BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-05-28

IDAHO POWER COMPANY

EXHIBIT NO. 20

GREGORY W. SAID

POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

AVERAGE

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	728,591.2	835,322.0	857,638.5	861,201.1	849,612.2	838,730.2	718,569.3	679,711.5	570,180.9	530,847.3	490,758.4	723,222.2	8,684,384.8
Bridger													
Energy (MWh)	451,907.7	395,564.4	452,484.1	324,365.0	328,554.7	345,179.2	453,408.2	454,471.8	438,406.7	454,614.2	439,953.6	454,628.3	4,993,537.9
Cost ($ x 1000)	$ 5,657.4	$ 4,952.0	$ 5,664.6	$ 4,060.7	$ 4,113.2	$ 4,321.3	$ 5,676.2	$ 5,689.5	$ 5,488.4	$ 5,691.3	$ 5,507.8	$ 5,691.5	$ 62,513.8
Boardman													
Energy (MWh)	40,958.2	35,269.4	41,279.8	38,508.9	-	28,318.6	40,331.1	42,070.6	40,595.3	42,066.8	40,716.3	42,094.9	432,209.8
Cost ($ x 1000)	$ 517.0	$ 445.2	$ 521.0	$ 486.1	$ -	$ 357.4	$ 509.1	$ 531.0	$ 512.4	$ 531.0	$ 513.9	$ 531.3	$ 5,455.3
Valmy													
Energy (MWh)	161,398.2	133,536.5	164,014.2	119,632.0	109,048.9	138,363.0	166,414.8	168,255.7	161,189.2	170,417.7	160,971.9	170,000.4	1,823,242.6
Cost ($ x 1000)	$ 2,665.4	$ 2,205.3	$ 2,708.6	$ 1,975.7	$ 1,800.9	$ 2,285.0	$ 2,748.3	$ 2,778.7	$ 2,662.0	$ 2,814.4	$ 2,658.4	$ 2,807.5	$ 30,110.2
Danskin													
Energy (MWh)	80.5	11.4	-	-	-	869.8	1,453.0	884.5	610.7	138.1	-	4.4	4,052.4
Cost ($ x 1000)	$ 5.0	$ 0.7	$ -	$ -	$ -	$ 57.4	$ 94.2	$ 52.1	$ 33.8	$ 7.1	$ -	$ 0.3	$ 250.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 246.8	$ 229.0	$ 241.8	$ 235.1	$ 241.8	$ 292.5	$ 336.0	$ 293.9	$ 268.8	$ 248.9	$ 235.0	$ 242.1	$ 3,111.7
Bennett Mountain													
Energy (MWh)	416.0	274.3	127.8	0.3	61.3	3,040.3	11,389.5	7,827.6	7,497.0	4,233.8	183.6	62.2	35,113.5
Cost ($ x 1000)	$ 22.9	$ 15.2	$ 6.7	$ 0.0	$ 3.7	$ 176.5	$ 640.7	$ 403.8	$ 347.6	$ 201.9	$ 9.3	$ 3.7	$ 1,832.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 22.9	$ 15.2	$ 6.7	$ 0.0	$ 3.7	$ 176.5	$ 640.7	$ 403.8	$ 347.6	$ 201.9	$ 9.3	$ 3.7	$ 1,832.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	13,829.0	2,442.2	516.0	5,510.9	33,046.0	83,888.3	93,666.4	42,576.8	22,295.9	365.2	42,560.5	26,624.6	367,321.8
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	13,829.0	2,442.2	516.0	5,510.9	33,046.0	116,288.3	127,146.4	76,056.8	22,295.9	365.2	42,560.5	26,624.6	466,681.8
Market Cost ($ x 1000)	$ 554.2	$ 55.8	$ 24.6	$ 199.3	$ 1,354.0	$ 6,216.3	$ 6,148.2	$ 2,137.5	$ 1,102.7	$ 19.0	$ 2,185.7	$ 1,310.7	$ 21,308.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 554.2	$ 55.8	$ 24.6	$ 199.3	$ 1,354.0	$ 7,658.1	$ 7,638.1	$ 3,627.3	$ 1,102.7	$ 19.0	$ 2,185.7	$ 1,310.7	$ 25,729.5
Surplus Sales													
Energy (MWh)	185,634.7	361,874.3	489,805.3	355,005.5	206,592.7	188,307.2	65,249.6	55,806.7	148,588.7	207,968.3	107,838.9	199,733.6	2,572,405.5
Revenue Including Transmission Costs ($ x 1000)	$ 5,790.6	$ 9,960.8	$ 15,557.8	$ 10,226.3	$ 6,014.3	$ 4,125.2	$ 2,047.8	$ 1,991.3	$ 4,724.3	$ 8,339.5	$ 3,558.9	$ 7,013.0	$ 79,349.7
Transmission Costs ($ x 1000)	$ 185.6	$ 361.9	$ 489.8	$ 355.0	$ 206.6	$ 188.3	$ 65.2	$ 55.8	$ 148.6	$ 208.0	$ 107.8	$ 199.7	$ 2,572.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 5,604.9	$ 9,598.9	$ 15,068.0	$ 9,871.3	$ 5,807.7	$ 3,936.9	$ 1,982.6	$ 1,935.4	$ 4,575.7	$ 8,131.5	$ 3,451.1	$ 6,813.2	$ 76,777.3
Net Power Supply Costs ($ x 1000)	$ 4,058.7	$ (1,696.4)	$ (5,900.6)	$ (2,914.4)	$ 1,705.9	$ 11,153.9	$ 15,565.6	$ 11,388.9	$ 5,806.2	$ 1,374.9	$ 7,659.0	$ 3,773.5	$ 51,975.2

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1928

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,059,174.1	984,946.8	1,063,692.8	1,008,033.3	1,041,007.9	630,016.4	695,360.4	659,727.5	631,480.3	454,339.4	612,612.8	806,186.8	9,646,578.4
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	340,276.6	360,463.9	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,049,074.6
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,259.9	$ 4,512.6	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,209.1
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,834.6	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,651.2
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 464.9	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,675.4
Valmy													
Energy (MWh)	171,944.4	149,285.4	171,993.5	127,412.9	116,270.4	146,131.5	168,989.4	167,636.8	162,601.2	171,412.7	162,087.4	172,126.3	1,887,891.8
Cost ($ x 1000)	$ 2,839.6	$ 2,465.4	$ 2,840.4	$ 2,104.2	$ 1,920.2	$ 2,413.3	$ 2,790.8	$ 2,768.5	$ 2,685.3	$ 2,830.8	$ 2,676.8	$ 2,842.6	$ 31,177.8
Danskin													
Energy (MWh)	-	-	-	-	-	990.9	2,044.6	514.8	-	-	-	-	3,550.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 53.6	$ 110.6	$ 26.7	$ -	$ -	$ -	$ -	$ 190.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 288.7	$ 352.4	$ 268.5	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 3,052.0
Bennett Mountain													
Energy (MWh)	-	196.3	693.3	-	-	4,462.5	23,486.2	5,361.2	4,449.1	4,523.1	-	8.5	43,180.3
Cost ($ x 1000)	$ -	$ 8.7	$ 30.2	$ -	$ -	$ 215.8	$ 1,135.5	$ 249.0	$ 183.5	$ 218.7	$ -	$ 0.4	$ 2,041.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 8.7	$ 30.2	$ -	$ -	$ 215.8	$ 1,135.5	$ 249.0	$ 183.5	$ 218.7	$ -	$ 0.4	$ 2,041.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	99,294.4	69,078.8	40,324.5	-	621.9	7,732.8	-	217,052.3
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	131,694.4	102,558.8	73,804.5	-	621.9	7,732.8	-	316,412.3
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 3,819.3	$ 3,237.0	$ 1,665.6	$ -	$ 27.2	$ 343.9	$ -	$ 9,092.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 5,261.1	$ 4,726.8	$ 3,155.5	$ -	$ 27.2	$ 343.9	$ -	$ 13,514.4
Surplus Sales													
Energy (MWh)	516,354.7	542,589.0	706,896.8	511,969.2	383,876.6	28,203.8	35,762.9	30,292.8	187,056.8	132,932.5	195,844.9	258,170.4	3,529,950.2
Revenue Including Transmission Costs ($ x 1000)	$ 21,875.1	$ 17,954.3	$ 25,934.0	$ 16,227.7	$ 13,198.6	$ 867.2	$ 1,106.9	$ 1,070.4	$ 6,602.9	$ 5,498.5	$ 7,348.1	$ 10,396.1	$ 128,079.9
Transmission Costs ($ x 1000)	$ 516.4	$ 542.6	$ 706.9	$ 512.0	$ 383.9	$ 28.2	$ 35.8	$ 30.3	$ 187.1	$ 132.9	$ 195.8	$ 258.2	$ 3,530.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 21,358.8	$ 17,411.8	$ 25,227.1	$ 15,715.7	$ 12,814.8	$ 839.0	$ 1,071.1	$ 1,040.1	$ 6,415.8	$ 5,365.6	$ 7,152.3	$ 10,137.9	$ 124,549.9
Net Power Supply Costs ($ x 1000)	$ (12,054.5)	$ (9,088.7)	$ (15,891.8)	$ (8,731.3)	$ (6,392.9)	$ 12,317.4	$ 14,157.3	$ 11,624.3	$ 2,710.1	$ 4,175.7	$ 2,125.5	$ (830.2)	$ (5,879.2)

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1929

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,098.1	692,907.9	655,319.4	767,885.3	724,222.9	617,627.3	649,069.1	659,799.8	417,017.5	464,149.6	421,733.4	749,576.7	7,359,406.9
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	339,140.8	362,952.2	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,050,427.0
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,245.7	$ 4,543.8	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,226.0
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	35,610.1	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	448,426.7
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 449.5	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,660.0
Valmy													
Energy (MWh)	171,402.0	150,244.5	172,097.9	132,320.6	116,183.8	143,058.8	168,010.5	168,973.4	162,607.0	171,499.4	162,842.1	172,164.0	1,891,404.1
Cost ($ x 1000)	$ 2,830.6	$ 2,481.2	$ 2,842.1	$ 2,185.2	$ 1,918.7	$ 2,362.6	$ 2,774.6	$ 2,790.5	$ 2,685.4	$ 2,832.2	$ 2,689.3	$ 2,843.2	$ 31,235.8
Danskin													
Energy (MWh)	-	-	-	-	-	141.8	1,920.0	-	1,491.1	-	-	-	3,552.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 9.3	$ 125.4	$ -	$ 83.1	$ -	$ -	$ -	$ 217.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 244.4	$ 367.2	$ 241.8	$ 318.1	$ 241.8	$ 235.0	$ 241.8	$ 3,078.9
Bennett Mountain													
Energy (MWh)	-	-	205.8	-	-	3,647.3	18,112.3	8,241.7	11,386.5	3,053.8	432.3	-	45,079.8
Cost ($ x 1000)	$ -	$ -	$ 10.8	$ -	$ -	$ 213.0	$ 1,057.8	$ 462.5	$ 567.2	$ 178.4	$ 27.5	$ -	$ 2,517.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 10.8	$ -	$ -	$ 213.0	$ 1,057.8	$ 462.5	$ 567.2	$ 178.4	$ 27.5	$ -	$ 2,517.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	30,960.0	-	-	-	2,530.5	107,653.3	126,597.0	39,948.2	42,440.7	-	59,705.3	-	409,834.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	30,960.0	-	-	-	2,530.5	140,053.3	160,077.0	73,428.2	42,440.7	-	59,705.3	-	509,194.9
Market Cost ($ x 1000)	$ 1,604.0	$ -	$ -	$ -	$ 43.5	$ 4,893.5	$ 7,928.6	$ 2,047.7	$ 2,166.1	$ -	$ 3,337.5	$ -	$ 22,021.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,604.0	$ -	$ -	$ -	$ 43.5	$ 6,335.3	$ 9,418.5	$ 3,537.5	$ 2,166.1	$ -	$ 3,337.5	$ -	$ 26,442.5
Surplus Sales													
Energy (MWh)	27,695.4	251,321.4	298,144.5	276,780.7	68,402.8	20,669.1	40,490.0	33,709.1	23,478.9	140,727.6	58,123.1	201,589.7	1,441,132.1
Revenue Including Transmission Costs ($ x 1000)	$ 1,366.4	$ 10,298.7	$ 13,293.0	$ 11,911.2	$ 3,001.7	$ 651.9	$ 1,320.4	$ 1,503.2	$ 758.1	$ 6,930.6	$ 2,312.8	$ 9,798.3	$ 63,146.3
Transmission Costs ($ x 1000)	$ 27.7	$ 251.3	$ 298.1	$ 276.8	$ 68.4	$ 20.7	$ 40.5	$ 33.7	$ 23.5	$ 140.7	$ 58.1	$ 201.6	$ 1,441.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,338.8	$ 10,047.4	$ 12,994.9	$ 11,634.4	$ 2,933.3	$ 631.3	$ 1,279.9	$ 1,469.5	$ 734.6	$ 6,789.9	$ 2,254.7	$ 9,596.7	$ 61,705.2
Net Power Supply Costs ($ x 1000)	$ 9,560.6	$ (1,717.2)	$ (3,677.3)	$ (4,568.9)	$ 3,516.4	$ 13,517.3	$ 18,561.1	$ 11,785.7	$ 11,024.4	$ 2,685.3	$ 10,056.7	$ (288.8)	$ 70,455.3

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1930

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,019.5	695,557.4	615,715.6	466,594.7	591,371.2	504,345.4	633,181.6	646,852.2	403,077.2	435,951.9	415,698.5	480,443.5	6,428,808.7
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	340,048.6	358,569.9	454,504.4	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,046,825.0
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,257.0	$ 4,488.9	$ 5,689.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,180.9
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,166.3	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	448,982.8
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 456.5	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,667.0
Valmy													
Energy (MWh)	172,227.9	148,737.3	171,944.0	130,058.9	117,372.0	145,271.8	167,346.0	167,948.3	162,231.9	171,564.7	162,541.2	172,224.6	1,889,468.6
Cost ($ x 1000)	$ 2,844.3	$ 2,456.3	$ 2,839.6	$ 2,147.9	$ 1,938.4	$ 2,399.1	$ 2,763.7	$ 2,773.6	$ 2,679.2	$ 2,833.3	$ 2,684.3	$ 2,844.2	$ 31,203.8
Danskin													
Energy (MWh)	-	-	-	-	-	1,987.2	2,033.6	514.1	1,443.1	-	-	-	5,978.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 139.8	$ 143.1	$ 34.8	$ 86.6	$ -	$ -	$ -	$ 404.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 374.9	$ 384.9	$ 276.6	$ 321.6	$ 241.8	$ 235.0	$ 241.8	$ 3,265.3
Bennett Mountain													
Energy (MWh)	842.2	2,151.5	6.8	-	428.1	6,794.5	14,987.5	6,014.8	9,863.9	803.4	-	1,013.1	42,905.7
Cost ($ x 1000)	$ 56.1	$ 124.7	$ 0.4	$ -	$ 27.5	$ 427.4	$ 942.7	$ 363.5	$ 529.2	$ 50.5	$ -	$ 64.3	$ 2,586.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 56.1	$ 124.7	$ 0.4	$ -	$ 27.5	$ 427.4	$ 942.7	$ 363.5	$ 529.2	$ 50.5	$ -	$ 64.3	$ 2,586.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	21,336.8	-	-	52,829.8	71,518.1	201,188.8	141,218.9	49,486.8	53,610.7	308.7	62,464.4	82,169.3	736,132.2
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	21,336.8	-	-	52,829.8	71,518.1	233,588.8	174,698.9	82,966.8	53,610.7	308.7	62,464.4	82,169.3	835,492.2
Market Cost ($ x 1000)	$ 1,180.6	$ -	$ -	$ 2,359.2	$ 3,365.5	$ 16,431.6	$ 9,276.5	$ 2,638.1	$ 2,870.2	$ 16.3	$ 3,625.5	$ 4,577.3	$ 46,340.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,180.6	$ -	$ -	$ 2,359.2	$ 3,365.5	$ 17,873.4	$ 10,766.4	$ 4,128.0	$ 2,870.2	$ 16.3	$ 3,625.5	$ 4,577.3	$ 50,762.4
Surplus Sales													
Energy (MWh)	19,672.6	254,606.2	258,193.7	26,036.6	7,067.2	4,337.1	35,403.3	27,539.0	18,756.0	110,652.7	54,104.6	15,706.4	832,075.5
Revenue Including Transmission Costs ($ x 1000)	$ 1,102.5	$ 11,092.5	$ 12,513.2	$ 1,162.4	$ 220.4	$ 77.1	$ 1,168.0	$ 1,262.6	$ 641.4	$ 5,762.9	$ 2,236.7	$ 703.5	$ 37,943.1
Transmission Costs ($ x 1000)	$ 19.7	$ 254.6	$ 258.2	$ 26.0	$ 7.1	$ 4.3	$ 35.4	$ 27.5	$ 18.8	$ 110.7	$ 54.1	$ 15.7	$ 832.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,082.8	$ 10,837.8	$ 12,255.0	$ 1,136.3	$ 213.3	$ 72.7	$ 1,132.6	$ 1,235.1	$ 622.6	$ 5,652.3	$ 2,182.6	$ 687.7	$ 37,111.0
Net Power Supply Costs ($ x 1000)	$ 9,462.8	$ (2,407.9)	$ (2,950.4)	$ 8,250.9	$ 9,616.8	$ 25,947.5	$ 19,946.3	$ 12,529.4	$ 11,799.6	$ 3,712.5	$ 10,384.3	$ 13,262.8	$ 119,554.6

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1931

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,152.2	433,983.1	505,482.3	516,456.8	492,900.1	403,767.6	586,068.5	563,810.4	342,498.5	388,538.8	407,950.4	479,160.0	5,660,768.8
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	339,639.3	363,889.8	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,051,863.2
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,251.9	$ 4,555.5	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,244.0
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,745.8	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,562.3
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 463.8	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,674.3
Valmy													
Energy (MWh)	172,056.5	150,250.8	172,110.4	132,211.7	116,689.7	145,908.9	167,946.0	169,435.7	161,909.0	171,589.2	162,503.3	172,172.5	1,894,783.6
Cost ($ x 1000)	$ 2,841.4	$ 2,481.3	$ 2,842.3	$ 2,183.4	$ 1,927.1	$ 2,409.6	$ 2,773.6	$ 2,798.2	$ 2,673.9	$ 2,833.7	$ 2,683.7	$ 2,843.4	$ 31,291.6
Danskin													
Energy (MWh)	-	66.9	-	-	-	4,968.0	2,865.1	2,831.1	1,850.7	-	-	-	12,581.8
Cost ($ x 1000)	$ -	$ 4.3	$ -	$ -	$ -	$ 350.1	$ 201.9	$ 191.7	$ 111.2	$ -	$ -	$ -	$ 859.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 232.6	$ 241.8	$ 235.1	$ 241.8	$ 585.2	$ 443.7	$ 433.5	$ 346.2	$ 241.8	$ 235.0	$ 241.8	$ 3,720.4
Bennett Mountain													
Energy (MWh)	-	2,583.9	622.6	-	-	12,633.2	23,348.5	13,687.2	14,204.7	1,662.9	396.8	304.9	69,444.7
Cost ($ x 1000)	$ -	$ 150.0	$ 35.4	$ -	$ -	$ 795.9	$ 1,471.0	$ 828.5	$ 763.3	$ 104.8	$ 27.2	$ 19.4	$ 4,195.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 150.0	$ 35.4	$ -	$ -	$ 795.9	$ 1,471.0	$ 828.5	$ 763.3	$ 104.8	$ 27.2	$ 19.4	$ 4,195.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	21,238.1	13,384.1	-	11,033.7	169,212.9	282,851.4	167,515.5	103,834.6	101,854.0	4,142.4	66,192.2	83,460.9	1,024,719.8
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	21,238.1	13,384.1	-	11,033.7	169,212.9	315,251.4	200,995.5	137,314.6	101,854.0	4,142.4	66,192.2	83,460.9	1,124,079.8
Market Cost ($ x 1000)	$ 1,161.4	$ 532.7	$ -	$ 478.3	$ 8,372.6	$ 34,735.1	$ 11,346.4	$ 6,131.9	$ 5,251.0	$ 225.5	$ 3,949.8	$ 4,576.3	$ 76,761.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,161.4	$ 532.7	$ -	$ 478.3	$ 8,372.6	$ 36,176.9	$ 12,836.3	$ 7,621.8	$ 5,251.0	$ 225.5	$ 3,949.8	$ 4,576.3	$ 81,182.6
Surplus Sales													
Energy (MWh)	18,685.1	8,446.6	148,742.0	36,280.5	4,769.7	814.1	24,527.9	10,360.5	10,845.5	67,946.5	50,448.7	14,947.4	396,814.6
Revenue Including Transmission Costs ($ x 1000)	$ 1,018.9	$ 438.7	$ 7,108.0	$ 1,722.6	$ 99.6	$ 14.9	$ 814.7	$ 488.8	$ 341.8	$ 3,390.6	$ 2,086.5	$ 668.3	$ 18,193.3
Transmission Costs ($ x 1000)	$ 18.7	$ 8.4	$ 148.7	$ 36.3	$ 4.8	$ 0.8	$ 24.5	$ 10.4	$ 10.8	$ 67.9	$ 50.4	$ 14.9	$ 396.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,000.2	$ 430.3	$ 6,959.3	$ 1,686.3	$ 94.8	$ 14.1	$ 790.2	$ 478.4	$ 330.9	$ 3,322.6	$ 2,036.0	$ 653.4	$ 17,796.5
Net Power Supply Costs ($ x 1000)	$ 9,467.3	$ 8,587.1	$ 2,383.1	$ 5,855.6	$ 14,698.6	$ 44,973.0	$ 22,957.3	$ 17,426.4	$ 14,725.6	$ 6,306.0	$ 10,881.7	$ 13,250.3	$ 171,512.0

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1932

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,142.2	514,081.2	725,915.4	826,042.3	639,780.7	828,727.9	664,457.0	622,880.0	410,341.6	494,308.6	412,993.9	491,990.0	7,171,660.8
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	324,957.3	332,087.6	347,264.5	453,086.9	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,021,123.7
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,068.1	$ 4,157.4	$ 4,347.4	$ 5,672.2	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,859.2
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	37,214.9	-	29,975.3	42,062.2	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	439,234.0
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 469.7	$ -	$ 378.3	$ 530.9	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,544.0
Valmy													
Energy (MWh)	169,322.4	145,935.8	162,768.1	115,550.2	111,955.7	136,240.7	165,728.4	167,982.1	162,373.8	171,583.7	161,497.7	170,806.5	1,841,745.2
Cost ($ x 1000)	$ 2,796.3	$ 2,410.1	$ 2,688.1	$ 1,908.3	$ 1,848.9	$ 2,250.0	$ 2,736.9	$ 2,774.2	$ 2,681.5	$ 2,833.6	$ 2,667.1	$ 2,820.8	$ 30,415.7
Danskin													
Energy (MWh)	-	-	-	-	-	-	1,639.1	303.9	1,386.4	-	-	-	3,329.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 102.6	$ 18.3	$ 74.0	$ -	$ -	$ -	$ 194.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 344.4	$ 260.1	$ 309.0	$ 241.8	$ 235.0	$ 241.8	$ 3,055.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	10,379.4	5,056.5	12,548.1	2,862.5	-	-	30,846.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 580.7	$ 271.8	$ 598.8	$ 160.1	$ -	$ -	$ 1,611.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 580.7	$ 271.8	$ 598.8	$ 160.1	$ -	$ -	$ 1,611.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	22,303.9	308.9	-	-	55,254.5	36,647.1	115,898.4	63,606.3	45,020.3	-	64,968.8	72,978.2	476,986.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	22,303.9	308.9	-	-	55,254.5	69,047.1	149,378.4	97,086.3	45,020.3	-	64,968.8	72,978.2	576,346.5
Market Cost ($ x 1000)	$ 986.2	$ 6.4	$ -	$ -	$ 1,831.8	$ 519.1	$ 6,571.0	$ 3,042.5	$ 2,151.7	$ -	$ 3,443.3	$ 3,438.6	$ 21,990.4
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 986.2	$ 6.4	$ -	$ -	$ 1,831.8	$ 1,960.9	$ 8,060.8	$ 4,532.4	$ 2,151.7	$ -	$ 3,443.3	$ 3,438.6	$ 26,412.0
Surplus Sales													
Energy (MWh)	16,981.6	68,467.8	359,130.4	309,529.9	25,346.5	128,748.6	33,253.2	16,558.2	20,200.1	170,779.2	52,861.6	15,604.3	1,217,461.4
Revenue Including Transmission Costs ($ x 1000)	$ 778.4	$ 2,604.7	$ 12,627.8	$ 10,417.0	$ 951.6	$ 4,737.8	$ 943.3	$ 646.6	$ 599.0	$ 8,110.9	$ 1,889.5	$ 576.4	$ 44,882.9
Transmission Costs ($ x 1000)	$ 17.0	$ 68.5	$ 359.1	$ 309.5	$ 25.3	$ 128.7	$ 33.3	$ 16.6	$ 20.2	$ 170.8	$ 52.9	$ 15.6	$ 1,217.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 761.4	$ 2,536.2	$ 12,268.6	$ 10,107.4	$ 926.2	$ 4,609.1	$ 910.1	$ 630.0	$ 578.8	$ 7,940.1	$ 1,836.7	$ 560.8	$ 43,665.4
Net Power Supply Costs ($ x 1000)	$ 9,485.7	$ 5,729.2	$ (3,115.9)	$ (3,426.2)	$ 7,153.6	$ 4,562.6	$ 17,015.8	$ 13,431.2	$ 11,184.3	$ 1,518.3	$ 10,530.8	$ 12,163.3	$ 86,232.7

