BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-05-28

IDAHO POWER COMPANY

EXHIBIT NO. 37

MAGGIE BRILZ

ALLOCATION TO CLASSES

"TRADITIONAL STUDY"

IDAHO POWER COMPANY
CLASS COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2005
ALLOCATION TO CLASSES

*** SUMMARY OF RESULTS ***	SOURCES & NOTES	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
RATE BASE									
ELECTRIC PLANT IN SERVICE	PAGE 2C	3,217,386,577	1,359,536,634	101,874,936	64,453,083	627,470,028	3,413,513	376,523,607	507,281,929
LESS: ACCUM PROVISION FOR DEPRECIATION	PAGE 2D	1,348,691,878	568,466,198	41,903,389	27,410,504	264,939,428	2,265,046	161,504,539	209,581,958
: AMORT OF OTHER UTILITY PLANT	PAGE 2E	43,569,934	18,410,191	1,379,504	872,869	8,497,513	46,216	5,099,251	6,869,521
SUBSTATION CIAC	PAGE 2F	(21,871,134)	(82,927)	(388,425)	(90,236)	(148,859)	(67)	(6,425,862)	(64,024)
NET ELECTRIC PLANT IN SERVICE		1,803,253,631	772,579,318	58,203,618	36,079,475	353,884,228	1,102,185	203,493,955	290,766,426
CUSTOMER ADVANCES FOR CONSTRUCTION	PAGE 2G	16,699,918	10,863,001	966,386	119,632	2,130,780	978	634,830	1,851,750
ACCUMULATED DEFERRED INCOME TAXES	PAGE 2H	205,530,223	87,273,657	6,541,948	4,136,868	40,272,689	219,339	24,160,456	32,507,188
ELECTRIC PLANT ACQUISITION ADJUSTMENT	PAGE 2I	(149,591)	(78,816)	(6,840)	(2,101)	(22,279)	(425)	(9,872)	(25,380)
WORKING CAPITAL	PAGE 2J	33,386,387	13,934,534	1,040,132	689,990	6,581,881	36,334	4,060,640	5,082,443
DEFERRED PROGRAMS	PAGE 2K	16,410,866	5,996,020	403,456	386,931	3,591,197	4,905	2,398,933	2,430,365
SUBSIDIARY RATE BASE	PAGE 2L	23,584,836	8,396,202	554,244	594,338	5,273,569	9,434	3,721,687	3,082,538
TOTAL RATE BASE		1,632,384,854	702,607,672	52,297,849	33,401,897	326,756,268	932,048	182,444,194	266,913,429
RETURN UNDER PRESENT RATES									
SALES REVENUES	PAGE 1	562,123,417	258,380,596	20,731,009	11,536,794	109,545,928	938,956	61,563,466	69,540,884
OTHER OPERATING REVENUES	PAGE 4A	108,799,813	40,742,165	2,596,821	3,011,139	21,620,630	111,747	19,214,788	13,404,095
TOTAL OPERATING REVENUES		670,923,230	299,122,761	23,327,830	14,547,933	131,166,558	1,050,703	80,778,254	82,944,979
OPERATING EXPENSES									
OPERATION & MAINTENANCE EXPENSES	PAGE 3C	404,755,322	172,438,647	13,540,603	8,948,793	78,710,242	377,723	50,751,625	54,008,084
DEPRECIATION EXPENSE	PAGE 3D	89,326,916	38,616,690	2,988,883	1,759,841	17,227,660	93,233	10,263,252	13,821,861
AMORTIZATION OF LIMITED TERM PLANT	PAGE 3E	8,086,033	3,420,772	256,425	161,981	1,577,034	4,221	946,299	1,274,868
TAXES OTHER THAN INCOME	PAGE 3F	19,329,004	7,928,431	573,723	407,057	3,910,170	8,109	2,423,575	2,972,358
REGULATORY DEBITS/CREDITS	PAGE 3G	19,944	10,244	955	392	3,141	39	1,717	2,594
PROVISION FOR DEFERRED INCOME TAXES	PAGE 3H	(7,392,940)	(3,142,883)	(235,676)	(148,799)	(1,448,659)	(3,877)	(869,053)	(1,169,244)
INVESTMENT TAX CREDIT ADJUSTMENT	PAGE 3I	1,601,936	681,014	51,067	32,242	313,902	840	188,310	253,357
FEDERAL INCOME TAXES	PAGE 3J	44,012,228	22,451,729	1,744,599	960,354	8,755,275	161,764	4,841,588	3,340,995
STATE INCOME TAXES	PAGE 3K	4,722,601	2,409,116	187,199	103,048	939,459	17,358	519,512	358,496
TOTAL OPERATING EXPENSES		564,461,044	244,813,760	19,107,779	12,224,909	109,988,224	659,408	69,066,825	74,863,369
OPERATING INCOME		106,462,185	54,309,001	4,220,051	2,323,023	21,178,334	391,294	11,711,429	8,081,610
ADD: IERCO OPERATING INCOME	PAGE 1	6,061,133	2,157,763	142,437	152,741	1,355,269	2,424	956,447	792,190
CONSOLIDATED OPERATING INCOME		112,523,318	56,466,765	4,362,488	2,475,764	22,533,603	393,719	12,667,876	8,873,800
RATE OF RETURN UNDER PRESENT RATES		6.893%	8.037%	8.342%	7.412%	6.896%	42.242%	6.943%	3.325%
RATE OF RETURN INDEX		1.000	1.166	1.210	1.075	1.000	6.128	1.007	0.482

IDAHO POWER COMPANY
CLASS COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2005
ALLOCATION TO CLASSES

	SOURCES & NOTES	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
****** SUMMARY OF RESULTS ******								
RATE BASE								
ELECTRIC PLANT IN SERVICE	PAGE 2C	3,217,386,577	4,123,866	6,735,735	1,483,217	28,118,517	29,195,883	107,173,628
LESS: ACCUM PROVISION FOR DEPRECIATION	PAGE 2D	1,348,691,878	1,732,819	3,681,554	637,861	12,634,319	12,376,397	41,557,867
: AMORT OF OTHER UTILITY PLANT	PAGE 2E	43,569,934	55,844	91,201	20,087	380,840	395,410	1,451,486
SUBSTATION CIAC	PAGE 2F	(21,871,134)	(171)	(225)	(51)	0	(70,288)	(14,599,998)
NET ELECTRIC PLANT IN SERVICE		1,803,253,631	2,335,033	2,962,756	825,217	15,103,357	16,353,788	49,564,277
CUSTOMER ADVANCES FOR CONSTRUCTION	PAGE 2G	16,699,918	26,525	101,271	4,233	(0)	532	(1)
ACCUMULATED DEFERRED INCOME TAXES	PAGE 2H	205,530,223	264,651	432,471	95,224	1,808,813	1,797,590	6,019,328
ELECTRIC PLANT ACQUISITION ADJUSTMENT	PAGE 2I	(149,591)	(257)	(753)	(45)	(2)	(594)	(2,228)
WORKING CAPITAL	PAGE 2J	33,386,387	44,487	75,488	15,970	312,202	325,272	1,187,013
DEFERRED PROGRAMS	PAGE 2K	16,410,866	18,902	16,128	9,139	221,100	201,367	732,424
SUBSIDIARY RATE BASE	PAGE 2L	23,584,836	30,660	35,377	14,151	353,773	330,188	1,188,676
TOTAL RATE BASE		1,632,384,854	2,137,479	2,555,028	764,924	14,181,618	15,341,611	32,050,837
RETURN UNDER PRESENT RATES								
SALES REVENUES	PAGE 1	562,123,417	873,387	1,892,969	261,633	5,000,777	4,499,930	17,357,088
OTHER OPERATING REVENUES	PAGE 4A	108,799,813	127,021	143,009	56,916	1,376,306	1,799,036	4,596,141
TOTAL OPERATING REVENUES		670,923,230	1,000,408	2,035,978	318,549	6,377,083	6,298,966	21,953,229
OPERATING EXPENSES								
OPERATION & MAINTENANCE EXPENSES	PAGE 3C	404,755,322	553,268	1,444,129	196,983	4,359,575	4,184,615	15,241,036
DEPRECIATION EXPENSE	PAGE 3D	89,326,916	115,475	307,066	40,410	762,153	760,018	2,570,375
AMORTIZATION OF LIMITED TERM PLANT	PAGE 3E	8,086,033	10,380	16,928	3,728	70,670	73,371	269,355
TAXES OTHER THAN INCOME	PAGE 3F	19,329,004	23,487	31,737	9,407	197,508	187,675	655,768
REGULATORY DEBITS/CREDITS	PAGE 3G	19,944	29	136	7	113	120	457
PROVISION FOR DEFERRED INCOME TAXES	PAGE 3H	(7,392,940)	(9,534)	(15,556)	(3,426)	(65,063)	(64,654)	(216,516)
INVESTMENT TAX CREDIT ADJUSTMENT	PAGE 3I	1,601,936	2,066	3,371	742	14,098	14,010	46,916
FEDERAL INCOME TAXES	PAGE 3J	44,012,228	86,562	70,378	20,049	294,374	324,373	960,187
STATE INCOME TAXES	PAGE 3K	4,722,601	9,288	7,552	2,151	31,587	34,806	103,030
TOTAL OPERATING EXPENSES		564,461,044	791,022	1,865,740	270,052	5,665,015	5,514,332	19,630,609
OPERATING INCOME		106,462,185	209,386	170,238	48,497	712,068	784,634	2,322,619
ADD: IERCO OPERATING INCOME	PAGE 1	6,061,133	7,879	9,092	3,637	90,917	84,856	305,481
CONSOLIDATED OPERATING INCOME		112,523,318	217,266	179,330	52,133	802,985	869,490	2,628,101
RATE OF RETURN UNDER PRESENT RATES		689.319%	10.165%	7.019%	6.815%	5.662%	5.668%	8.200%
RATE OF RETURN INDEX		1.000	1.475	1.018	0.989	0.821	0.822	1.190

IDAHO POWER COMPANY
CLASS COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2005
ALLOCATION TO CLASSES

****** TABLE 1 - PLANT IN SERVICE ******

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
FUNCTION	ALLOCATION FACTOR	TOTALS	RESIDENTIAL (1)	GEN SRV (7)	GEN SRV PRIMARY (9-P)	GEN SRV SECONDARY (9-S)	AREA LIGHTING (15)	LG POWER PRIMARY (19-P)	IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	714,490,354	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	118,891,195	9,359,824	6,930,556	74,950,038	0	42,583,625	94,455,625
DEMAND - Non-Summer	D10NS	0	147,756,605	8,788,231	8,359,537	78,093,796	0	51,157,509	30,508,738
ENERGY - POWER SUPPLY	E10	870,855,742	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	79,073,701	5,573,477	6,008,905	56,170,195	87,086	38,927,252	79,160,787
ENERGY - Non-Summer	E10NS	0	230,950,943	14,891,633	15,936,660	138,553,149	261,257	98,493,784	34,660,059
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	553,757,286	214,747,076	13,954,684	12,071,909	119,113,192	0	74,203,476	85,555,501
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	3,738	0	0	1,310	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	179,420,476	69,550,998	4,363,800	3,527,892	34,707,540	93,375	18,913,491	47,638,390
SUBSTATIONS - DIRECT	DA3602	17,664,932	0	0	0	0	0	198,539	0
LINES - PRIMARY DEMAND	D20	257,277,294	99,731,608	6,257,406	5,058,767	49,768,355	133,893	27,120,717	68,310,353
LINES - PRIMARY CUSTOMER	C20	146,294,932	122,764,661	11,835,638	43,468	6,055,114	0	38,520	5,002,696
LINES - SECONDARY DIRECT	DA3647	14,858,161	0	0	2,125,939	0	530,663	10,555,602	0
LINE TRANS - PRIMARY DEMAND	D50	35,924,783	13,925,972	873,750	706,378	6,949,379	18,696	3,786,987	9,538,481
LINE TRANS - PRIMARY CUST	C50	20,427,818	17,142,181	1,652,663	6,070	845,503	0	5,379	698,549
LINE TRANS - SECOND DIRECT	DA368	13,400,469	0	0	2,924,439	0	0	9,349,331	0
LINE TRANS - SECOND DEMAND	D60	131,875,453	58,392,082	3,663,663	0	29,138,986	78,393	82,432	39,995,181
LINE TRANS - SECOND CUSTOMER	C60	74,988,003	62,962,119	6,070,125	0	3,105,477	0	0	2,565,725
LINES - SECONDARY DEMAND	D30	51,036,494	32,434,897	2,035,045	0	16,185,756	43,545	45,788	0
LINES - SECONDARY CUSTOMER	C30	29,020,752	25,229,917	2,432,395	0	1,244,414	0	0	0
SERVICES	CW369	49,708,553	40,499,694	4,284,658	45,575	2,516,503	0	215,380	2,140,916
METERS	CW370	49,781,806	25,357,089	5,829,920	688,892	10,008,809	316	828,435	6,963,328
STREET LIGHTS	DA373	4,139,045	0	0	14,089	0	0	16,638	0
INSTALL ON CUST PREMISES	DA371	2,460,486	127,895	8,024	2,698	63,823	2,166,290	720	87,601
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 2C	3,217,386,577	1,359,538,634	101,874,936	64,453,083	627,470,028	3,413,513	376,523,607	507,281,929

IDAHO POWER COMPANY
CLASS COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2005
ALLOCATION TO CLASSES

****** TABLE 1 - PLANT IN SERVICE ******

			(I)	(J)	(K)	(L)	(M)	(N)
FUNCTION	ALLOCATION FACTOR	TOTALS	UNMETERED GEN SERVICE (40)	MUNICIPAL ST LIGHT (41)	TRAFFIC CONTROL (42)	SC DOE/INL	SC JR SIMPLOT	SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	714,490,354	0	0	0	0	0	0
DEMAND - Summer	D10S	0	285,796	0	142,898	3,501,003	3,072,309	11,860,540
DEMAND - Non-Summer	D10NS	0	357,245	0	214,347	4,787,085	4,001,146	14,432,705
ENERGY - POWER SUPPLY	E10	870,855,742	0	0	0	0	0	0
ENERGY - Summer	E10S	0	348,342	348,342	174,171	3,309,252	2,960,910	12,279,066
ENERGY - Non-Summer	E10NS	0	783,770	957,941	348,342	9,753,584	9,231,071	31,612,063
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	553,757,286	498,382	0	276,879	6,755,839	5,648,324	20,932,025
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	3,738	0	0	0	0	2,428	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	179,420,476	239,320	314,089	71,581	0	0	0
SUBSTATIONS - DIRECT	DA3602	17,664,932	0	0	0	0	1,472,066	15,994,328
LINES - PRIMARY DEMAND	D20	257,277,294	343,169	450,383	102,643	0	0	0
LINES - PRIMARY CUSTOMER	C20	146,294,932	487,689	44,175	22,971	0	0	0
LINES - SECONDARY DIRECT	DA3647	14,858,161	0	0	0	0	1,645,957	0
LINE TRANS - PRIMARY DEMAND	D50	35,924,783	47,918	62,889	14,333	0	0	0
LINE TRANS - PRIMARY CUST	C50	20,427,818	68,098	6,168	3,208	0	0	0
LINE TRANS - SECOND DIRECT	DA368	13,400,469	0	0	0	0	1,126,699	0
LINE TRANS - SECOND DEMAND	D60	131,875,453	200,923	263,696	60,097	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	74,988,003	250,120	22,656	11,781	0	0	0
LINES - SECONDARY DEMAND	D30	51,036,494	111,606	146,474	33,382	0	0	0
LINES - SECONDARY CUSTOMER	C30	29,020,752	100,227	9,079	4,721	0	0	0
SERVICES	CW369	49,708,553	0	0	0	0	5,826	0
METERS	CW370	49,781,806	821	947	1,732	11,754	26,862	62,901
STREET LIGHTS	DA373	4,139,045	0	4,108,319	0	0	0	0
INSTALL ON CUST PREMISES	DA371	2,460,486	440	577	131	0	2,287	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS		3,217,386,577	4,123,866	6,735,735	1,483,217	28,118,517	29,195,883	107,173,628

