BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-05-28

IDAHO POWER COMPANY

APPLICATION

ATTACHMENT 3

SUMMARY OF REVENUE IMPACT
& CALCULATION OF PROPOSED RATES

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Months Ending December 31, 2005

Line No	Tariff Description	(1) Rate Sch. No.	(2) 2005 Avg. Number of Customers (1)	(3) 2005 Sales Normalized (kWh)	(4) 06/01/05 Base Revenue (2)	(5) Revenue Adjustments	(6) Proposed Base Revenue
	Uniform Tariff Rates:						
1	Residential Service	1	359,802	4,503,865,230	$258,380,596	$20,267,278	$278,647,87
2	Small General Service	7	30,899	218,605,825	15,653,040	1,227,588	16,880,62
3	Large General Service	9	20,998	3,227,118,622	126,160,687	9,894,842	136,055,52
4	Dusk to Dawn Lighting	15	-	5,933,906	938,956	0	938,95
5	Large Power Service	19	115	2,056,658,504	61,563,466	4,828,625	66,392,09
6	Agricultural Irrigation Service	24-25	15,085	1,574,100,117	69,540,884	5,454,436	74,995,32
7	Unmetered General Service	40	2,310	16,202,707	873,387	0	873,38
8	Street Lighting	41	129	18,704,636	1,892,969	148,638	2,041,60
9	Traffic Control Lighting	42	72	7,842,173	261,633	20,515	282,14
10	*Total Uniform Tariffs*		429,410	11,629,031,720	$535,265,618	$41,841,922	$577,107,54
	Special Contracts:						
11	Micron	26	1	673,760,250	$17,357,088	$1,360,829	$18,717,91
12	J R Simplot	29	1	187,632,199	4,499,930	352,874	4,852,80
13	DOE	30	1	204,738,943	5,000,777	392,222	5,392,99
14	*Total Special Contracts*		3	1,066,131,392	$26,857,795	$2,105,925	$28,963,72
15	***Total Idaho Retail Sales***		429,413	12,695,163,112	$562,123,413	$43,947,847	$606,071,26

NOTES:
(1) Number of Customers, normalized kWh, and base revenue reflect the transfer of customers from Schedule 7 to Schedule 9.
(2) Base Revenue excludes amount associated with the one-year tax adjustment authorized by Order No. 29789. This one-year adjustment expires May 31, 2006.

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Residential Service
Schedule 1

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	4,317,618.4	$3.30	$14,248,141	$6.00	$25,905,710
2	Mininum Serv Chg	110,305.2	3.00	330,916	3.00	330,916
	Energy Charge					
3	0-300 Summer	301,040,270	0.053069	15,975,906	0.054942	16,539,755
4	Summer	730,958,144	0.059725	43,656,475	0.061836	45,199,528
5	Non-Summer	3,471,866,816	0.053069	184,248,500	0.054942	190,751,307
6	Total kWh	4,503,865,230		243,880,881		252,490,590
7	Customer Adj.			(79,342)		(79,342)
8	Total Billing			$258,380,596		$278,647,874

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Small General Service
Schedule 7

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	411,717	$3.30	$1,358,666		
2	Sch 7/9 Adjust.	(40,927)				
3	Total Service Chg	370,790			$6.00	$2,224,740
4	Minimum Serv Chg	4,777	3.00	14,331		
5	Sch 7/9 Adjust.	(166)				
6	Total Min. Serv Chg	4,611			3.00	13,833
	Energy Charge					
7	0-300 Summer	21,313,488	0.063870	1,361,292		
8	Sch 7/9 Adjust.	(5,607,280)				
9	Total 0-300 Summer	15,706,208			0.065566	1,029,793
10	Over 300 Summer	51,991,677	0.071927	3,739,605		
11	Sch 7/9 Adjust.	(13,678,282)				
12	Total Over 300 Sum	38,313,395			0.073837	2,828,946
13	Non-Summer	223,345,223	0.063870	14,265,059		
14	Sch 7/9 Adjust.	(58,759,001)				
15	Total Non-Summer	164,586,222			0.065566	10,791,260
16	Total kWh	296,650,388				
17	Sch 7/9 Adjust.	(78,044,563)				
18	Total Adjusted kWh	218,605,825		19,365,956		14,649,999
19	Customer Adj.			(7,944)		(7,944)
20	Sch 7/9 Adjust.*			(5,077,969)		
21	Total Billing			$15,653,040		$16,880,628

* Base revenue associated with customers transferring to Schedule 9.