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1933

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	539,984.0	567,705.9	576,475.8	696,331.7	535,578.8	884,460.5	637,128.0	645,894.1	407,512.4	480,575.5	411,935.6	501,690.7	6,885,272.9
Bridger													
Energy (MWh)	452,787.7	402,954.2	454,632.0	329,558.3	339,259.4	334,936.3	449,023.7	454,632.0	439,186.3	454,632.0	439,966.1	454,344.1	5,005,912.1
Cost ($ x 1000)	$ 5,668.4	$ 5,044.6	$ 5,691.5	$ 4,125.7	$ 4,247.2	$ 4,193.1	$ 5,621.3	$ 5,691.5	$ 5,498.2	$ 5,691.5	$ 5,507.9	$ 5,687.9	$ 62,668.7
Boardman													
Energy (MWh)	41,675.1	37,014.2	42,096.4	40,627.9	-	11,232.6	37,611.2	42,096.4	40,730.8	42,096.4	40,634.1	41,981.2	417,796.4
Cost ($ x 1000)	$ 526.0	$ 467.2	$ 531.3	$ 512.8	$ -	$ 141.8	$ 474.7	$ 531.3	$ 514.1	$ 531.3	$ 512.9	$ 529.9	$ 5,273.4
Valmy													
Energy (MWh)	159,383.6	140,100.9	167,599.6	123,221.0	116,308.4	133,585.0	161,326.4	165,355.8	159,587.3	167,967.1	156,509.1	160,219.4	1,811,163.6
Cost ($ x 1000)	$ 2,632.2	$ 2,313.7	$ 2,767.8	$ 2,034.9	$ 1,920.8	$ 2,206.1	$ 2,664.2	$ 2,730.8	$ 2,635.5	$ 2,773.9	$ 2,584.7	$ 2,646.0	$ 29,910.7
Danskin													
Energy (MWh)	377.4	-	-	-	-	-	1,542.4	-	992.5	-	-	-	2,912.3
Cost ($ x 1000)	$ 24.4	$ -	$ -	$ -	$ -	$ -	$ 94.3	$ -	$ 51.8	$ -	$ -	$ -	$ 170.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 266.2	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 336.1	$ 241.8	$ 286.8	$ 241.8	$ 235.0	$ 241.8	$ 3,031.6
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	-	-	13,217.5	2,746.8	7,025.0	-	19.6	-	24,741.5
Cost ($ x 1000)	$ 100.3	$ -	$ -	$ -	$ -	$ -	$ 722.5	$ 144.3	$ 327.5	$ -	$ 1.2	$ -	$ 1,295.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 100.3	$ -	$ -	$ -	$ -	$ -	$ 722.5	$ 144.3	$ 327.5	$ -	$ 1.2	$ -	$ 1,295.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	29,793.5	5,952.9	-	-	131,642.4	34,018.4	144,387.3	53,988.0	52,838.5	-	65,973.2	70,676.8	589,270.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	29,793.5	5,952.9	-	-	131,642.4	66,418.4	177,867.3	87,468.0	52,838.5	-	65,973.2	70,676.8	688,630.9
Market Cost ($ x 1000)	$ 944.5	$ 84.0	$ -	$ -	$ 5,715.2	$ 470.0	$ 7,980.1	$ 2,395.9	$ 2,415.2	$ -	$ 3,218.0	$ 2,693.0	$ 25,915.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 944.5	$ 84.0	$ -	$ -	$ 5,715.2	$ 1,911.8	$ 9,470.0	$ 3,885.7	$ 2,415.2	$ -	$ 3,218.0	$ 2,693.0	$ 30,337.5
Surplus Sales													
Energy (MWh)	14,170.0	113,188.1	214,560.5	195,528.4	9,116.0	148,120.2	24,200.5	24,670.8	15,674.7	150,518.7	47,695.8	11,945.5	969,389.1
Revenue Including Transmission Costs ($ x 1000)	$ 725.6	$ 3,949.7	$ 8,163.9	$ 6,746.8	$ 332.0	$ 5,297.4	$ 557.1	$ 904.4	$ 437.8	$ 6,340.7	$ 1,307.0	$ 334.1	$ 35,096.5
Transmission Costs ($ x 1000)	$ 14.2	$ 113.2	$ 214.6	$ 195.5	$ 9.1	$ 148.1	$ 24.2	$ 24.7	$ 15.7	$ 150.5	$ 47.7	$ 11.9	$ 969.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 711.4	$ 3,836.5	$ 7,949.4	$ 6,551.2	$ 322.9	$ 5,149.3	$ 532.9	$ 879.7	$ 422.2	$ 6,190.2	$ 1,259.3	$ 322.2	$ 34,127.1
Net Power Supply Costs ($ x 1000)	$ 9,426.3	$ 4,301.2	$ 1,283.1	$ 357.3	$ 11,802.1	$ 3,538.6	$ 18,755.9	$ 12,345.7	$ 11,255.1	$ 3,048.4	$ 10,800.4	$ 11,476.4	$ 98,390.4

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1934

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	544,384.1	683,713.1	494,892.0	606,291.9	465,219.1	323,747.8	392,426.4	508,659.1	348,411.8	407,033.0	406,255.3	471,825.3	5,652,859.0
Bridger													
Energy (MWh)	434,424.6	366,243.5	454,632.0	304,289.6	324,832.9	363,099.1	454,245.7	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,945,595.5
Cost ($ x 1000)	$ 5,438.5	$ 4,585.0	$ 5,691.5	$ 3,809.4	$ 4,066.6	$ 4,545.6	$ 5,686.7	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,913.6
Boardman													
Energy (MWh)	32,646.3	32,442.5	41,999.6	33,953.8	-	38,109.3	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	429,014.1
Cost ($ x 1000)	$ 412.1	$ 409.5	$ 530.1	$ 428.6	$ -	$ 481.0	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,415.0
Valmy													
Energy (MWh)	143,042.9	120,137.8	160,160.8	104,239.3	107,863.0	149,525.2	167,538.6	169,155.9	162,751.1	171,329.6	161,337.6	170,962.7	1,788,044.5
Cost ($ x 1000)	$ 2,362.3	$ 1,984.0	$ 2,645.0	$ 1,721.5	$ 1,781.3	$ 2,469.4	$ 2,766.8	$ 2,793.5	$ 2,687.8	$ 2,829.4	$ 2,664.4	$ 2,823.4	$ 29,528.9
Danskin													
Energy (MWh)	-	-	-	-	-	7,193.0	12,966.5	3,340.2	1,957.5	-	-	-	25,457.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 469.9	$ 847.1	$ 209.6	$ 109.1	$ -	$ -	$ -	$ 1,635.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 705.0	$ 1,088.9	$ 451.4	$ 344.1	$ 241.8	$ 235.0	$ 241.8	$ 4,496.8
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	21,243.4	51,730.9	20,695.9	17,909.7	2,042.4	-	38.4	113,660.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,240.7	$ 3,021.3	$ 1,161.3	$ 892.2	$ 119.3	$ -	$ 2.3	$ 6,437.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 1,240.7	$ 3,021.3	$ 1,161.3	$ 892.2	$ 119.3	$ -	$ 2.3	$ 6,437.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	68,223.8	17,543.9	-	23,291.3	216,779.8	347,005.9	298,922.6	148,117.9	91,789.4	2,221.0	67,595.3	90,596.1	1,372,086.8
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	68,223.8	17,543.9	-	23,291.3	216,779.8	379,405.9	332,402.6	181,597.9	91,789.4	2,221.0	67,595.3	90,596.1	1,471,446.8
Market Cost ($ x 1000)	$ 1,574.8	$ 245.9	$ -	$ 329.8	$ 8,595.7	$ 47,158.7	$ 45,514.3	$ 8,291.2	$ 4,492.9	$ 111.2	$ 3,688.3	$ 4,426.0	$ 124,428.8
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,574.8	$ 245.9	$ -	$ 329.8	$ 8,595.7	$ 48,600.5	$ 47,004.1	$ 9,781.0	$ 4,492.9	$ 111.2	$ 3,688.3	$ 4,426.0	$ 128,850.3
Surplus Sales													
Energy (MWh)	11,111.0	179,482.7	125,398.2	77,784.0	943.8	-	-	6,731.2	11,363.1	84,651.4	48,583.3	13,255.1	559,303.9
Revenue Including Transmission Costs ($ x 1000)	$ 497.7	$ 5,801.0	$ 4,409.5	$ 2,669.0	$ 16.0	$ -	$ -	$ 284.2	$ 327.4	$ 4,049.8	$ 1,745.0	$ 514.3	$ 20,314.0
Transmission Costs ($ x 1000)	$ 11.1	$ 179.5	$ 125.4	$ 77.8	$ 0.9	$ -	$ -	$ 6.7	$ 11.4	$ 84.7	$ 48.6	$ 13.3	$ 559.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 486.6	$ 5,621.5	$ 4,284.1	$ 2,591.3	$ 15.0	$ -	$ -	$ 277.5	$ 316.1	$ 3,965.2	$ 1,696.5	$ 501.0	$ 19,754.7
Net Power Supply Costs ($ x 1000)	$ 9,542.9	$ 1,831.2	$ 4,824.3	$ 3,933.1	$ 14,670.4	$ 58,042.1	$ 60,099.1	$ 20,132.7	$ 14,123.0	$ 5,559.5	$ 10,913.4	$ 13,215.3	$ 216,886.9

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1935

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,152.9	525,164.9	397,954.5	563,114.2	565,106.2	561,663.9	537,383.2	539,625.6	370,424.7	419,771.0	411,341.9	474,523.6	5,906,226.6
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	337,963.9	351,459.0	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,037,757.0
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,231.0	$ 4,399.9	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,067.4
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	32,155.7	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	444,972.3
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 405.9	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,616.4
Valmy													
Energy (MWh)	165,190.1	145,499.0	169,011.1	128,909.6	115,971.6	140,221.3	165,342.4	168,790.0	162,041.1	171,529.6	162,909.5	172,544.0	1,867,959.2
Cost ($ x 1000)	$ 2,728.1	$ 2,402.9	$ 2,791.2	$ 2,128.9	$ 1,915.2	$ 2,315.7	$ 2,730.6	$ 2,787.5	$ 2,676.0	$ 2,832.7	$ 2,690.4	$ 2,849.5	$ 30,848.6
Danskin													
Energy (MWh)	-	-	-	-	-	506.1	3,405.0	1,536.3	1,472.5	-	-	-	6,919.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 34.5	$ 231.8	$ 100.5	$ 85.5	$ -	$ -	$ -	$ 452.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 269.6	$ 473.6	$ 342.3	$ 320.5	$ 241.8	$ 235.0	$ 241.8	$ 3,313.4
Bennett Mountain													
Energy (MWh)	-	-	28.5	-	-	5,401.9	24,930.2	6,877.6	11,397.2	2,379.2	-	373.1	51,387.7
Cost ($ x 1000)	$ -	$ -	$ 1.6	$ -	$ -	$ 328.8	$ 1,517.4	$ 402.2	$ 591.7	$ 144.8	$ -	$ 22.9	$ 3,009.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 1.6	$ -	$ -	$ 328.8	$ 1,517.4	$ 402.2	$ 591.7	$ 144.8	$ -	$ 22.9	$ 3,009.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	25,482.3	277.9	28,676.6	1,068.3	97,022.8	162,541.3	203,591.2	132,305.6	76,900.7	1,278.6	64,953.6	87,893.2	881,992.2
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	25,482.3	277.9	28,676.6	1,068.3	97,022.8	194,941.3	237,071.2	165,785.6	76,900.7	1,278.6	64,953.6	87,893.2	981,352.2
Market Cost ($ x 1000)	$ 1,040.6	$ 5.6	$ 1,382.3	$ 26.9	$ 4,274.6	$ 7,571.0	$ 18,323.0	$ 6,975.7	$ 3,936.2	$ 67.0	$ 3,752.8	$ 4,746.8	$ 52,102.3
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,040.6	$ 5.6	$ 1,382.3	$ 26.9	$ 4,274.6	$ 9,012.8	$ 19,812.8	$ 8,465.5	$ 3,936.2	$ 67.0	$ 3,752.8	$ 4,746.8	$ 56,523.9
Surplus Sales													
Energy (MWh)	16,006.5	79,076.6	66,165.5	69,633.2	2,385.1	3,922.0	11,397.6	5,875.7	10,769.3	96,986.3	52,613.7	15,188.9	430,020.4
Revenue Including Transmission Costs ($ x 1000)	$ 794.2	$ 3,154.3	$ 2,511.1	$ 3,004.1	$ 42.7	$ 82.7	$ 314.1	$ 256.0	$ 305.8	$ 4,908.9	$ 2,188.9	$ 662.5	$ 18,225.3
Transmission Costs ($ x 1000)	$ 16.0	$ 79.1	$ 66.2	$ 69.6	$ 2.4	$ 3.9	$ 11.4	$ 5.9	$ 10.8	$ 97.0	$ 52.6	$ 15.2	$ 430.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 778.2	$ 3,075.3	$ 2,444.9	$ 2,934.5	$ 40.3	$ 78.8	$ 302.7	$ 250.1	$ 295.0	$ 4,811.9	$ 2,136.2	$ 647.4	$ 17,795.3
Net Power Supply Costs ($ x 1000)	$ 9,455.1	$ 5,182.1	$ 8,194.7	$ 4,101.6	$ 10,622.2	$ 16,653.8	$ 30,454.5	$ 17,970.2	$ 13,251.5	$ 4,697.4	$ 10,564.1	$ 13,436.5	$ 144,583.7

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1936

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,112.2	497,806.5	661,512.4	970,009.3	891,201.5	640,564.6	651,039.1	659,911.0	413,044.5	502,422.5	419,305.6	488,953.3	7,335,882.4
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	327,977.2	326,377.0	356,354.2	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,029,067.9
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,105.9	$ 4,085.9	$ 4,461.2	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,958.6
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,180.1	-	35,231.6	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	447,489.8
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 507.1	$ -	$ 444.7	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,648.2
Valmy													
Energy (MWh)	171,049.5	149,965.5	169,063.2	121,322.7	104,750.2	140,042.9	167,479.3	168,804.3	162,560.5	171,486.9	162,893.0	172,799.5	1,862,217.5
Cost ($ x 1000)	$ 2,824.8	$ 2,476.6	$ 2,792.0	$ 2,003.6	$ 1,729.9	$ 2,312.8	$ 2,765.9	$ 2,787.7	$ 2,684.6	$ 2,832.0	$ 2,690.1	$ 2,853.7	$ 30,753.8
Danskin													
Energy (MWh)	-	-	-	-	-	427.9	2,554.1	654.1	962.2	-	-	343.1	4,941.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 27.4	$ 163.8	$ 40.3	$ 52.6	$ -	$ -	$ 22.2	$ 306.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 262.5	$ 405.6	$ 282.1	$ 287.6	$ 241.8	$ 235.0	$ 264.0	$ 3,167.5
Bennett Mountain													
Energy (MWh)	-	-	1,002.9	-	-	3,930.2	19,855.6	10,585.0	12,505.1	4,507.4	104.3	1,761.6	54,252.2
Cost ($ x 1000)	$ -	$ -	$ 51.9	$ -	$ -	$ 225.3	$ 1,138.4	$ 583.1	$ 611.5	$ 258.4	$ 6.5	$ 102.0	$ 2,977.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 51.9	$ -	$ -	$ 225.3	$ 1,138.4	$ 583.1	$ 611.5	$ 258.4	$ 6.5	$ 102.0	$ 2,977.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	20,507.9	148.8	-	-	2,092.5	105,092.5	122,288.1	39,237.7	44,711.7	-	61,732.2	73,346.2	469,157.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	20,507.9	148.8	-	-	2,092.5	137,492.5	155,768.1	72,717.7	44,711.7	-	61,732.2	73,346.2	568,517.5
Market Cost ($ x 1000)	$ 975.8	$ 4.2	$ -	$ -	$ 28.8	$ 4,424.4	$ 7,544.7	$ 1,961.3	$ 2,207.1	$ -	$ 3,440.9	$ 3,729.5	$ 24,316.8
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 975.8	$ 4.2	$ -	$ -	$ 28.8	$ 5,866.2	$ 9,034.6	$ 3,451.2	$ 2,207.1	$ -	$ 3,440.9	$ 3,729.5	$ 28,738.3
Surplus Sales													
Energy (MWh)	16,899.3	56,086.0	302,080.5	465,273.3	210,651.7	31,602.4	39,994.6	35,938.1	22,322.1	180,446.8	57,448.1	17,064.4	1,435,807.3
Revenue Including Transmission Costs ($ x 1000)	$ 822.9	$ 2,288.1	$ 12,635.8	$ 16,479.3	$ 7,728.4	$ 1,098.8	$ 1,248.6	$ 1,639.5	$ 716.6	$ 8,878.2	$ 2,253.0	$ 722.9	$ 56,512.2
Transmission Costs ($ x 1000)	$ 16.9	$ 56.1	$ 302.1	$ 465.3	$ 210.7	$ 31.6	$ 40.0	$ 35.9	$ 22.3	$ 180.4	$ 57.4	$ 17.1	$ 1,435.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 806.0	$ 2,232.0	$ 12,333.7	$ 16,014.0	$ 7,517.7	$ 1,067.2	$ 1,208.7	$ 1,603.6	$ 694.3	$ 8,697.7	$ 2,195.6	$ 705.8	$ 55,076.4
Net Power Supply Costs ($ x 1000)	$ 9,459.3	$ 6,097.8	$ (3,025.2)	$ (9,162.2)	$ (1,431.4)	$ 12,505.5	$ 18,358.7	$ 11,723.3	$ 11,118.7	$ 857.4	$ 10,199.0	$ 12,466.3	$ 79,167.1

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1937

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,076.2	434,035.6	574,370.5	541,652.3	636,998.0	538,552.3	634,984.0	649,877.0	425,701.6	511,429.3	415,714.6	592,876.2	6,496,267.5
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	336,109.0	359,175.0	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,043,618.0
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,207.7	$ 4,496.5	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,140.8
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,092.5	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	448,909.1
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 455.6	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,666.1
Valmy													
Energy (MWh)	172,627.7	150,689.9	172,283.2	134,418.2	115,463.5	144,887.8	168,192.4	169,624.4	162,297.4	171,266.1	161,960.4	170,943.9	1,894,654.9
Cost ($ x 1000)	$ 2,850.9	$ 2,488.6	$ 2,845.2	$ 2,219.9	$ 1,906.8	$ 2,392.8	$ 2,777.6	$ 2,801.3	$ 2,680.3	$ 2,828.4	$ 2,674.7	$ 2,823.1	$ 31,289.5
Danskin													
Energy (MWh)	-	-	-	-	-	1,540.1	2,216.5	1,853.7	1,778.9	-	-	-	7,389.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 100.4	$ 144.5	$ 116.1	$ 98.9	$ -	$ -	$ -	$ 460.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 335.5	$ 386.3	$ 357.9	$ 333.9	$ 241.8	$ 235.0	$ 241.8	$ 3,321.1
Bennett Mountain													
Energy (MWh)	2,905.9	1,760.6	682.2	19.5	-	5,719.9	18,615.2	12,927.4	13,153.4	1,423.0	-	-	57,207.1
Cost ($ x 1000)	$ 179.4	$ 94.6	$ 35.9	$ 1.1	$ -	$ 333.5	$ 1,085.2	$ 724.1	$ 654.0	$ 83.0	$ -	$ -	$ 3,190.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 179.4	$ 94.6	$ 35.9	$ 1.1	$ -	$ 333.5	$ 1,085.2	$ 724.1	$ 654.0	$ 83.0	$ -	$ -	$ 3,190.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	19,906.8	14,095.3	-	5,925.9	34,794.9	170,675.3	135,793.3	43,186.0	34,776.9	-	65,440.3	3,899.7	528,494.4
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	19,906.8	14,095.3	-	5,925.9	34,794.9	203,075.3	169,273.3	76,666.0	34,776.9	-	65,440.3	3,899.7	627,854.4
Market Cost ($ x 1000)	$ 1,071.2	$ 529.8	$ -	$ 265.0	$ 1,326.5	$ 11,339.5	$ 8,417.4	$ 2,208.7	$ 1,716.2	$ -	$ 3,608.1	$ 181.2	$ 30,663.6
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,071.2	$ 529.8	$ -	$ 265.0	$ 1,326.5	$ 12,781.3	$ 9,907.2	$ 3,698.6	$ 1,716.2	$ -	$ 3,608.1	$ 181.2	$ 35,085.1
Surplus Sales													
Energy (MWh)	20,774.1	8,764.9	217,863.0	58,623.4	9,684.0	6,659.0	36,586.1	34,226.0	26,235.5	186,133.0	56,515.7	47,554.6	709,619.3
Revenue Including Transmission Costs ($ x 1000)	$ 1,100.5	$ 400.1	$ 9,788.2	$ 2,687.0	$ 438.5	$ 131.4	$ 1,214.4	$ 1,643.0	$ 1,022.0	$ 9,036.9	$ 2,166.8	$ 2,202.9	$ 31,831.6
Transmission Costs ($ x 1000)	$ 20.8	$ 8.8	$ 217.9	$ 58.6	$ 9.7	$ 6.7	$ 36.6	$ 34.2	$ 26.2	$ 186.1	$ 56.5	$ 47.6	$ 709.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,079.7	$ 391.3	$ 9,570.3	$ 2,628.4	$ 428.8	$ 124.7	$ 1,177.8	$ 1,608.7	$ 995.8	$ 8,850.8	$ 2,110.3	$ 2,155.3	$ 31,121.9
Net Power Supply Costs ($ x 1000)	$ 9,486.4	$ 8,570.6	$ (224.6)	$ 4,737.8	$ 7,254.0	$ 20,670.4	$ 19,201.5	$ 12,196.0	$ 10,410.9	$ 525.2	$ 10,429.6	$ 7,313.6	$ 110,571.3