IDAHO POWER COMPANY
CLASS COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2005
ALLOCATION TO CLASSES

****** TABLE 2 - ACCUMULATED RESERVE FOR DEPRECIATION ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	320,967,335	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	53,408,965	4,204,672	3,113,383	33,669,473	0	19,129,653	42,431,882
DEMAND - Non-Summer	D10NS	0	66,376,045	3,947,898	3,755,318	35,081,730	0	22,981,261	13,705,305
ENERGY - POWER SUPPLY	E10	438,735,372	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	39,837,172	2,807,906	3,027,274	28,298,432	43,874	19,611,471	39,881,045
ENERGY - Non-Summer	E10NS	0	116,352,621	7,502,375	8,028,857	69,802,798	131,621	49,620,971	17,461,668
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	190,801,953	73,992,997	4,808,209	4,159,483	41,041,500	0	25,567,462	29,478,902
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	1,467	0	0	514	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	43,689,481	16,935,899	1,062,600	859,053	8,451,401	22,737	4,605,498	11,600,106
SUBSTATIONS - DIRECT	DA3602	452,240	0	0	0	0	0	5,083	0
LINES - PRIMARY DEMAND	D20	94,532,723	36,644,899	2,299,191	1,858,769	18,286,643	49,197	9,965,105	25,099,625
LINES - PRIMARY CUSTOMER	C20	53,753,901	45,108,053	4,348,830	15,972	2,224,862	0	14,154	1,838,166
LINES - SECONDARY DIRECT	DA3647	4,685,635	0	0	670,431	0	167,349	3,328,790	0
LINE TRANS - PRIMARY DEMAND	D50	17,285,304	6,700,518	420,407	339,876	3,343,712	8,996	1,822,119	4,589,465
LINE TRANS - PRIMARY CUST	C50	9,828,899	8,248,006	795,183	2,920	406,816	0	2,588	336,109
LINE TRANS - SECOND DIRECT	DA368	6,447,671	0	0	1,407,101	0	0	4,498,456	0
LINE TRANS - SECOND DEMAND	D60	63,452,223	28,095,505	1,762,781	0	14,020,300	37,719	39,663	19,243,787
LINE TRANS - SECOND CUSTOMER	C60	36,080,676	30,294,390	2,920,657	0	1,494,208	0	0	1,234,505
LINES - SECONDARY DEMAND	D30	15,646,696	9,943,845	623,901	0	4,962,206	13,350	14,038	0
LINES - SECONDARY CUSTOMER	C30	8,897,141	7,734,952	745,720	0	381,511	0	0	0
SERVICES	CW369	29,162,135	23,759,645	2,513,648	26,737	1,476,338	0	126,355	1,255,995
METERS	CW370	9,672,834	4,926,999	1,132,780	133,855	1,944,758	61	160,969	1,353,007
STREET LIGHTS	DA373	2,564,936	0	0	8,731	0	0	10,310	0
INSTALL ON CUST PREMISES	DA371	2,033,256	105,688	6,631	2,229	52,741	1,790,142	595	72,390
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 2D	1,348,691,878	568,466,198	41,903,389	27,410,504	264,939,428	2,265,046	161,504,539	209,581,958

IDAHO POWER COMPANY
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****** TABLE 2 - ACCUMULATED RESERVE FOR DEPRECIATION ******

			(I)	(J)	(K)	(L)	(M)	(N)
FUNCTION	ALLOCATION FACTOR	TOTALS	UNMETERED GEN SERVICE (40)	MUNICIPAL ST LIGHT (41)	TRAFFIC CONTROL (42)	SC DOE/INL	SC JR SIMPLOT	SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	320,967,335	0	0	0	0	0	0
DEMAND - Summer	D10S	0	128,387	0	64,193	1,572,740	1,380,160	5,328,058
DEMAND - Non-Summer	D10NS	0	160,484	0	96,290	2,150,481	1,797,417	6,483,540
ENERGY - POWER SUPPLY	E10	438,735,372	0	0	0	0	0	0
ENERGY - Summer	E10S	0	175,494	175,494	87,747	1,667,194	1,491,700	6,186,169
ENERGY - Non-Summer	E10NS	0	394,862	482,609	175,494	4,913,836	4,650,595	15,926,094
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	190,801,953	171,722	0	95,401	2,327,784	1,946,180	7,212,314
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	1,467	0	0	0	0	953	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	43,689,481	58,275	76,482	17,430	0	0	0
SUBSTATIONS - DIRECT	DA3602	452,240	0	0	0	0	37,686	409,471
LINES - PRIMARY DEMAND	D20	94,532,723	126,092	165,487	37,715	0	0	0
LINES - PRIMARY CUSTOMER	C20	53,753,901	179,194	16,231	8,440	0	0	0
LINES - SECONDARY DIRECT	DA3647	4,685,635	0	0	0	0	519,065	0
LINE TRANS - PRIMARY DEMAND	D50	17,285,304	23,056	30,259	6,896	0	0	0
LINE TRANS - PRIMARY CUST	C50	9,828,899	32,766	2,968	1,543	0	0	0
LINE TRANS - SECOND DIRECT	DA368	6,447,671	0	0	0	0	542,114	0
LINE TRANS - SECOND DEMAND	D60	63,452,223	96,674	126,878	28,916	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	36,080,676	120,346	10,901	5,668	0	0	0
LINES - SECONDARY DEMAND	D30	15,646,696	34,216	44,906	10,234	0	0	0
LINES - SECONDARY CUSTOMER	C30	8,897,141	30,727	2,783	1,447	0	0	0
SERVICES	CW369	29,162,135	0	0	0	0	3,418	0
METERS	CW370	9,672,834	160	184	337	2,284	5,219	12,222
STREET LIGHTS	DA373	2,564,936	0	2,545,895	0	0	0	0
INSTALL ON CUST PREMISES	DA371	2,033,256	364	477	109	0	1,890	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 2D	1,348,691,878	1,732,819	3,681,554	637 861	12,634,319	12,376,397	41,557,867

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****** TABLE 3 - AMORTIZATION RESERVE******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	9,677,981	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	1,610,416	126,782	93,876	1,015,220	0	576,808	1,279,429
DEMAND - Non-Summer	D10NS	0	2,001,407	119,039	113,232	1,057,803	0	692,943	413,250
ENERGY - POWER SUPPLY	E10	11,796,938	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	1,071,162	75,500	81,399	760,903	1,180	527,323	1,072,342
ENERGY - Non-Summer	E10NS	0	3,128,548	201,728	215,884	1,876,893	3,539	1,334,234	469,518
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	7,496,919	2,907,305	188,922	163,433	1,612,587	0	1,004,587	1,158,274
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	51	0	0	18	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	2,429,044	941,601	59,078	47,762	469,880	1,264	256,056	644,942
SUBSTATIONS - DIRECT	DA3602	239,153	0	0	0	0	0	2,688	0
LINES - PRIMARY DEMAND	D20	3,483,091	1,350,194	84,714	68,487	673,778	1,813	367,168	924,804
LINES - PRIMARY CUSTOMER	C20	1,980,581	1,662,022	160,234	588	81,976	0	521	67,728
LINES - SECONDARY DIRECT	DA3647	201,154	0	0	28,782	0	7,184	142,905	0
LINE TRANS - PRIMARY DEMAND	D50	486,360	188,534	11,829	9,563	94,083	253	51,269	129,135
LINE TRANS - PRIMARY CUST	C50	276,557	232,076	22,374	82	11,447	0	73	9,457
LINE TRANS - SECOND DIRECT	DA368	181,419	0	0	39,592	0	0	126,574	0
LINE TRANS - SECOND DEMAND	D60	1,785,366	790,528	49,600	0	394,492	1,061	1,116	541,466
LINE TRANS - SECOND CUSTOMER	C60	1,015,208	852,399	82,179	0	42,043	0	0	34,735
LINES - SECONDARY DEMAND	D30	690,946	439,113	27,551	0	219,127	590	620	0
LINES - SECONDARY CUSTOMER	C30	392,891	341,570	32,930	0	16,847	0	0	0
SERVICES	CW369	672,968	548,296	58,007	617	34,069	0	2,916	28,984
METERS	CW370	673,960	343,291	78,927	9,326	135,502	4	11,216	94,271
STREET LIGHTS	DA373	56,036	0	0	191	0	0	225	0
INSTALL ON CUST PREMISES	DA371	33,311	1,731	109	37	864	29,328	10	1,186
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 2E	43,569,934	18,410,191	1,379,504	872,869	8,497,513	46,216	5,099,251	6,869,521

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****** TABLE 3 - AMORTIZATION RESERVE******

			(I)	(J)	(K)	(L)	(M)	(N)
FUNCTION	ALLOCATION FACTOR	TOTALS	UNMETERED GEN SERVICE	MUNICIPAL ST LIGHT	TRAFFIC CONTROL	SC DOE/INL	SC JR SIMPLOT	SC MICRON
			(40)	(41)	(42)			
PRODUCTION								
DEMAND - POWER SUPPLY	D10	9,677,981	0	0	0	0	0	0
DEMAND - Summer	D10S	0	3,871	0	1,936	47,422	41,615	160,654
DEMAND - Non-Summer	D10NS	0	4,839	0	2,903	64,842	54,197	195,495
ENERGY - POWER SUPPLY	E10	11,796,938	0	0	0	0	0	0
ENERGY - Summer	E10S	0	4,719	4,719	2,359	44,828	40,110	166,337
ENERGY - Non-Summer	E10NS	0	10,617	12,977	4,719	132,126	125,048	428,229
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	7,496,919	6,747	0	3,748	91,462	76,469	283,384
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	51	0	0	0	0	33	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	2,429,044	3,240	4,252	969	0	0	0
SUBSTATIONS - DIRECT	DA3602	239,153	0	0	0	0	19,929	216,536
LINES - PRIMARY DEMAND	D20	3,483,091	4,646	6,097	1,390	0	0	0
LINES - PRIMARY CUSTOMER	C20	1,980,581	6,602	598	311	0	0	0
LINES - SECONDARY DIRECT	DA3647	201,154	0	0	0	0	22,283	0
LINE TRANS - PRIMARY DEMAND	D50	486,360	649	851	194	0	0	0
LINE TRANS - PRIMARY CUST	C50	276,557	922	84	43	0	0	0
LINE TRANS - SECOND DIRECT	DA368	181,419	0	0	0	0	15,254	0
LINE TRANS - SECOND DEMAND	D60	1,785,366	2,720	3,570	814	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	1,015,208	3,386	307	159	0	0	0
LINES - SECONDARY DEMAND	D30	690,946	1,511	1,983	452	0	0	0
LINES - SECONDARY CUSTOMER	C30	392,891	1,357	123	64	0	0	0
SERVICES	CW369	672,968	0	0	0	0	79	0
METERS	CW370	673,960	11	13	23	159	364	852
STREET LIGHTS	DA373	56,036	0	55,620	0	0	0	0
INSTALL ON CUST PREMISES	DA371	33,311	6	8	2	0	31	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 2E	43,569,934	55,844	91,201	20,087	380,840	395,410	1,451,486

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****** TABLE 4 - SUBSTATION CIAC ******

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
FUNCTION	ALLOCATION FACTOR	TOTALS	RESIDENTIAL (1)	GEN SRV (7)	GEN SRV PRIMARY (9-P)	GEN SRV SECONDARY (9-S)	AREA LIGHTING (15)	LG POWER PRIMARY (19-P)	IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	0	0	0	0	0	0	0
ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0	0
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0	0
SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0	0
LINES - PRIMARY DEMAND	D20	0	0	0	0	0	0	0	0
LINES - PRIMARY CUSTOMER	C20	0	0	0	0	0	0	0	0
LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0	0
LINE TRANS - PRIMARY DEMAND	D50	0	0	0	0	0	0	0	0
LINE TRANS - PRIMARY CUST	C50	0	0	0	0	0	0	0	0
LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0	0
LINE TRANS - SECOND DEMAND	D60	0	0	0	0	0	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	0	0	0	0	0	0	0	0
LINES - SECONDARY DEMAND	D30	0	0	0	0	0	0	0	0
LINES - SECONDARY CUSTOMER	C30	0	0	0	0	0	0	0	0
SERVICES	CW369	0	0	0	0	0	0	0	0
METERS	CW370	0	0	0	0	0	0	0	0
STREET LIGHTS	DA373	0	0	0	0	0	0	0	0
INSTALL ON CUST PREMISES	DA371	0	0	0	0	0	0	0	0
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	(21,871,134)	(82,927)	(388,425)	(90,236)	(148,859)	(67)	(6,425,862)	(64,024)
TOTALS	PAGE 2F	(21,871,134)	(82,927)	(388,425)	(90,236)	(148,859)	(67)	(6,425,862)	(64,024)

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****** TABLE 4 - SUBSTATION CIAC ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	0	0	0	0	0	0
ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0
TRANSMISSION		0	0	0	0	0	0	0
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0
SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0
LINES - PRIMARY DEMAND	D20	0	0	0	0	0	0	0
LINES - PRIMARY CUSTOMER	C20	0	0	0	0	0	0	0
LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0
LINE TRANS - PRIMARY DEMAND	D50	0	0	0	0	0	0	0
LINE TRANS - PRIMARY CUST	C50	0	0	0	0	0	0	0
LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0
LINE TRANS - SECOND DEMAND	D60	0	0	0	0	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	0	0	0	0	0	0	0
LINES - SECONDARY DEMAND	D30	0	0	0	0	0	0	0
LINES - SECONDARY CUSTOMER	C30	0	0	0	0	0	0	0
SERVICES	CW369	0	0	0	0	0	0	0
METERS	CW370	0	0	0	0	0	0	0
STREET LIGHTS	DA373	0	0	0	0	0	0	0
INSTALL ON CUST PREMISES	DA371	0	0	0	0	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	(21,871,134)	(171)	(225)	(51)	0	(70,288)	(14,599,998)
TOTALS		(21,871,134)	(171)	(225)	(51)	0	(70,288)	(14,599,998)