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Large General Service
Schedule 9 Secondary Service

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	209,580.8	$5.60	$1,173,652		
2	Sch 7/9 Adjust.	40,926.9				
3	Total Service Charge	250,507.7			$12.00	$3,006,092
4	Minimum Serv Chg	1,593.2	5.00	7,966		
5	Sch 7/9 Adjust.	166.1				
6	Total Min. Serv Chg	1,759.3			5.00	8,797
	Basic Charge					
	SUMMER					
7	0-20 kW	1,013,127	0.38	384,988		
8	Sch 7/9 Adjust.	125,876				
9	Total 0-20 kW	1,139,003			0.00	0
10	Over 20 kW	1,906,547	0.38	724,488		
11	Sch 7/9 Adjust.	13,395				
12	Total Over 20 kW	1,919,942			0.62	1,190,364
	NON-SUMMER					
13	0-20 kW	2,848,562	0.38	1,082,454		
14	Sch 7/9 Adjust.	393,583				
15	Total 0-20 kW	3,242,145			0.00	0
16	Over 20 kW	5,336,962	0.38	2,028,046		
17	Sch 7/9 Adjust.	38,726				
18	Total Over 20 kW	5,375,688			0.62	3,332,927
19	**Total Basic Charge**	11,676,778	0.38	$4,219,976		$4,523,291

Idaho Power Company
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Large General Service
Schedule 9 Secondary Service
(Continued)

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	Demand Charge					
	SUMMER					
1	0-20 kW	893,521	$3.15	$2,814,591		
2	Sch 7/9 Adjust.	102,296				
3	Total 0-20 kW	995,817			$0.00	$0
4	Over 20 kW	1,391,699	3.15	4,383,852		
5	Sch 7/9 Adjust.	6,850				
6	Total Over 20 kW	1,398,549			3.59	5,020,791
7	Total Summer	2,394,366		7,198,443		5,020,791
	NON-SUMMER					
8	0-20 kW	2,573,411	2.86	7,359,955		
9	Sch 7/9 Adjust.	318,588				
10	Total 0-20 kW	2,891,999			0.00	0
11	Over 20 kW	3,844,074	2.86	10,994,052		
12	Sch 7/9 Adjust.	20,213				
13	Total Over 20 kW	3,864,287			2.97	11,476,932
14	Total Non-Summer	6,756,286		18,354,007		11,476,932
15	**Total Demand**	9,150,652		$25,552,450		$16,497,723

Idaho Power Company
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Large General Service
Schedule 9 Secondary Service
(Continued)

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	Energy Charge					
	SUMMER					
1	0-2000 kWh	102,297,875	$0.030288	$3,098,398		
2	Sch 7/9 Adjust.	15,625,380				
3	Total 0-2000 kWh	117,923,255			$0.069874	$8,239,770
4	Over 2000 kWh	638,991,071	0.030288	19,353,762		
5	Sch 7/9 Adjust.	2,724,614				
6	Total Over 2000 kWh	641,715,685			0.031315	20,095,327
7	Total Summer	759,638,940		22,452,160		28,335,097
	NON-SUMMER					
8	0-2000 kWh	297,190,969	0.027018	8,029,506		
9	Sch 7/9 Adjust.	52,585,257				
10	Total 0-2000 kWh	349,776,226			0.062330	21,801,552
11	Over 2000 kWh	1,781,067,556	0.027018	48,120,883		
12	Sch 7/9 Adjust.	7,109,313				
13	Total Over 2000 kWh	1,788,176,869			0.027934	49,950,933
14	Total Non-Summer	2,137,953,095		56,150,389		71,752,485
15	**Total Energy**	2,897,592,035		78,602,549		100,087,582
16	Customer Adj.			(10,669)		(10,669)
17	Sch 7/9 Adjust.*			5,077,969		
18	**Total Billing**			$114,623,893		$124,112,816

* Base revenue associataed with customers transferring from Schedule 7.