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1938

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,202.9	751,953.4	818,965.8	943,295.1	930,074.4	1,045,873.0	731,300.8	659,883.3	671,412.1	503,714.8	475,888.9	817,581.2	8,890,145.5
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	325,964.8	327,280.7	356,180.1	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,027,785.1
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,080.7	$ 4,097.2	$ 4,459.0	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,942.6
Boardman													
Energy (MWh)	42,096.4	37,926.4	42,096.4	38,504.0	-	34,385.5	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	444,871.3
Cost ($ x 1000)	$ 531.3	$ 478.7	$ 531.3	$ 486.0	$ -	$ 434.0	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,615.1
Valmy													
Energy (MWh)	164,500.6	143,024.2	164,797.2	116,982.7	104,067.3	135,706.6	167,131.1	169,922.7	160,727.3	171,102.0	162,329.4	171,809.8	1,832,100.8
Cost ($ x 1000)	$ 2,716.7	$ 2,362.0	$ 2,721.6	$ 1,931.9	$ 1,718.6	$ 2,241.1	$ 2,760.1	$ 2,806.2	$ 2,654.3	$ 2,825.7	$ 2,680.8	$ 2,837.4	$ 30,256.4
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	2,056.9	503.5	517.1	-	-	3,077.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 112.8	$ 24.5	$ 29.5	$ -	$ -	$ 166.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 354.6	$ 259.5	$ 271.3	$ 235.0	$ 241.8	$ 3,027.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	826.6	16,070.6	5,354.9	5,497.1	-	-	27,749.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 42.2	$ 787.8	$ 233.0	$ 280.5	$ -	$ -	$ 1,343.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 42.2	$ 787.8	$ 233.0	$ 280.5	$ -	$ -	$ 1,343.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	33,728.8	-	-	-	1,251.9	377.9	48,860.4	33,924.0	-	-	38,972.5	-	157,115.4
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	33,728.8	-	-	-	1,251.9	32,777.9	82,340.4	67,404.0	-	-	38,972.5	-	256,475.4
Market Cost ($ x 1000)	$ 1,257.8	$ -	$ -	$ -	$ 18.1	$ 5.0	$ 2,203.0	$ 1,574.2	$ -	$ -	$ 1,916.1	$ -	$ 6,974.2
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,257.8	$ -	$ -	$ -	$ 18.1	$ 1,446.8	$ 3,692.8	$ 3,064.1	$ -	$ -	$ 1,916.1	$ -	$ 11,395.7
Surplus Sales													
Energy (MWh)	23,613.9	303,006.4	454,225.5	430,516.3	248,906.5	322,411.8	24,847.9	38,625.3	226,509.1	182,860.3	90,600.6	269,234.0	2,615,357.7
Revenue Including Transmission Costs ($ x 1000)	$ 983.0	$ 9,581.8	$ 15,218.4	$ 13,201.6	$ 8,108.0	$ 9,618.1	$ 889.3	$ 1,689.5	$ 8,305.2	$ 8,039.5	$ 3,283.3	$ 11,327.1	$ 90,244.8
Transmission Costs ($ x 1000)	$ 23.6	$ 303.0	$ 454.2	$ 430.5	$ 248.9	$ 322.4	$ 24.8	$ 38.6	$ 226.5	$ 182.9	$ 90.6	$ 269.2	$ 2,615.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 959.4	$ 9,278.8	$ 14,764.2	$ 12,771.0	$ 7,859.1	$ 9,295.7	$ 864.4	$ 1,650.9	$ 8,078.7	$ 7,856.6	$ 3,192.7	$ 11,057.9	$ 87,629.5
Net Power Supply Costs ($ x 1000)	$ 9,479.8	$ (1,069.1)	$ (5,577.9)	$ (6,037.3)	$ (1,783.4)	$ (479.7)	$ 12,095.3	$ 11,584.6	$ 1,090.3	$ 1,743.7	$ 7,661.3	$ (1,755.9)	$ 26,951.8

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1939

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,020.6	747,383.5	979,808.3	916,789.7	825,807.6	422,973.3	639,425.3	659,123.1	413,956.9	500,450.5	417,048.0	498,281.7	7,561,068.4
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	334,944.8	365,491.0	454,359.9	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,048,497.8
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,193.2	$ 4,575.6	$ 5,688.1	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,201.9
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	37,042.6	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,859.2
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 467.5	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,678.1
Valmy													
Energy (MWh)	169,590.0	149,697.5	170,462.5	124,978.2	112,611.1	146,714.7	167,871.5	168,867.0	162,818.4	171,038.9	162,577.4	172,069.9	1,879,297.2
Cost ($ x 1000)	$ 2,800.7	$ 2,472.2	$ 2,815.1	$ 2,064.0	$ 1,859.7	$ 2,422.9	$ 2,772.3	$ 2,788.8	$ 2,688.9	$ 2,824.6	$ 2,684.9	$ 2,841.7	$ 31,035.9
Danskin													
Energy (MWh)	-	-	-	-	-	4,968.0	2,132.9	507.1	509.1	-	-	-	8,117.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 320.4	$ 137.5	$ 31.4	$ 28.0	$ -	$ -	$ -	$ 517.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 555.5	$ 379.3	$ 273.2	$ 263.0	$ 241.8	$ 235.0	$ 241.8	$ 3,378.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	12,362.7	19,123.4	8,925.4	12,408.6	3,316.7	348.6	-	56,485.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 712.8	$ 1,102.6	$ 494.4	$ 610.2	$ 191.2	$ 21.9	$ -	$ 3,133.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 712.8	$ 1,102.6	$ 494.4	$ 610.2	$ 191.2	$ 21.9	$ -	$ 3,133.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	22,029.0	-	-	-	1,234.4	261,742.9	132,846.4	39,750.5	44,623.1	-	62,658.9	67,515.8	632,401.0
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	22,029.0	-	-	-	1,234.4	294,142.9	166,326.4	73,230.5	44,623.1	-	62,658.9	67,515.8	731,761.0
Market Cost ($ x 1000)	$ 1,030.4	$ -	$ -	$ -	$ 19.2	$ 32,039.0	$ 8,173.6	$ 1,973.5	$ 2,207.1	$ -	$ 3,495.3	$ 3,387.3	$ 52,325.3
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,030.4	$ -	$ -	$ -	$ 19.2	$ 33,480.8	$ 9,663.5	$ 3,463.4	$ 2,207.1	$ -	$ 3,495.3	$ 3,387.3	$ 56,746.8
Surplus Sales													
Energy (MWh)	16,855.5	305,244.0	620,773.4	418,281.4	160,882.8	1,343.2	37,902.1	33,912.0	22,852.9	176,823.9	56,043.6	17,715.4	1,868,630.1
Revenue Including Transmission Costs ($ x 1000)	$ 801.3	$ 12,137.0	$ 26,122.0	$ 15,472.9	$ 6,438.5	$ 25.4	$ 1,220.9	$ 1,492.6	$ 739.8	$ 8,564.2	$ 2,191.2	$ 725.0	$ 75,930.9
Transmission Costs ($ x 1000)	$ 16.9	$ 305.2	$ 620.8	$ 418.3	$ 160.9	$ 1.3	$ 37.9	$ 33.9	$ 22.9	$ 176.8	$ 56.0	$ 17.7	$ 1,868.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 784.4	$ 11,831.8	$ 25,501.2	$ 15,054.6	$ 6,277.6	$ 24.1	$ 1,183.0	$ 1,458.7	$ 716.9	$ 8,387.4	$ 2,135.2	$ 707.3	$ 74,062.2
Net Power Supply Costs ($ x 1000)	$ 9,511.3	$ (3,510.6)	$ (16,221.5)	$ (8,110.4)	$ 36.3	$ 42,191.0	$ 18,954.2	$ 11,783.9	$ 11,074.3	$ 1,093.1	$ 10,323.9	$ 11,986.3	$ 89,111.9

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1940

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,186.2	752,467.7	1,017,535.5	831,696.9	830,164.2	487,903.5	637,119.7	641,874.1	428,079.8	511,262.1	410,028.3	530,157.1	7,618,475.1
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	328,253.3	340,280.2	356,599.7	454,339.2	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,043,199.9
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,109.4	$ 4,259.9	$ 4,464.3	$ 5,687.8	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,135.5
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,273.5	-	35,943.8	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	448,295.4
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 508.3	$ -	$ 453.7	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,658.3
Valmy													
Energy (MWh)	170,056.4	147,656.9	167,486.2	121,958.0	116,730.2	144,895.0	167,844.3	169,515.3	161,780.7	170,577.6	162,422.9	172,234.2	1,873,157.6
Cost ($ x 1000)	$ 2,808.4	$ 2,438.5	$ 2,766.0	$ 2,014.1	$ 1,927.8	$ 2,392.9	$ 2,771.9	$ 2,799.5	$ 2,671.7	$ 2,817.0	$ 2,682.3	$ 2,844.4	$ 30,934.5
Danskin													
Energy (MWh)	-	-	-	-	-	2,103.0	2,241.5	1,535.9	996.0	-	-	-	6,876.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 134.9	$ 143.7	$ 94.6	$ 54.5	$ -	$ -	$ -	$ 427.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 370.0	$ 385.5	$ 336.4	$ 289.5	$ 241.8	$ 235.0	$ 241.8	$ 3,288.8
Bennett Mountain													
Energy (MWh)	-	618.6	-	-	-	8,304.8	19,980.4	12,926.7	10,231.5	722.7	0.8	-	52,785.5
Cost ($ x 1000)	$ -	$ 32.7	$ -	$ -	$ -	$ 476.2	$ 1,145.6	$ 712.1	$ 500.4	$ 41.4	$ 0.0	$ -	$ 2,908.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 32.7	$ -	$ -	$ -	$ 476.2	$ 1,145.6	$ 712.1	$ 500.4	$ 41.4	$ 0.0	$ -	$ 2,908.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	21,788.5	-	-	-	-	217,989.2	132,523.8	45,824.0	30,844.9	-	67,461.2	40,462.0	556,893.7
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	21,788.5	-	-	-	-	250,389.2	166,003.8	79,304.0	30,844.9	-	67,461.2	40,462.0	656,253.7
Market Cost ($ x 1000)	$ 1,029.9	$ -	$ -	$ -	$ -	$ 16,802.5	$ 8,252.2	$ 2,332.4	$ 1,383.4	$ -	$ 3,725.2	$ 1,991.1	$ 35,516.7
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,029.9	$ -	$ -	$ -	$ -	$ 18,244.3	$ 9,742.1	$ 3,822.3	$ 1,383.4	$ -	$ 3,725.2	$ 1,991.1	$ 39,938.2
Surplus Sales													
Energy (MWh)	17,256.8	308,890.1	655,500.1	327,962.7	173,492.3	3,761.4	36,206.4	28,444.5	20,456.7	184,568.5	53,322.5	22,702.7	1,832,564.7
Revenue Including Transmission Costs ($ x 1000)	$ 827.6	$ 11,699.8	$ 25,692.8	$ 11,637.7	$ 7,165.6	$ 110.2	$ 1,154.0	$ 1,323.6	$ 761.9	$ 8,693.7	$ 2,054.7	$ 988.9	$ 72,110.5
Transmission Costs ($ x 1000)	$ 17.3	$ 308.9	$ 655.5	$ 328.0	$ 173.5	$ 3.8	$ 36.2	$ 28.4	$ 20.5	$ 184.6	$ 53.3	$ 22.7	$ 1,832.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 810.3	$ 11,390.9	$ 25,037.3	$ 11,309.8	$ 6,992.1	$ 106.4	$ 1,117.8	$ 1,295.1	$ 741.4	$ 8,509.1	$ 2,001.4	$ 966.2	$ 70,278.0
Net Power Supply Costs ($ x 1000)	$ 9,492.6	$ (3,070.8)	$ (15,806.7)	$ (4,442.9)	$ (562.6)	$ 26,294.7	$ 19,146.5	$ 12,598.0	$ 10,125.7	$ 814.0	$ 10,663.3	$ 10,333.9	$ 75,585.8

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1941

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,103.0	773,351.7	680,843.7	494,898.0	755,111.7	743,203.1	646,876.2	630,139.0	439,470.1	500,162.5	408,680.8	583,033.0	7,195,872.8
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	340,005.9	360,798.9	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,049,138.8
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,256.5	$ 4,516.8	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,209.9
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,547.9	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,364.5
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 461.3	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,671.8
Valmy													
Energy (MWh)	170,150.6	148,944.8	172,110.1	127,746.0	116,296.2	143,214.0	167,678.0	169,207.2	160,678.9	169,223.8	160,649.5	165,774.6	1,871,673.7
Cost ($ x 1000)	$ 2,810.0	$ 2,459.8	$ 2,842.3	$ 2,109.7	$ 1,920.6	$ 2,365.1	$ 2,769.1	$ 2,794.4	$ 2,653.5	$ 2,794.7	$ 2,653.1	$ 2,737.7	$ 30,910.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	1,953.9	517.3	506.8	-	-	-	2,978.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 124.8	$ 31.8	$ 27.6	$ -	$ -	$ -	$ 184.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 366.6	$ 273.6	$ 262.6	$ 241.8	$ 235.0	$ 241.8	$ 3,045.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	20,475.1	13,268.8	7,620.4	1,548.3	-	-	42,912.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,169.5	$ 728.2	$ 371.3	$ 88.4	$ -	$ -	$ 2,357.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,169.5	$ 728.2	$ 371.3	$ 88.4	$ -	$ -	$ 2,357.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	22,481.0	-	-	52,337.3	952.8	42,644.1	124,883.2	52,444.5	24,157.9	-	68,806.3	9,090.6	397,797.8
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	22,481.0	-	-	52,337.3	952.8	75,044.1	158,363.2	85,924.5	24,157.9	-	68,806.3	9,090.6	497,157.8
Market Cost ($ x 1000)	$ 1,067.0	$ -	$ -	$ 2,068.5	$ 15.5	$ 652.7	$ 7,679.5	$ 2,592.5	$ 1,037.2	$ -	$ 3,702.9	$ 355.4	$ 19,171.3
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,067.0	$ -	$ -	$ 2,068.5	$ 15.5	$ 2,094.5	$ 9,169.4	$ 4,082.3	$ 1,037.2	$ -	$ 3,702.9	$ 355.4	$ 23,592.8
Surplus Sales													
Energy (MWh)	17,956.3	330,456.2	323,476.8	51,523.1	98,695.4	76,352.8	38,657.2	22,334.4	20,951.7	172,922.5	51,528.2	37,683.3	1,242,537.9
Revenue Including Transmission Costs ($ x 1000)	$ 840.5	$ 12,937.2	$ 14,154.1	$ 2,088.2	$ 4,304.9	$ 3,071.5	$ 1,253.3	$ 992.9	$ 826.6	$ 7,832.1	$ 1,808.6	$ 1,515.6	$ 51,625.5
Transmission Costs ($ x 1000)	$ 18.0	$ 330.5	$ 323.5	$ 51.5	$ 98.7	$ 76.4	$ 38.7	$ 22.3	$ 21.0	$ 172.9	$ 51.5	$ 37.7	$ 1,242.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 822.5	$ 12,606.7	$ 13,830.6	$ 2,036.6	$ 4,206.2	$ 2,995.1	$ 1,214.7	$ 970.6	$ 805.7	$ 7,659.2	$ 1,757.1	$ 1,477.9	$ 50,382.9
Net Power Supply Costs ($ x 1000)	$ 9,519.1	$ (4,298.0)	$ (4,523.6)	$ 7,021.8	$ 2,228.2	$ 6,677.8	$ 18,482.9	$ 13,130.8	$ 9,541.1	$ 1,688.6	$ 10,856.0	$ 8,079.8	$ 78,404.3

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1942

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,108.7	760,992.0	624,688.7	753,139.1	913,071.9	840,416.5	671,721.8	610,272.3	511,363.0	512,308.5	415,218.5	590,328.4	7,743,629.6
Bridger													
Energy (MWh)	454,632.0	407,833.7	454,632.0	328,897.1	339,052.0	366,306.4	453,590.9	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,048,772.2
Cost ($ x 1000)	$ 5,691.5	$ 5,105.6	$ 5,691.5	$ 4,117.4	$ 4,244.6	$ 4,585.8	$ 5,678.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,205.3
Boardman													
Energy (MWh)	42,096.4	37,701.8	42,096.4	40,551.0	-	37,142.9	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,451.2
Cost ($ x 1000)	$ 531.3	$ 475.9	$ 531.3	$ 511.8	$ -	$ 468.8	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,672.9
Valmy													
Energy (MWh)	163,641.1	141,931.4	171,590.6	123,868.8	115,617.6	143,219.2	168,091.6	168,731.4	162,482.2	171,794.4	162,191.1	171,025.6	1,864,185.1
Cost ($ x 1000)	$ 2,702.5	$ 2,343.9	$ 2,833.8	$ 2,045.6	$ 1,909.4	$ 2,365.2	$ 2,776.0	$ 2,786.5	$ 2,683.3	$ 2,837.1	$ 2,678.5	$ 2,824.4	$ 30,786.3
Danskin													
Energy (MWh)	537.4	-	-	-	-	-	1,522.4	516.6	452.2	-	-	-	3,028.5
Cost ($ x 1000)	$ 33.5	$ -	$ -	$ -	$ -	$ -	$ 89.6	$ 29.2	$ 22.7	$ -	$ -	$ -	$ 175.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 275.3	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 331.4	$ 271.0	$ 257.7	$ 241.8	$ 235.0	$ 241.8	$ 3,036.1
Bennett Mountain													
Energy (MWh)	1,732.6	-	4.3	-	-	-	10,316.1	5,684.9	7,097.5	6,237.8	-	-	31,073.1
Cost ($ x 1000)	$ 96.5	$ -	$ 0.2	$ -	$ -	$ -	$ 542.9	$ 287.4	$ 318.6	$ 328.3	$ -	$ -	$ 1,574.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 96.5	$ -	$ 0.2	$ -	$ -	$ -	$ 542.9	$ 287.4	$ 318.6	$ 328.3	$ -	$ -	$ 1,574.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	27,193.3	-	-	-	-	20,242.6	96,672.1	70,387.0	5,446.9	-	65,595.3	5,777.8	291,315.0
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	27,193.3	-	-	-	-	52,642.6	130,152.1	103,867.0	5,446.9	-	65,595.3	5,777.8	390,675.0
Market Cost ($ x 1000)	$ 959.3	$ -	$ -	$ -	$ -	$ 297.9	$ 5,170.3	$ 3,180.5	$ 208.5	$ -	$ 3,304.5	$ 249.5	$ 13,370.4
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 959.3	$ -	$ -	$ -	$ -	$ 1,739.7	$ 6,660.2	$ 4,670.3	$ 208.5	$ -	$ 3,304.5	$ 249.5	$ 17,791.9
Surplus Sales													
Energy (MWh)	18,391.6	307,921.3	266,795.6	252,253.3	254,055.6	157,272.8	24,036.6	12,334.4	75,380.5	192,379.3	56,414.0	46,963.2	1,664,198.3
Revenue Including Transmission Costs ($ x 1000)	$ 849.1	$ 9,938.2	$ 10,445.6	$ 8,568.0	$ 9,533.4	$ 5,597.0	$ 744.7	$ 449.1	$ 2,998.8	$ 8,859.5	$ 1,991.0	$ 1,934.4	$ 61,908.9
Transmission Costs ($ x 1000)	$ 18.4	$ 307.9	$ 266.8	$ 252.3	$ 254.1	$ 157.3	$ 24.0	$ 12.3	$ 75.4	$ 192.4	$ 56.4	$ 47.0	$ 1,664.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 830.7	$ 9,630.3	$ 10,178.8	$ 8,315.7	$ 9,279.4	$ 5,439.8	$ 720.6	$ 436.8	$ 2,923.4	$ 8,667.1	$ 1,934.5	$ 1,887.4	$ 60,244.7
Net Power Supply Costs ($ x 1000)	$ 9,425.7	$ (1,476.5)	$ (880.2)	$ (1,405.7)	$ (2,883.6)	$ 3,954.9	$ 15,799.6	$ 13,801.4	$ 6,566.8	$ 962.9	$ 10,305.6	$ 7,651.1	$ 61,821.9

IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1943

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	816,686.3	989,382.9	1,111,450.7	1,107,876.7	978,377.6	1,179,988.6	1,037,166.7	782,675.5	644,051.3	565,205.0	566,646.7	855,143.7	10,634,651.6
Bridger													
Energy (MWh)	454,632.0	399,000.6	454,632.0	288,698.0	334,104.3	339,230.9	451,790.2	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,965,916.1
Cost ($ x 1000)	$ 5,691.5	$ 4,995.1	$ 5,691.5	$ 3,614.2	$ 4,182.6	$ 4,246.8	$ 5,655.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,168.0
Boardman													
Energy (MWh)	42,096.4	36,810.1	42,096.4	23,018.3	-	27,122.1	41,988.5	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	420,898.0
Cost ($ x 1000)	$ 531.3	$ 464.6	$ 531.3	$ 290.5	$ -	$ 342.3	$ 530.0	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,312.5
Valmy													
Energy (MWh)	162,857.9	130,675.4	163,238.8	92,951.2	111,642.8	132,682.7	163,964.0	167,709.1	163,010.0	171,204.4	162,703.3	172,199.4	1,794,839.2
Cost ($ x 1000)	$ 2,689.5	$ 2,158.1	$ 2,695.8	$ 1,535.1	$ 1,843.7	$ 2,191.2	$ 2,707.8	$ 2,769.7	$ 2,692.0	$ 2,827.4	$ 2,687.0	$ 2,843.8	$ 29,641.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	524.3	-	-	524.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 26.5	$ -	$ -	$ 26.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 268.3	$ 235.0	$ 241.8	$ 2,887.6
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	952.2	1,786.8	4,037.8	10,400.1	-	-	17,176.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 43.0	$ 77.5	$ 155.5	$ 469.5	$ -	$ -	$ 745.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 43.0	$ 77.5	$ 155.5	$ 469.5	$ -	$ -	$ 745.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	-	758.6	-	-	14,410.1	-	15,168.7
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	33,480.0	34,238.6	-	-	14,410.1	-	114,528.7
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 21.1	$ -	$ -	$ 606.9	$ -	$ 628.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,511.0	$ -	$ -	$ 606.9	$ -	$ 5,049.5
Surplus Sales													
Energy (MWh)	264,720.5	515,314.1	745,139.2	518,205.1	310,406.9	428,853.3	275,806.1	109,649.0	199,634.3	249,369.7	157,173.3	307,189.4	4,081,460.7
Revenue Including Transmission Costs ($ x 1000)	$ 9,060.4	$ 13,549.5	$ 21,247.3	$ 10,147.3	$ 9,498.2	$ 9,609.6	$ 9,621.0	$ 3,940.5	$ 6,627.9	$ 9,966.8	$ 5,483.7	$ 11,518.7	$ 120,270.9
Transmission Costs ($ x 1000)	$ 264.7	$ 515.3	$ 745.1	$ 518.2	$ 310.4	$ 428.9	$ 275.8	$ 109.6	$ 199.6	$ 249.4	$ 157.2	$ 307.2	$ 4,081.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 8,795.7	$ 13,034.2	$ 20,502.1	$ 9,629.1	$ 9,187.8	$ 9,180.8	$ 9,345.2	$ 3,830.9	$ 6,428.3	$ 9,717.4	$ 5,326.5	$ 11,211.5	$ 116,189.4
Net Power Supply Costs ($ x 1000)	$ 358.5	$ (5,188.2)	$ (11,341.6)	$ (3,954.2)	$ (2,919.6)	$ (723.5)	$ 1,323.2	$ 6,991.9	$ 2,676.4	$ 70.6	$ 4,224.5	$ (1,903.1)	$ (10,385.3)