IDAHO POWER COMPANY
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****** TABLE 5 - CUSTOMER ADVANCES FOR CONSTRUCTION ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	0	0	0	0	0	0	0
ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0	0
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0	0
SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0	0
LINES - PRIMARY DEMAND	D20	5,806,717	2,250,930	141,229	114,176	1,123,266	3,022	612,111	1,541,756
LINES - PRIMARY CUSTOMER	C20	3,301,858	2,770,783	267,129	981	136,663	0	869	112,910
LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0	0
LINE TRANS - PRIMARY DEMAND	D50	226	87	5	4	44	0	24	60
LINE TRANS - PRIMARY CUST	C50	128	107	10	0	5	0	0	4
LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0	0
LINE TRANS - SECOND DEMAND	D60	881	390	24	0	195	1	1	267
LINE TRANS - SECOND CUSTOMER	C60	501	421	41	0	21	0	0	17
LINES - SECONDARY DEMAND	D30	1,871,876	1,189,622	74,640	0	593,649	1,597	1,679	0
LINES - SECONDARY CUSTOMER	C30	1,064,401	925,364	89,214	0	45,642	0	0	0
SERVICES	CW369	4,572,939	3,725,770	394,167	4,193	231,506	0	19,814	196,954
METERS	CW370	(508)	(259)	(59)	(7)	(102)	(0)	(8)	(71)
STREET LIGHTS	DA373	85,034	0	0	289	0	0	342	0
INSTALL ON CUST PREMISES	DA371	(4,137)	(215)	(13)	(5)	(107)	(3,642)	(1)	(147)
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 2G	16,699,918	10,863,001	966,386	119,632	2,130,780	978	634,830	1,851,750

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****** TABLE 5 - CUSTOMER ADVANCES FOR CONSTRUCTION ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	0	0	0	0	0	0
ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0
SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0
LINES - PRIMARY DEMAND	D20	5,806,717	7,745	10,165	2,317	0	0	0
LINES - PRIMARY CUSTOMER	C20	3,301,858	11,007	997	518	0	0	0
LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0
LINE TRANS - PRIMARY DEMAND	D50	226	0	0	0	0	0	0
LINE TRANS - PRIMARY CUST	C50	128	0	0	0	0	0	0
LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0
LINE TRANS - SECOND DEMAND	D60	881	1	2	0	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	501	2	0	0	0	0	0
LINES - SECONDARY DEMAND	D30	1,871,878	4,093	5,372	1,224	0	0	0
LINES - SECONDARY CUSTOMER	C30	1,064,401	3,676	333	173	0	0	0
SERVICES	CW369	4,572,939	0	0	0	0	536	0
METERS	CW370	(508)	(0)	(0)	(0)	(0)	(0)	(1)
STREET LIGHTS	DA373	85,034	0	84,403	0	0	0	0
INSTALL ON CUST PREMISES	DA371	(4,137)	(1)	(1)	(0)	0	(4)	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 2G	16,699,918	26,525	101,271	4,233	(0)	532	(1)

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****** TABLE 6 - ACCUMULATED DEFERRED INCOME TAXES ******

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
FUNCTION	ALLOCATION FACTOR	TOTALS	RESIDENTIAL (1)	GEN SRV (7)	GEN SRV PRIMARY (9-P)	GEN SRV SECONDARY (9-S)	AREA LIGHTING (15)	LG POWER PRIMARY (19-P)	IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	45,961,861	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	7,648,054	602,100	445,830	4,821,399	0	2,739,327	6,076,158
DEMAND - Non-Summer	D10NS	0	9,504,913	565,331	537,754	5,023,631	0	3,290,869	1,962,571
ENERGY - POWER SUPPLY	E10	56,020,561	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	5,086,667	358,532	386,542	3,613,326	5,602	2,504,119	5,092,269
ENERGY - Non-Summer	E10NS	0	14,856,653	957,952	1,025,176	8,912,871	16,806	6,335,925	2,229,618
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	35,622,196	13,814,288	897,679	776,564	7,662,334	0	4,773,374	5,503,629
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	240	0	0	84	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	11,069,751	4,291,106	269,235	217,661	2,141,360	5,761	1,166,911	2,939,158
SUBSTATIONS - DIRECT	DA3602	170,008	0	0	0	0	0	1,911	0
LINES - PRIMARY DEMAND	D20	16,550,179	6,415,552	402,528	325,421	3,201,508	8,613	1,744,626	4,394,280
LINES - PRIMARY CUSTOMER	C20	9,410,886	7,897,227	761,365	2,796	389,514	0	2,478	321,814
LINES - SECONDARY DIRECT	DA3647	955,798	0	0	136,758	0	34,137	679,023	0
LINE TRANS - PRIMARY DEMAND	D50	2,310,976	895,832	56,207	45,440	447,041	1,203	243,610	613,593
LINE TRANS - PRIMARY CUST	C50	1,314,084	1,102,725	106,313	390	54,390	0	346	44,936
LINE TRANS - SECOND DIRECT	DA368	862,028	0	0	188,124	0	0	601,425	0
LINE TRANS - SECOND DEMAND	D60	8,483,307	3,756,256	235,677	0	1,874,458	5,043	5,303	2,572,817
LINE TRANS - SECOND CUSTOMER	C60	4,823,841	4,050,238	390,480	0	199,770	0	0	165,048
LINES - SECONDARY DEMAND	D30	3,283,085	2,086,478	130,911	0	1,041,200	2,801	2,945	0
LINES - SECONDARY CUSTOMER	C30	1,866,852	1,622,995	156,472	0	80,051	0	0	0
SERVICES	CW369	3,197,660	2,605,271	275,624	2,932	161,882	0	13,855	137,721
METERS	CW370	3,202,373	1,631,175	375,028	44,315	643,848	20	53,292	447,938
STREET LIGHTS	DA373	266,257	0	0	906	0	0	1,070	0
INSTALL ON CUST PREMISES	DA371	158,279	8,227	516	174	4,106	139,353	46	5,635
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 2H	205,530,223	87,273,657	6,541,948	4,136,868	40,272,689	219,339	24,160,456	32,507,188

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****** TABLE 6 - ACCUMULATED DEFERRED INCOME TAXES ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	45,961,861	0	0	0	0	0	0
DEMAND - Summer	D10S	0	18,385	0	9,192	225,213	197,636	762,967
DEMAND - Non-Summer	D10NS	0	22,981	0	13,789	307,944	257,386	928,430
ENERGY - POWER SUPPLY	E10	56,020,561	0	0	0	0	0	0
ENERGY - Summer	E10S	0	22,408	22,408	11,204	212,878	190,470	789,890
ENERGY - Non-Summer	E10NS	0	50,419	61,623	22,408	627,430	593,818	2,033,546
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	35,622,196	32,060	0	17,811	434,591	363,346	1,346,519
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	240	0	0	0	0	156	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	11,069,751	14,765	19,378	4,416	0	0	0
SUBSTATIONS - DIRECT	DA3602	170,008	0	0	0	0	14,167	153,930
LINES - PRIMARY DEMAND	D20	16,550,179	22,075	28,972	6,603	0	0	0
LINES - PRIMARY CUSTOMER	C20	9,410,886	31,372	2,842	1,478	0	0	0
LINES - SECONDARY DIRECT	DA3647	955,798	0	0	0	0	105,881	0
LINE TRANS - PRIMARY DEMAND	D50	2,310,976	3,082	4,046	922	0	0	0
LINE TRANS - PRIMARY CUST	C50	1,314,084	4,381	397	206	0	0	0
LINE TRANS - SECOND DIRECT	DA368	862,028	0	0	0	0	72,478	0
LINE TRANS - SECOND DEMAND	D60	8,483,307	12,925	16,963	3,866	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	4,823,841	16,090	1,457	758	0	0	0
LINES - SECONDARY DEMAND	D30	3,283,085	7,179	9,422	2,147	0	0	0
LINES - SECONDARY CUSTOMER	C30	1,866,852	6,447	584	304	0	0	0
SERVICES	CW369	3,197,660	0	0	0	0	375	0
METERS	CW370	3,202,373	53	61	111	756	1,728	4,046
STREET LIGHTS	DA373	266,257	0	264,281	0	0	0	0
INSTALL ON CUST PREMISES	DA371	158,279	28	37	8	0	147	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 2H	205,530,223	264,651	432,471	95,224	1,808,813	1,797,590	6,019,328

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****** TABLE 7 - ACQUISITION ADJUSTMENT ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	0	0	0	0	0	0	0
ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0	0
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	(24,891)	(9,649)	(605)	(489)	(4,815)	(13)	(2,624)	(6,609)
SUBSTATIONS - DIRECT	DA3602	(2,451)	0	0	0	0	0	(28)	0
LINES - PRIMARY DEMAND	D20	(35,692)	(13,836)	(868)	(702)	(6,904)	(19)	(3,762)	(9,477)
LINES - PRIMARY CUSTOMER	C20	(20,296)	(17,031)	(1,642)	(6)	(840)	0	(5)	(694)
LINES - SECONDARY DIRECT	DA3647	(2,061)	0	0	(295)	0	(74)	(1,464)	0
LINE TRANS - PRIMARY DEMAND	D50	(4,984)	(1,932)	(121)	(98)	(964)	(3)	(525)	(1,323)
LINE TRANS - PRIMARY CUST	C50	(2,834)	(2,378)	(229)	(1)	(117)	0	(1)	(97)
LINE TRANS - SECOND DIRECT	DA368	(1,859)	0	0	(406)	0	0	(1,297)	0
LINE TRANS - SECOND DEMAND	D60	(18,295)	(8,101)	(508)	0	(4,042)	(11)	(11)	(5,549)
LINE TRANS - SECOND CUSTOMER	C60	(10,403)	(8,735)	(842)	0	(431)	0	0	(356)
LINES - SECONDARY DEMAND	D30	(7,080)	(4,500)	(282)	0	(2,245)	(6)	(6)	0
LINES - SECONDARY CUSTOMER	C30	(4,026)	(3,500)	(337)	0	(173)	0	0	0
SERVICES	CW369	(6,896)	(5,619)	(594)	(6)	(349)	0	(30)	(297)
METERS	CW370	(6,906)	(3,518)	(809)	(96)	(1,389)	(0)	(115)	(966)
STREET LIGHTS	DA373	(574)	0	0	(2)	0	0	(2)	0
INSTALL ON CUST PREMISES	DA371	(341)	(18)	(1)	(0)	(9)	(301)	(0)	(12)
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 2I	(149,591)	(78,816)	(6,840)	(2,101)	(22,279)	(425)	(9,872)	(25,380)

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****** TABLE 7 - ACQUISITION ADJUSTMENT ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	0	0	0	0	0	0
ENERGY - Non-Summer	E10NS	0	0	0	0	0	0	0
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	(24,891)	(33)	(44)	(10)	0	0	0
SUBSTATIONS - DIRECT	DA3602	(2,451)	0	0	0	0	(204)	(2,219)
LINES - PRIMARY DEMAND	D20	(35,692)	(48)	(62)	(14)	0	0	0
LINES - PRIMARY CUSTOMER	C20	(20,296)	(68)	(6)	(3)	0	0	0
LINES - SECONDARY DIRECT	DA3647	(2,061)	0	0	0	0	(228)	0
LINE TRANS - PRIMARY DEMAND	D50	(4,984)	(7)	(9)	(2)	0	0	0
LINE TRANS - PRIMARY CUST	C50	(2,834)	(9)	(1)	(0)	0	0	0
LINE TRANS - SECOND DIRECT	DA368	(1,859)	0	0	0	0	(156)	0
LINE TRANS - SECOND DEMAND	D60	(18,295)	(28)	(37)	(8)	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	(10,403)	(35)	(3)	(2)	0	0	0
LINES - SECONDARY DEMAND	D30	(7,080)	(15)	(20)	(5)	0	0	0
LINES - SECONDARY CUSTOMER	C30	(4,026)	(14)	(1)	(1)	0	0	0
SERVICES	CW369	(6,896)	0	0	0	0	(1)	0
METERS	CW370	(6,906)	(0)	(0)	(0)	(2)	(4)	(9)
STREET LIGHTS	DA373	(574)	0	(570)	0	0	0	0
INSTALL ON CUST PREMISES	DA371	(341)	(0)	(0)	(0)	0	(0)	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 2I	(149,591)	(257)	(753)	(45)	(2)	(594)	(2,228)

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****** TABLE 8 - WORKING CAPITAL ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	4,661,805	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	775,724	61,070	45,220	489,023	0	277,844	616,291
DEMAND - Non-Summer	D10NS	0	964,061	57,340	54,543	509,535	0	333,785	199,059
ENERGY - POWER SUPPLY	E10	14,060,193	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	1,276,665	89,985	97,015	906,882	1,406	628,491	1,278,072
ENERGY - Non-Summer	E10NS	0	3,728,763	240,429	257,302	2,236,977	4,218	1,590,208	559,596
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	3,861,030	1,497,307	97,298	84,170	830,507	0	517,378	596,529
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	26	0	0	9	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	1,797,622	696,835	43,721	35,346	347,737	936	189,495	477,291
SUBSTATIONS - DIRECT	DA3602	176,986	0	0	0	0	0	1,989	0
LINES - PRIMARY DEMAND	D20	2,577,673	999,216	62,693	50,684	498,632	1,341	271,724	684,405
LINES - PRIMARY CUSTOMER	C20	1,465,736	1,229,985	118,582	436	60,666	0	386	50,122
LINES - SECONDARY DIRECT	DA3647	148,865	0	0	21,300	0	5,317	105,757	0
LINE TRANS - PRIMARY DEMAND	D50	359,932	139,525	8,754	7,077	69,626	187	37,942	95,566
LINE TRANS - PRIMARY CUST	C50	204,667	171,748	16,558	61	8,471	0	54	6,999
LINE TRANS - SECOND DIRECT	DA368	134,260	0	0	29,300	0	0	93,671	0
LINE TRANS - SECOND DEMAND	D60	1,321,266	585,033	36,706	0	291,945	785	826	400,714
LINE TRANS - SECOND CUSTOMER	C60	751,308	630,820	60,817	0	31,114	0	0	25,706
LINES - SECONDARY DEMAND	D30	511,337	324,967	20,389	0	162,166	436	459	0
LINES - SECONDARY CUSTOMER	C30	290,760	252,780	24,370	0	12,468	0	0	0
SERVICES	CW369	498,032	405,768	42,928	457	25,213	0	2,158	21,450
METERS	CW370	498,766	254,054	58,410	6,902	100,279	3	8,300	69,766
STREET LIGHTS	DA373	41,469	0	0	141	0	0	167	0
INSTALL ON CUST PREMISES	DA371	24,652	1,281	80	27	639	21,704	7	878
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 2J	33,386,387	13,934,534	1,040,132	689,990	6,581,881	36,334	4,060,640	5,082,443