Idaho Power Company
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Large General Service
Schedule 9 Primary Service

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	1,452.5	$125.00	$181,563	$200.00	$290,500
2	Minimum Serv Chg	1.8	10.00	18	10.00	18
	Basic Charge					
3	Summer	245,985	0.87	214,007	0.89	218,927
4	Non-Summer	712,395	0.87	619,784	0.89	634,032
5	Total Basic Charge	958,380		833,791		852,959
	Demand Charge					
6	Summer	205,012	3.32	680,640	3.54	725,742
7	Non-Summer	593,735	2.96	1,757,456	2.96	1,757,456
8	Total Demand	798,747		2,438,096		2,483,198
	Energy Charge					
9	Summer	83,828,818	0.026569	2,227,248	0.027654	2,318,202
10	Non-Summer	244,822,480	0.023795	5,825,551	0.024366	5,965,345
11	Total Energy	328,651,298		8,052,799		8,283,547
12	Customer Adj.			(48)		(48)
13	Total Billing			$11,506,219		$11,910,174

Idaho Power Company
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Large General Service
Schedule 9 Transmission

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	12.7	$125.00	$1,588	$200.00	$2,540
2	Minimum Serv Chg	0	10.00	0	10.00	0
	Basic Charge					
3	Summer	935	0.44	411	0.46	430
4	Non-Summer	1,843	0.44	811	0.46	848
5	Total Basic Charge	2,778		1,222		1,278
	Demand Charge					
6	Summer	748	3.21	2,401	3.47	2,596
7	Non-Summer	1,474	2.86	4,216	2.90	4,275
8	Total Demand Charge	2,222		6,617		6,871
	Energy Charge					
9	Summer	274,404	0.025939	7,118	0.027164	7,454
10	Non-Summer	600,885	0.023352	14,032	0.023961	14,398
11	Total Energy Charge	875,289		21,150		21,852
12	Customer Adj.			(2)		(2)
13	Total Billing			$30,575		$32,539

Idaho Power Company
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Dusk to Dawn Customer Lighting
Schedule 15

Line No	Description	(1) Use	(2) Lamps	(3) 06/01/05 Base Rate	(5) 06/01/05 Base Revenue	(6) Proposed Base Rate	(7) Proposed Base Revenue
	Lamps						
1	100-Watt Sodium Vapor (A)	3,593,828	105,960	$5.84	$618,806	$5.84	$618,806
2	200-Watt Sodium Vapor (A)	530,828	7,818	9.48	74,115	9.48	74,115
3	200-Watt Sodium Vapor (D)	602,512	8,919	11.53	102,836	11.53	102,836
4	400-Watt Metal Halide (D)	97,343	711	19.23	13,673	19.23	13,673
5	400-Watt Sodium Vapor (A)	183,137	1,337	15.15	20,256	15.15	20,256
6	400-Watt Sodium Vapor (D)	686,045	5,011	17.21	86,239	17.21	86,239
7	1000-Watt Metal Halide(D)	240,218	705	35.07	24,724	35.07	24,724
8	Total Com./Ind.	5,933,911	130,461		940,649		940,649
9	Minimum Charges		427	3.00	1,281	3.00	1,281
10	Customer Adj.	(5)			(2,974)		(2,974)
11	Total Lamp Revenue	5,933,906			$938,956		$938,956

Idaho Power Company
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Large Power Service
Schedule 19 Secondary