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1944

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	560,813.5	731,614.7	793,456.2	717,545.3	657,230.8	637,618.6	663,330.9	659,913.0	494,226.4	520,366.3	419,971.8	509,267.6	7,365,355.1
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	340,386.3	359,030.7	454,500.2	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,047,619.3
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,261.3	$ 4,494.7	$ 5,689.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,190.9
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,203.6	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,020.2
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 457.0	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,667.5
Valmy													
Energy (MWh)	171,797.6	149,114.6	171,812.9	130,652.1	115,975.1	142,781.4	167,963.9	169,213.2	161,984.3	170,897.9	162,474.4	172,028.1	1,886,695.4
Cost ($ x 1000)	$ 2,837.2	$ 2,462.6	$ 2,837.4	$ 2,157.7	$ 1,915.3	$ 2,358.0	$ 2,773.9	$ 2,794.5	$ 2,675.1	$ 2,822.3	$ 2,683.2	$ 2,841.0	$ 31,158.1
Danskin													
Energy (MWh)	-	-	-	-	-	477.0	1,620.5	1,019.1	1,005.8	-	-	-	4,122.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 31.1	$ 105.7	$ 63.8	$ 55.9	$ -	$ -	$ -	$ 256.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 266.2	$ 347.5	$ 305.6	$ 290.9	$ 241.8	$ 235.0	$ 241.8	$ 3,117.7
Bennett Mountain													
Energy (MWh)	-	1,470.0	536.2	-	2,763.9	3,021.0	18,703.3	11,098.2	8,098.2	1,143.1	-	-	46,834.0
Cost ($ x 1000)	$ -	$ 79.0	$ 28.2	$ -	$ 164.3	$ 176.1	$ 1,090.4	$ 621.6	$ 402.7	$ 66.6	$ -	$ -	$ 2,628.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 79.0	$ 28.2	$ -	$ 164.3	$ 176.1	$ 1,090.4	$ 621.6	$ 402.7	$ 66.6	$ -	$ -	$ 2,628.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	12,898.4	-	-	-	18,344.2	93,791.0	115,581.5	37,142.9	9,060.2	-	62,139.6	60,362.3	409,320.1
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	12,898.4	-	-	-	18,344.2	126,191.0	149,061.5	70,622.9	9,060.2	-	62,139.6	60,362.3	508,680.1
Market Cost ($ x 1000)	$ 671.9	$ -	$ -	$ -	$ 612.0	$ 4,131.0	$ 7,270.7	$ 1,882.8	$ 406.4	$ -	$ 3,403.8	$ 3,068.4	$ 21,447.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 671.9	$ -	$ -	$ -	$ 612.0	$ 5,572.8	$ 8,760.6	$ 3,372.6	$ 406.4	$ -	$ 3,403.8	$ 3,068.4	$ 25,868.5
Surplus Sales													
Energy (MWh)	30,753.5	290,362.3	436,328.4	224,756.9	21,034.0	22,897.6	43,853.1	35,140.1	62,900.9	194,420.4	57,987.5	21,508.9	1,441,943.7
Revenue Including Transmission Costs ($ x 1000)	$ 1,557.8	$ 11,739.9	$ 19,552.3	$ 9,372.7	$ 951.7	$ 784.5	$ 1,435.6	$ 1,660.7	$ 2,678.6	$ 9,424.0	$ 2,245.6	$ 923.5	$ 62,327.0
Transmission Costs ($ x 1000)	$ 30.8	$ 290.4	$ 436.3	$ 224.8	$ 21.0	$ 22.9	$ 43.9	$ 35.1	$ 62.9	$ 194.4	$ 58.0	$ 21.5	$ 1,441.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,527.1	$ 11,449.5	$ 19,116.0	$ 9,147.9	$ 930.6	$ 761.6	$ 1,391.8	$ 1,625.5	$ 2,615.7	$ 9,229.6	$ 2,187.7	$ 902.0	$ 60,885.0
Net Power Supply Costs ($ x 1000)	$ 8,446.7	$ (3,059.0)	$ (9,785.7)	$ (2,110.0)	$ 6,264.0	$ 12,563.2	$ 17,801.7	$ 11,691.7	$ 7,181.6	$ 124.0	$ 10,156.5	$ 11,472.0	$ 70,746.4

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1945

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,116.7	907,141.3	615,827.4	624,848.6	993,874.6	937,896.8	698,076.3	689,480.2	651,376.5	495,036.0	559,254.8	878,602.0	8,591,531.3
Bridger													
Energy (MWh)	454,632.0	410,259.1	454,632.0	329,974.6	333,070.5	356,520.4	453,618.9	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,036,535.6
Cost ($ x 1000)	$ 5,691.5	$ 5,136.0	$ 5,691.5	$ 4,130.9	$ 4,169.7	$ 4,463.3	$ 5,678.8	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,052.1
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,147.4	41,992.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	448,859.9
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 456.2	$ 530.0	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,665.4
Valmy													
Energy (MWh)	171,703.0	147,683.8	172,087.0	131,092.9	110,891.8	139,613.3	167,667.8	169,693.8	162,002.9	171,252.8	162,189.6	170,520.2	1,876,398.9
Cost ($ x 1000)	$ 2,835.6	$ 2,438.9	$ 2,842.0	$ 2,164.9	$ 1,831.3	$ 2,305.7	$ 2,769.0	$ 2,802.4	$ 2,675.4	$ 2,828.2	$ 2,678.5	$ 2,816.1	$ 30,988.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	1,559.2	-	197.3	-	-	1,756.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 90.3	$ -	$ 11.9	$ -	$ -	$ 102.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 332.1	$ 235.0	$ 253.7	$ 235.0	$ 241.8	$ 2,963.3
Bennett Mountain													
Energy (MWh)	263.2	697.5	735.2	-	-	-	536.3	10,821.8	4,744.4	4,874.5	-	-	22,673.0
Cost ($ x 1000)	$ 15.0	$ 34.7	$ 35.7	$ -	$ -	$ -	$ 28.9	$ 560.5	$ 218.2	$ 262.8	$ -	$ -	$ 1,155.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 15.0	$ 34.7	$ 35.7	$ -	$ -	$ -	$ 28.9	$ 560.5	$ 218.2	$ 262.8	$ -	$ -	$ 1,155.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	50,899.4	-	-	-	-	10,472.5	90,683.4	16,569.0	-	-	15,430.5	-	184,054.8
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	50,899.4	-	-	-	-	42,872.5	124,163.4	50,049.0	-	-	15,430.5	-	283,414.8
Market Cost ($ x 1000)	$ 2,556.6	$ -	$ -	$ -	$ -	$ 151.4	$ 4,487.5	$ 683.8	$ -	$ -	$ 772.9	$ -	$ 8,652.2
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 2,556.6	$ -	$ -	$ -	$ -	$ 1,593.2	$ 5,977.3	$ 2,173.7	$ -	$ -	$ 772.9	$ -	$ 13,073.7
Surplus Sales													
Energy (MWh)	48,223.1	463,295.9	259,170.2	132,514.2	324,124.9	230,574.6	32,592.4	44,894.9	206,647.9	173,385.7	150,282.4	328,941.7	2,394,648.0
Revenue Including Transmission Costs ($ x 1000)	$ 2,220.6	$ 16,667.3	$ 10,662.6	$ 5,293.3	$ 12,029.5	$ 8,080.4	$ 957.3	$ 2,192.2	$ 8,137.2	$ 7,978.0	$ 6,059.1	$ 13,785.2	$ 94,062.6
Transmission Costs ($ x 1000)	$ 48.2	$ 463.3	$ 259.2	$ 132.5	$ 324.1	$ 230.6	$ 32.6	$ 44.9	$ 206.6	$ 173.4	$ 150.3	$ 328.9	$ 2,394.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,172.4	$ 16,204.0	$ 10,403.5	$ 5,160.8	$ 11,705.4	$ 7,849.8	$ 924.7	$ 2,147.3	$ 7,930.6	$ 7,804.6	$ 5,908.8	$ 13,456.2	$ 91,668.0
Net Power Supply Costs ($ x 1000)	$ 9,699.5	$ (7,886.2)	$ (1,061.1)	$ 1,884.4	$ (5,462.6)	$ 1,203.6	$ 14,301.2	$ 9,944.3	$ 1,220.1	$ 1,762.9	$ 3,799.7	$ (4,175.5)	$ 25,230.5

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1946

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	885,784.5	987,373.1	1,237,365.7	1,094,047.5	1,080,967.8	817,444.0	694,846.3	684,979.1	671,219.9	494,760.6	489,233.9	886,776.9	10,024,799.2
Bridger													
Energy (MWh)	454,632.0	407,983.4	454,632.0	322,975.6	313,224.5	352,810.6	454,427.4	454,632.0	439,412.5	454,632.0	439,966.1	454,632.0	5,003,959.9
Cost ($ x 1000)	$ 5,691.5	$ 5,107.5	$ 5,691.5	$ 4,043.3	$ 3,921.2	$ 4,416.8	$ 5,689.0	$ 5,691.5	$ 5,501.0	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,644.3
Boardman													
Energy (MWh)	42,096.4	37,620.3	42,096.4	36,026.1	-	33,553.1	41,898.8	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	441,057.3
Cost ($ x 1000)	$ 531.3	$ 474.8	$ 531.3	$ 454.7	$ -	$ 423.5	$ 528.8	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,567.0
Valmy													
Energy (MWh)	162,176.1	137,770.7	163,419.2	112,300.5	100,157.1	136,003.2	163,476.2	169,363.6	160,788.8	171,298.7	160,725.7	166,685.1	1,804,165.0
Cost ($ x 1000)	$ 2,678.3	$ 2,275.2	$ 2,698.8	$ 1,854.6	$ 1,654.1	$ 2,246.0	$ 2,699.7	$ 2,797.0	$ 2,655.4	$ 2,828.9	$ 2,654.3	$ 2,752.7	$ 29,795.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	1,031.0	-	523.3	-	-	1,554.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 49.8	$ -	$ 26.3	$ -	$ -	$ 76.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 291.6	$ 235.0	$ 268.1	$ 235.0	$ 241.8	$ 2,937.2
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	823.9	7,173.7	5,782.7	7,465.1	480.4	-	21,725.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 37.0	$ 309.6	$ 221.6	$ 335.4	$ 23.5	$ -	$ 927.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 37.0	$ 309.6	$ 221.6	$ 335.4	$ 23.5	$ -	$ 927.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	36,760.4	88,710.2	26,130.7	-	-	33,321.4	-	184,922.7
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	69,160.4	122,190.2	59,610.7	-	-	33,321.4	-	284,282.7
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 526.1	$ 3,471.7	$ 1,027.4	$ -	$ -	$ 1,420.0	$ -	$ 6,445.1
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,967.9	$ 4,961.5	$ 2,517.2	$ -	$ -	$ 1,420.0	$ -	$ 10,866.6
Surplus Sales													
Energy (MWh)	333,138.0	530,200.0	871,231.6	571,103.6	380,556.3	126,498.0	24,166.8	45,437.6	225,751.7	176,078.6	97,164.5	333,253.9	3,714,580.7
Revenue Including Transmission Costs ($ x 1000)	$ 11,256.4	$ 14,095.0	$ 24,489.9	$ 14,781.4	$ 10,261.1	$ 3,711.5	$ 530.5	$ 1,666.8	$ 7,336.0	$ 6,839.5	$ 3,024.1	$ 10,868.0	$ 108,860.3
Transmission Costs ($ x 1000)	$ 333.1	$ 530.2	$ 871.2	$ 571.1	$ 380.6	$ 126.5	$ 24.2	$ 45.4	$ 225.8	$ 176.1	$ 97.2	$ 333.3	$ 3,714.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 10,923.2	$ 13,564.8	$ 23,618.7	$ 14,210.2	$ 9,880.5	$ 3,585.0	$ 506.3	$ 1,621.4	$ 7,110.3	$ 6,663.5	$ 2,927.0	$ 10,534.8	$ 105,145.7
Net Power Supply Costs ($ x 1000)	$ (1,780.3)	$ (5,478.9)	$ (14,455.2)	$ (7,622.5)	$ (4,063.4)	$ 5,704.4	$ 13,651.5	$ 10,516.9	$ 2,016.9	$ 2,991.8	$ 7,427.9	$ (1,317.4)	$ 7,591.6

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1947

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	625,006.9	1,075,207.6	894,335.6	1,192,096.3	847,125.2	751,129.1	683,175.2	659,812.6	559,620.5	512,904.2	424,744.5	836,806.5	9,061,964.2
Bridger													
Energy (MWh)	454,632.0	388,652.9	454,632.0	323,254.4	334,461.6	358,959.9	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,013,052.9
Cost ($ x 1000)	$ 5,691.5	$ 4,865.5	$ 5,691.5	$ 4,046.8	$ 4,187.1	$ 4,493.8	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,758.1
Boardman													
Energy (MWh)	42,061.0	35,238.1	42,096.4	38,528.4	-	34,730.3	42,096.4	42,096.4	40,738.5	42,096.4	40,667.4	42,096.4	442,445.8
Cost ($ x 1000)	$ 530.9	$ 444.8	$ 531.3	$ 486.3	$ -	$ 438.4	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 513.3	$ 531.3	$ 5,584.5
Valmy													
Energy (MWh)	160,515.4	124,025.1	163,890.3	115,486.3	108,369.5	135,625.7	166,723.1	169,347.7	161,437.7	166,297.8	158,431.5	169,629.2	1,799,779.3
Cost ($ x 1000)	$ 2,650.9	$ 2,048.2	$ 2,706.6	$ 1,907.2	$ 1,789.7	$ 2,239.8	$ 2,753.4	$ 2,796.7	$ 2,666.1	$ 2,746.3	$ 2,616.4	$ 2,801.4	$ 29,722.7
Danskin													
Energy (MWh)	-	-	-	-	-	-	1,546.3	1,036.1	503.7	-	-	-	3,086.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 85.5	$ 55.0	$ 23.7	$ -	$ -	$ -	$ 164.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 327.3	$ 296.8	$ 258.7	$ 241.8	$ 235.0	$ 241.8	$ 3,025.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9,143.4	6,599.1	6,482.1	2,928.7	10.4	-	25,163.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 451.9	$ 313.3	$ 273.2	$ 144.7	$ 0.6	$ -	$ 1,183.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 451.9	$ 313.3	$ 273.2	$ 144.7	$ 0.6	$ -	$ 1,183.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	3,403.3	-	-	-	1,469.0	47,175.8	90,492.8	37,743.6	288.5	-	61,549.9	-	242,122.8
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	3,403.3	-	-	-	1,469.0	79,575.8	123,972.8	71,223.6	288.5	-	61,549.9	-	341,482.8
Market Cost ($ x 1000)	$ 78.2	$ -	$ -	$ -	$ 22.5	$ 699.2	$ 4,511.6	$ 1,675.1	$ 5.7	$ -	$ 2,795.6	$ -	$ 9,788.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 78.2	$ -	$ -	$ -	$ 22.5	$ 2,141.0	$ 6,001.4	$ 3,164.9	$ 5.7	$ -	$ 2,795.6	$ -	$ 14,209.5
Surplus Sales													
Energy (MWh)	74,056.6	582,538.8	528,680.1	675,120.4	177,684.2	77,547.7	27,823.2	31,299.7	116,859.6	184,086.0	58,044.1	286,248.7	2,819,989.1
Revenue Including Transmission Costs ($ x 1000)	$ 2,829.8	$ 15,135.1	$ 16,736.0	$ 19,115.3	$ 5,827.6	$ 2,608.5	$ 785.2	$ 1,209.0	$ 4,296.1	$ 6,889.2	$ 1,676.3	$ 10,849.4	$ 87,957.6
Transmission Costs ($ x 1000)	$ 74.1	$ 582.5	$ 528.7	$ 675.1	$ 177.7	$ 77.5	$ 27.8	$ 31.3	$ 116.9	$ 184.1	$ 58.0	$ 286.2	$ 2,820.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,755.8	$ 14,552.6	$ 16,207.3	$ 18,440.2	$ 5,649.9	$ 2,531.0	$ 757.4	$ 1,177.7	$ 4,179.3	$ 6,705.2	$ 1,618.2	$ 10,563.2	$ 85,137.6
Net Power Supply Costs ($ x 1000)	$ 6,437.5	$ (6,965.7)	$ (7,036.1)	$ (11,764.8)	$ 591.2	$ 7,017.1	$ 14,999.4	$ 11,616.9	$ 5,046.7	$ 2,650.6	$ 10,050.6	$ (1,297.2)	$ 31,346.2

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1948

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	709,605.2	889,686.6	678,818.0	1,047,843.9	1,018,049.7	1,215,108.7	707,310.9	659,907.8	609,619.2	509,719.3	488,941.8	740,245.8	9,274,856.9
Bridger													
Energy (MWh)	454,256.1	387,309.5	454,632.0	326,496.8	312,144.0	302,935.4	454,581.8	454,632.0	438,546.4	454,632.0	439,966.1	454,632.0	4,934,764.1
Cost ($ x 1000)	$ 5,686.8	$ 4,848.7	$ 5,691.5	$ 4,087.4	$ 3,907.7	$ 3,792.4	$ 5,690.9	$ 5,691.5	$ 5,490.1	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,778.0
Boardman													
Energy (MWh)	40,873.1	35,674.5	42,096.4	39,977.3	-	202.7	29,599.0	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	396,189.4
Cost ($ x 1000)	$ 515.9	$ 450.3	$ 531.3	$ 504.6	$ -	$ 2.6	$ 373.6	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,000.6
Valmy													
Energy (MWh)	155,155.1	124,661.3	165,404.1	119,526.5	95,803.5	130,314.2	166,920.5	166,210.9	160,875.4	170,753.6	161,791.8	171,993.6	1,789,410.3
Cost ($ x 1000)	$ 2,562.3	$ 2,058.7	$ 2,731.6	$ 1,973.9	$ 1,582.2	$ 2,152.1	$ 2,756.6	$ 2,744.9	$ 2,656.8	$ 2,819.9	$ 2,671.9	$ 2,840.4	$ 29,551.4
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	53.9	473.7	-	-	527.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.3	$ 23.5	$ -	$ -	$ 25.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 237.3	$ 265.3	$ 235.0	$ 241.8	$ 2,886.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	5,860.8	2,963.4	4,057.3	8,041.3	-	85.5	21,008.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 260.2	$ 126.4	$ 153.6	$ 357.0	$ -	$ 3.8	$ 901.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 260.2	$ 126.4	$ 153.6	$ 357.0	$ -	$ 3.8	$ 901.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	907.7	-	-	-	-	-	83,226.6	44,201.1	-	-	34,152.4	-	162,487.8
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	907.7	-	-	-	-	32,400.0	116,706.6	77,681.1	-	-	34,152.4	-	261,847.8
Market Cost ($ x 1000)	$ 14.3	$ -	$ -	$ -	$ -	$ -	$ 3,360.2	$ 1,667.3	$ -	$ -	$ 1,449.4	$ -	$ 6,491.1
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 14.3	$ -	$ -	$ -	$ -	$ 1,441.8	$ 4,850.0	$ 3,157.1	$ -	$ -	$ 1,449.4	$ -	$ 10,912.7
Surplus Sales													
Energy (MWh)	149,225.5	396,764.3	314,693.9	539,620.8	312,176.4	398,304.0	27,528.7	29,996.2	161,707.5	191,013.8	98,298.0	192,177.5	2,811,506.7
Revenue Including Transmission Costs ($ x 1000)	$ 4,882.0	$ 10,003.6	$ 9,441.2	$ 14,533.4	$ 7,985.8	$ 6,794.1	$ 754.8	$ 958.7	$ 5,241.8	$ 7,322.1	$ 3,169.2	$ 7,139.2	$ 78,225.8
Transmission Costs ($ x 1000)	$ 149.2	$ 396.8	$ 314.7	$ 539.6	$ 312.2	$ 398.3	$ 27.5	$ 30.0	$ 161.7	$ 191.0	$ 98.3	$ 192.2	$ 2,811.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 4,732.8	$ 9,606.8	$ 9,126.5	$ 13,993.8	$ 7,673.6	$ 6,395.8	$ 727.3	$ 928.7	$ 5,080.1	$ 7,131.1	$ 3,070.9	$ 6,947.1	$ 75,414.3
Net Power Supply Costs ($ x 1000)	$ 4,288.4	$ (2,020.8)	$ 69.7	$ (7,192.7)	$ (1,941.9)	$ 1,228.2	$ 13,445.8	$ 11,564.4	$ 3,971.9	$ 2,534.0	$ 7,307.5	$ 2,361.8	$ 35,616.3

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1949

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,235.6	887,115.0	1,159,569.1	1,170,644.7	1,091,164.7	600,424.6	657,248.6	659,846.5	509,754.2	509,822.6	466,572.1	753,663.5	9,006,061.1
Bridger													
Energy (MWh)	454,632.0	408,021.9	454,632.0	321,226.3	312,744.0	356,268.3	453,925.5	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,005,278.1
Cost ($ x 1000)	$ 5,691.5	$ 5,108.0	$ 5,691.5	$ 4,021.4	$ 3,915.2	$ 4,460.1	$ 5,682.7	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,660.8
Boardman													
Energy (MWh)	42,096.4	37,883.8	42,096.4	37,478.4	-	34,326.8	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	443,744.6
Cost ($ x 1000)	$ 531.3	$ 478.2	$ 531.3	$ 473.0	$ -	$ 433.3	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,600.9
Valmy													
Energy (MWh)	170,049.0	139,763.9	162,486.1	114,162.6	98,191.0	140,264.3	168,965.7	169,275.2	162,015.1	171,928.1	161,663.9	170,715.5	1,829,480.4
Cost ($ x 1000)	$ 2,808.3	$ 2,308.1	$ 2,683.4	$ 1,885.4	$ 1,621.6	$ 2,316.4	$ 2,790.4	$ 2,795.5	$ 2,675.6	$ 2,839.3	$ 2,669.8	$ 2,819.3	$ 30,213.2
Danskin													
Energy (MWh)	-	-	-	-	-	995.8	1,686.9	2,160.9	506.7	1,030.2	-	-	6,380.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 57.0	$ 96.5	$ 118.7	$ 24.7	$ 58.9	$ -	$ -	$ 355.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 292.1	$ 338.3	$ 360.5	$ 259.7	$ 300.7	$ 235.0	$ 241.8	$ 3,216.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	4,625.6	17,169.0	13,627.0	5,648.6	8,905.0	10.5	-	49,985.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 236.5	$ 877.9	$ 669.4	$ 246.3	$ 455.3	$ 0.6	$ -	$ 2,486.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 236.5	$ 877.9	$ 669.4	$ 246.3	$ 455.3	$ 0.6	$ -	$ 2,486.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	36,090.6	-	-	-	-	129,464.7	121,562.8	34,743.2	4,870.4	-	42,754.4	-	369,486.0
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	36,090.6	-	-	-	-	161,864.7	155,042.8	68,223.2	4,870.4	-	42,754.4	-	468,846.0
Market Cost ($ x 1000)	$ 1,611.8	$ -	$ -	$ -	$ -	$ 5,291.4	$ 6,656.0	$ 1,568.5	$ 178.8	$ -	$ 2,080.3	$ -	$ 17,386.7
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,611.8	$ -	$ -	$ -	$ -	$ 6,733.2	$ 8,145.8	$ 3,058.4	$ 178.8	$ -	$ 2,080.3	$ -	$ 21,808.3
Surplus Sales													
Energy (MWh)	31,594.2	432,247.0	792,492.9	649,262.5	388,279.5	16,350.7	42,723.8	36,418.0	71,330.5	193,720.8	84,407.7	204,209.7	2,943,037.4
Revenue Including Transmission Costs ($ x 1000)	$ 1,306.0	$ 13,486.4	$ 24,645.9	$ 18,869.0	$ 11,262.9	$ 416.2	$ 1,323.8	$ 1,536.2	$ 2,660.6	$ 8,712.4	$ 3,001.2	$ 8,314.5	$ 95,535.0
Transmission Costs ($ x 1000)	$ 31.6	$ 432.2	$ 792.5	$ 649.3	$ 388.3	$ 16.4	$ 42.7	$ 36.4	$ 71.3	$ 193.7	$ 84.4	$ 204.2	$ 2,943.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,274.4	$ 13,054.1	$ 23,853.4	$ 18,219.7	$ 10,874.6	$ 399.9	$ 1,281.0	$ 1,499.7	$ 2,589.2	$ 8,518.7	$ 2,916.8	$ 8,110.3	$ 92,592.0
Net Power Supply Costs ($ x 1000)	$ 9,610.3	$ (4,931.5)	$ (14,705.4)	$ (11,604.8)	$ (5,096.0)	$ 14,071.7	$ 17,085.3	$ 11,607.0	$ 6,793.4	$ 1,299.5	$ 8,091.0	$ 1,173.7	$ 33,394.1