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****** TABLE 8 - WORKING CAPITAL ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	4,661,805	0	0	0	0	0	0
DEMAND - Summer	D10S	0	1,865	0	932	22,843	20,046	77,386
DEMAND - Non-Summer	D10NS	0	2,331	0	1,399	31,234	26,106	94,168
ENERGY - POWER SUPPLY	E10	14,060,193	0	0	0	0	0	0
ENERGY - Summer	E10S	0	5,624	5,624	2,812	53,429	47,805	198,249
ENERGY - Non-Summer	E10NS	0	12,654	15,466	5,624	157,474	149,038	510,385
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	3,861,030	3,475	0	1,931	47,105	39,383	145,947
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	26	0	0	0	0	17	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	1,797,622	2,398	3,147	717	0	0	0
SUBSTATIONS - DIRECT	DA3602	176,986	0	0	0	0	14,749	160,248
LINES - PRIMARY DEMAND	D20	2,577,673	3,438	4,512	1,028	0	0	0
LINES - PRIMARY CUSTOMER	C20	1,465,736	4,886	443	230	0	0	0
LINES - SECONDARY DIRECT	DA3647	148,865	0	0	0	0	16,491	0
LINE TRANS - PRIMARY DEMAND	D50	359,932	480	630	144	0	0	0
LINE TRANS - PRIMARY CUST	C50	204,667	682	62	32	0	0	0
LINE TRANS - SECOND DIRECT	DA368	134,260	0	0	0	0	11,288	0
LINE TRANS - SECOND DEMAND	D60	1,321,266	2,013	2,642	602	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	751,308	2,506	227	118	0	0	0
LINES - SECONDARY DEMAND	D30	511,337	1,118	1,468	334	0	0	0
LINES - SECONDARY CUSTOMER	C30	290,760	1,004	91	47	0	0	0
SERVICES	CW369	498,032	0	0	0	0	58	0
METERS	CW370	498,766	8	9	17	118	269	630
STREET LIGHTS	DA373	41,469	0	41,161	0	0	0	0
INSTALL ON CUST PREMISES	DA371	24,652	4	6	1	0	23	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 2J	33,386,387	44,487	75,488	15,970	312,202	325,272	1,187,013

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****** TABLE 9 - DEFERRED PROGRAMS ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	6,213,425	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	1,033,914	81,396	60,270	651,788	0	370,320	821,415
DEMAND - Non-Summer	D10NS	0	1,284,936	76,425	72,697	679,127	0	444,881	265,313
ENERGY - POWER SUPPLY	E10	9,839,721	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	893,447	62,974	67,894	634,662	984	439,836	894,431
ENERGY - Non-Summer	E10NS	0	2,609,494	168,259	180,067	1,565,500	2,952	1,112,872	391,621
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	116,716	45,262	2,941	2,544	25,106	0	15,640	18,033
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	1	0	0	0	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	38,466	14,911	936	756	7,441	20	4,055	10,213
SUBSTATIONS - DIRECT	DA3602	3,775	0	0	0	0	0	42	0
LINES - PRIMARY DEMAND	D20	55,550	21,534	1,351	1,092	10,746	29	5,856	14,749
LINES - PRIMARY CUSTOMER	C20	31,587	26,507	2,555	9	1,307	0	8	1,080
LINES - SECONDARY DIRECT	DA3647	3,153	0	0	451	0	113	2,240	0
LINE TRANS - PRIMARY DEMAND	D50	7,401	2,869	180	146	1,432	4	780	1,965
LINE TRANS - PRIMARY CUST	C50	4,208	3,532	340	1	174	0	1	144
LINE TRANS - SECOND DIRECT	DA368	2,761	0	0	602	0	0	1,926	0
LINE TRANS - SECOND DEMAND	D60	27,169	12,030	755	0	6,003	16	17	8,240
LINE TRANS - SECOND CUSTOMER	C60	15,449	12,971	1,251	0	640	0	0	529
LINES - SECONDARY DEMAND	D30	10,910	6,934	435	0	3,460	9	10	0
LINES - SECONDARY CUSTOMER	C30	6,204	5,393	520	0	266	0	0	0
SERVICES	CW369	10,235	8,339	882	9	518	0	44	441
METERS	CW370	13,163	6,705	1,541	182	2,646	0	219	1,841
STREET LIGHTS	DA373	1,093	0	0	4	0	0	4	0
INSTALL ON CUST PREMISES	DA371	883	46	3	1	23	778	0	31
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	2,926	2,115	220	195	107	0	172	112
CUSTOMER ACCOUNTS	CW903	4,391	3,674	354	8	181	0	7	150
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	1,677	1,407	136	0	69	0	0	57
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 2K	16,410,866	5,996,020	403,456	386,931	3,591,197	4,905	2,398,933	2,430,365

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****** TABLE 9 - DEFERRED PROGRAMS ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	6,213,425	0	0	0	0	0	0
DEMAND - Summer	D10S	0	2,485	0	1,243	30,446	26,718	103,143
DEMAND - Non-Summer	D10NS	0	3,107	0	1,864	41,630	34,795	125,511
ENERGY - POWER SUPPLY	E10	9,839,721	0	0	0	0	0	0
ENERGY - Summer	E10S	0	3,936	3,936	1,968	37,391	33,455	138,740
ENERGY - Non-Summer	E10NS	0	8,856	10,824	3,936	110,205	104,301	357,182
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	116,716	105	0	58	1,424	1,191	4,412
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	1	0	0	0	0	1	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	38,466	51	67	15	0	0	0
SUBSTATIONS - DIRECT	DA3602	3,775	0	0	0	0	315	3,418
LINES - PRIMARY DEMAND	D20	55,550	74	97	22	0	0	0
LINES - PRIMARY CUSTOMER	C20	31,587	105	10	5	0	0	0
LINES - SECONDARY DIRECT	DA3647	3,153	0	0	0	0	349	0
LINE TRANS - PRIMARY DEMAND	D50	7,401	10	13	3	0	0	0
LINE TRANS - PRIMARY CUST	C50	4,208	14	1	1	0	0	0
LINE TRANS - SECOND DIRECT	DA368	2,761	0	0	0	0	232	0
LINE TRANS - SECOND DEMAND	D60	27,169	41	54	12	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	15,449	52	5	2	0	0	0
LINES - SECONDARY DEMAND	D30	10,910	24	31	7	0	0	0
LINES - SECONDARY CUSTOMER	C30	6,204	21	2	1	0	0	0
SERVICES	CW369	10,235	0	0	0	0	1	0
METERS	CW370	13,163	0	0	0	3	7	17
STREET LIGHTS	DA373	1,093	0	1,085	0	0	0	0
INSTALL ON CUST PREMISES	DA371	883	0	0	0	0	1	0
CUSTOMER ACCOUNTING								
METER READING	CW902	2,926	0	0	0	2	2	2
CUSTOMER ACCOUNTS	CW903	4,391	15	1	1	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	1,677	6	1	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 2K	16,410,866	18,902	16,128	9,139	221,100	201,367	732,424

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****** TABLE 10 - SUBSIDIARY RATE BASE ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	23,584,836	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	2,141,503	150,943	162,735	1,521,222	2,358	1,054,242	2,143,862
ENERGY - Non-Summer	E10NS	0	6,254,699	403,301	431,603	3,752,347	7,075	2,667,445	938,676
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0	0
SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0	0
LINES - PRIMARY DEMAND	D20	0	0	0	0	0	0	0	0
LINES - PRIMARY CUSTOMER	C20	0	0	0	0	0	0	0	0
LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0	0
LINE TRANS - PRIMARY DEMAND	D50	0	0	0	0	0	0	0	0
LINE TRANS - PRIMARY CUST	C50	0	0	0	0	0	0	0	0
LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0	0
LINE TRANS - SECOND DEMAND	D60	0	0	0	0	0	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	0	0	0	0	0	0	0	0
LINES - SECONDARY DEMAND	D30	0	0	0	0	0	0	0	0
LINES - SECONDARY CUSTOMER	C30	0	0	0	0	0	0	0	0
SERVICES	CW369	0	0	0	0	0	0	0	0
METERS	CW370	0	0	0	0	0	0	0	0
STREET LIGHTS	DA373	0	0	0	0	0	0	0	0
INSTALL ON CUST PREMISES	DA371	0	0	0	0	0	0	0	0
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 2L	23,584,836	8,396,202	554,244	594,338	5,273,569	9,434	3,721,687	3,082,538

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****** TABLE 10 - SUBSIDIARY RATE BASE ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	0	0	0	0	0	0
DEMAND - Non-Summer	D10NS	0	0	0	0	0	0	0
ENERGY - POWER SUPPLY	E10	23,584,836	0	0	0	0	0	0
ENERGY - Summer	E10S	0	9,434	9,434	4,717	89,622	80,188	332,546
ENERGY - Non-Summer	E10NS	0	21,226	25,943	9,434	264,150	249,999	856,130
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	0	0	0	0	0	0	0
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	0	0	0	0	0	0	0
SUBSTATIONS - DIRECT	DA3602	0	0	0	0	0	0	0
LINES - PRIMARY DEMAND	D20	0	0	0	0	0	0	0
LINES - PRIMARY CUSTOMER	C20	0	0	0	0	0	0	0
LINES - SECONDARY DIRECT	DA3647	0	0	0	0	0	0	0
LINE TRANS - PRIMARY DEMAND	D50	0	0	0	0	0	0	0
LINE TRANS - PRIMARY CUST	C50	0	0	0	0	0	0	0
LINE TRANS - SECOND DIRECT	DA368	0	0	0	0	0	0	0
LINE TRANS - SECOND DEMAND	D60	0	0	0	0	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	0	0	0	0	0	0	0
LINES - SECONDARY DEMAND	D30	0	0	0	0	0	0	0
LINES - SECONDARY CUSTOMER	C30	0	0	0	0	0	0	0
SERVICES	CW369	0	0	0	0	0	0	0
METERS	CW370	0	0	0	0	0	0	0
STREET LIGHTS	DA373	0	0	0	0	0	0	0
INSTALL ON CUST PREMISES	DA371	0	0	0	0	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 2L	23,584,836	30,660	35,377	14,151	353,773	330,188	1,188,676

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****** TABLE 11 - OTHER REVENUES ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	220,032	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	36,613	2,882	2,134	23,081	0	13,114	29,088
DEMAND - Non-Summer	D10NS	0	45,503	2,706	2,574	24,049	0	15,754	9,395
ENERGY - POWER SUPPLY	E10	83,373,336	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	7,570,299	533,589	575,276	5,377,580	8,337	3,726,788	7,578,636
ENERGY - Non-Summer	E10NS	0	22,110,609	1,425,684	1,525,732	13,264,698	25,012	9,429,524	3,318,259
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	9,635,390	3,736,604	242,812	210,052	2,072,572	0	1,291,142	1,488,668
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	29	0	0	10	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	970,321	376,138	23,600	19,079	187,701	505	102,286	257,632
SUBSTATIONS - DIRECT	DA3602	4,473	0	0	0	0	0	50	0
LINES - PRIMARY DEMAND	D20	1,521,560	589,821	37,007	29,918	294,334	792	160,394	403,993
LINES - PRIMARY CUSTOMER	C20	865,201	726,041	69,997	257	35,810	0	228	29,586
LINES - SECONDARY DIRECT	DA3647	46,472	0	0	6,649	0	1,660	33,015	0
LINE TRANS - PRIMARY DEMAND	D50	91,530	35,481	2,226	1,800	17,706	48	9,649	24,302
LINE TRANS - PRIMARY CUST	C50	52,046	43,675	4,211	15	2,154	0	14	1,780
LINE TRANS - SECOND DIRECT	DA368	34,142	0	0	7,451	0	0	23,820	0
LINE TRANS - SECOND DEMAND	D60	335,994	148,772	9,334	0	74,241	200	210	101,900
LINE TRANS - SECOND CUSTOMER	C60	191,056	160,416	15,466	0	7,912	0	0	6,537
LINES - SECONDARY DEMAND	D30	206,019	130,930	8,215	0	65,337	176	185	0
LINES - SECONDARY CUSTOMER	C30	117,148	101,846	9,819	0	5,023	0	0	0
SERVICES	CW369	126,648	103,186	10,917	116	6,412	0	549	5,455
METERS	CW370	12,606	6,421	1,476	174	2,534	0	210	1,763
STREET LIGHTS	DA373	10,546	0	0	36	0	0	42	0
INSTALL ON CUST PREMISES	DA371	6,269	326	20	7	163	5,519	2	223
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	5,422,879	4,812,894	196,860	10,977	159,321	2,901	63,207	146,876
FACILITIES CHARGE REVENUE	DA454	5,556,117	6,591	0	618,881	0	66,597	4,344,605	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 4A	108,799,813	40,742,165	2,596,821	3,011,139	21,620,630	111,747	19,214,788	13,404,095

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****** TABLE 11 - OTHER REVENUES ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	220,032	0	0	0	0	0	0
DEMAND - Summer	D10S	0	88	0	44	1,078	946	3,653
DEMAND - Non-Summer	D10NS	0	110	0	66	1,474	1,232	4,445
ENERGY - POWER SUPPLY	E10	83,373,336	0	0	0	0	0	0
ENERGY - Summer	E10S	0	33,349	33,349	16,675	316,819	283,469	1,175,564
ENERGY - Non-Summer	E10NS	0	75,036	91,711	33,349	933,781	883,757	3,026,452
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	9,635,390	8,672	0	4,818	117,552	98,281	364,218
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	29	0	0	0	0	19	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	970,321	1,294	1,699	387	0	0	0
SUBSTATIONS - DIRECT	DA3602	4,473	0	0	0	0	373	4,050
LINES - PRIMARY DEMAND	D20	1,521,560	2,030	2,664	607	0	0	0
LINES - PRIMARY CUSTOMER	C20	865,201	2,884	261	136	0	0	0
LINES - SECONDARY DIRECT	DA3647	46,472	0	0	0	0	5,148	0
LINE TRANS - PRIMARY DEMAND	D50	91,530	122	160	37	0	0	0
LINE TRANS - PRIMARY CUST	C50	52,046	174	16	8	0	0	0
LINE TRANS - SECOND DIRECT	DA368	34,142	0	0	0	0	2,871	0
LINE TRANS - SECOND DEMAND	D60	335,994	512	672	153	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	191,056	637	58	30	0	0	0
LINES - SECONDARY DEMAND	D30	206,019	451	591	135	0	0	0
LINES - SECONDARY CUSTOMER	C30	117,148	405	37	19	0	0	0
SERVICES	CW369	126,648	0	0	0	0	15	0
METERS	CW370	12,606	0	0	0	3	7	16
STREET LIGHTS	DA373	10,546	0	10,467	0	0	0	0
INSTALL ON CUST PREMISES	DA371	6,269	1	1	0	0	6	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	5,422,879	1,257	52	452	5,599	4,741	17,743
FACILITIES CHARGE REVENUE	DA454	5,556,117	0	1,271	0	0	518,172	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 4A	108,799,813	127,021	143,009	56,916	1,376,306	1,799,036	4,596,141

