	:	3		
5	Type of Yaw brake	:	Electromagnetic clutch brake		
6	No. of Yaw brake	:	3		
VII.	Brake System:				
1.	Aerodynamic				
	• Type	:	3 independent system with blade		
	• Control	:	pitching		
2.	Mechanical or other type				
	• Make and type	:	Hydraulic active disc brake system		
	• Position	:	Behind Gearbox		
	• No. of calipers	:	1		
VIII.	Rotor:				
1.	Blade material	:	FRP		
2.	Number of blades	:	3		
3.	Rotor diameter	:	88 m		
4.	Swept area	:	6084 m ²		
5.	Length of blade	:	42.5 m		
6.	Blades profile (TUD profile)	:	TUD		
7.	Weight of each blade	:	6200 kg		
IX.	Hub				
1.	Make and Type	:	Suzlon / Casting		
2.	Material	:	GGG 40.3		
X.	Main shaft				
1.	Make and Type	:	Suzlon/ Forging		
2.	Material	:	42CrNiMO4		

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(FOR REFERENCE ONLY)

	Main Bearing	
1.	Make	: SKE/FAG (Germany)
2.	Type & specification	: Spherical roller bearing
XII	Coupling	
1.	Make	: Flender
2.	Type & specification	: Arpex coupling/ARW 4 KHR 520-4
XIII	Nacelle	
1.	Material	: FRP
2.	Facility of loading and unloading	: Lifting lugs with frame
3.	Type of nacelle bed	: Fabricated
4.	Lightning protection	: Yes

Armand Eckert
Magic Wind LLC
716-B East 4900 North
Buhl, Idaho 83316

June 14, 2005
HAND DELIVERY

Randy Alphin
Idaho Power Company
1221 West Idaho Street
Boise, Idaho

Dear Mr. Alphin:

Enclosed please find an executed power purchase agreement on behalf of the Magic Wind LLC. Magic Wind proposes to construct a 21 MW nameplate facility in Twin Falls County, Idaho. It will have an average monthly production of less than ten megawatts and is therefore entitled to the published non-levelized and non-fueled avoided cost rates. We have secured a delivery date for our turbines and expect to achieve first energy date before the end of the year in order to capture the Federal tax benefits that are scheduled to expire at that time. Therefore time is of the essence in securing our power purchase agreement.

The terms and conditions of this agreement are identical to the terms and conditions with the exception of the unique project description -- found in your most recently approved power purchase agreement. We therefore anticipate that you will be able to execute the same and initiate the Commission approval process as soon as possible.

An interconnection request will be made shortly with your Transmission Business Line. However, we anticipate no difficulties in interconnecting as our preliminary engineering analysis indicates that interconnection will be a relatively trouble-free process.

We believe that our project will be a valuable addition to Idaho Power's portfolio and appreciate Idaho Power's commitment to the renewable energy industry. I am looking forward to working with you. Please do not hesitate to give me a call if you have any questions or would like our assistance in putting together the application for Commission approval.

Sincerely yours

Armand M. Eckert
Member,
Magic Wind LLC