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1950

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	712,070.9	915,425.5	979,191.5	1,006,225.2	510,953.8	1,064,473.0	760,432.5	810,140.4	675,892.6	742,456.6	676,788.2	965,215.5	9,819,265.7
Bridger													
Energy (MWh)	454,632.0	375,279.3	451,573.2	328,576.0	338,165.7	319,900.6	450,186.4	454,486.9	438,146.4	454,632.0	439,966.1	454,632.0	4,960,176.5
Cost ($ x 1000)	$ 5,691.5	$ 4,698.1	$ 5,653.2	$ 4,113.4	$ 4,233.5	$ 4,004.8	$ 5,635.9	$ 5,689.7	$ 5,485.1	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,096.2
Boardman													
Energy (MWh)	42,096.4	33,661.3	39,987.0	37,722.9	-	11,550.4	34,895.4	42,096.4	40,738.5	42,096.4	40,205.8	42,096.4	407,147.0
Cost ($ x 1000)	$ 531.3	$ 424.9	$ 504.7	$ 476.1	$ -	$ 145.8	$ 440.4	$ 531.3	$ 514.2	$ 531.3	$ 507.5	$ 531.3	$ 5,139.0
Valmy													
Energy (MWh)	163,876.0	120,126.6	155,522.5	116,877.4	115,403.2	130,642.1	161,913.3	166,425.4	160,807.3	168,188.2	155,134.0	164,588.4	1,779,504.4
Cost ($ x 1000)	$ 2,706.3	$ 1,983.8	$ 2,568.4	$ 1,930.2	$ 1,905.8	$ 2,157.5	$ 2,673.9	$ 2,748.5	$ 2,655.7	$ 2,777.6	$ 2,562.0	$ 2,718.1	$ 29,387.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	20.6	-	2,588.5	2,259.2	1,656.3	816.2	-	-	7,340.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 0.9	$ -	$ 112.7	$ 94.5	$ 61.5	$ 35.5	$ -	$ -	$ 305.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ 0.9	$ -	$ 112.7	$ 94.5	$ 61.5	$ 35.5	$ -	$ -	$ 305.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	190,101.9	6,539.8	32,759.2	901.9	-	-	2,531.5	-	232,834.3
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	190,101.9	38,939.8	66,239.2	34,381.9	-	-	2,531.5	-	332,194.3
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 6,793.6	$ 88.9	$ 1,009.7	$ 19.2	$ -	$ -	$ 91.6	$ -	$ 8,003.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ 6,793.6	$ 1,530.7	$ 2,499.6	$ 1,509.0	$ -	$ -	$ 91.6	$ -	$ 12,424.5
Surplus Sales													
Energy (MWh)	161,123.6	403,908.6	599,969.0	495,171.7	40,972.9	282,893.1	22,724.9	136,278.6	225,051.5	413,445.8	247,283.5	409,586.0	3,438,409.2
Revenue Including Transmission Costs ($ x 1000)	$ 5,274.6	$ 9,476.1	$ 15,334.4	$ 12,900.4	$ 1,131.3	$ 5,559.1	$ 874.5	$ 4,674.8	$ 7,014.3	$ 14,567.0	$ 7,303.0	$ 12,613.7	$ 96,723.2
Transmission Costs ($ x 1000)	$ 161.1	$ 403.9	$ 600.0	$ 495.2	$ 41.0	$ 282.9	$ 22.7	$ 136.3	$ 225.1	$ 413.4	$ 247.3	$ 409.6	$ 3,438.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 5,113.4	$ 9,072.2	$ 14,734.5	$ 12,405.2	$ 1,090.3	$ 5,276.2	$ 851.7	$ 4,538.5	$ 6,789.2	$ 14,153.6	$ 7,055.7	$ 12,204.1	$ 93,284.8
Net Power Supply Costs ($ x 1000)	$ 4,057.6	$ (1,737.1)	$ (5,766.3)	$ (5,650.4)	$ 12,085.3	$ 2,797.7	$ 10,752.6	$ 6,276.3	$ 2,162.3	$ (4,875.9)	$ 1,848.3	$ (3,021.4)	$ 18,928.9

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1951

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	987,573.9	1,103,950.9	1,245,946.5	973,089.0	857,443.2	719,133.5	797,471.2	759,601.7	639,646.8	594,216.1	594,015.8	976,704.1	10,248,792.9
Bridger													
Energy (MWh)	452,077.1	356,398.0	454,169.7	311,022.9	313,067.6	361,909.1	454,119.8	454,632.0	439,518.9	454,632.0	439,966.1	454,632.0	4,946,145.1
Cost ($ x 1000)	$ 5,659.5	$ 4,461.7	$ 5,685.7	$ 3,893.7	$ 3,919.3	$ 4,530.7	$ 5,685.1	$ 5,691.5	$ 5,502.3	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,920.5
Boardman													
Energy (MWh)	39,384.7	20,488.8	41,556.9	34,780.7	-	36,319.3	41,987.2	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	422,283.8
Cost ($ x 1000)	$ 497.1	$ 258.6	$ 524.5	$ 439.0	$ -	$ 458.4	$ 530.0	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,330.0
Valmy													
Energy (MWh)	149,403.7	100,624.2	157,569.6	104,097.5	98,655.4	141,465.3	163,127.4	168,371.4	161,822.3	166,967.0	159,676.4	168,621.9	1,740,402.2
Cost ($ x 1000)	$ 2,467.3	$ 1,661.8	$ 2,602.2	$ 1,719.1	$ 1,629.3	$ 2,336.2	$ 2,694.0	$ 2,780.6	$ 2,672.4	$ 2,757.4	$ 2,637.0	$ 2,784.7	$ 28,742.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	283.4	-	4,099.9	4,853.3	1,864.4	-	-	11,101.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 12.4	$ -	$ 172.3	$ 181.1	$ 81.6	$ -	$ -	$ 447.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 12.4	$ -	$ 172.3	$ 181.1	$ 81.6	$ -	$ -	$ 447.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	8,192.8	45,264.2	10,311.2	1,524.5	-	-	10,385.7	-	75,678.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	8,192.8	77,664.2	43,791.2	35,004.5	-	-	10,385.7	-	175,038.5
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 114.4	$ 737.7	$ 267.0	$ 39.3	$ -	$ -	$ 402.8	$ -	$ 1,561.3
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ 114.4	$ 2,179.5	$ 1,756.9	$ 1,529.2	$ -	$ -	$ 402.8	$ -	$ 5,982.8
Surplus Sales													
Energy (MWh)	416,842.0	540,821.3	872,942.6	428,721.3	163,574.5	54,334.2	46,970.0	90,331.1	194,399.6	265,026.1	177,468.5	425,135.4	3,676,566.7
Revenue Including Transmission Costs ($ x 1000)	$ 11,953.8	$ 9,936.9	$ 22,632.1	$ 10,290.3	$ 4,556.2	$ 1,623.4	$ 1,724.2	$ 3,261.3	$ 6,208.9	$ 9,237.7	$ 5,591.7	$ 14,102.2	$ 101,118.7
Transmission Costs ($ x 1000)	$ 416.8	$ 540.8	$ 872.9	$ 428.7	$ 163.6	$ 54.3	$ 47.0	$ 90.3	$ 194.4	$ 265.0	$ 177.5	$ 425.1	$ 3,676.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 11,537.0	$ 9,396.1	$ 21,759.1	$ 9,861.6	$ 4,392.6	$ 1,569.1	$ 1,677.2	$ 3,171.0	$ 6,014.5	$ 8,972.7	$ 5,414.2	$ 13,677.0	$ 97,442.1
Net Power Supply Costs ($ x 1000)	$ (2,671.2)	$ (2,785.7)	$ (12,704.9)	$ (3,574.7)	$ 1,512.1	$ 8,183.3	$ 9,230.6	$ 7,775.8	$ 3,090.6	$ 330.9	$ 3,882.7	$ (4,427.7)	$ 7,841.8

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1952

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,045,071.2	1,095,762.8	1,209,659.4	1,071,889.6	1,273,824.8	1,193,794.5	731,506.6	683,062.9	722,498.8	511,017.9	480,924.7	806,966.9	10,825,980.1
Bridger													
Energy (MWh)	454,632.0	401,151.1	454,632.0	303,471.2	303,482.4	351,786.2	453,440.4	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,966,423.4
Cost ($ x 1000)	$ 5,691.5	$ 5,022.0	$ 5,691.5	$ 3,799.1	$ 3,799.3	$ 4,404.0	$ 5,676.6	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,174.4
Boardman													
Energy (MWh)	42,096.4	36,582.7	42,096.4	33,242.0	-	33,518.3	42,074.2	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	437,376.3
Cost ($ x 1000)	$ 531.3	$ 461.7	$ 531.3	$ 419.6	$ -	$ 423.1	$ 531.1	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,520.5
Valmy													
Energy (MWh)	164,156.8	131,620.9	166,465.1	97,828.5	96,824.4	134,065.8	167,681.7	169,605.5	163,034.3	171,899.3	162,872.5	171,847.4	1,797,902.2
Cost ($ x 1000)	$ 2,711.0	$ 2,173.7	$ 2,749.1	$ 1,615.6	$ 1,599.0	$ 2,214.0	$ 2,769.2	$ 2,801.0	$ 2,692.4	$ 2,838.9	$ 2,689.8	$ 2,838.0	$ 29,691.7
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	517.2	503.0	903.2	-	-	1,923.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 24.2	$ 20.9	$ 44.0	$ -	$ -	$ 89.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 266.0	$ 255.9	$ 285.8	$ 235.0	$ 241.8	$ 2,950.2
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,023.5	8,970.2	9,176.5	16,048.0	1,204.4	-	36,422.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 44.6	$ 375.2	$ 340.8	$ 698.7	$ 57.1	$ -	$ 1,516.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 44.6	$ 375.2	$ 340.8	$ 698.7	$ 57.1	$ -	$ 1,516.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	48,964.0	26,936.6	-	-	36,086.1	-	111,986.6
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	82,444.0	60,416.6	-	-	36,086.1	-	211,346.6
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,872.7	$ 1,040.6	$ -	$ -	$ 1,510.1	$ -	$ 4,423.4
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 3,362.6	$ 2,530.5	$ -	$ -	$ 1,510.1	$ -	$ 8,845.0
Surplus Sales													
Energy (MWh)	494,409.6	624,553.5	846,586.0	512,142.3	560,296.9	463,041.5	24,706.3	45,851.3	283,751.6	201,918.0	94,504.4	258,661.6	4,410,423.0
Revenue Including Transmission Costs ($ x 1000)	$ 16,354.9	$ 15,252.2	$ 24,109.3	$ 11,542.3	$ 13,370.7	$ 11,261.3	$ 761.7	$ 1,664.6	$ 9,252.4	$ 7,989.9	$ 3,055.2	$ 9,362.8	$ 123,977.1
Transmission Costs ($ x 1000)	$ 494.4	$ 624.6	$ 846.6	$ 512.1	$ 560.3	$ 463.0	$ 24.7	$ 45.9	$ 283.8	$ 201.9	$ 94.5	$ 258.7	$ 4,410.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,860.5	$ 14,627.7	$ 23,262.7	$ 11,030.1	$ 12,810.4	$ 10,798.3	$ 737.0	$ 1,618.7	$ 8,968.6	$ 7,788.0	$ 2,960.7	$ 9,104.1	$ 119,566.7
Net Power Supply Costs ($ x 1000)	$ (6,684.9)	$ (6,742.0)	$ (14,048.9)	$ (4,960.7)	$ (7,170.3)	$ (2,080.3)	$ 11,888.8	$ 10,576.8	$ 342.6	$ 2,258.2	$ 7,553.4	$ 198.5	$ (8,868.8)

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1953

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	742,068.4	1,056,617.7	977,669.6	975,859.7	763,559.0	1,142,340.2	731,521.2	697,338.9	728,848.4	513,122.4	446,749.5	764,890.7	9,540,585.8
Bridger													
Energy (MWh)	454,632.0	387,181.1	454,632.0	329,974.6	337,141.7	333,505.4	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,995,526.9
Cost ($ x 1000)	$ 5,691.5	$ 4,847.1	$ 5,691.5	$ 4,130.9	$ 4,220.7	$ 4,175.1	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,538.7
Boardman													
Energy (MWh)	42,062.0	35,419.2	42,096.4	40,738.5	-	27,286.0	41,937.0	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	437,305.4
Cost ($ x 1000)	$ 530.9	$ 447.1	$ 531.3	$ 514.2	$ -	$ 344.4	$ 529.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,519.6
Valmy													
Energy (MWh)	163,416.8	124,542.3	169,226.4	128,339.4	113,384.1	133,017.1	165,722.1	168,579.1	161,943.9	171,123.1	161,185.5	171,198.3	1,831,678.2
Cost ($ x 1000)	$ 2,698.8	$ 2,056.8	$ 2,794.7	$ 2,119.5	$ 1,872.5	$ 2,196.7	$ 2,736.8	$ 2,784.0	$ 2,674.4	$ 2,826.0	$ 2,661.9	$ 2,827.3	$ 30,249.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	509.5	-	-	-	509.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.3	$ -	$ -	$ -	$ 22.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 257.3	$ 241.8	$ 235.0	$ 241.8	$ 2,883.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	754.6	4,453.0	5,566.2	5,486.4	-	-	16,260.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 34.5	$ 195.9	$ 217.4	$ 251.2	$ -	$ -	$ 699.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 34.5	$ 195.9	$ 217.4	$ 251.2	$ -	$ -	$ 699.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	9,655.1	350.5	45,336.2	13,592.5	-	-	50,920.1	-	119,854.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	9,655.1	32,750.5	78,816.2	47,072.5	-	-	50,920.1	-	219,214.5
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 193.0	$ 4.5	$ 1,727.4	$ 449.4	$ -	$ -	$ 2,225.0	$ -	$ 4,599.3
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ 193.0	$ 1,446.3	$ 3,217.2	$ 1,939.3	$ -	$ -	$ 2,225.0	$ -	$ 9,020.8
Surplus Sales													
Energy (MWh)	190,630.3	563,181.1	617,384.6	480,737.2	110,036.9	386,337.7	19,892.9	40,703.8	285,386.4	191,758.1	72,260.3	215,918.9	3,174,228.2
Revenue Including Transmission Costs ($ x 1000)	$ 6,676.6	$ 13,871.3	$ 19,906.7	$ 14,949.9	$ 3,633.5	$ 8,586.5	$ 621.0	$ 1,537.2	$ 9,457.7	$ 7,526.3	$ 2,248.6	$ 7,888.4	$ 96,903.7
Transmission Costs ($ x 1000)	$ 190.6	$ 563.2	$ 617.4	$ 480.7	$ 110.0	$ 386.3	$ 19.9	$ 40.7	$ 285.4	$ 191.8	$ 72.3	$ 215.9	$ 3,174.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 6,485.9	$ 13,308.1	$ 19,289.4	$ 14,469.1	$ 3,523.5	$ 8,200.2	$ 601.2	$ 1,496.5	$ 9,172.3	$ 7,334.5	$ 2,176.3	$ 7,672.5	$ 93,729.5
Net Power Supply Costs ($ x 1000)	$ 2,677.1	$ (5,728.9)	$ (10,030.0)	$ (7,469.4)	$ 3,004.5	$ 197.5	$ 11,850.1	$ 9,887.3	$ (1.1)	$ 2,207.3	$ 8,967.7	$ 1,619.5	$ 17,181.4

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1954

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	559,672.6	1,021,242.8	967,584.3	1,164,126.6	784,365.4	674,328.9	705,664.3	659,894.6	555,895.2	517,483.6	418,582.8	582,008.5	8,610,849.7
Bridger													
Energy (MWh)	454,344.9	388,827.1	454,632.0	327,724.3	322,928.4	348,959.4	452,502.1	452,439.4	432,121.2	454,632.0	439,966.1	454,632.0	4,983,708.8
Cost ($ x 1000)	$ 5,687.9	$ 4,867.7	$ 5,691.5	$ 4,102.8	$ 4,042.7	$ 4,368.6	$ 5,664.8	$ 5,664.1	$ 5,409.7	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,390.8
Boardman													
Energy (MWh)	41,611.5	34,633.2	42,096.4	38,945.3	-	21,992.0	41,365.5	41,929.5	39,433.4	42,096.4	40,738.5	42,096.4	426,938.1
Cost ($ x 1000)	$ 525.2	$ 437.1	$ 531.3	$ 491.6	$ -	$ 277.6	$ 522.1	$ 529.2	$ 497.7	$ 531.3	$ 514.2	$ 531.3	$ 5,388.8
Valmy													
Energy (MWh)	159,280.6	122,003.0	164,032.5	116,220.1	104,522.6	134,857.6	161,933.1	163,291.9	155,263.0	169,827.3	159,863.6	171,576.7	1,782,672.0
Cost ($ x 1000)	$ 2,630.5	$ 2,014.8	$ 2,708.9	$ 1,919.3	$ 1,726.2	$ 2,227.1	$ 2,674.3	$ 2,696.7	$ 2,564.1	$ 2,804.6	$ 2,640.1	$ 2,833.5	$ 29,440.1
Danskin													
Energy (MWh)	-	-	-	-	-	499.4	-	516.3	-	-	-	-	1,015.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 27.0	$ -	$ 26.8	$ -	$ -	$ -	$ -	$ 53.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 262.1	$ 241.8	$ 268.6	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,914.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	3,528.6	283.9	2,310.8	-	4,013.8	-	-	10,137.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 170.6	$ 13.7	$ 107.3	$ -	$ 194.1	$ -	$ -	$ 485.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 170.6	$ 13.7	$ 107.3	$ -	$ 194.1	$ -	$ -	$ 485.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	19,864.6	-	-	-	11,209.5	97,773.4	67,420.9	46,805.2	6,955.7	-	63,913.8	7,523.4	321,466.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	19,864.6	-	-	-	11,209.5	130,173.4	100,900.9	80,285.2	6,955.7	-	63,913.8	7,523.4	420,826.5
Market Cost ($ x 1000)	$ 528.7	$ -	$ -	$ -	$ 155.7	$ 2,907.6	$ 2,491.4	$ 1,783.3	$ 121.7	$ -	$ 2,894.0	$ 307.1	$ 11,189.5
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 528.7	$ -	$ -	$ -	$ 155.7	$ 4,349.4	$ 3,981.2	$ 3,273.2	$ 121.7	$ -	$ 2,894.0	$ 307.1	$ 15,611.1
Surplus Sales													
Energy (MWh)	23,203.9	526,121.1	602,068.5	652,775.1	109,258.4	31,886.7	9,114.2	27,132.9	97,394.5	193,331.0	55,753.0	40,946.1	2,368,985.5
Revenue Including Transmission Costs ($ x 1000)	$ 877.6	$ 13,422.0	$ 18,499.2	$ 18,201.3	$ 3,432.2	$ 1,059.8	$ 197.1	$ 872.7	$ 3,049.7	$ 7,752.9	$ 1,664.9	$ 1,496.9	$ 70,526.3
Transmission Costs ($ x 1000)	$ 23.2	$ 526.1	$ 602.1	$ 652.8	$ 109.3	$ 31.9	$ 9.1	$ 27.1	$ 97.4	$ 193.3	$ 55.8	$ 40.9	$ 2,369.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 854.4	$ 12,895.8	$ 17,897.1	$ 17,548.5	$ 3,323.0	$ 1,027.9	$ 188.0	$ 845.6	$ 2,952.3	$ 7,559.6	$ 1,609.1	$ 1,455.9	$ 68,157.3
Net Power Supply Costs ($ x 1000)	$ 8,759.7	$ (5,347.9)	$ (8,723.5)	$ (10,799.7)	$ 2,843.4	$ 10,627.5	$ 12,909.9	$ 11,693.5	$ 5,876.0	$ 1,903.8	$ 10,182.0	$ 8,149.4	$ 48,074.1

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1955

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,080.5	554,188.6	660,377.7	579,301.3	733,231.2	716,663.3	662,231.2	658,413.0	526,290.5	508,907.1	416,206.1	828,861.7	7,384,752.2
Bridger													
Energy (MWh)	454,513.9	403,077.5	454,632.0	329,974.6	339,915.1	352,282.4	452,761.9	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,030,985.5
Cost ($ x 1000)	$ 5,690.0	$ 5,046.1	$ 5,691.5	$ 4,130.9	$ 4,255.4	$ 4,410.2	$ 5,668.1	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,982.6
Boardman													
Energy (MWh)	42,061.5	37,639.5	42,096.4	40,738.5	-	28,000.3	41,548.1	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	439,850.5
Cost ($ x 1000)	$ 530.9	$ 475.1	$ 531.3	$ 514.2	$ -	$ 353.4	$ 524.4	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,551.7
Valmy													
Energy (MWh)	163,860.3	141,933.5	170,644.7	127,843.2	117,944.9	135,782.5	161,339.6	168,095.6	161,669.2	169,081.1	157,448.3	164,818.1	1,840,461.0
Cost ($ x 1000)	$ 2,706.1	$ 2,344.0	$ 2,818.1	$ 2,111.3	$ 1,947.8	$ 2,242.4	$ 2,664.5	$ 2,776.0	$ 2,669.9	$ 2,792.3	$ 2,600.2	$ 2,721.9	$ 30,394.5
Danskin													
Energy (MWh)	541.1	-	-	-	-	-	1,196.6	-	496.6	-	-	-	2,234.3
Cost ($ x 1000)	$ 35.8	$ -	$ -	$ -	$ -	$ -	$ 74.7	$ -	$ 26.5	$ -	$ -	$ -	$ 137.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 277.6	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 316.5	$ 241.8	$ 261.5	$ 241.8	$ 235.0	$ 241.8	$ 2,998.1
Bennett Mountain													
Energy (MWh)	1,732.6	-	507.8	-	51.1	-	10,415.3	2,793.6	4,700.2	951.4	241.2	-	21,393.1
Cost ($ x 1000)	$ 102.4	$ -	$ 25.6	$ -	$ 2.9	$ -	$ 581.6	$ 149.9	$ 223.9	$ 53.1	$ 14.7	$ -	$ 1,154.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 102.4	$ -	$ 25.6	$ -	$ 2.9	$ -	$ 581.6	$ 149.9	$ 223.9	$ 53.1	$ 14.7	$ -	$ 1,154.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	27,783.5	6,568.9	-	1,291.5	1,272.3	66,815.6	121,179.5	44,688.6	3,617.7	-	65,875.6	-	339,093.2
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	27,783.5	6,568.9	-	1,291.5	1,272.3	99,215.6	154,659.5	78,168.6	3,617.7	-	65,875.6	-	438,453.2
Market Cost ($ x 1000)	$ 1,063.1	$ 103.0	$ -	$ 31.3	$ 19.6	$ 1,077.8	$ 6,632.8	$ 2,106.1	$ 143.1	$ -	$ 3,320.3	$ -	$ 14,497.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,063.1	$ 103.0	$ -	$ 31.3	$ 19.6	$ 2,519.6	$ 8,122.7	$ 3,596.0	$ 143.1	$ -	$ 3,320.3	$ -	$ 18,918.5
Surplus Sales													
Energy (MWh)	19,030.6	102,876.3	302,035.3	84,967.3	78,755.8	49,462.9	30,622.3	30,710.8	85,293.9	180,933.9	53,141.1	273,460.9	1,291,291.3
Revenue Including Transmission Costs ($ x 1000)	$ 931.5	$ 3,757.0	$ 12,346.0	$ 3,227.2	$ 3,433.4	$ 1,918.3	$ 704.5	$ 1,258.0	$ 3,487.6	$ 8,106.9	$ 1,611.5	$ 10,767.0	$ 51,548.9
Transmission Costs ($ x 1000)	$ 19.0	$ 102.9	$ 302.0	$ 85.0	$ 78.8	$ 49.5	$ 30.6	$ 30.7	$ 85.3	$ 180.9	$ 53.1	$ 273.5	$ 1,291.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 912.4	$ 3,654.1	$ 12,043.9	$ 3,142.3	$ 3,354.6	$ 1,868.8	$ 673.9	$ 1,227.3	$ 3,402.3	$ 7,926.0	$ 1,558.4	$ 10,493.5	$ 50,257.7
Net Power Supply Costs ($ x 1000)	$ 9,457.7	$ 4,542.3	$ (2,735.6)	$ 3,880.5	$ 3,112.9	$ 7,891.9	$ 17,203.8	$ 11,759.2	$ 5,918.2	$ 1,384.1	$ 10,633.8	$ (1,307.0)	$ 71,741.7