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****** TABLE 12 - OPERATION & MAINTENANCE EXPENSES ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	39,687,037	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	6,603,923	519,900	384,964	4,163,170	0	2,365,347	5,246,626
DEMAND - Non-Summer	D10NS	0	8,207,279	488,151	464,338	4,337,793	0	2,841,592	1,694,636
ENERGY - POWER SUPPLY	E10	241,320,172	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	21,911,872	1,544,449	1,665,109	15,565,151	24,132	10,787,012	21,936,004
ENERGY - Non-Summer	E10NS	0	63,998,110	4,126,575	4,416,159	38,394,039	72,396	27,293,311	9,604,543
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	22,254,369	8,630,244	560,810	485,145	4,786,915	0	2,982,085	3,438,300
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	132	0	0	46	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	8,966,414	3,475,763	218,078	176,304	1,734,485	4,666	945,189	2,380,695
SUBSTATIONS - DIRECT	DA3602	836,600	0	0	0	0	0	9,403	0
LINES - PRIMARY DEMAND	D20	18,613,898	7,215,537	452,721	366,000	3,600,718	9,687	1,962,172	4,942,224
LINES - PRIMARY CUSTOMER	C20	10,584,373	8,881,969	856,303	3,145	438,085	0	2,787	361,943
LINES - SECONDARY DIRECT	DA3647	747,480	0	0	106,951	0	26,696	531,028	0
LINE TRANS - PRIMARY DEMAND	D50	709,309	274,958	17,252	13,947	137,210	369	74,771	188,330
LINE TRANS - PRIMARY CUST	C50	403,333	338,460	32,631	120	16,694	0	106	13,792
LINE TRANS - SECOND DIRECT	DA368	264,583	0	0	57,741	0	0	184,596	0
LINE TRANS - SECOND DEMAND	D60	2,603,786	1,152,910	72,336	0	575,328	1,548	1,628	789,676
LINE TRANS - SECOND CUSTOMER	C60	1,480,584	1,243,142	119,850	0	61,315	0	0	50,658
LINES - SECONDARY DEMAND	D30	3,039,081	1,931,408	121,181	0	963,817	2,593	2,727	0
LINES - SECONDARY CUSTOMER	C30	1,728,105	1,502,372	144,842	0	74,101	0	0	0
SERVICES	CW369	947,837	772,243	81,699	869	47,984	0	4,107	40,823
METERS	CW370	11,116,174	5,662,185	1,301,809	153,828	2,234,946	71	184,988	1,554,897
STREET LIGHTS	DA373	1,013,744	0	0	3,451	0	0	4,075	0
INSTALL ON CUST PREMISES	CWINSTAL	1,326,125	917,300	88,435	314	45,255	233,006	288	37,381
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	9,267,546	6,698,176	698,318	617,296	338,060	0	545,203	355,473
CUSTOMER ACCOUNTS	CW903	17,014,802	14,237,110	1,372,569	30,609	702,225	0	27,034	580,166
UNCOLLECTIBLES	CW904	2,565,227	1,848,416	54,070	0	150,880	2,559	0	509,302
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	8,264,611	6,935,270	668,624	2,456	342,068	0	2,176	282,614
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 3C	404,755,322	172,438,647	13,540,603	8,948,793	78,710,242	377,723	50,751,625	54,008,084

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****** TABLE 12 - OPERATION & MAINTENANCE EXPENSES ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	39,687,037	0	0	0	0	0	0
DEMAND - Summer	D10S	0	15,875	0	7,937	194,466	170,654	658,805
DEMAND - Non-Summer	D10NS	0	19,844	0	11,906	265,903	222,247	801,678
ENERGY - POWER SUPPLY	E10	241,320,172	0	0	0	0	0	0
ENERGY - Summer	E10S	0	96,528	96,528	48,264	917,017	820,489	3,402,614
ENERGY - Non-Summer	E10NS	0	217,188	265,452	96,528	2,702,786	2,557,994	8,759,922
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	22,254,369	20,029	0	11,127	271,503	226,995	841,215
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	132	0	0	0	0	86	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	8,966,414	11,960	15,696	3,577	0	0	0
SUBSTATIONS - DIRECT	DA3602	836,600	0	0	0	0	69,716	757,481
LINES - PRIMARY DEMAND	D20	18,613,898	24,828	32,585	7,426	0	0	0
LINES - PRIMARY CUSTOMER	C20	10,584,373	35,284	3,196	1,662	0	0	0
LINES - SECONDARY DIRECT	DA3647	747,480	0	0	0	0	82,804	0
LINE TRANS - PRIMARY DEMAND	D50	709,309	946	1,242	283	0	0	0
LINE TRANS - PRIMARY CUST	C50	403,333	1,345	122	63	0	0	0
LINE TRANS - SECOND DIRECT	DA368	264,583	0	0	0	0	22,246	0
LINE TRANS - SECOND DEMAND	D60	2,603,786	3,967	5,206	1,187	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	1,480,584	4,938	447	233	0	0	0
LINES - SECONDARY DEMAND	D30	3,039,081	6,646	8,722	1,988	0	0	0
LINES - SECONDARY CUSTOMER	C30	1,728,105	5,968	541	281	0	0	0
SERVICES	CW369	947,837	0	0	0	0	111	0
METERS	CW370	11,116,174	183	212	387	2,625	5,998	14,046
STREET LIGHTS	DA373	1,013,744	0	1,006,219	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	1,326,125	3,643	330	172	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	9,267,546	0	0	0	5,006	5,006	5,006
CUSTOMER ACCOUNTS	CW903	17,014,802	56,546	5,135	2,664	248	248	248
UNCOLLECTIBLES	CW904	2,565,227	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	8,264,611	27,551	2,496	1,298	20	20	20
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 3C	404,755,322	553,268	1,444,129	196,983	4,359,575	4,184,615	15,241,036

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****** TABLE 13 - DEPRECIATTION EXPENSE ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	20,253,744	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	3,370,223	265,324	196,461	2,124,618	0	1,207,123	2,677,545
DEMAND - Non-Summer	D10NS	0	4,188,474	249,121	236,969	2,213,734	0	1,450,168	864,835
ENERGY - POWER SUPPLY	E10	23,893,200	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	2,169,503	152,916	164,863	1,541,111	2,389	1,068,026	2,171,892
ENERGY - Non-Summer	E10NS	0	6,336,477	408,574	437,246	3,801,408	7,168	2,702,321	950,949
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	13,796,621	5,350,330	347,675	300,766	2,967,653	0	1,848,747	2,131,578
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	101	0	0	35	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	3,441,363	1,334,018	83,700	67,667	665,706	1,791	362,769	913,725
SUBSTATIONS - DIRECT	DA3602	106,767	0	0	0	0	0	1,200	0
LINES - PRIMARY DEMAND	D20	9,286,263	3,599,750	225,857	182,593	1,796,358	4,833	978,905	2,465,619
LINES - PRIMARY CUSTOMER	C20	5,280,424	4,431,114	427,200	1,569	218,556	0	1,390	180,569
LINES - SECONDARY DIRECT	DA3647	459,825	0	0	65,793	0	16,423	326,671	0
LINE TRANS - PRIMARY DEMAND	D50	733,828	284,463	17,848	14,429	141,954	382	77,356	194,841
LINE TRANS - PRIMARY CUST	C50	417,275	350,160	33,759	124	17,271	0	110	14,269
LINE TRANS - SECOND DIRECT	DA368	273,729	0	0	59,737	0	0	190,977	0
LINE TRANS - SECOND DEMAND	D60	2,693,794	1,192,764	74,837	0	595,216	1,601	1,684	816,974
LINE TRANS - SECOND CUSTOMER	C60	1,531,765	1,286,115	123,993	0	63,435	0	0	52,410
LINES - SECONDARY DEMAND	D30	1,608,531	1,022,259	64,139	0	510,131	1,372	1,443	0
LINES - SECONDARY CUSTOMER	C30	914,655	795,178	76,662	0	39,221	0	0	0
SERVICES	CW369	1,984,905	1,617,187	171,090	1,820	100,486	0	8,600	85,489
METERS	CW370	2,087,411	1,063,253	244,456	28,886	419,681	13	34,737	291,981
STREET LIGHTS	DA373	236,826	0	0	806	0	0	952	0
INSTALL ON CUST PREMISES	CWINSTAL	325,889	225,422	21,733	77	11,121	57,260	71	9,186
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 3D	89,326,916	38,616,690	2,988,883	1,759,841	17,227,660	93,233	10,263,252	13,821,861

IDAHO POWER COMPANY
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****** TABLE 13 - DEPRECIATTION EXPENSE ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	20,253,744	0	0	0	0	0	0
DEMAND - Summer	D10S	0	8,101	0	4,051	99,243	87,091	336,212
DEMAND - Non-Summer	D10NS	0	10,127	0	6,076	135,700	113,421	409,126
ENERGY - POWER SUPPLY	E10	23,893,200	0	0	0	0	0	0
ENERGY - Summer	E10S	0	9,557	9,557	4,779	90,794	81,237	336,894
ENERGY - Non-Summer	E10NS	0	21,504	26,283	9,557	267,604	253,268	867,323
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	13,796,621	12,417	0	6,898	168,319	140,726	521,512
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	101	0	0	0	0	66	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	3,441,363	4,590	6,024	1,373	0	0	0
SUBSTATIONS - DIRECT	DA3602	106,767	0	0	0	0	8,897	96,670
LINES - PRIMARY DEMAND	D20	9,286,263	12,386	16,256	3,705	0	0	0
LINES - PRIMARY CUSTOMER	C20	5,280,424	17,603	1,594	829	0	0	0
LINES - SECONDARY DIRECT	DA3647	459,825	0	0	0	0	50,939	0
LINE TRANS - PRIMARY DEMAND	D50	733,828	979	1,285	293	0	0	0
LINE TRANS - PRIMARY CUST	C50	417,275	1,391	126	66	0	0	0
LINE TRANS - SECOND DIRECT	DA368	273,729	0	0	0	0	23,015	0
LINE TRANS - SECOND DEMAND	D60	2,693,794	4,104	5,386	1,228	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	1,531,765	5,109	463	241	0	0	0
LINES - SECONDARY DEMAND	D30	1,608,531	3,518	4,616	1,052	0	0	0
LINES - SECONDARY CUSTOMER	C30	914,655	3,159	286	149	0	0	0
SERVICES	CW369	1,984,905	0	0	0	0	233	0
METERS	CW370	2,087,411	34	40	73	493	1,126	2,637
STREET LIGHTS	DA373	236,826	0	235,067	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	325,889	895	81	42	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 3D	89,326,916	115,475	307,066	40,410	762,153	760,018	2,570,375

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****** TABLE 14 - AMORTIZATION OF LIMITED TERM PLANT ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	1,795,736	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	298,810	23,524	17,419	188,373	0	107,026	237,396
DEMAND - Non-Summer	D10NS	0	371,358	22,088	21,010	196,274	0	128,575	76,678
ENERGY - POWER SUPPLY	E10	2,188,753	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	198,739	14,008	15,102	141,175	219	97,837	198,958
ENERGY - Non-Summer	E10NS	0	580,457	37,428	40,054	348,231	657	247,548	87,112
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	1,391,669	539,689	35,070	30,338	299,348	0	186,484	215,013
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	9	0	0	3	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	450,908	174,791	10,967	8,866	87,225	235	47,532	119,722
SUBSTATIONS - DIRECT	DA3602	44,394	0	0	0	0	0	499	0
LINES - PRIMARY DEMAND	D20	646,573	250,639	15,726	12,713	125,075	336	68,158	171,673
LINES - PRIMARY CUSTOMER	C20	367,659	308,525	29,745	109	15,217	0	97	12,572
LINES - SECONDARY DIRECT	DA3647	37,341	0	0	5,343	0	1,334	26,528	0
LINE TRANS - PRIMARY DEMAND	D50	90,284	34,998	2,196	1,775	17,465	47	9,517	23,972
LINE TRANS - PRIMARY CUST	C50	51,338	43,081	4,153	15	2,125	0	14	1,756
LINE TRANS - SECOND DIRECT	DA368	33,677	0	0	7,350	0	0	23,496	0
LINE TRANS - SECOND DEMAND	D60	331,421	146,747	9,207	0	73,230	197	207	100,513
LINE TRANS - SECOND CUSTOMER	C60	188,455	158,233	15,255	0	7,804	0	0	6,448
LINES - SECONDARY DEMAND	D30	128,262	81,513	5,114	0	40,677	109	115	0
LINES - SECONDARY CUSTOMER	C30	72,933	63,406	6,113	0	3,127	0	0	0
SERVICES	CW369	124,924	101,781	10,768	115	6,324	0	541	5,380
METERS	CW370	125,109	63,726	14,651	1,731	25,154	1	2,082	17,500
STREET LIGHTS	DA373	10,402	0	0	35	0	0	42	0
INSTALL ON CUST PREMISES	CWINSTAL	6,184	4,277	412	1	211	1,086	1	174
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 3E	8,086,033	3,420,772	256,425	161,981	1,577,034	4,221	946,299	1,274,868

IDAHO POWER COMPANY
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****** TABLE 14 - AMORTIZATION OF LIMITED TERM PLANT ******

			(I)	(J)	(K)	(L)	(M)	(N)
FUNCTION	ALLOCATION FACTOR	TOTALS	UNMETERED GEN SERVICE (40)	MUNICIPAL ST LIGHT (41)	TRAFFIC CONTROL (42)	SC DOE/INL	SC JR SIMPLOT	SC MICRON
DEMAND - POWER SUPPLY	D10	1,795,736	0	0	0	0	0	0
DEMAND - Summer	D10S	0	718	0	359	8,799	7,722	29,809
DEMAND - Non-Summer	D10NS	0	898	0	539	12,031	10,056	36,274
ENERGY - POWER SUPPLY	E10	2,188,753	0	0	0	0	0	0
ENERGY - Summer	E10S	0	876	876	438	8,317	7,442	30,861
ENERGY - Non-Summer	E10NS	0	1,970	2,408	876	24,514	23,201	79,452
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	1,391,669	1,253	0	696	16,978	14,195	52,605
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	9	0	0	0	0	6	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	450,908	601	789	180	0	0	0
SUBSTATIONS - DIRECT	DA3602	44,394	0	0	0	0	3,700	40,196
LINES - PRIMARY DEMAND	D20	646,573	862	1,132	258	0	0	0
LINES - PRIMARY CUSTOMER	C20	367,659	1,226	111	58	0	0	0
LINES - SECONDARY DIRECT	DA3647	37,341	0	0	0	0	4,137	0
LINE TRANS - PRIMARY DEMAND	D50	90,284	120	158	36	0	0	0
LINE TRANS - PRIMARY CUST	C50	51,338	171	16	8	0	0	0
LINE TRANS - SECOND DIRECT	DA368	33,677	0	0	0	0	2,832	0
LINE TRANS - SECOND DEMAND	D60	331,421	505	663	151	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	188,455	629	57	30	0	0	0
LINES - SECONDARY DEMAND	D30	128,262	280	368	84	0	0	0
LINES - SECONDARY CUSTOMER	C30	72,933	252	23	12	0	0	0
SERVICES	CW369	124,924	0	0	0	0	15	0
METERS	CW370	125,109	2	2	4	30	68	158
STREET LIGHTS	DA373	10,402	0	10,325	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	6,184	17	2	1	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 3E	8,086,033	10,380	16,928	3,728	70,670	73,371	269,355