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	12.0	$5.60	$67	$12.00	$144
	Basic Charge					
2	Summer	6,005	0.38	2,282	0.62	3,723
3	Non-Summer	12,111	0.38	4,602	0.62	7,509
4	Total Basic Charge	18,116		6,884		11,232
	Demand Charge					
5	Summer	5,587	2.99	16,705	3.18	17,767
6	Non-Summer	11,268	2.76	31,100	2.97	33,466
7	Total Demand Charge	16,855		47,805		51,233
8	On-Peak Summer	4,327	0.38	1,644	0.41	1,774
	Energy Charge					
9	On-peak	568,948	0.031576	17,965	0.033586	19,109
10	Mid-peak	966,709	0.030001	29,002	0.031911	30,849
11	Off-peak	630,607	0.027961	17,632	0.029741	18,755
12	Summer Energy Charge	2,166,264		64,599		68,713
13	Mid-Peak	4,023,813	0.026991	108,607	0.028709	115,520
14	Off-peak	2,663,934	0.025771	68,652	0.027411	73,021
15	Non-Summer Energy Chrge	6,687,747		177,259		188,541
16	Total Energy Charge	8,854,011		241,858		257,254
17	Customer Adj			3		3
18	Total Billing			$298,261		$321,640

Idaho Power Company
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Large Power Service
Schedule 19 Primary

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	1,325.10	$125.00	$165,638	$200.00	$265,020
	Basic Charge					
2	Summer	1,195,423	0.81	968,293	0.89	1,063,926
3	Non-Summer	3,367,495	0.81	2,727,671	0.89	2,997,071
4	Total Basic Charge	4,562,918		3,695,964		4,060,997
	Demand Charge					
5	Summer	1,040,913	2.91	3,029,057	3.13	3,258,058
6	Non-Summer	2,932,243	2.69	7,887,734	2.96	8,679,439
7	Total Demand Charge	3,973,156		10,916,791		11,937,497
8	On-Peak Summer	1,009,955	0.38	383,783	0.41	414,082
	Energy Charge					
9	On-peak	130,546,211	0.026934	3,516,132	0.028847	3,765,867
10	Mid-peak	215,363,721	0.024313	5,236,138	0.026039	5,607,856
11	Off-peak	152,756,629	0.022660	3,461,465	0.024269	3,707,251
12	Summer Energy Charge	498,666,561		12,213,735		13,080,974
13	Mid-Peak	869,930,763	0.021995	19,134,127	0.023556	20,492,089
14	Off-peak	602,824,116	0.020985	12,650,264	0.022474	13,547,869
15	Non-Summer Energy Chrge	1,472,754,879		31,784,391		34,039,958
16	Total Energy Charge	1,971,421,440		43,998,126		47,120,932
17	Customer Adj			(25,339)		(25,339)
18	Total Billing			$59,134,963		$63,773,189

Idaho Power Company
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Large Power Service
Schedule 19 Transmission

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Service Charge	50.3	$125.00	$6,288	$200.00	$10,060
	Basic Charge					
2	Summer	53,017	0.41	21,737	0.46	24,388
3	Non-Summer	94,546	0.41	38,764	0.46	43,491
4	Total Basic Charge	147,563		60,501		67,879
	Demand Charge					
5	Summer	49,638	2.83	140,476	3.06	151,892
6	Non-Summer	88,519	2.63	232,805	2.90	256,705
7	Total Demand Charge	138,157		373,281		408,597
8	On-Peak Summer	35,386	0.38	13,447	0.41	14,508
	Energy Charge					
9	On-peak	4,769,106	0.026571	126,720	0.028463	135,743
10	Mid-peak	8,737,395	0.023982	209,540	0.025690	224,464
11	Off-peak	6,691,541	0.022353	149,576	0.023945	160,229
12	Summer Energy Charge	20,198,042		485,836		520,436
13	Mid-peak	31,609,361	0.021652	684,406	0.023194	733,148
14	Off-peak	24,575,650	0.020658	507,684	0.022129	543,835
15	Non-Summer Energy Charge	56,185,011		1,192,090		1,276,983
16	Total Energy Charge	76,383,053		1,677,926		1,797,419
17	Customer Adj.			(1,201)		(1,201)
18	Total Billing			$2,130,242		$2,297,262