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1956

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,040,332.0	1,077,539.5	1,168,142.1	974,392.4	964,111.5	1,284,665.1	777,627.7	752,639.7	650,376.3	494,334.1	560,639.4	895,807.9	10,640,607.6
Bridger													
Energy (MWh)	444,743.6	382,420.3	454,027.7	293,896.6	304,016.4	317,823.6	450,365.0	454,632.0	439,713.4	454,632.0	439,966.1	454,632.0	4,890,868.6
Cost ($ x 1000)	$ 5,567.7	$ 4,787.5	$ 5,683.9	$ 3,679.3	$ 3,806.0	$ 3,978.8	$ 5,638.1	$ 5,691.5	$ 5,504.8	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,228.5
Boardman													
Energy (MWh)	36,843.5	33,652.2	39,339.8	30,802.6	-	6,138.0	41,280.2	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	395,822.5
Cost ($ x 1000)	$ 465.0	$ 424.8	$ 496.5	$ 388.8	$ -	$ 77.5	$ 521.0	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 4,996.0
Valmy													
Energy (MWh)	140,086.7	117,489.0	149,138.7	96,447.8	94,729.5	130,083.4	163,572.3	169,904.3	163,694.7	170,990.1	161,040.8	169,816.8	1,726,994.1
Cost ($ x 1000)	$ 2,313.5	$ 1,940.3	$ 2,463.0	$ 1,592.8	$ 1,564.4	$ 2,148.3	$ 2,701.3	$ 2,805.9	$ 2,703.4	$ 2,823.8	$ 2,659.5	$ 2,804.5	$ 28,520.6
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	514.1	-	-	-	-	514.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 21.0	$ -	$ -	$ -	$ -	$ 21.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 262.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,882.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	2,866.3	8,058.9	6,191.7	7,216.9	76.9	-	24,410.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 108.8	$ 294.0	$ 200.5	$ 274.0	$ 3.2	$ -	$ 880.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 108.8	$ 294.0	$ 200.5	$ 274.0	$ 3.2	$ -	$ 880.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	1.3	-	18,897.5	2,155.5	-	-	15,186.9	-	36,241.2
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	1.3	32,400.0	52,377.5	35,635.5	-	-	15,186.9	-	135,601.2
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 0.0	$ -	$ 469.8	$ 49.3	$ -	$ -	$ 550.4	$ -	$ 1,069.6
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ 0.0	$ 1,441.8	$ 1,959.7	$ 1,539.2	$ -	$ -	$ 550.4	$ -	$ 5,491.1
Surplus Sales													
Energy (MWh)	450,397.1	570,522.4	784,346.1	401,251.5	249,048.9	488,493.0	34,589.8	90,030.3	208,554.2	174,568.4	150,352.4	345,448.2	3,947,602.2
Revenue Including Transmission Costs ($ x 1000)	$ 10,892.3	$ 11,712.6	$ 17,689.9	$ 7,994.3	$ 5,631.4	$ 7,766.1	$ 1,154.5	$ 2,951.2	$ 5,930.1	$ 5,735.4	$ 4,292.8	$ 10,338.3	$ 92,089.0
Transmission Costs ($ x 1000)	$ 450.4	$ 570.5	$ 784.3	$ 401.3	$ 249.0	$ 488.5	$ 34.6	$ 90.0	$ 208.6	$ 174.6	$ 150.4	$ 345.4	$ 3,947.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 10,441.9	$ 11,142.1	$ 16,905.5	$ 7,593.1	$ 5,382.4	$ 7,277.6	$ 1,119.9	$ 2,861.2	$ 5,721.5	$ 5,560.8	$ 4,142.4	$ 9,992.8	$ 88,141.4
Net Power Supply Costs ($ x 1000)	$ (1,853.9)	$ (3,761.3)	$ (8,020.3)	$ (1,697.1)	$ 229.8	$ 603.8	$ 10,050.9	$ 8,263.5	$ 3,436.3	$ 4,001.7	$ 5,327.8	$ (723.7)	$ 15,857.6

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1957

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	681,315.4	1,059,235.6	1,122,839.1	1,207,074.4	1,231,232.5	1,187,544.9	704,154.5	706,611.5	677,325.1	512,009.9	554,509.4	852,425.2	10,496,277.7
Bridger													
Energy (MWh)	454,632.0	405,328.6	454,632.0	327,497.7	301,566.0	338,251.5	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,980,367.8
Cost ($ x 1000)	$ 5,691.5	$ 5,074.3	$ 5,691.5	$ 4,099.9	$ 3,775.3	$ 4,234.6	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,349.0
Boardman													
Energy (MWh)	42,096.4	37,077.6	42,055.8	39,085.9	-	22,158.9	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	432,337.2
Cost ($ x 1000)	$ 531.3	$ 468.0	$ 530.8	$ 493.3	$ -	$ 279.7	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,456.9
Valmy													
Energy (MWh)	165,941.1	133,652.5	162,594.6	118,925.4	95,531.6	130,417.9	168,907.6	170,381.5	162,130.2	172,010.7	161,452.1	171,712.8	1,813,657.9
Cost ($ x 1000)	$ 2,740.5	$ 2,207.2	$ 2,685.2	$ 1,964.0	$ 1,577.7	$ 2,153.8	$ 2,789.4	$ 2,813.8	$ 2,677.5	$ 2,840.7	$ 2,666.3	$ 2,835.8	$ 29,951.9
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	1,896.5	504.2	1,515.9	-	-	3,916.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 93.1	$ 22.0	$ 77.4	$ -	$ -	$ 192.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 334.9	$ 257.0	$ 319.2	$ 235.0	$ 241.8	$ 3,053.6
Bennett Mountain													
Energy (MWh)	396.4	-	-	-	-	-	5,701.5	15,338.1	6,389.8	11,515.8	48.7	-	39,390.3
Cost ($ x 1000)	$ 19.2	$ -	$ -	$ -	$ -	$ -	$ 260.4	$ 673.1	$ 248.9	$ 526.0	$ 2.4	$ -	$ 1,730.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 19.2	$ -	$ -	$ -	$ -	$ -	$ 260.4	$ 673.1	$ 248.9	$ 526.0	$ 2.4	$ -	$ 1,730.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	79,470.1	9,608.4	-	-	16,519.1	-	105,597.6
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	112,950.1	43,088.4	-	-	16,519.1	-	204,957.6
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,467.2	$ 319.4	$ -	$ -	$ 714.4	$ -	$ 4,501.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 4,957.1	$ 1,809.2	$ -	$ -	$ 714.4	$ -	$ 8,922.5
Surplus Sales													
Energy (MWh)	132,841.9	594,735.9	755,834.6	698,349.3	514,484.0	428,184.8	35,016.6	60,617.0	234,873.8	199,096.3	145,936.5	303,972.3	4,103,942.9
Revenue Including Transmission Costs ($ x 1000)	$ 4,757.2	$ 15,507.0	$ 21,267.7	$ 18,795.6	$ 12,599.7	$ 9,565.8	$ 969.7	$ 2,547.5	$ 7,859.6	$ 8,119.1	$ 4,940.6	$ 11,204.3	$ 118,133.8
Transmission Costs ($ x 1000)	$ 132.8	$ 594.7	$ 755.8	$ 698.3	$ 514.5	$ 428.2	$ 35.0	$ 60.6	$ 234.9	$ 199.1	$ 145.9	$ 304.0	$ 4,103.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 4,624.4	$ 14,912.3	$ 20,511.9	$ 18,097.2	$ 12,085.3	$ 9,137.6	$ 934.7	$ 2,486.9	$ 7,624.8	$ 7,920.0	$ 4,794.7	$ 10,900.3	$ 114,029.9
Net Power Supply Costs ($ x 1000)	$ 4,599.9	$ (6,934.5)	$ (11,362.5)	$ (11,304.8)	$ (6,490.5)	$ (792.7)	$ 13,536.9	$ 9,366.9	$ 1,580.8	$ 1,988.8	$ 4,845.5	$ (1,599.9)	$ (2,566.0)

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1958

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	557,285.5	1,088,953.6	988,692.0	1,053,401.4	1,295,147.4	946,484.6	698,331.1	659,850.3	615,648.3	515,537.2	415,431.5	738,683.7	9,573,446.8
Bridger													
Energy (MWh)	454,632.0	380,694.3	454,632.0	329,901.5	299,275.5	357,135.7	454,387.4	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,974,486.4
Cost ($ x 1000)	$ 5,691.5	$ 4,765.9	$ 5,691.5	$ 4,130.0	$ 3,746.6	$ 4,471.0	$ 5,688.4	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,275.3
Boardman													
Energy (MWh)	42,096.4	35,333.0	42,096.4	40,327.3	-	35,326.3	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	445,042.1
Cost ($ x 1000)	$ 531.3	$ 446.0	$ 531.3	$ 509.0	$ -	$ 445.9	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,617.3
Valmy													
Energy (MWh)	167,106.0	124,906.7	164,776.2	121,134.1	96,038.0	138,042.5	169,086.5	169,656.9	161,999.9	170,824.1	159,760.0	169,185.5	1,812,516.5
Cost ($ x 1000)	$ 2,759.7	$ 2,062.8	$ 2,721.2	$ 2,000.5	$ 1,586.0	$ 2,279.7	$ 2,792.4	$ 2,801.8	$ 2,675.4	$ 2,821.1	$ 2,638.4	$ 2,794.0	$ 29,933.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	2,056.4	-	977.4	-	-	3,033.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 100.7	$ -	$ 49.8	$ -	$ -	$ 150.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 342.5	$ 235.0	$ 291.6	$ 235.0	$ 241.8	$ 3,011.6
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9,544.3	15,424.6	4,888.7	11,534.9	-	-	41,392.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 434.9	$ 675.3	$ 190.0	$ 525.6	$ -	$ -	$ 1,825.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 434.9	$ 675.3	$ 190.0	$ 525.6	$ -	$ -	$ 1,825.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	23,543.3	-	-	-	-	5,777.0	67,905.2	32,888.0	-	-	66,420.9	-	196,534.4
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	23,543.3	-	-	-	-	38,177.0	101,385.2	66,368.0	-	-	66,420.9	-	295,894.4
Market Cost ($ x 1000)	$ 846.1	$ -	$ -	$ -	$ -	$ 80.8	$ 2,967.4	$ 1,350.4	$ -	$ -	$ 2,792.7	$ -	$ 8,037.4
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 846.1	$ -	$ -	$ -	$ -	$ 1,522.6	$ 4,457.2	$ 2,840.3	$ -	$ -	$ 2,792.7	$ -	$ 12,459.0
Surplus Sales													
Energy (MWh)	33,139.6	589,310.4	623,928.4	550,545.6	576,611.0	232,696.3	21,417.1	36,646.6	171,068.7	200,896.8	55,003.0	187,684.6	3,278,948.2
Revenue Including Transmission Costs ($ x 1000)	$ 1,248.0	$ 14,560.0	$ 18,552.9	$ 15,371.2	$ 13,627.3	$ 6,796.8	$ 630.3	$ 1,388.5	$ 5,755.2	$ 7,955.0	$ 1,578.3	$ 6,588.7	$ 94,052.4
Transmission Costs ($ x 1000)	$ 33.1	$ 589.3	$ 623.9	$ 550.5	$ 576.6	$ 232.7	$ 21.4	$ 36.6	$ 171.1	$ 200.9	$ 55.0	$ 187.7	$ 3,278.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,214.9	$ 13,970.7	$ 17,929.0	$ 14,820.7	$ 13,050.7	$ 6,564.2	$ 608.9	$ 1,351.8	$ 5,584.1	$ 7,754.1	$ 1,523.3	$ 6,401.0	$ 90,773.4
Net Power Supply Costs ($ x 1000)	$ 8,855.5	$ (6,467.8)	$ (8,743.1)	$ (7,946.1)	$ (7,476.2)	$ 2,390.1	$ 13,537.2	$ 11,530.9	$ 3,538.3	$ 2,107.1	$ 10,164.9	$ 2,857.7	$ 24,348.6

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1959

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	571,540.8	841,445.7	756,965.3	713,997.4	562,386.7	646,632.1	649,069.3	659,858.9	582,076.9	518,517.1	414,589.0	685,401.6	7,602,480.6
Bridger													
Energy (MWh)	446,954.8	378,952.4	454,632.0	326,602.1	333,772.4	349,827.2	454,611.6	454,632.0	435,995.5	454,296.1	439,966.1	454,632.0	4,984,874.0
Cost ($ x 1000)	$ 5,595.4	$ 4,744.1	$ 5,691.5	$ 4,088.7	$ 4,178.5	$ 4,379.5	$ 5,691.3	$ 5,691.5	$ 5,458.2	$ 5,687.3	$ 5,507.9	$ 5,691.5	$ 62,405.4
Boardman													
Energy (MWh)	38,039.0	34,120.5	42,096.4	39,487.0	-	19,892.2	41,849.1	42,096.4	39,175.5	41,351.1	40,277.5	42,096.4	420,481.0
Cost ($ x 1000)	$ 480.1	$ 430.7	$ 531.3	$ 498.4	$ -	$ 251.1	$ 528.2	$ 531.3	$ 494.5	$ 521.9	$ 508.4	$ 531.3	$ 5,307.3
Valmy													
Energy (MWh)	146,512.8	121,739.6	163,971.0	117,986.8	112,820.3	136,289.4	164,024.6	168,105.4	153,730.8	161,733.2	154,323.8	168,281.2	1,769,518.8
Cost ($ x 1000)	$ 2,419.6	$ 2,010.5	$ 2,707.9	$ 1,948.5	$ 1,863.2	$ 2,250.8	$ 2,708.8	$ 2,776.2	$ 2,538.8	$ 2,671.0	$ 2,548.6	$ 2,779.1	$ 29,222.9
Danskin													
Energy (MWh)	-	-	-	-	-	497.6	1,542.2	1,037.5	-	-	-	-	3,077.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 30.0	$ 93.0	$ 60.1	$ -	$ -	$ -	$ -	$ 183.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 265.1	$ 334.8	$ 301.9	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 3,044.2
Bennett Mountain													
Energy (MWh)	1,542.5	-	-	-	-	3,578.9	12,008.6	4,509.3	-	199.6	-	-	21,838.8
Cost ($ x 1000)	$ 88.1	$ -	$ -	$ -	$ -	$ 192.9	$ 647.4	$ 233.6	$ -	$ 10.8	$ -	$ -	$ 1,172.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 88.1	$ -	$ -	$ -	$ -	$ 192.9	$ 647.4	$ 233.6	$ -	$ 10.8	$ -	$ -	$ 1,172.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	35,612.8	102.7	-	1,106.4	110,723.4	105,858.7	133,100.6	42,102.8	498.0	-	67,790.6	-	496,895.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	35,612.8	102.7	-	1,106.4	110,723.4	138,258.7	166,580.6	75,582.8	498.0	-	67,790.6	-	596,255.9
Market Cost ($ x 1000)	$ 773.7	$ 1.5	$ -	$ 19.4	$ 4,107.4	$ 3,741.9	$ 7,267.3	$ 1,966.6	$ 8.8	$ -	$ 3,184.4	$ -	$ 21,071.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 773.7	$ 1.5	$ -	$ 19.4	$ 4,107.4	$ 5,183.7	$ 8,757.1	$ 3,456.4	$ 8.8	$ -	$ 3,184.4	$ -	$ 25,492.5
Surplus Sales													
Energy (MWh)	28,604.0	335,775.6	391,389.3	204,951.6	5,978.1	12,521.9	36,191.0	32,344.1	119,177.8	181,281.6	49,595.8	133,484.9	1,531,295.8
Revenue Including Transmission Costs ($ x 1000)	$ 1,183.3	$ 9,929.9	$ 13,483.4	$ 6,794.8	$ 177.8	$ 446.2	$ 931.1	$ 1,300.1	$ 4,016.3	$ 6,792.9	$ 1,299.6	$ 5,312.9	$ 51,668.1
Transmission Costs ($ x 1000)	$ 28.6	$ 335.8	$ 391.4	$ 205.0	$ 6.0	$ 12.5	$ 36.2	$ 32.3	$ 119.2	$ 181.3	$ 49.6	$ 133.5	$ 1,531.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,154.7	$ 9,594.1	$ 13,092.0	$ 6,589.8	$ 171.8	$ 433.6	$ 894.9	$ 1,267.8	$ 3,897.1	$ 6,611.6	$ 1,250.0	$ 5,179.4	$ 50,136.8
Net Power Supply Costs ($ x 1000)	$ 8,444.0	$ (2,179.1)	$ (3,919.4)	$ 200.3	$ 10,219.1	$ 12,089.4	$ 17,772.7	$ 11,723.2	$ 4,838.2	$ 2,521.1	$ 10,734.3	$ 4,064.3	$ 76,508.2

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1960

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,091.1	677,935.2	942,282.7	855,250.4	762,658.4	714,191.9	642,006.0	659,965.6	488,845.3	513,469.3	412,270.1	500,205.1	7,709,170.9
Bridger													
Energy (MWh)	454,632.0	403,598.9	454,632.0	317,608.2	338,180.5	354,055.2	453,734.5	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,020,269.4
Cost ($ x 1000)	$ 5,691.5	$ 5,052.6	$ 5,691.5	$ 3,976.1	$ 4,233.7	$ 4,432.4	$ 5,680.3	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,848.5
Boardman													
Energy (MWh)	42,096.4	36,836.1	42,096.4	36,117.7	-	33,250.3	42,080.6	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	440,243.7
Cost ($ x 1000)	$ 531.3	$ 464.9	$ 531.3	$ 455.9	$ -	$ 419.7	$ 531.1	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,556.7
Valmy													
Energy (MWh)	164,902.2	131,221.7	162,725.0	108,427.3	116,206.8	136,958.5	165,561.0	168,351.7	161,464.6	170,945.0	161,271.0	171,855.0	1,819,889.6
Cost ($ x 1000)	$ 2,723.3	$ 2,167.1	$ 2,687.3	$ 1,790.6	$ 1,919.1	$ 2,261.8	$ 2,734.2	$ 2,780.3	$ 2,666.5	$ 2,823.1	$ 2,663.3	$ 2,838.1	$ 30,054.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	2,056.3	514.9	613.2	-	-	-	3,184.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 128.2	$ 30.8	$ 32.6	$ -	$ -	$ -	$ 191.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 370.0	$ 272.6	$ 267.6	$ 241.8	$ 235.0	$ 241.8	$ 3,052.7
Bennett Mountain													
Energy (MWh)	-	336.1	-	-	-	47.6	12,878.5	3,846.0	7,012.3	3,835.1	-	-	27,955.7
Cost ($ x 1000)	$ -	$ 17.3	$ -	$ -	$ -	$ 2.7	$ 717.7	$ 205.9	$ 333.3	$ 213.7	$ -	$ -	$ 1,490.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 17.3	$ -	$ -	$ -	$ 2.7	$ 717.7	$ 205.9	$ 333.3	$ 213.7	$ -	$ -	$ 1,490.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	24,857.4	-	-	-	2,270.1	63,008.9	136,588.5	42,728.3	10,320.6	-	65,609.3	65,728.2	411,111.2
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	24,857.4	-	-	-	2,270.1	95,408.9	170,068.5	76,208.3	10,320.6	-	65,609.3	65,728.2	510,471.2
Market Cost ($ x 1000)	$ 945.6	$ -	$ -	$ -	$ 37.7	$ 1,075.9	$ 7,764.5	$ 2,045.5	$ 429.6	$ -	$ 3,459.0	$ 3,226.9	$ 18,984.7
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 945.6	$ -	$ -	$ -	$ 37.7	$ 2,517.7	$ 9,254.3	$ 3,535.3	$ 429.6	$ -	$ 3,459.0	$ 3,226.9	$ 23,406.2
Surplus Sales													
Energy (MWh)	15,032.9	209,372.2	575,450.7	323,131.1	105,633.8	51,439.8	34,905.8	32,137.6	56,780.9	190,269.3	52,550.0	17,639.0	1,664,343.1
Revenue Including Transmission Costs ($ x 1000)	$ 665.0	$ 7,024.9	$ 19,850.0	$ 9,916.0	$ 4,319.9	$ 1,972.2	$ 984.8	$ 1,342.0	$ 2,296.2	$ 8,969.7	$ 1,830.3	$ 702.7	$ 59,873.7
Transmission Costs ($ x 1000)	$ 15.0	$ 209.4	$ 575.5	$ 323.1	$ 105.6	$ 51.4	$ 34.9	$ 32.1	$ 56.8	$ 190.3	$ 52.5	$ 17.6	$ 1,664.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 649.9	$ 6,815.5	$ 19,274.5	$ 9,592.8	$ 4,214.3	$ 1,920.8	$ 949.9	$ 1,309.9	$ 2,239.4	$ 8,779.5	$ 1,777.8	$ 685.1	$ 58,209.4
Net Power Supply Costs ($ x 1000)	$ 9,483.6	$ 1,114.7	$ (10,122.6)	$ (3,135.1)	$ 2,218.0	$ 7,948.6	$ 18,337.7	$ 11,707.1	$ 7,479.8	$ 722.0	$ 10,601.7	$ 11,844.6	$ 68,200.2