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ALLOCATION TO CLASSES

****** TABLE 15 - TAXES OTHER THAN INCOME ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	3,077,115	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	512,032	40,310	29,848	322,789	0	183,396	406,795
DEMAND - Non-Summer	D10NS	0	636,347	37,849	36,002	336,329	0	220,321	131,393
ENERGY - POWER SUPPLY	E10	3,908,105	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	354,856	25,012	26,966	252,073	391	174,692	355,247
ENERGY - Non-Summer	E10NS	0	1,036,429	66,829	71,518	621,779	1,172	442,007	155,543
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	5,918,315	2,295,123	149,142	129,019	1,273,030	0	793,054	914,380
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	40	0	0	14	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	737,117	285,738	17,928	14,494	142,590	384	77,703	195,714
SUBSTATIONS - DIRECT	DA3602	21,835	0	0	0	0	0	245	0
LINES - PRIMARY DEMAND	D20	1,094,314	424,202	26,616	21,517	211,687	570	115,356	290,554
LINES - PRIMARY CUSTOMER	C20	622,257	522,172	50,342	185	25,755	0	164	21,279
LINES - SECONDARY DIRECT	DA3647	63,198	0	0	9,043	0	2,257	44,898	0
LINE TRANS - PRIMARY DEMAND	D50	152,804	59,233	3,716	3,005	29,559	80	16,108	40,571
LINE TRANS - PRIMARY CUST	C50	86,889	72,913	7,030	26	3,596	0	23	2,971
LINE TRANS - SECOND DIRECT	DA368	56,998	0	0	12,439	0	0	39,767	0
LINE TRANS - SECOND DEMAND	D60	560,924	248,367	15,583	0	123,941	333	351	170,117
LINE TRANS - SECOND CUSTOMER	C60	318,957	267,806	25,819	0	13,209	0	0	10,913
LINES - SECONDARY DEMAND	D30	217,081	137,960	8,656	0	68,845	185	195	0
LINES - SECONDARY CUSTOMER	C30	123,438	107,314	10,346	0	5,293	0	0	0
SERVICES	CW369	211,432	172,263	18,225	194	10,704	0	916	9,106
METERS	CW370	211,744	107,855	24,797	2,930	42,572	1	3,524	29,618
STREET LIGHTS	DA373	17,605	0	0	60	0	0	71	0
INSTALL ON CUST PREMISES	CWINSTAL	10,466	7,239	698	2	357	1,839	2	295
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	1,918,370	680,581	44,827	49,795	426,063	897	310,782	237,863
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 3F	19,329,004	7,928,431	573,723	407,057	3,910,170	8,109	2,423,575	2,972,358

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ALLOCATION TO CLASSES

****** TABLE 15 - TAXES OTHER THAN INCOME ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	3,077,115	0	0	0	0	0	0
DEMAND - Summer	D10S	0	1,231	0	615	15,078	13,232	51,080
DEMAND - Non-Summer	D10NS	0	1,539	0	923	20,617	17,232	62,158
ENERGY - POWER SUPPLY	E10	3,908,105	0	0	0	0	0	0
ENERGY - Summer	E10S	0	1,563	1,563	782	14,851	13,288	55,104
ENERGY - Non-Summer	E10NS	0	3,517	4,299	1,563	43,771	41,426	141,864
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	5,918,315	5,326	0	2,959	72,203	60,367	223,712
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	40	0	0	0	0	26	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	737,117	983	1,290	294	0	0	0
SUBSTATIONS - DIRECT	DA3602	21,835	0	0	0	0	1,820	19,770
LINES - PRIMARY DEMAND	D20	1,094,314	1,460	1,916	437	0	0	0
LINES - PRIMARY CUSTOMER	C20	622,257	2,074	188	98	0	0	0
LINES - SECONDARY DIRECT	DA3647	63,198	0	0	0	0	7,001	0
LINE TRANS - PRIMARY DEMAND	D50	152,804	204	267	61	0	0	0
LINE TRANS - PRIMARY CUST	C50	86,889	290	26	14	0	0	0
LINE TRANS - SECOND DIRECT	DA368	56,998	0	0	0	0	4,792	0
LINE TRANS - SECOND DEMAND	D60	560,924	855	1,122	256	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	318,957	1,064	96	50	0	0	0
LINES - SECONDARY DEMAND	D30	217,081	475	623	142	0	0	0
LINES - SECONDARY CUSTOMER	C30	123,438	426	39	20	0	0	0
SERVICES	CW369	211,432	0	0	0	0	25	0
METERS	CW370	211,744	3	4	7	50	114	268
STREET LIGHTS	DA373	17,605	0	17,474	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	10,466	29	3	1	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	1,918,370	2,448	2,826	1,185	30,938	28,353	101,812
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 3F	19,329,004	23,487	31,737	9,407	197,508	187,675	655,768

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****** TABLE 16 - REGULATORY DEBITS/CREDITS ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	3,083	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	513	40	30	323	0	184	408
DEMAND - Non-Summer	D10NS	0	638	38	36	337	0	221	132
ENERGY - POWER SUPPLY	E10	3,137	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	285	20	22	202	0	140	285
ENERGY - Non-Summer	E10NS	0	832	54	57	499	1	355	125
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	2,404	932	61	52	517	0	322	371
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	1,093	424	27	21	211	1	115	290
SUBSTATIONS - DIRECT	DA3602	102	0	0	0	0	0	1	0
LINES - PRIMARY DEMAND	D20	1,757	661	43	35	340	1	185	466
LINES - PRIMARY CUSTOMER	C20	999	838	81	0	41	0	0	34
LINES - SECONDARY DIRECT	DA3647	75	0	0	11	0	3	53	0
LINE TRANS - PRIMARY DEMAND	D50	73	28	2	1	14	0	8	19
LINE TRANS - PRIMARY CUST	C50	42	35	3	0	2	0	0	1
LINE TRANS - SECOND DIRECT	DA368	27	0	0	6	0	0	19	0
LINE TRANS - SECOND DEMAND	D60	270	119	7	0	60	0	0	82
LINE TRANS - SECOND CUSTOMER	C60	153	129	12	0	6	0	0	5
LINES - SECONDARY DEMAND	D30	296	188	12	0	94	0	0	0
LINES - SECONDARY CUSTOMER	C30	168	146	14	0	7	0	0	0
SERVICES	CW369	99	81	9	0	5	0	0	4
METERS	CW370	1,507	768	176	21	303	0	25	211
STREET LIGHTS	DA373	125	0	0	0	0	0	1	0
INSTALL ON CUST PREMISES	CWINSTAL	187	129	12	0	6	33	0	5
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	1,414	1,022	107	94	52	0	83	54
CUSTOMER ACCOUNTS	CW903	2,123	1,776	171	4	88	0	3	72
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	811	680	66	0	34	0	0	28
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 3G	19,944	10,244	955	392	3,141	39	1,717	2,594

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****** TABLE 16 - REGULATORY DEBITS/CREDITS ******

				(I)	(J)	(K)	(L)	(M)	(N)
	FUNCTION	ALLOCATION FACTOR	TOTALS	UNMETERED GEN SERVICE (40)	MUNICIPAL ST LIGHT (41)	TRAFFIC CONTROL (42)	SC DOE/INL	SC JR SIMPLOT	SC MICRON
	DEMAND - POWER SUPPLY	D10	3,083	0	0	0	0	0	0
	DEMAND - Summer	D10S	0	1	0	1	15	13	51
	DEMAND - Non-Summer	D10NS	0	2	0	1	21	17	62
	ENERGY - POWER SUPPLY	E10	3,137	0	0	0	0	0	0
	ENERGY - Summer	E10S	0	1	1	1	12	11	44
	ENERGY - Non-Summer	E10NS	0	3	3	1	35	33	114
	TRANSMISSION		0						
	DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
	DEMAND - TRANSMISSION	D13	2,404	2	0	1	29	25	91
	DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
	DEMAND - DIRECT	DA3509	0	0	0	0	0	0	0
	DISTRIBUTION								
	SUBSTATIONS - GENERAL	D20	1,093	1	2	0	0	0	0
	SUBSTATIONS - DIRECT	DA3602	102	0	0	0	0	8	92
	LINES - PRIMARY DEMAND	D20	1,757	2	3	1	0	0	0
	LINES - PRIMARY CUSTOMER	C20	999	3	0	0	0	0	0
	LINES - SECONDARY DIRECT	DA3647	75	0	0	0	0	8	0
	LINE TRANS - PRIMARY DEMAND	D50	73	0	0	0	0	0	0
	LINE TRANS - PRIMARY CUST	C50	42	0	0	0	0	0	0
	LINE TRANS - SECOND DIRECT	DA368	27	0	0	0	0	2	0
	LINE TRANS - SECOND DEMAND	D60	270	0	1	0	0	0	0
	LINE TRANS - SECOND CUSTOMER	C60	153	1	0	0	0	0	0
	LINES - SECONDARY DEMAND	D30	296	1	1	0	0	0	0
	LINES - SECONDARY CUSTOMER	C30	168	1	0	0	0	0	0
	SERVICES	CW369	99	0	0	0	0	0	0
	METERS	CW370	1,507	0	0	0	0	1	2
	STREET LIGHTS	DA373	125	0	124	0	0	0	0
	INSTALL ON CUST PREMISES	CWINSTAL	187	1	0	0	0	0	0
	CUSTOMER ACCOUNTING								
	METER READING	CW902	1,414	0	0	0	1	1	1
	CUSTOMER ACCOUNTS	CW903	2,123	7	1	0	0	0	0
	UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
	MISC	C10	0	0	0	0	0	0	0
	CONSUMER INFORMATION								
	CUSTOMER ASSIST	C10	811	3	0	0	0	0	0
	SALES EXPENSE	C10	0	0	0	0	0	0	0
	ADVERTISING	C10	0	0	0	0	0	0	0
	MISC	C10	0	0	0	0	0	0	0
	MISCELLANEOUS								
	DEMAND	D99U	0	0	0	0	0	0	0
	ENERGY	E99U	0	0	0	0	0	0	0
	CUSTOMER	C10	0	0	0	0	0	0	0
	REVENUE	R02	0	0	0	0	0	0	0
	OTHER	R01	0	0	0	0	0	0	0
	SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
	TOTALS	PAGE 3G	19,944	29	136	7	113	120	457

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****** TABLE 17 - PROVISIONS FOR DEFERRED INCOME TAXES ******

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
FUNCTION	ALLOCATION FACTOR	TOTALS	RESIDENTIAL (1)	GEN SRV (7)	GEN SRV PRIMARY (9-P)	GEN SRV SECONDARY (9-S)	AREA LIGHTING (15)	LG POWER PRIMARY (19-P)	IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	(1,653,252)	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	(275,101)	(21,658)	(16,037)	(173,426)	0	(98,534)	(218,560)
DEMAND - Non-Summer	D10NS	0	(341,893)	(20,335)	(19,343)	(180,700)	0	(118,373)	(70,594)
ENERGY - POWER SUPPLY	E10	(2,015,064)	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	(182,968)	(12,896)	(13,904)	(129,972)	(202)	(90,073)	(183,169)
ENERGY - Non-Summer	E10NS	0	(534,395)	(34,458)	(36,876)	(320,597)	(605)	(227,904)	(80,200)
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	(1,281,334)	(496,901)	(32,290)	(27,933)	(275,615)	0	(171,699)	(197,966)
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	(9)	0	0	(3)	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	(396,180)	(154,351)	(9,684)	(7,829)	(77,025)	(207)	(41,974)	(105,722)
SUBSTATIONS - DIRECT	DA3602	(6,115)	0	0	0	0	0	(69)	0
LINES - PRIMARY DEMAND	D20	(595,311)	(230,768)	(14,479)	(11,705)	(115,159)	(310)	(62,754)	(158,063)
LINES - PRIMARY CUSTOMER	C20	(338,510)	(284,064)	(27,386)	(101)	(14,011)	0	(89)	(11,576)
LINES - SECONDARY DIRECT	DA3647	(34,380)	0	0	(4,919)	0	(1,228)	(24,425)	0
LINE TRANS - PRIMARY DEMAND	D50	(83,126)	(32,223)	(2,022)	(1,634)	(16,080)	(43)	(8,763)	(22,071)
LINE TRANS - PRIMARY CUST	C50	(47,268)	(39,665)	(3,824)	(14)	(1,956)	0	(12)	(1,616)
LINE TRANS - SECOND DIRECT	DA368	(31,007)	0	0	(6,767)	0	0	(21,633)	0
LINE TRANS - SECOND DEMAND	D60	(305,145)	(135,113)	(8,477)	0	(67,424)	(181)	(191)	(92,544)
LINE TRANS - SECOND CUSTOMER	C60	(173,514)	(145,687)	(14,046)	0	(7,186)	0	0	(5,937)
LINES - SECONDARY DEMAND	D30	(118,093)	(75,051)	(4,709)	0	(37,452)	(101)	(106)	0
LINES - SECONDARY CUSTOMER	C30	(67,151)	(58,379)	(5,628)	0	(2,879)	0	0	0
SERVICES	CW369	(115,020)	(93,712)	(9,914)	(105)	(5,823)	0	(498)	(4,954)
METERS	CW370	(115,190)	(58,674)	(13,490)	(1,594)	(23,159)	(1)	(1,917)	(16,112)
STREET LIGHTS	DA373	(9,577)	0	0	(33)	0	0	(38)	0
INSTALL ON CUST PREMISES	CWINSTAL	(5,693)	(3,938)	(380)	(1)	(194)	(1,000)	(1)	(160)
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 3H	(7,392,940)	(3,142,883)	(235,676)	(148,799)	(1,448,659)	(3,877)	(869,053)	(1,169,244)