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Agricultural Irrigation Service
Schedule 24 Secondary

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Bills-In Season	61,922.3	$12.00	$743,068	$17.50	$1,083,640
2	Bills-Out Season	117,423.5	3.00	352,271	3.00	352,271
3	Minimum Charges	2,852.2	3.00	8,557	1.50	4,278
	Demand Charge					
4	Total In-Season	3,214,113	4.19	13,467,133	5.00	16,070,565
5	Total Out-Season	1,541,657	0.83	1,279,575	0.00	0
6	Total kW	4,755,770		14,746,708		16,070,565
	Energy Charge					
7	Total In-Season	1,246,109,995	0.033960	42,317,895	0.034516	43,010,733
8	Total Out-Season	301,992,725	0.033960	10,255,673	0.043937	13,268,654
9	Total kWh	1,548,102,720		52,573,568		56,279,387
10	Customer Adj.			(8,272)		(8,272)
11	Total Billing			$68,415,900		$73,781,869

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Agricultural Irrigation Service
Schedule 24 Transmission

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Bills-In Season	0.0	$12.00	$0	$17.50	$0
2	Bills-Out Season	0.0	3.00	0	3.00	0
	Demand Charge					
3	Total In-Season	0	3.94	0	4.70	0
4	Total Out-Season	0	0.78	0	0.00	0
5	Total kW	0		0		0
	Energy Charge					
6	Total In-Season	0	0.032318	0	0.032847	0
7	Total Out-Season	0	0.032318	0	0.041813	0
8	Total kWh	0		0		0
9	Customer Adj			0		0
10	Total Billing			$0		$0

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TOU Agricultural Irrigation Service
Schedule 25 Secondary

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	In Season Charges	535.0	$12.00	$6,420	$17.50	$9,363
2	Out Season Charges	1,145.4	3.00	3,436	3.00	3,436
3	Meter Charge-Summer	535.0	3.00	1,605	3.00	1,605
4	Minimum Charges	595.8	3.00	1,787	1.50	894
	Demand Charge					
5	Total In-Season	50,433	4.18	210,810	5.00	252,165
6	Total Out-Season	24,012	0.83	19,930	0.00	0
7	Total Demand Charge	74,445		230,740		252,165
	Energy Charge					
8	On-peak	5,884,841	0.061629	362,677	0.062629	368,562
9	Mid-peak	3,174,150	0.035212	111,768	0.035788	113,596
10	Off-peak	10,766,821	0.017581	189,291	0.017894	192,661
11	Out-season	6,171,585	0.035202	217,252	0.043937	271,161
12	Total Energy Charge	25,997,397		880,988		945,980
13	Customer Adj			8		8
14	Total Billing			$1,124,984		$1,213,451

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Unmetered General Service
Schedule 40

Line No.	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Number of Bills	27,721.2				
	Minimum Charges	971.9	$1.50	$1,458	$1.50	$1,458
2	Total kWh	16,202,707	0.053814	871,932	0.053814	871,932
3	Customer Adj.			(3)		(3)
4	Total Billing			$873,387		$873,387

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Street Lighting-Company Owned
Schedule 41

Line No	Description	(1) Annual Lamps	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	Sodium Vapor					
1	70-Watt	231	$6.83	$1,578	$7.37	$1,702
2	100-Watt	176,365	6.17	1,088,172	6.65	1,172,827
3	200-Watt	22,670	7.19	162,997	7.75	175,693
4	250-Watt	951	8.14	7,741	8.78	8,350
5	400-Watt	1,058	10.25	10,845	11.05	11,691
6	Total Sodium Vapor	201,275		1,271,333		1,370,263
7	Customer Adj			(1,833)		(1,833)
8	Company-Owned			1,269,500		1,368,430
9	Non-Metered Customer-Owned			623,469		673,177
11	Metered Customer-Owned			0		0
12	Total Street Lighting Revenue			$1,892,969		$2,041,607
13	Total Bills	1,551				
14	Total kWh	18,704,636				