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1961

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,000.8	598,492.5	604,140.7	541,747.2	619,755.5	561,593.8	617,670.0	638,291.0	392,959.6	482,441.8	413,178.6	506,139.9	6,516,411.5
Bridger													
Energy (MWh)	450,417.0	371,854.8	454,632.0	329,737.1	333,778.5	345,121.6	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,984,001.2
Cost ($ x 1000)	$ 5,638.7	$ 4,655.2	$ 5,691.5	$ 4,128.0	$ 4,178.6	$ 4,320.6	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,394.4
Boardman													
Energy (MWh)	41,790.9	32,696.8	42,096.4	40,283.2	-	17,161.2	38,807.6	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	420,602.4
Cost ($ x 1000)	$ 527.5	$ 412.7	$ 531.3	$ 508.4	$ -	$ 216.6	$ 489.8	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,308.8
Valmy													
Energy (MWh)	158,162.7	121,082.2	163,474.4	122,443.9	112,750.4	136,402.2	167,258.4	169,117.1	163,070.4	170,299.1	162,538.5	172,087.4	1,818,686.6
Cost ($ x 1000)	$ 2,612.0	$ 1,999.6	$ 2,699.7	$ 2,022.1	$ 1,862.0	$ 2,252.6	$ 2,762.2	$ 2,792.9	$ 2,693.0	$ 2,812.4	$ 2,684.3	$ 2,842.0	$ 30,034.9
Danskin													
Energy (MWh)	548.5	-	-	-	-	682.9	2,341.4	1,116.3	633.4	-	-	-	5,322.5
Cost ($ x 1000)	$ 36.1	$ -	$ -	$ -	$ -	$ 42.4	$ 145.4	$ 66.6	$ 33.5	$ -	$ -	$ -	$ 324.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 277.9	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 277.5	$ 387.2	$ 308.4	$ 268.5	$ 241.8	$ 235.0	$ 241.8	$ 3,185.1
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	-	5,448.6	18,489.3	7,301.1	10,458.0	2,116.6	-	-	45,546.3
Cost ($ x 1000)	$ 101.8	$ -	$ -	$ -	$ -	$ 302.5	$ 1,026.5	$ 389.4	$ 495.2	$ 117.5	$ -	$ -	$ 2,432.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 101.8	$ -	$ -	$ -	$ -	$ 302.5	$ 1,026.5	$ 389.4	$ 495.2	$ 117.5	$ -	$ -	$ 2,432.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	32,986.6	28,886.1	-	12,927.4	53,570.4	183,925.0	150,737.4	54,815.3	56,217.2	-	64,639.1	60,733.0	699,437.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	32,986.6	28,886.1	-	12,927.4	53,570.4	216,325.0	184,217.4	88,295.3	56,217.2	-	64,639.1	60,733.0	798,797.5
Market Cost ($ x 1000)	$ 1,011.8	$ 409.7	$ -	$ 367.7	$ 1,789.8	$ 7,791.6	$ 8,853.9	$ 2,649.3	$ 2,634.9	$ -	$ 3,460.4	$ 2,916.3	$ 31,885.4
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,011.8	$ 409.7	$ -	$ 367.7	$ 1,789.8	$ 9,233.4	$ 10,343.7	$ 4,139.2	$ 2,634.9	$ -	$ 3,460.4	$ 2,916.3	$ 36,306.9
Surplus Sales													
Energy (MWh)	14,071.7	112,424.8	238,066.9	52,929.3	6,124.7	310.3	29,975.6	27,391.1	11,883.4	156,873.7	53,766.8	18,808.0	722,626.4
Revenue Including Transmission Costs ($ x 1000)	$ 767.5	$ 3,648.3	$ 8,417.6	$ 1,954.3	$ 210.2	$ 11.8	$ 887.5	$ 1,209.2	$ 348.4	$ 7,233.3	$ 1,997.1	$ 752.1	$ 27,437.2
Transmission Costs ($ x 1000)	$ 14.1	$ 112.4	$ 238.1	$ 52.9	$ 6.1	$ 0.3	$ 30.0	$ 27.4	$ 11.9	$ 156.9	$ 53.8	$ 18.8	$ 722.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 753.4	$ 3,535.9	$ 8,179.5	$ 1,901.3	$ 204.1	$ 11.5	$ 857.6	$ 1,181.8	$ 336.5	$ 7,076.4	$ 1,943.3	$ 733.3	$ 26,714.6
Net Power Supply Costs ($ x 1000)	$ 9,416.3	$ 4,169.6	$ 984.9	$ 5,359.9	$ 7,868.2	$ 16,591.7	$ 19,843.4	$ 12,670.9	$ 11,777.3	$ 2,318.1	$ 10,458.5	$ 11,489.5	$ 112,948.4

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1962

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,110.3	682,735.5	603,059.9	913,790.5	839,886.8	671,948.6	664,754.9	659,965.3	600,146.8	513,702.7	411,253.7	819,837.1	7,921,192.1
Bridger													
Energy (MWh)	454,632.0	410,393.8	454,632.0	322,433.2	337,809.3	354,473.1	454,396.5	454,466.7	439,966.1	454,632.0	439,966.1	454,632.0	5,032,432.8
Cost ($ x 1000)	$ 5,691.5	$ 5,137.7	$ 5,691.5	$ 4,036.5	$ 4,229.0	$ 4,437.6	$ 5,688.6	$ 5,689.4	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,000.8
Boardman													
Energy (MWh)	42,096.4	37,890.1	42,096.4	37,502.3	-	35,423.8	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	444,871.7
Cost ($ x 1000)	$ 531.3	$ 478.2	$ 531.3	$ 473.3	$ -	$ 447.1	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,615.1
Valmy													
Energy (MWh)	166,471.9	142,018.9	169,073.6	116,418.7	113,437.3	140,275.2	167,959.9	168,435.7	161,942.3	170,290.1	159,564.9	168,908.3	1,844,796.8
Cost ($ x 1000)	$ 2,749.2	$ 2,345.4	$ 2,792.2	$ 1,922.6	$ 1,873.4	$ 2,316.6	$ 2,773.8	$ 2,781.7	$ 2,674.4	$ 2,812.3	$ 2,635.2	$ 2,789.5	$ 30,466.1
Danskin													
Energy (MWh)	-	-	-	-	-	944.0	1,612.3	958.2	861.2	-	-	-	4,375.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 53.9	$ 92.0	$ 52.5	$ 41.9	$ -	$ -	$ -	$ 240.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 289.0	$ 333.8	$ 294.3	$ 276.9	$ 241.8	$ 235.0	$ 241.8	$ 3,101.5
Bennett Mountain													
Energy (MWh)	182.0	-	-	-	-	3,618.5	12,986.4	5,359.7	9,124.6	2,610.3	-	-	33,881.5
Cost ($ x 1000)	$ 9.8	$ -	$ -	$ -	$ -	$ 184.6	$ 662.6	$ 262.7	$ 397.1	$ 133.2	$ -	$ -	$ 1,650.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 9.8	$ -	$ -	$ -	$ -	$ 184.6	$ 662.6	$ 262.7	$ 397.1	$ 133.2	$ -	$ -	$ 1,650.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	31,489.3	-	-	-	1,071.1	81,096.1	120,313.1	41,166.4	-	-	68,794.9	-	343,930.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	31,489.3	-	-	-	1,071.1	113,496.1	153,793.1	74,646.4	-	-	68,794.9	-	443,290.9
Market Cost ($ x 1000)	$ 1,272.0	$ -	$ -	$ -	$ 17.5	$ 2,677.0	$ 6,433.6	$ 1,816.1	$ -	$ -	$ 3,248.6	$ -	$ 15,464.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,272.0	$ -	$ -	$ -	$ 17.5	$ 4,118.8	$ 7,923.5	$ 3,305.9	$ -	$ -	$ 3,248.6	$ -	$ 19,886.4
Surplus Sales													
Energy (MWh)	23,451.7	232,503.5	242,629.2	395,909.1	178,504.0	37,736.3	44,155.7	32,451.5	160,601.5	188,607.9	53,001.8	268,546.5	1,858,098.7
Revenue Including Transmission Costs ($ x 1000)	$ 1,006.9	$ 7,344.6	$ 8,851.7	$ 11,977.5	$ 6,304.2	$ 1,294.6	$ 1,302.8	$ 1,239.6	$ 6,150.0	$ 7,916.0	$ 1,634.8	$ 10,167.9	$ 65,190.6
Transmission Costs ($ x 1000)	$ 23.5	$ 232.5	$ 242.6	$ 395.9	$ 178.5	$ 37.7	$ 44.2	$ 32.5	$ 160.6	$ 188.6	$ 53.0	$ 268.5	$ 1,858.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 983.5	$ 7,112.1	$ 8,609.1	$ 11,581.6	$ 6,125.7	$ 1,256.9	$ 1,258.6	$ 1,207.1	$ 5,989.4	$ 7,727.3	$ 1,581.8	$ 9,899.4	$ 63,332.5
Net Power Supply Costs ($ x 1000)	$ 9,512.2	$ 1,077.6	$ 647.8	$ (4,914.0)	$ 236.0	$ 10,536.8	$ 16,655.0	$ 11,658.4	$ 3,381.2	$ 1,682.8	$ 10,559.0	$ (645.3)	$ 60,387.5

IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1963

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	600,205.2	1,083,214.8	598,103.4	930,901.4	851,655.2	890,891.9	689,037.7	659,845.0	549,924.1	514,194.4	416,911.3	701,958.0	8,486,842.3
Bridger													
Energy (MWh)	454,632.0	388,756.9	454,632.0	328,850.5	340,287.4	358,565.5	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,024,184.3
Cost ($ x 1000)	$ 5,691.5	$ 4,866.8	$ 5,691.5	$ 4,116.9	$ 4,260.0	$ 4,488.9	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,897.5
Boardman													
Energy (MWh)	42,076.3	35,721.3	42,096.4	40,510.8	-	36,896.4	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	447,163.8
Cost ($ x 1000)	$ 531.1	$ 450.9	$ 531.3	$ 511.3	$ -	$ 465.7	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,644.0
Valmy													
Energy (MWh)	163,440.8	126,480.0	166,634.2	122,301.3	114,469.8	142,357.4	168,360.7	168,423.1	160,515.6	171,092.5	162,345.7	172,028.2	1,838,449.2
Cost ($ x 1000)	$ 2,699.2	$ 2,088.8	$ 2,751.9	$ 2,019.8	$ 1,890.4	$ 2,351.0	$ 2,780.4	$ 2,781.4	$ 2,650.9	$ 2,825.5	$ 2,681.1	$ 2,841.0	$ 30,361.3
Danskin													
Energy (MWh)	537.1	-	-	-	-	-	-	1,046.0	503.5	-	-	-	2,086.5
Cost ($ x 1000)	$ 33.0	$ -	$ -	$ -	$ -	$ -	$ -	$ 58.3	$ 24.9	$ -	$ -	$ -	$ 116.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 274.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 300.1	$ 259.9	$ 241.8	$ 235.0	$ 241.8	$ 2,977.3
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	-	-	912.5	7,106.4	5,479.1	4,518.2	616.7	321.0	20,686.5
Cost ($ x 1000)	$ 95.2	$ -	$ -	$ -	$ -	$ -	$ 47.3	$ 354.2	$ 242.4	$ 234.4	$ 34.8	$ 16.8	$ 1,025.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 95.2	$ -	$ -	$ -	$ -	$ -	$ 47.3	$ 354.2	$ 242.4	$ 234.4	$ 34.8	$ 16.8	$ 1,025.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	3,284.5	-	-	-	-	15,795.0	82,929.9	40,143.2	1,145.5	-	64,956.8	-	208,254.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	3,284.5	-	-	-	-	48,195.0	116,409.9	73,623.2	1,145.5	-	64,956.8	-	307,614.9
Market Cost ($ x 1000)	$ 94.8	$ -	$ -	$ -	$ -	$ 233.1	$ 3,960.3	$ 1,823.8	$ 29.7	$ -	$ 3,285.8	$ -	$ 9,427.5
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 94.8	$ -	$ -	$ -	$ -	$ 1,674.9	$ 5,450.1	$ 3,313.7	$ 29.7	$ -	$ 3,285.8	$ -	$ 13,849.0
Surplus Sales													
Energy (MWh)	54,363.1	593,596.2	235,213.2	428,345.7	192,721.6	194,452.8	17,993.4	33,309.0	106,079.0	191,835.0	58,242.8	154,157.1	2,260,308.9
Revenue Including Transmission Costs ($ x 1000)	$ 2,291.1	$ 16,675.6	$ 8,218.2	$ 13,624.9	$ 7,172.9	$ 6,845.4	$ 556.0	$ 1,371.5	$ 3,999.0	$ 8,536.9	$ 2,045.8	$ 6,661.3	$ 77,998.6
Transmission Costs ($ x 1000)	$ 54.4	$ 593.6	$ 235.2	$ 428.3	$ 192.7	$ 194.5	$ 18.0	$ 33.3	$ 106.1	$ 191.8	$ 58.2	$ 154.2	$ 2,260.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,236.7	$ 16,082.0	$ 7,983.0	$ 13,196.6	$ 6,980.1	$ 6,650.9	$ 538.0	$ 1,338.2	$ 3,892.9	$ 8,345.1	$ 1,987.6	$ 6,507.1	$ 75,738.3
Net Power Supply Costs ($ x 1000)	$ 7,149.8	$ (8,447.3)	$ 1,233.5	$ (6,313.5)	$ (587.9)	$ 2,564.7	$ 14,204.5	$ 11,634.1	$ 5,312.1	$ 1,179.5	$ 10,271.2	$ 2,815.3	$ 41,016.1

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1964

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	606,157.0	890,166.9	595,685.5	1,215,011.2	750,679.3	1,199,525.2	724,045.0	743,294.8	651,882.8	486,969.1	530,815.8	1,102,513.4	9,496,746.2
Bridger													
Energy (MWh)	453,774.7	400,522.0	454,632.0	329,974.6	339,636.3	299,820.4	453,964.4	454,632.0	438,635.5	454,632.0	439,966.1	454,632.0	4,974,822.0
Cost ($ x 1000)	$ 5,680.8	$ 5,014.1	$ 5,691.5	$ 4,130.9	$ 4,251.9	$ 3,753.4	$ 5,683.2	$ 5,691.5	$ 5,491.3	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,279.5
Boardman													
Energy (MWh)	42,076.6	37,265.1	42,096.4	40,554.1	-	10,611.9	29,599.0	42,096.4	40,702.7	42,096.4	40,738.5	42,096.4	409,933.7
Cost ($ x 1000)	$ 531.1	$ 470.4	$ 531.3	$ 511.9	$ -	$ 133.9	$ 373.6	$ 531.3	$ 513.7	$ 531.3	$ 514.2	$ 531.3	$ 5,174.1
Valmy													
Energy (MWh)	163,083.1	135,990.3	168,690.0	124,217.0	115,786.4	129,884.3	166,636.2	168,417.2	160,133.8	168,861.2	161,191.3	164,099.5	1,826,990.1
Cost ($ x 1000)	$ 2,693.3	$ 2,245.8	$ 2,785.9	$ 2,051.4	$ 1,912.2	$ 2,145.0	$ 2,751.9	$ 2,781.3	$ 2,644.5	$ 2,788.7	$ 2,662.0	$ 2,710.0	$ 30,172.0
Danskin													
Energy (MWh)	165.2	-	-	-	-	-	-	-	-	-	-	-	165.2
Cost ($ x 1000)	$ 8.8	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 250.6	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,869.9
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	3.1	-	5,666.8	1,191.9	3,761.7	2,756.4	-	-	15,112.6
Cost ($ x 1000)	$ 82.8	$ -	$ -	$ -	$ 0.1	$ -	$ 255.8	$ 51.7	$ 144.8	$ 124.4	$ -	$ -	$ 659.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 82.8	$ -	$ -	$ -	$ 0.1	$ -	$ 255.8	$ 51.7	$ 144.8	$ 124.4	$ -	$ -	$ 659.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	24,609.0	-	3,662.7	-	39,661.9	169.7	56,354.1	4,379.2	-	-	21,304.5	-	150,141.1
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	24,609.0	-	3,662.7	-	39,661.9	32,569.7	89,834.1	37,859.2	-	-	21,304.5	-	249,501.1
Market Cost ($ x 1000)	$ 855.6	$ -	$ 127.7	$ -	$ 1,331.5	$ 2.2	$ 2,084.5	$ 112.0	$ -	$ -	$ 903.7	$ -	$ 5,417.1
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 855.6	$ -	$ 127.7	$ -	$ 1,331.5	$ 1,444.0	$ 3,574.3	$ 1,601.8	$ -	$ -	$ 903.7	$ -	$ 9,838.6
Surplus Sales													
Energy (MWh)	80,051.6	423,402.8	238,532.5	715,542.6	132,096.7	389,748.6	16,281.0	74,017.6	202,920.4	160,580.3	126,715.1	546,389.0	3,106,278.1
Revenue Including Transmission Costs ($ x 1000)	$ 2,729.3	$ 11,670.5	$ 7,577.9	$ 19,834.7	$ 4,300.4	$ 6,555.7	$ 479.7	$ 2,694.3	$ 6,562.8	$ 5,856.1	$ 4,142.7	$ 17,036.0	$ 89,440.1
Transmission Costs ($ x 1000)	$ 80.1	$ 423.4	$ 238.5	$ 715.5	$ 132.1	$ 389.7	$ 16.3	$ 74.0	$ 202.9	$ 160.6	$ 126.7	$ 546.4	$ 3,106.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,649.3	$ 11,247.1	$ 7,339.3	$ 19,119.1	$ 4,168.3	$ 6,165.9	$ 463.4	$ 2,620.3	$ 6,359.9	$ 5,695.5	$ 4,016.0	$ 16,489.6	$ 86,333.9
Net Power Supply Costs ($ x 1000)	$ 7,444.9	$ (3,288.5)	$ 2,038.8	$ (12,189.8)	$ 3,569.2	$ 1,545.5	$ 12,417.2	$ 8,279.2	$ 2,669.5	$ 3,682.3	$ 5,806.8	$ (7,314.9)	$ 24,660.1

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1965

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,322,776.1	1,068,023.3	1,153,842.8	983,114.0	994,325.3	1,302,671.3	955,558.0	845,534.6	743,329.5	706,621.7	593,224.0	874,624.7	11,543,645.2
Bridger													
Energy (MWh)	429,092.4	355,934.1	454,632.0	316,584.0	325,924.8	328,345.7	452,125.0	454,632.0	439,198.9	454,632.0	439,966.1	454,632.0	4,905,699.0
Cost ($ x 1000)	$ 5,371.8	$ 4,455.9	$ 5,691.5	$ 3,963.3	$ 4,080.2	$ 4,110.5	$ 5,660.1	$ 5,691.5	$ 5,498.3	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,414.2
Boardman													
Energy (MWh)	35,887.5	25,208.0	41,602.5	36,204.9	-	24,228.2	41,818.2	41,993.3	40,738.5	42,096.4	40,738.5	42,096.4	412,612.3
Cost ($ x 1000)	$ 453.0	$ 318.2	$ 525.1	$ 457.0	$ -	$ 305.8	$ 527.8	$ 530.0	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,207.9
Valmy													
Energy (MWh)	134,555.7	105,499.9	158,167.2	108,021.5	106,126.2	130,919.6	165,446.5	165,414.0	161,096.8	169,761.5	160,980.1	171,291.3	1,737,280.1
Cost ($ x 1000)	$ 2,222.1	$ 1,742.3	$ 2,612.1	$ 1,783.9	$ 1,752.6	$ 2,162.1	$ 2,732.3	$ 2,731.7	$ 2,660.5	$ 2,803.5	$ 2,658.5	$ 2,828.8	$ 28,690.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,457.8	236.3	3,477.6	3,506.8	-	-	8,678.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 57.9	$ 9.0	$ 117.7	$ 139.2	$ -	$ -	$ 323.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 57.9	$ 9.0	$ 117.7	$ 139.2	$ -	$ -	$ 323.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	-	-	-	-	11,129.5	-	11,129.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	11,129.5	-	110,489.5
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 407.7	$ -	$ 407.7
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ 407.7	$ -	$ 4,829.2
Surplus Sales													
Energy (MWh)	710,685.2	514,047.8	781,952.4	449,671.2	312,636.8	535,981.5	196,380.2	167,761.0	295,654.0	381,896.9	178,736.8	325,758.7	4,851,162.5
Revenue Including Transmission Costs ($ x 1000)	$ 16,845.8	$ 9,650.4	$ 18,893.9	$ 10,120.4	$ 8,224.2	$ 9,966.6	$ 6,295.1	$ 5,071.8	$ 8,436.1	$ 12,771.4	$ 5,350.9	$ 10,660.8	$ 122,287.4
Transmission Costs ($ x 1000)	$ 710.7	$ 514.0	$ 782.0	$ 449.7	$ 312.6	$ 536.0	$ 196.4	$ 167.8	$ 295.7	$ 381.9	$ 178.7	$ 325.8	$ 4,851.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 16,135.1	$ 9,136.3	$ 18,112.0	$ 9,670.8	$ 7,911.6	$ 9,430.6	$ 6,098.7	$ 4,904.0	$ 8,140.4	$ 12,389.5	$ 5,172.2	$ 10,335.1	$ 117,436.3
Net Power Supply Costs ($ x 1000)	$ (7,846.4)	$ (2,391.7)	$ (9,041.5)	$ (3,231.5)	$ (1,836.9)	$ (1,175.3)	$ 4,611.0	$ 5,790.0	$ 885.2	$ (2,982.2)	$ 4,151.1	$ (1,041.6)	$ (14,109.6)

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1966

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	774,308.8	850,024.7	699,743.5	825,352.2	760,734.4	545,111.3	657,514.6	659,808.2	461,186.7	521,926.6	420,039.4	529,964.5	7,705,715.0
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	328,102.0	339,727.5	356,654.8	453,380.8	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,041,592.6
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,107.5	$ 4,253.0	$ 4,464.9	$ 5,675.8	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,115.4
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	39,259.6	-	35,796.9	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	447,134.6
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 495.5	$ -	$ 451.8	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,643.7
Valmy													
Energy (MWh)	165,114.6	146,561.6	168,194.9	116,537.6	114,265.7	142,578.9	167,701.4	168,616.2	162,103.0	171,118.6	162,489.6	170,223.5	1,855,505.5
Cost ($ x 1000)	$ 2,726.8	$ 2,420.4	$ 2,777.7	$ 1,924.6	$ 1,887.1	$ 2,354.6	$ 2,769.5	$ 2,784.6	$ 2,677.1	$ 2,826.0	$ 2,683.5	$ 2,811.2	$ 30,643.0
Danskin													
Energy (MWh)	-	-	-	-	-	1,593.2	1,669.0	538.8	1,004.4	-	-	-	4,805.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 101.2	$ 106.0	$ 32.9	$ 54.4	$ -	$ -	$ -	$ 294.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 336.3	$ 347.8	$ 274.7	$ 289.4	$ 241.8	$ 235.0	$ 241.8	$ 3,155.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	4,767.3	14,537.3	7,144.8	9,443.1	4,255.1	296.1	-	40,443.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 270.8	$ 825.7	$ 389.9	$ 457.5	$ 241.7	$ 18.3	$ -	$ 2,203.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 270.8	$ 825.7	$ 389.9	$ 457.5	$ 241.7	$ 18.3	$ -	$ 2,203.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	819.3	172,984.8	123,994.7	39,525.9	14,655.9	-	61,885.2	40,544.0	454,409.8
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	819.3	205,384.8	157,474.7	73,005.9	14,655.9	-	61,885.2	40,544.0	553,769.8
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 13.1	$ 11,402.5	$ 7,471.7	$ 1,944.7	$ 651.2	$ -	$ 3,392.8	$ 1,939.9	$ 26,815.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ 13.1	$ 12,844.3	$ 8,961.5	$ 3,434.5	$ 651.2	$ -	$ 3,392.8	$ 1,939.9	$ 31,237.4
Surplus Sales													
Energy (MWh)	224,602.8	404,723.2	338,424.2	315,016.6	101,851.4	9,490.1	40,939.7	32,365.8	36,928.0	199,329.5	58,119.8	20,560.4	1,782,351.3
Revenue Including Transmission Costs ($ x 1000)	$ 9,679.8	$ 14,684.3	$ 13,414.8	$ 10,672.8	$ 4,110.6	$ 247.6	$ 1,301.3	$ 1,364.1	$ 1,393.4	$ 9,724.7	$ 2,239.4	$ 801.9	$ 69,634.6
Transmission Costs ($ x 1000)	$ 224.6	$ 404.7	$ 338.4	$ 315.0	$ 101.9	$ 9.5	$ 40.9	$ 32.4	$ 36.9	$ 199.3	$ 58.1	$ 20.6	$ 1,782.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,455.2	$ 14,279.6	$ 13,076.4	$ 10,357.8	$ 4,008.7	$ 238.1	$ 1,260.4	$ 1,331.7	$ 1,356.5	$ 9,525.4	$ 2,181.2	$ 781.4	$ 67,852.3
Net Power Supply Costs ($ x 1000)	$ (263.7)	$ (6,010.2)	$ (3,834.1)	$ (3,595.1)	$ 2,386.3	$ 20,484.7	$ 17,851.4	$ 11,774.9	$ 8,740.9	$ 6.9	$ 10,170.4	$ 10,434.4	$ 68,146.7