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****** TABLE 17 - PROVISIONS FOR DEFERRED INCOME TAXES ******

				(I)	(J)	(K)	(L)	(M)	(N)
	FUNCTION	ALLOCATION FACTOR	TOTALS	UNMETERED GEN SERVICE (40)	MUNICIPAL ST LIGHT (41)	TRAFFIC CONTROL (42)	SC DOE/INL	SC JR SIMPLOT	SC MICRON
	DEMAND - POWER SUPPLY	D10	(1,653,252)	0	0	0	0	0	0
	DEMAND - Summer	D10S	0	(661)	0	(331)	(8,101)	(7,109)	(27,444)
	DEMAND - Non-Summer	D10NS	0	(827)	0	(496)	(11,077)	(9,258)	(33,396)
	ENERGY - POWER SUPPLY	E10	(2,015,064)	0	0	0	0	0	0
	ENERGY - Summer	E10S	0	(806)	(806)	(403)	(7,657)	(6,851)	(28,412)
	ENERGY - Non-Summer	E10NS	0	(1,814)	(2,217)	(806)	(22,569)	(21,360)	(73,147)
	TRANSMISSION		0						
	DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
	DEMAND - TRANSMISSION	D13	(1,281,334)	(1,153)	0	(641)	(15,632)	(13,070)	(48,434)
	DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
	DEMAND - DIRECT	DA3509	(9)	0	0	0	0	(6)	0
	DISTRIBUTION								
	SUBSTATIONS - GENERAL	D20	(398,180)	(531)	(697)	(159)	0	0	0
	SUBSTATIONS - DIRECT	DA3602	(6,115)	0	0	0	0	(510)	(5,537)
	LINES - PRIMARY DEMAND	D20	(595,311)	(794)	(1,042)	(238)	0	0	0
	LINES - PRIMARY CUSTOMER	C20	(338,510)	(1,128)	(102)	(53)	0	0	0
	LINES - SECONDARY DIRECT	DA3647	(34,380)	0	0	0	0	(3,809)	0
	LINE TRANS - PRIMARY DEMAND	D50	(83,126)	(111)	(146)	(33)	0	0	0
	LINE TRANS - PRIMARY CUST	C50	(47,268)	(158)	(14)	(7)	0	0	0
	LINE TRANS - SECOND DIRECT	DA368	(31,007)	0	0	0	0	(2,607)	0
	LINE TRANS - SECOND DEMAND	D60	(305,145)	(465)	(610)	(139)	0	0	0
	LINE TRANS - SECOND CUSTOMER	C60	(173,514)	(579)	(52)	(27)	0	0	0
	LINES - SECONDARY DEMAND	D30	(118,093)	(258)	(339)	(77)	0	0	0
	LINES - SECONDARY CUSTOMER	C30	(67,151)	(232)	(21)	(11)	0	0	0
	SERVICES	CW369	(115,020)	0	0	0	0	(13)	0
	METERS	CW370	(115,190)	(2)	(2)	(4)	(27)	(62)	(146)
	STREET LIGHTS	DA373	(9,577)	0	(9,506)	0	0	0	0
	INSTALL ON CUST PREMISES	CWINSTAL	(5,693)	(16)	(1)	(1)	0	0	0
	CUSTOMER ACCOUNTING								
	METER READING	CW902	0	0	0	0	0	0	0
	CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
	UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
	MISC	C10	0	0	0	0	0	0	0
	CONSUMER INFORMATION								
	CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
	SALES EXPENSE	C10	0	0	0	0	0	0	0
	ADVERTISING	C10	0	0	0	0	0	0	0
	MISC	C10	0	0	0	0	0	0	0
	MISCELLANEOUS								
	DEMAND	D99U	0	0	0	0	0	0	0
	ENERGY	E99U	0	0	0	0	0	0	0
	CUSTOMER	C10	0	0	0	0	0	0	0
	REVENUE	R02	0	0	0	0	0	0	0
	OTHER	R01	0	0	0	0	0	0	0
	SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
	TOTALS	PAGE 3H	(7,392,940)	(9,534)	(15,556)	(3,426)	(65,063)	(64,654)	(216,516)

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****** TABLE 18 - INVESTMENT TAX CREDIT ADJUSTMENT ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
DEMAND - POWER SUPPLY	D10	358,234	0	0	0	0	0	0	0
DEMAND - Summer	D10S	0	59,610	4,693	3,475	37,579	0	21,351	47,359
DEMAND - Non-Summer	D10NS	0	74,083	4,406	4,191	39,155	0	25,650	15,297
ENERGY - POWER SUPPLY	E10	436,633	0	0	0	0	0	0	0
ENERGY - Summer	E10S	0	39,646	2,794	3,013	28,163	44	19,518	39,690
ENERGY - Non-Summer	E10NS	0	115,795	7,466	7,990	69,468	131	49,383	17,378
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	277,645	107,671	6,997	6,053	59,721	0	37,204	42,896
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	2	0	0	1	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	86,279	33,446	2,098	1,696	16,690	45	9,095	22,908
SUBSTATIONS - DIRECT	DA3602	1,325	0	0	0	0	0	15	0
LINES - PRIMARY DEMAND	D20	128,995	50,004	3,137	2,536	24,953	67	13,598	34,250
LINES - PRIMARY CUSTOMER	C20	73,350	61,552	5,934	22	3,036	0	19	2,508
LINES - SECONDARY DIRECT	DA3647	7,450	0	0	1,066	0	266	5,292	0
LINE TRANS - PRIMARY DEMAND	D50	18,012	6,982	438	354	3,484	9	1,899	4,782
LINE TRANS - PRIMARY CUST	C50	10,242	8,595	829	3	424	0	3	350
LINE TRANS - SECOND DIRECT	DA368	6,719	0	0	1,466	0	0	4,688	0
LINE TRANS - SECOND DEMAND	D60	66,120	29,277	1,837	0	14,610	39	41	20,053
LINE TRANS - SECOND CUSTOMER	C60	37,598	31,568	3,043	0	1,557	0	0	1,286
LINES - SECONDARY DEMAND	D30	25,589	16,262	1,020	0	8,115	22	23	0
LINES - SECONDARY CUSTOMER	C30	14,551	12,650	1,220	0	624	0	0	0
SERVICES	CW369	24,923	20,306	2,148	23	1,262	0	108	1,073
METERS	CW370	24,960	12,714	2,923	345	5,018	0	415	3,491
STREET LIGHTS	DA373	2,075	0	0	7	0	0	8	0
INSTALL ON CUST PREMISES	CWINSTAL	1,234	853	82	0	42	217	0	35
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	0	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0	0
TOTALS	PAGE 3I	1,601,936	681,014	51,067	32,242	313,902	840	188,310	253,357

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****** TABLE 18 - INVESTMENT TAX CREDIT ADJUSTMENT ******

FUNCTION	ALLOCATION FACTOR	TOTALS	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
DEMAND - POWER SUPPLY	D10	358,234	0	0	0	0	0	0
DEMAND - Summer	D10S	0	143	0	72	1,755	1,540	5,947
DEMAND - Non-Summer	D10NS	0	179	0	107	2,400	2,006	7,236
ENERGY - POWER SUPPLY	E10	436,633	0	0	0	0	0	0
ENERGY - Summer	E10S	0	175	175	87	1,659	1,485	6,157
ENERGY - Non-Summer	E10NS	0	393	460	175	4,890	4,628	15,850
TRANSMISSION		0						
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	277,645	250	0	139	3,387	2,832	10,495
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	2	0	0	0	0	1	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	86,279	115	151	34	0	0	0
SUBSTATIONS - DIRECT	DA3602	1,325	0	0	0	0	110	1,200
LINES - PRIMARY DEMAND	D20	128,995	172	226	51	0	0	0
LINES - PRIMARY CUSTOMER	C20	73,350	245	22	12	0	0	0
LINES - SECONDARY DIRECT	DA3647	7,450	0	0	0	0	825	0
LINE TRANS - PRIMARY DEMAND	D50	18,012	24	32	7	0	0	0
LINE TRANS - PRIMARY CUST	C50	10,242	34	3	2	0	0	0
LINE TRANS - SECOND DIRECT	DA368	6,719	0	0	0	0	565	0
LINE TRANS - SECOND DEMAND	D60	66,120	101	132	30	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	37,598	125	11	6	0	0	0
LINES - SECONDARY DEMAND	D30	25,589	56	73	17	0	0	0
LINES - SECONDARY CUSTOMER	C30	14,551	50	5	2	0	0	0
SERVICES	CW369	24,923	0	0	0	0	3	0
METERS	CW370	24,960	0	0	1	6	13	32
STREET LIGHTS	DA373	2,075	0	2,060	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	1,234	3	0	0	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	0	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	0	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	0	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	0	0	0	0	0	0	0
TOTALS	PAGE 3I	1,601,936	2,066	3,371	742	14,098	14,010	46,916

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****** TABLE 19 - STATE INCOME TAXES ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
DEMAND - Summer	D10S	470,608	198,963	16,233	10,409	105,137	0	57,175	61,911
DEMAND - Non-Summer	D10NS	499,521	247,269	15,242	12,555	109,547	0	68,686	19,997
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
ENERGY - Summer	E10S	345,189	128,190	9,364	8,742	76,329	767	50,631	50,263
ENERGY - Non-Summer	E10NS	819,856	374,404	25,019	23,186	188,278	2,300	128,106	22,007
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	912,948	430,524	28,994	21,719	200,167	0	119,353	67,179
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	5	0	0	2	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	334,929	164,854	10,719	7,504	68,957	1,202	35,967	44,225
SUBSTATIONS - DIRECT	DA3602	37,679	0	0	0	0	0	525	0
LINES - PRIMARY DEMAND	D20	376,669	185,398	12,055	8,440	77,551	1,352	40,450	49,736
LINES - PRIMARY CUSTOMER	C20	265,481	228,216	22,802	73	9,435	0	57	3,642
LINES - SECONDARY DIRECT	DA3647	30,334	0	0	4,035	0	6,096	17,911	0
LINE TRANS - PRIMARY DEMAND	D50	43,753	21,535	1,400	980	9,008	157	4,699	5,777
LINE TRANS - PRIMARY CUST	C50	30,838	26,509	2,649	8	1,096	0	7	423
LINE TRANS - SECOND DIRECT	DA368	16,806	0	0	4,059	0	0	11,600	0
LINE TRANS - SECOND DEMAND	D60	159,749	90,299	5,872	0	37,772	658	102	24,224
LINE TRANS - SECOND CUSTOMER	C60	113,209	97,366	9,728	0	4,025	0	0	1,554
LINES - SECONDARY DEMAND	D30	98,296	65,494	4,259	0	27,396	478	74	0
LINES - SECONDARY CUSTOMER	C30	58,422	50,945	5,090	0	2,106	0	0	0
SERVICES	CW369	41,819	35,207	3,860	36	1,834	0	150	729
METERS	CW370	110,995	64,156	15,287	1,564	21,227	4	1,682	6,900
STREET LIGHTS	DA373	3,572	0	0	13	0	0	13	0
INSTALL ON CUST PREMISES	DA371	4,429	47	3	1	20	4,344	0	13
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	10	7	1	1	0	0	0	0
CUSTOMER ACCOUNTS	CW903	15	13	1	0	1	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	6	5	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	(20,132)	(284)	(1,380)	(278)	(428)	(1)	(17,675)	(86)
TOTALS		4,755,006	2,409,116	187,199	103,048	939,459	17,358	519,512	358,496

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****** TABLE 19 - STATE INCOME TAXES ******

		(A)	(I)	(J)	(K)	(L)	(M)	(N)
FUNCTION	ALLOCATION FACTOR	TOTALS	UNMETERED GEN SERVICE	MUNICIPAL ST LIGHT	TRAFFIC CONTROL	SC DOE/INL	SC JR SIMPLOT	SC MICRON
			(40)	(41)	(42)			
PRODUCTION								
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	470,608	606	0	196	3,806	3,387	12,786
DEMAND - Non-Summer	D10NS	499,521	758	0	294	5,205	4,411	15,559
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0
ENERGY - Summer	E10S	345,189	716	487	232	3,485	3,162	12,823
ENERGY - Non-Summer	E10NS	819,856	1,610	1,339	463	10,272	9,858	33,013
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	912,948	1,266	0	455	8,799	7,459	27,033
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	5	0	0	0	0	3	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	334,929	719	642	139	0	0	0
SUBSTATIONS - DIRECT	DA3602	37,679	0	0	0	0	3,196	33,958
LINES - PRIMARY DEMAND	D20	376,669	809	722	157	0	0	0
LINES - PRIMARY CUSTOMER	C20	265,481	1,149	71	35	0	0	0
LINES - SECONDARY DIRECT	DA3647	30,334	0	0	0	0	2,293	0
LINE TRANS - PRIMARY DEMAND	D50	43,753	94	84	18	0	0	0
LINE TRANS - PRIMARY CUST	C50	30,838	133	8	4	0	0	0
LINE TRANS - SECOND DIRECT	DA368	16,806	0	0	0	0	1,148	0
LINE TRANS - SECOND DEMAND	D60	159,749	394	352	76	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	113,209	490	30	15	0	0	0
LINES - SECONDARY DEMAND	D30	98,296	286	255	55	0	0	0
LINES - SECONDARY CUSTOMER	C30	58,422	256	16	8	0	0	0
SERVICES	CW369	41,819	0	0	0	0	3	0
METERS	CW370	110,995	3	2	4	19	45	103
STREET LIGHTS	DA373	3,572	0	3,546	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	4,429	0	0	0	0	1	0
CUSTOMER ACCOUNTING								
METER READING	CW902	10	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	15	0	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	6	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
MISCELLANEOUS								
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	0	(20,132)						
TOTALS		4,755,006	9,289	7,552	2,151	31,587	34,965	135,275

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****** TABLE 20 - FEDERAL INCOME TAXES ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0	0
DEMAND - Summer	D10S	4,385,829	1,854,230	151,284	97,003	979,824	0	532,839	576,976
DEMAND - Non-Summer	D10NS	4,655,284	2,304,416	142,046	117,004	1,020,923	0	640,122	186,360
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0	0
ENERGY - Summer	E10S	3,216,988	1,194,661	87,267	81,473	711,346	7,146	471,852	468,423
ENERGY - Non-Summer	E10NS	7,640,635	3,489,253	233,167	216,079	1,754,654	21,439	1,193,880	205,096
		0							
TRANSMISSION		0							
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	8,508,209	4,012,260	270,206	202,414	1,865,452	0	1,112,308	626,074
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	48	0	0	20	0	0	0	0
		0							
DISTRIBUTION		0							
SUBSTATIONS - GENERAL	D20	3,121,368	1,536,352	99,900	69,937	642,649	11,203	335,195	412,154
SUBSTATIONS - DIRECT	DA3602	351,149	0	0	0	0	0	4,893	0
LINES - PRIMARY DEMAND	D20	3,510,363	1,727,817	112,350	78,653	722,738	12,599	376,969	463,519
LINES - PRIMARY CUSTOMER	C20	2,474,146	2,126,857	212,505	676	87,933	0	535	33,946
LINES - SECONDARY DIRECT	DA3647	282,700	0	0	37,604	0	56,810	166,917	0
LINE TRANS - PRIMARY DEMAND	D50	407,756	200,700	13,050	9,136	83,952	1,464	43,788	53,841
LINE TRANS - PRIMARY CUST	C50	287,392	247,051	24,684	79	10,214	0	62	3,943
LINE TRANS - SECOND DIRECT	DA368	156,626	0	0	37,824	0	0	108,105	0
LINE TRANS - SECOND DEMAND	D60	1,488,776	841,539	54,720	0	352,012	6,137	953	225,758
LINE TRANS - SECOND CUSTOMER	C60	1,055,053	907,402	90,663	0	37,516	0	0	14,483
LINES - SECONDARY DEMAND	D30	916,068	610,369	39,689	0	255,315	4,451	691	0
LINES - SECONDARY CUSTOMER	C30	544,462	474,784	47,438	0	19,629	0	0	0
SERVICES	CW369	389,732	328,112	35,975	331	17,090	0	1,400	6,793
METERS	CW370	1,034,421	597,905	142,465	14,578	197,823	40	15,672	64,308
STREET LIGHTS	DA373	33,288	0	0	118	0	0	125	0
INSTALL ON CUST PREMISES		41,276	440	29	8	184	40,486	2	118
		0							
CUSTOMER ACCOUNTING		0							
METER READING	CW902	89	68	7	6	3	0	4	1
CUSTOMER ACCOUNTS	CW903	137	117	12	0	5	0	0	2
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
CONSUMER INFORMATION		0							
CUSTOMER ASSIST	C10	52	45	4	0	2	0	0	1
SALES EXPENSE	C10	0	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0	0
		0							
MISCELLANEOUS		0							
DEMAND	D99U	0	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0	0
OTHER	DA454	0	0	0	0	0	0	0	0
SUBSTATION CIAC	CIAC	(187,622)	(2,650)	(12,862)	(2,587)	(3,987)	(12)	(164,724)	(801)
TOTALS		44,314,225	22,451,729	1,744,599	960,354	8,755,275	161,764	4,841,588	3,340,995