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Months Ending December 31, 2005

Street Lighting-Customer Owned
Schedule 41
Non-Metered Service

Line No	Description	(1) Annual Lamps	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	Mercury Vapor					
1	175-Watt	124	$5.05	$626	$5.45	$676
2	400-Watt	988	7.97	7,874	8.59	8,487
3	1,000-Watt	140	13.55	1,897	14.60	2,044
4	Total Mercury Vapor	1,252		10,397		11,207
	Sodium Vapor					
5	70-Watt	65	2.92	190	3.16	205
6	100-Watt	91,113	3.32	302,495	3.59	327,096
7	200-Watt	5,133	4.59	23,560	4.95	25,408
8	250-Watt	36,822	5.51	202,889	5.94	218,723
9	400-Watt	11,001	7.63	83,938	8.23	90,538
10	Total Sodium Vapor	144,134		613,072		661,970
11	Total Customer-Owned Non-Metered Service			$623,469		$673,177

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Months Ending December 31, 2005

Street Lighting-Customer Owned
Schedule 41
Metered Service

Line No	Description	(1) Annual Lamps	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
	Lamp Charge					
	Mercury Vapor					
1	175-Watt	0	$1.75	$0	$1.88	$0
2	400-Watt	0	1.80	0	1.94	0
3	1,000-Watt	0	2.58	0	2.78	0
4	Total Mercury Vapor	0		0		0
	Sodium Vapor					
5	70-Watt	0	1.89	0	2.04	0
6	100-Watt	0	1.69	0	1.82	0
7	200-Watt	0	1.72	0	1.85	0
8	250-Watt	0	1.69	0	1.82	0
9	400-Watt	0	1.71	0	1.84	0
10	Total Lamp Charges	0		0		0
11	Meter Charge	0	8.00	0	8.00	0
	Energy Charge					
12	Per kWh	0	0.045056	0	0.048589	0
13	Total Customer-Owned Metered Service			$0		$0

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Months Ending December 31, 2005

Traffic Control Lighting
Schedule 42

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	No. of Billings	893.0				
2	Traffic Lamps	7,842,173	$0.033360	$261,615	$0.035976	$282,130
3	Customer Adj.			18		18
4	Total Billing			$261,633		$282,148

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Months Ending December 31, 2005

Micron
Schedule 26

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Billed kW	969,107.0	$6.69	$6,483,326	$7.21	6,987,261
2	Excess Demand kW	0	0.204	0	0.220	0
3	Billed kWh	673,760,250	0.013641	9,190,762	0.014716	9,915,056
4	Contract kW	1,020,000	1.65	1,683,000	1.78	1,815,600
5	Total Schedule Billing			$17,357,088		$18,717,917

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Months Ending December 31, 2005

J R Simplot Company
Schedule 29

Line No	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Contract kW	300,000	$1.51	$453,000	$1.63	$489,000
2	Daily Excess Demand kW	0	0.204	0	0.220	0
3	Demand (kW)	285,020	5.17	1,473,553	5.58	1,590,412
4	Energy (kWh)	187,632,199	0.013715	2,573,377	0.014781	2,773,392
5	Total Billing			$4,499,930		$4,852,804

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Normalized 12-Months Ending December 31, 2005

Department of Energy
Schedule 30

Line No.	Description	(1) Use	(2) 06/01/05 Base Rate	(3) 06/01/05 Base Revenue	(4) Proposed Base Rate	(5) Proposed Base Revenue
1	Demand	356,302	$5.59	$1,991,728	$6.03	$2,148,501
2	Total KWH	204,738,943	0.014697	3,009,049	0.015847	3,244,498
3	Total Billing			$5,000,777		$5,392,999