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****** TABLE 20 - FEDERAL INCOME TAXES ******

FUNCTION	ALLOCATION FACTOR	(A) TOTALS	(I) UNMETERED GEN SERVICE	(J) MUNICIPAL ST LIGHT	(K) TRAFFIC CONTROL	(L) SC DOE/INL	(M) SC JR SIMPLOT	(N) SC MICRON
PRODUCTION			(40)	(41)	(42)			
DEMAND - POWER SUPPLY	D10	0	0	0	0	0	0	0
DEMAND - Summer	D10S	4,365,829	5,649	0	1,828	35,473	31,563	119,160
DEMAND - Non-Summer	D10NS	4,655,284	7,061	0	2,742	48,504	41,106	145,002
ENERGY - POWER SUPPLY	E10	0	0	0	0	0	0	0
ENERGY - Summer	E10S	3,216,988	6,670	4,537	2,158	32,481	29,467	119,506
ENERGY - Non-Summer	E10NS	7,640,635	15,007	12,476	4,317	95,734	91,869	307,664
TRANSMISSION								
DEMAND - POWER SUPPLY	D11	0	0	0	0	0	0	0
DEMAND - TRANSMISSION	D13	8,508,209	11,801	0	4,243	82,003	69,516	251,932
DEMAND - SUBTRANSMISSION	D15	0	0	0	0	0	0	0
DEMAND - DIRECT	DA3509	48	0	0	0	0	27	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	3,121,368	6,700	5,981	1,297	0	0	0
SUBSTATIONS - DIRECT	DA3602	351,149	0	0	0	0	29,784	316,472
LINES - PRIMARY DEMAND	D20	3,510,363	7,535	6,726	1,459	0	0	0
LINES - PRIMARY CUSTOMER	C20	2,474,146	10,708	660	326	0	0	0
LINES - SECONDARY DIRECT	DA3647	282,700	0	0	0	0	21,370	0
LINE TRANS - PRIMARY DEMAND	D50	407,756	875	781	169	0	0	0
LINE TRANS - PRIMARY CUST	C50	287,392	1,244	77	38	0	0	0
LINE TRANS - SECOND DIRECT	DA368	156,626	0	0	0	0	10,696	0
LINE TRANS - SECOND DEMAND	D60	1,488,776	3,670	3,276	710	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	1,055,053	4,568	281	139	0	0	0
LINES - SECONDARY DEMAND	D30	916,068	2,662	2,376	515	0	0	0
LINES - SECONDARY CUSTOMER	C30	544,462	2,390	147	73	0	0	0
SERVICES	CW369	389,732	0	0	0	0	31	0
METERS	CW370	1,034,421	25	19	33	180	417	955
STREET LIGHTS	DA373	33,288	0	33,045	0	0	0	0
INSTALL ON CUST PREMISES	CWINSTAL	41,276	2	2	0	0	5	0
CUSTOMER ACCOUNTING								
METER READING	CW902	89	0	0	0	0	0	0
CUSTOMER ACCOUNTS	CW903	137	1	0	0	0	0	0
UNCOLLECTIBLES	CW904	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	52	0	0	0	0	0	0
SALES EXPENSE	C10	0	0	0	0	0	0	0
ADVERTISING	C10	0	0	0	0	0	0	0
MISC	C10	0	0	0	0	0	0	0
		0						
MISCELLANEOUS		0						
DEMAND	D99U	0	0	0	0	0	0	0
ENERGY	E99U	0	0	0	0	0	0	0
CUSTOMER	C10	0	0	0	0	0	0	0
REVENUE	R02	0	0	0	0	0	0	0
OTHER	R01	0	0	0	0	0	0	0
SUBSTATION CIAC	0	(187,622)						
TOTALS		44,314,225	86,569	70,384	20,050	294,374	325,853	1,260,691

IDAHO POWER COMPANY
CLASS COST OF SERVICE STUDY
TWELVE MONTHS ENDING DECEMBER 31, 2005
ALLOCATION TO CLASSES

****** TABLE 21 - ALLOCATION FACTOR SUMMARY ******

FUNCTION	FACTOR NAME	(A) TOTAL FACTOR	(B) RESIDENTIAL (1)	(C) GEN SRV (7)	(D) GEN SRV PRIMARY (9-P)	(E) GEN SRV SECONDARY (9-S)	(F) AREA LIGHTING (15)	(G) LG POWER PRIMARY (19-P)	(H) IRRIGATION SECONDARY (24-S)
PRODUCTION									
DEMAND - POWER SUPPLY	D10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DEMAND - Summer	D10S	0.5123	0.1664	0.0131	0.0097	0.1049	0.0000	0.0596	0.1322
DEMAND - Non-Summer	D10NS	0.4877	0.2068	0.0123	0.0117	0.1093	0.0000	0.0716	0.0427
ENERGY - POWER SUPPLY	E10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ENERGY - Summer	E10S	0.3266	0.0908	0.0064	0.0069	0.0645	0.0001	0.0447	0.0909
ENERGY - Non-Summer	E10NS	0.6734	0.2652	0.0171	0.0183	0.1591	0.0003	0.1131	0.0398
ENERGY - ANNUAL	E10	1.0000	0.3560	0.0235	0.0252	0.2236	0.0004	0.1578	0.1307
TRANSMISSION									
DEMAND - POWER SUPPLY	D11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DEMAND - TRANSMISSION	D13	1.0000	0.3878	0.0252	0.0218	0.2151	0.0000	0.1340	0.1545
DEMAND - SUBTRANSMISSION	D15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DEMAND - DIRECT	DA3509	3,392	0	0	1,189	0	0	0	0
DISTRIBUTION									
SUBSTATIONS - GENERAL	D20	3,095,556	1,199,969	75,289	60,867	598,812	1,611	326,316	821,909
SUBSTATIONS - DIRECT	DA3602	16,124,964	0	0	0	0	0	181,231	0
LINES - PRIMARY DEMAND	D20	3,095,556	1,199,969	75,289	60,867	598,812	1,611	326,316	821,909
LINES - PRIMARY CUSTOMER	C20	413,967	347,384	33,491	123	17,134	0	109	14,156
LINES - SECONDARY DIRECT	DA3647	13,560,108	0	0	1,940,211	0	484,303	9,633,433	0
LINE TRANS - PRIMARY DEMAND	D50	3,095,556	1,199,969	75,289	60,867	598,812	1,611	326,316	821,909
LINE TRANS - PRIMARY CUST	C50	413,967	347,384	33,491	123	17,134	0	109	14,156
LINE TRANS - SECOND DIRECT	DA368	12,229,764	0	0	2,668,951	0	0	8,532,546	0
LINE TRANS - SECOND DEMAND	D60	2,710,067	1,199,969	75,289	0	598,812	1,611	1,694	821,909
LINE TRANS - SECOND CUSTOMER	C60	413,735	347,384	33,491	0	17,134	0	0	14,156
LINES - SECONDARY DEMAND	D30	1,888,158	1,199,969	75,289	0	598,812	1,611	1,694	0
LINES - SECONDARY CUSTOMER	C30	399,579	347,384	33,491	0	17,134	0	0	0
SERVICES	CW369	45,365,866	36,961,521	3,910,338	41,593	2,296,654	0	196,564	1,953,879
METERS	CW370	46,504,778	23,687,887	5,446,149	643,544	9,349,951	295	773,901	6,504,947
STREET LIGHTS	DA373	3,777,446	0	0	12,858	0	0	15,184	0
INSTALL ON CUST PREMISES	DA371	2,245,531	116,722	7,323	2,462	58,247	1,977,036	657	79,948
INSTALL ON CUST PREM	CWINSTAL	570,066	394,323	38,016	135	19,454	100,163	124	16,069
CUSTOMER ACCOUNTING									
METER READING	CW902	4,479,706	3,237,735	337,550	298,386	163,410	0	263,538	171,827
CUSTOMER ACCOUNTS	CW903	8,910,067	7,455,485	718,767	16,029	367,731	0	14,157	303,813
UNCOLLECTIBLES	CW904	2,562,153	1,846,201	54,005	0	150,699	2,556	0	508,692
MISC	C10	413,970	347,384	33,491	123	17,134	0	109	14,156
CONSUMER INFORMATION									
CUSTOMER ASSIST	C10	413,970	347,384	33,491	123	17,134	0	109	14,156
SALES EXPENSE	C10	413,970	347,384	33,491	123	17,134	0	109	14,156
ADVERTISING	C10	413,970	347,384	33,491	123	17,134	0	109	14,156
MISC	C10	413,970	347,384	33,491	123	17,134	0	109	14,156
MISCELLANEOUS									
DEMAND	D99U	20,072,486	0	0	800,969	8,702,705	0	4,128,168	4,830,215
ENERGY	E99U	12,695,163,111	4,503,865,230	296,650,388	329,526,587	2,819,547,471	5,933,906	2,056,658,504	1,574,100,117
CUSTOMER	C10	413,970	347,384	33,491	123	17,134	0	109	14,156
REVENUE	R02	4,177,624	3,707,710	151,655	8,456	122,736	2,235	48,693	113,149
RETAIL SALES REVENUE	R01	562,123,417	258,380,596	20,731,009	11,536,794	109,545,928	938,956	61,563,466	69,540,884
SUBSTATION CIAC	CIAC	(21,871,132)	(82,927)	(388,425)	(90,236)	(148,859)	(67)	(6,425,862)	(64,024)
FACILITIES CHARGE REVENUE	DA454	5,556,118	6,591	0	618,881	0	66,597	4,344,606	0

IDAHO POWER COMPANY
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****** TABLE 21 - ALLOCATION FACTOR SUMMARY ******

FUNCTION	FACTOR NAME	TOTAL FACTOR	(I) UNMETERED GEN SERVICE (40)	(J) MUNICIPAL ST LIGHT (41)	(K) TRAFFIC CONTROL (42)	(L) DOE/INL	(M) JR SIMPLOT	(N) SC MICRON
PRODUCTION								
DEMAND - POWER SUPPLY	D10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DEMAND - Summer	D10S	0.5123	0.0004	0.0000	0.0002	0.0049	0.0043	0.0166
DEMAND - Non-Summer	D10NS	0.4877	0.0005	0.0000	0.0003	0.0067	0.0056	0.0202
ENERGY - POWER SUPPLY	E10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
ENERGY - Summer	E10S	0.3266	0.0004	0.0004	0.0002	0.0038	0.0034	0.0141
ENERGY - Non-Summer	E10NS	0.6734	0.0009	0.0011	0.0004	0.0112	0.0106	0.0363
ENERGY - ANNUAL	E10	1.0000	0.0013	0.0015	0.0006	0.0150	0.0140	0.0504
TRANSMISSION		0.0000						
DEMAND - POWER SUPPLY	D11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DEMAND - TRANSMISSION	D13	1.0000	0.0009	0.0000	0.0005	0.0122	0.0102	0.0378
DEMAND - SUBTRANSMISSION	D15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DEMAND - DIRECT	DA3509	3,392	0	0	0	0	2,203	0
DISTRIBUTION								
SUBSTATIONS - GENERAL	D20	3,095,556	4,129	5,419	1,235	0	0	0
SUBSTATIONS - DIRECT	DA3602	16,124,964	0	0	0	0	1,343,736	14,599,997
LINES - PRIMARY DEMAND	D20	3,095,556	4,129	5,419	1,235	0	0	0
LINES - PRIMARY CUSTOMER	C20	413,967	1,380	125	65	0	0	0
LINES - SECONDARY DIRECT	DA3647	13,560,108	0	0	0	0	1,502,161	0
LINE TRANS - PRIMARY DEMAND	D50	3,095,556	4,129	5,419	1,235	0	0	0
LINE TRANS - PRIMARY CUST	C50	413,967	1,380	125	65	0	0	0
LINE TRANS - SECOND DIRECT	DA368	12,229,764	0	0	0	0	1,028,267	0
LINE TRANS - SECOND DEMAND	D60	2,710,067	4,129	5,419	1,235	0	0	0
LINE TRANS - SECOND CUSTOMER	C60	413,735	1,380	125	65	0	0	0
LINES - SECONDARY DEMAND	D30	1,888,158	4,129	5,419	1,235	0	0	0
LINES - SECONDARY CUSTOMER	C30	399,579	1,380	125	65	0	0	0
SERVICES	CW369	45,365,866	0	0	0	0	5,317	0
METERS	CW370	46,504,778	767	885	1,618	10,980	25,094	58,760
STREET LIGHTS	DA373	3,777,446	0	3,749,404	0	0	0	0
INSTALL ON CUST PREMISES	DA371	2,245,531	402	527	120	0	2,087	0
INSTALL ON CUST PREM	CWINSTAL	570,066	1,566	142	74	0	0	0
CUSTOMER ACCOUNTING								
METER READING	CW902	4,479,706	0	0	0	2,420	2,420	2,420
CUSTOMER ACCOUNTS	CW903	8,910,067	29,611	2,689	1,395	130	130	130
UNCOLLECTIBLES	CW904	2,562,153	0	0	0	0	0	0
MISC	C10	413,970	1,380	125	65	1	1	1
0								
CONSUMER INFORMATION								
CUSTOMER ASSIST	C10	413,970	1,380	125	65	1	1	1
SALES EXPENSE	C10	413,970	1,380	125	65	1	1	1
ADVERTISING	C10	413,970	1,380	125	65	1	1	1
MISC	C10	413,970	1,380	125	65	1	1	1
MISCELLANEOUS								
DEMAND	D99U	20,072,486	0	0	0	356,302	285,020	969,107
ENERGY	E99U	12,695,163,111	16,202,707	18,704,636	7,842,173	204,738,943	187,632,199	673,760,250
CUSTOMER	C10	413,970	1,380	125	65	1	1	1
REVENUE	R02	4,177,624	968	40	348	4,313	3,652	13,669
RETAIL SALES REVENUE	R01	562,123,417	873,387	1,892,969	261,633	5,000,777	4,499,930	17,357,088
SUBSTATION CIAC	CIAC	(21,871,132)	(171)	(225)	(51)	0	(70,288)	(14,599,997)
FACILITIES CHARGE REVENUE	DA454	5,556,118	0	1,271	0	0	518,172	0