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1967

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	560,478.1	909,769.8	551,519.3	785,549.0	587,305.7	1,165,282.0	727,875.3	665,014.6	639,956.5	550,155.5	567,339.3	809,204.2	8,519,449.3
Bridger													
Energy (MWh)	449,505.2	388,596.7	454,632.0	329,974.6	329,289.7	303,582.4	451,432.8	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,950,841.4
Cost ($ x 1000)	$ 5,627.3	$ 4,864.8	$ 5,691.5	$ 4,130.9	$ 4,122.4	$ 3,800.5	$ 5,651.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,979.3
Boardman													
Energy (MWh)	40,920.3	35,427.3	42,096.4	40,738.5	-	10,631.7	29,613.0	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	407,193.4
Cost ($ x 1000)	$ 516.5	$ 447.2	$ 531.3	$ 514.2	$ -	$ 134.2	$ 373.8	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,139.5
Valmy													
Energy (MWh)	154,650.3	125,486.4	166,702.8	128,181.4	113,157.7	132,300.0	164,609.3	167,690.2	161,106.2	170,173.5	161,189.4	170,921.5	1,816,168.6
Cost ($ x 1000)	$ 2,554.0	$ 2,072.4	$ 2,753.0	$ 2,116.9	$ 1,868.8	$ 2,184.9	$ 2,718.5	$ 2,769.3	$ 2,660.6	$ 2,810.4	$ 2,662.0	$ 2,822.7	$ 29,993.3
Danskin													
Energy (MWh)	536.1	-	-	-	-	-	-	-	-	430.4	-	-	966.6
Cost ($ x 1000)	$ 31.8	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 24.1	$ -	$ -	$ 55.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 273.6	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 265.9	$ 235.0	$ 241.8	$ 2,917.0
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	-	-	651.3	3,401.4	3,974.6	3,143.7	-	-	12,903.6
Cost ($ x 1000)	$ 91.8	$ -	$ -	$ -	$ -	$ -	$ 32.6	$ 163.6	$ 169.7	$ 157.4	$ -	$ -	$ 615.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 91.8	$ -	$ -	$ -	$ -	$ -	$ 32.6	$ 163.6	$ 169.7	$ 157.4	$ -	$ -	$ 615.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	40,581.4	-	-	-	102,260.1	1,904.5	59,381.3	38,448.8	-	-	14,383.4	-	256,959.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	40,581.4	-	-	-	102,260.1	34,304.5	92,861.3	71,928.8	-	-	14,383.4	-	356,319.5
Market Cost ($ x 1000)	$ 1,138.9	$ -	$ -	$ -	$ 3,604.7	$ 25.2	$ 2,415.6	$ 1,666.6	$ -	$ -	$ 655.0	$ -	$ 9,505.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,138.9	$ -	$ -	$ -	$ 3,604.7	$ 1,467.0	$ 3,905.4	$ 3,156.4	$ -	$ -	$ 655.0	$ -	$ 13,927.4
Surplus Sales													
Energy (MWh)	36,830.2	418,711.0	188,702.3	290,271.9	18,313.1	363,436.6	13,544.9	31,288.3	193,555.8	225,912.4	156,311.8	259,953.9	2,196,832.2
Revenue Including Transmission Costs ($ x 1000)	$ 1,463.7	$ 11,857.3	$ 6,447.2	$ 10,000.4	$ 605.1	$ 6,832.9	$ 418.7	$ 1,192.8	$ 7,004.9	$ 9,427.4	$ 5,701.7	$ 10,348.5	$ 71,300.7
Transmission Costs ($ x 1000)	$ 36.8	$ 418.7	$ 188.7	$ 290.3	$ 18.3	$ 363.4	$ 13.5	$ 31.3	$ 193.6	$ 225.9	$ 156.3	$ 260.0	$ 2,196.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,426.9	$ 11,438.5	$ 6,258.5	$ 9,710.2	$ 586.8	$ 6,469.4	$ 405.1	$ 1,161.6	$ 6,811.4	$ 9,201.5	$ 5,545.4	$ 10,088.6	$ 69,103.8
Net Power Supply Costs ($ x 1000)	$ 8,775.2	$ (3,825.9)	$ 2,959.2	$ (2,713.1)	$ 9,250.8	$ 1,352.3	$ 12,518.4	$ 11,392.5	$ 2,276.1	$ 255.0	$ 4,028.7	$ (801.2)	$ 45,467.9

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1968

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	594,758.1	927,460.7	926,397.7	678,174.3	589,207.7	778,422.2	644,624.6	718,285.3	648,614.3	493,456.1	553,916.4	825,947.2	8,379,264.8
Bridger													
Energy (MWh)	453,354.9	397,394.7	454,632.0	329,974.6	339,459.1	350,534.2	454,455.0	454,632.0	438,278.2	454,632.0	439,966.1	454,632.0	5,021,944.6
Cost ($ x 1000)	$ 5,675.5	$ 4,975.0	$ 5,691.5	$ 4,130.9	$ 4,249.7	$ 4,388.3	$ 5,689.3	$ 5,691.5	$ 5,486.8	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,869.5
Boardman													
Energy (MWh)	41,918.4	36,206.6	42,000.6	40,738.5	-	34,298.3	42,096.4	42,096.4	40,292.8	42,096.4	40,738.5	42,096.4	444,579.4
Cost ($ x 1000)	$ 529.1	$ 457.0	$ 530.1	$ 514.2	$ -	$ 432.9	$ 531.3	$ 531.3	$ 508.6	$ 531.3	$ 514.2	$ 531.3	$ 5,611.4
Valmy													
Energy (MWh)	160,962.7	129,238.8	161,579.6	128,233.5	114,991.7	138,431.4	166,880.5	168,427.4	156,854.4	168,717.4	157,645.6	169,369.9	1,821,332.9
Cost ($ x 1000)	$ 2,658.2	$ 2,134.3	$ 2,668.4	$ 2,117.7	$ 1,899.0	$ 2,286.1	$ 2,756.0	$ 2,781.5	$ 2,590.4	$ 2,786.3	$ 2,603.5	$ 2,797.1	$ 30,078.6
Danskin													
Energy (MWh)	110.8	-	-	-	-	-	2,218.2	193.3	-	-	-	-	2,522.2
Cost ($ x 1000)	$ 6.6	$ -	$ -	$ -	$ -	$ -	$ 124.5	$ 10.4	$ -	$ -	$ -	$ -	$ 141.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 248.4	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 366.3	$ 252.2	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 3,002.6
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	-	-	14,076.5	3,991.1	1,202.7	53.5	-	-	21,056.4
Cost ($ x 1000)	$ 92.0	$ -	$ -	$ -	$ -	$ -	$ 706.2	$ 192.4	$ 51.5	$ 2.7	$ -	$ -	$ 1,044.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 92.0	$ -	$ -	$ -	$ -	$ -	$ 706.2	$ 192.4	$ 51.5	$ 2.7	$ -	$ -	$ 1,044.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	13,262.1	-	-	-	80,966.6	31,895.0	134,494.1	10,929.4	-	-	16,599.1	-	288,146.3
Contract Energy (MWh)		-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	13,262.1	-	-	-	80,966.6	64,295.0	167,974.1	44,409.4	-	-	16,599.1	-	387,506.3
Market Cost ($ x 1000)	$ 452.7	$ -	$ -	$ -	$ 2,887.8	$ 472.9	$ 7,017.2	$ 387.8	$ -	$ -	$ 736.5	$ -	$ 11,954.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 452.7	$ -	$ -	$ -	$ 2,887.8	$ 1,914.7	$ 8,507.1	$ 1,877.6	$ -	$ -	$ 736.5	$ -	$ 16,376.4
Surplus Sales													
Energy (MWh)	54,543.3	449,740.2	558,321.5	182,945.9	10,938.2	83,502.8	38,872.0	58,558.6	193,004.8	164,209.8	141,533.3	275,126.2	2,211,296.3
Revenue Including Transmission Costs ($ x 1000)	$ 2,158.4	$ 12,961.1	$ 17,174.0	$ 6,262.4	$ 285.9	$ 2,742.0	$ 1,077.3	$ 2,396.1	$ 6,563.2	$ 6,458.5	$ 4,589.4	$ 10,461.0	$ 73,129.3
Transmission Costs ($ x 1000)	$ 54.5	$ 449.7	$ 558.3	$ 182.9	$ 10.9	$ 83.5	$ 38.9	$ 58.6	$ 193.0	$ 164.2	$ 141.5	$ 275.1	$ 2,211.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,103.8	$ 12,511.4	$ 16,615.7	$ 6,079.5	$ 275.0	$ 2,658.5	$ 1,038.4	$ 2,337.5	$ 6,370.2	$ 6,294.3	$ 4,447.9	$ 10,185.9	$ 70,918.0
Net Power Supply Costs ($ x 1000)	$ 7,552.1	$ (4,716.8)	$ (7,483.8)	$ 918.5	$ 9,003.3	$ 6,598.6	$ 17,517.8	$ 8,989.1	$ 2,502.0	$ 2,959.3	$ 5,149.2	$ (924.1)	$ 48,065.2

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1969

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	997,629.7	1,103,516.1	1,199,529.4	973,596.9	1,060,571.1	707,563.1	694,254.0	659,958.9	568,469.4	526,140.2	420,771.0	712,883.0	9,624,882.6
Bridger													
Energy (MWh)	452,181.6	396,357.1	454,632.0	291,748.1	306,841.4	356,796.5	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,957,016.8
Cost ($ x 1000)	$ 5,660.8	$ 4,962.0	$ 5,691.5	$ 3,652.4	$ 3,841.3	$ 4,466.7	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,056.6
Boardman													
Energy (MWh)	40,190.1	35,860.7	42,021.6	22,087.7	-	33,782.3	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	423,805.1
Cost ($ x 1000)	$ 507.3	$ 452.6	$ 530.4	$ 278.8	$ -	$ 426.4	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,349.2
Valmy													
Energy (MWh)	151,013.3	128,147.8	163,015.2	94,903.4	97,310.2	136,608.2	166,166.1	170,127.5	161,866.6	171,171.3	162,426.8	171,862.1	1,774,618.4
Cost ($ x 1000)	$ 2,493.9	$ 2,116.3	$ 2,692.1	$ 1,567.3	$ 1,607.0	$ 2,256.0	$ 2,744.2	$ 2,809.6	$ 2,673.2	$ 2,826.8	$ 2,682.4	$ 2,838.2	$ 29,307.1
Danskin													
Energy (MWh)	-	-	-	-	-	611.0	-	1,037.8	-	513.2	-	-	2,161.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 30.6	$ -	$ 50.0	$ -	$ 25.7	$ -	$ -	$ 106.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 265.7	$ 241.8	$ 291.8	$ 235.0	$ 267.5	$ 235.0	$ 241.8	$ 2,967.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	3,699.0	965.7	14,320.8	5,830.3	8,299.1	1,308.6	-	34,423.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 165.8	$ 43.3	$ 616.7	$ 222.9	$ 372.0	$ 63.8	$ -	$ 1,484.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 165.8	$ 43.3	$ 616.7	$ 222.9	$ 372.0	$ 63.8	$ -	$ 1,484.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	76,811.2	78,982.0	34,252.8	9.2	-	63,123.8	1,343.9	254,522.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	109,211.2	112,462.0	67,732.8	9.2	-	63,123.8	1,343.9	353,882.9
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 2,195.6	$ 3,111.8	$ 1,393.7	$ 0.2	$ -	$ 2,765.2	$ 52.6	$ 9,519.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 3,637.4	$ 4,601.7	$ 2,883.5	$ 0.2	$ -	$ 2,765.2	$ 52.6	$ 13,940.5
Surplus Sales													
Energy (MWh)	429,429.7	623,310.0	832,920.5	388,028.0	350,908.3	65,818.6	17,096.0	36,472.9	124,709.0	208,148.8	61,049.2	165,933.0	3,303,824.1
Revenue Including Transmission Costs ($ x 1000)	$ 13,119.3	$ 15,311.0	$ 23,661.1	$ 8,571.2	$ 9,173.2	$ 1,951.5	$ 421.9	$ 1,364.2	$ 4,169.8	$ 8,075.0	$ 1,952.0	$ 6,044.1	$ 93,814.4
Transmission Costs ($ x 1000)	$ 429.4	$ 623.3	$ 832.9	$ 388.0	$ 350.9	$ 65.8	$ 17.1	$ 36.5	$ 124.7	$ 208.1	$ 61.0	$ 165.9	$ 3,303.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,689.8	$ 14,687.7	$ 22,828.2	$ 8,183.1	$ 8,822.3	$ 1,885.7	$ 404.8	$ 1,327.7	$ 4,045.1	$ 7,866.9	$ 1,891.0	$ 5,878.2	$ 90,510.5
Net Power Supply Costs ($ x 1000)	$ (3,786.0)	$ (6,928.5)	$ (13,672.4)	$ (2,449.6)	$ (3,132.1)	$ 9,332.3	$ 13,449.0	$ 11,496.7	$ 5,108.2	$ 1,822.3	$ 9,877.6	$ 3,477.2	$ 24,594.8

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1970

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	882,309.7	1,098,942.9	841,426.9	1,007,789.0	960,949.2	1,328,821.4	873,346.8	746,281.0	666,801.9	531,693.3	558,936.8	926,264.2	10,423,563.1
Bridger													
Energy (MWh)	454,212.0	406,859.2	454,632.0	329,974.6	340,293.4	330,526.9	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,014,958.1
Cost ($ x 1000)	$ 5,686.3	$ 5,093.4	$ 5,691.5	$ 4,130.9	$ 4,260.1	$ 4,137.9	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,782.0
Boardman													
Energy (MWh)	42,072.1	37,459.8	42,096.4	40,738.5	-	24,489.2	42,083.5	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	436,705.7
Cost ($ x 1000)	$ 531.0	$ 472.8	$ 531.3	$ 514.2	$ -	$ 309.1	$ 531.2	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,512.0
Valmy													
Energy (MWh)	162,345.1	137,155.9	168,353.1	129,226.1	114,484.8	134,179.2	168,503.4	169,336.6	162,484.0	171,582.4	161,499.8	170,665.0	1,849,815.5
Cost ($ x 1000)	$ 2,681.1	$ 2,265.1	$ 2,780.3	$ 2,134.1	$ 1,890.7	$ 2,215.9	$ 2,782.8	$ 2,796.5	$ 2,683.4	$ 2,833.6	$ 2,667.1	$ 2,818.5	$ 30,549.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	1,030.8	45.8	-	-	-	1,076.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 51.5	$ 2.0	$ -	$ -	$ -	$ 53.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 293.3	$ 237.0	$ 241.8	$ 235.0	$ 241.8	$ 2,914.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	2,660.8	9,696.2	8,104.3	8,079.6	1.6	-	28,542.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 123.8	$ 433.5	$ 321.6	$ 375.9	$ 0.1	$ -	$ 1,255.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 123.8	$ 433.5	$ 321.6	$ 375.9	$ 0.1	$ -	$ 1,255.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	458.8	1,519.9	-	-	16,263.7	-	18,242.4
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	33,938.8	34,999.9	-	-	16,263.7	-	117,602.4
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.1	$ 44.1	$ -	$ -	$ 711.2	$ -	$ 768.4
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,502.9	$ 1,534.0	$ -	$ -	$ 711.2	$ -	$ 5,189.9
Surplus Sales													
Energy (MWh)	329,383.6	639,866.7	480,266.8	513,556.6	302,040.1	567,792.7	121,718.6	84,626.1	225,963.8	213,396.2	150,110.1	376,758.1	4,005,479.2
Revenue Including Transmission Costs ($ x 1000)	$ 11,416.4	$ 17,363.7	$ 15,708.6	$ 16,331.0	$ 9,929.6	$ 10,772.0	$ 4,899.1	$ 3,477.9	$ 7,768.3	$ 8,755.5	$ 5,182.5	$ 13,971.4	$ 125,576.2
Transmission Costs ($ x 1000)	$ 329.4	$ 639.9	$ 480.3	$ 513.6	$ 302.0	$ 567.8	$ 121.7	$ 84.6	$ 226.0	$ 213.4	$ 150.1	$ 376.8	$ 4,005.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 11,087.0	$ 16,723.9	$ 15,228.3	$ 15,817.5	$ 9,627.6	$ 10,204.2	$ 4,777.4	$ 3,393.3	$ 7,542.4	$ 8,542.1	$ 5,032.4	$ 13,594.6	$ 121,570.7
Net Power Supply Costs ($ x 1000)	$ (1,946.9)	$ (8,664.2)	$ (5,983.4)	$ (8,803.1)	$ (3,235.0)	$ (1,864.5)	$ 6,096.6	$ 7,886.9	$ 1,721.8	$ 1,132.1	$ 4,603.1	$ (4,311.5)	$ (13,368.1)

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1971

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,333,255.9	1,096,977.6	1,175,252.3	962,102.6	1,180,281.1	1,267,958.8	1,104,389.7	831,238.7	956,322.2	814,391.8	728,877.3	1,010,824.0	12,461,872.0
Bridger													
Energy (MWh)	450,507.3	350,571.2	451,369.1	325,342.8	300,214.2	306,066.1	451,397.5	454,632.0	438,349.0	454,632.0	439,966.1	454,632.0	4,877,679.2
Cost ($ x 1000)	$ 5,639.9	$ 4,388.8	$ 5,650.7	$ 4,073.0	$ 3,758.4	$ 3,831.6	$ 5,651.0	$ 5,691.5	$ 5,487.7	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,063.4
Boardman													
Energy (MWh)	37,686.9	20,013.5	39,471.1	37,332.5	-	4,334.9	35,647.3	42,083.6	40,738.5	42,096.4	40,738.5	42,096.4	382,239.6
Cost ($ x 1000)	$ 475.7	$ 252.6	$ 498.2	$ 471.2	$ -	$ 54.7	$ 449.9	$ 531.2	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 4,824.6
Valmy													
Energy (MWh)	144,492.2	87,395.5	151,781.7	116,078.2	93,573.4	130,714.7	165,356.4	166,246.7	160,950.8	171,388.4	160,191.0	170,703.8	1,718,872.7
Cost ($ x 1000)	$ 2,386.2	$ 1,443.3	$ 2,506.6	$ 1,917.0	$ 1,545.3	$ 2,158.7	$ 2,730.8	$ 2,745.5	$ 2,658.0	$ 2,830.4	$ 2,645.5	$ 2,819.1	$ 28,386.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	2,544.2	817.0	1,137.7	4,468.7	-	-	8,967.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 96.9	$ 29.9	$ 37.0	$ 170.2	$ -	$ -	$ 333.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 96.9	$ 29.9	$ 37.0	$ 170.2	$ -	$ -	$ 333.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	-	151.1	-	-	143.3	-	294.4
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,631.1	-	-	143.3	-	99,654.4
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3.4	$ -	$ -	$ 4.9	$ -	$ 8.2
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,493.2	$ -	$ -	$ 4.9	$ -	$ 4,429.7
Surplus Sales													
Energy (MWh)	754,334.9	514,340.9	791,577.8	446,630.8	460,243.0	458,863.0	339,313.0	155,132.8	505,298.3	492,264.0	302,615.6	461,360.7	5,681,974.8
Revenue Including Transmission Costs ($ x 1000)	$ 18,002.7	$ 9,255.7	$ 18,219.5	$ 10,315.0	$ 9,847.8	$ 7,808.4	$ 10,575.7	$ 4,588.9	$ 13,512.1	$ 16,051.4	$ 9,047.4	$ 14,176.7	$ 141,401.3
Transmission Costs ($ x 1000)	$ 754.3	$ 514.3	$ 791.6	$ 446.6	$ 460.2	$ 458.9	$ 339.3	$ 155.1	$ 505.3	$ 492.3	$ 302.6	$ 461.4	$ 5,682.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 17,248.4	$ 8,741.3	$ 17,427.9	$ 9,868.4	$ 9,387.6	$ 7,349.5	$ 10,236.4	$ 4,433.8	$ 13,006.8	$ 15,559.2	$ 8,744.8	$ 13,715.3	$ 135,719.3
Net Power Supply Costs ($ x 1000)	$ (8,504.8)	$ (2,428.3)	$ (8,530.6)	$ (3,172.1)	$ (3,842.1)	$ 372.4	$ 423.9	$ 6,299.3	$ (4,074.9)	$ (6,093.9)	$ 162.7	$ (4,431.6)	$ (33,820.1)

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1972

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,150,323.0	1,110,426.2	1,141,547.9	981,510.1	994,155.4	1,334,045.1	748,101.4	815,083.0	714,515.6	662,096.7	660,473.3	919,466.3	11,231,744.1
Bridger													
Energy (MWh)	447,574.3	363,840.0	404,355.2	311,986.9	302,286.3	290,167.0	451,166.9	453,252.7	435,039.8	454,632.0	439,966.1	454,632.0	4,808,899.0
Cost ($ x 1000)	$ 5,603.2	$ 4,554.9	$ 5,062.1	$ 3,905.7	$ 3,784.3	$ 3,632.6	$ 5,648.1	$ 5,674.2	$ 5,446.2	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 60,202.4
Boardman													
Energy (MWh)	39,670.9	31,127.4	26,597.6	35,357.5	-	202.7	28,954.9	41,879.8	40,654.7	42,096.4	40,738.5	42,096.4	369,376.9
Cost ($ x 1000)	$ 500.7	$ 392.9	$ 335.7	$ 446.3	$ -	$ 2.6	$ 365.5	$ 528.6	$ 513.1	$ 531.3	$ 514.2	$ 531.3	$ 4,662.2
Valmy													
Energy (MWh)	151,402.8	111,928.7	123,328.0	106,417.3	94,388.3	129,691.2	164,083.8	164,397.8	160,863.1	171,007.3	161,302.6	171,583.2	1,710,394.0
Cost ($ x 1000)	$ 2,500.4	$ 1,848.5	$ 2,036.7	$ 1,757.4	$ 1,558.8	$ 2,141.8	$ 2,709.8	$ 2,715.0	$ 2,656.6	$ 2,824.1	$ 2,663.8	$ 2,833.6	$ 28,246.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	5,204.9	581.3	5,583.8	6,597.1	317.2	-	18,284.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 190.4	$ 20.4	$ 174.2	$ 241.3	$ 12.6	$ -	$ 639.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 190.4	$ 20.4	$ 174.2	$ 241.3	$ 12.6	$ -	$ 639.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	45,415.5	2,246.6	-	-	3,579.9	-	51,242.0
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	78,895.5	35,726.6	-	-	3,579.9	-	150,602.0
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,472.4	$ 41.2	$ -	$ -	$ 121.4	$ -	$ 1,635.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 2,962.3	$ 1,531.1	$ -	$ -	$ 121.4	$ -	$ 6,056.5
Surplus Sales													
Energy (MWh)	577,384.9	576,738.0	669,480.4	441,031.2	277,032.0	503,853.5	22,921.7	137,398.3	264,476.9	341,725.9	239,085.3	370,878.9	4,422,007.1
Revenue Including Transmission Costs ($ x 1000)	$ 14,343.2	$ 11,284.0	$ 12,767.1	$ 9,549.4	$ 6,165.1	$ 6,758.7	$ 694.9	$ 3,896.5	$ 7,105.3	$ 10,882.6	$ 6,942.9	$ 10,837.8	$ 101,227.3
Transmission Costs ($ x 1000)	$ 577.4	$ 576.7	$ 669.5	$ 441.0	$ 277.0	$ 503.9	$ 22.9	$ 137.4	$ 264.5	$ 341.7	$ 239.1	$ 370.9	$ 4,422.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 13,765.8	$ 10,707.2	$ 12,097.6	$ 9,108.4	$ 5,888.1	$ 6,254.8	$ 671.9	$ 3,759.1	$ 6,840.8	$ 10,540.8	$ 6,703.8	$ 10,466.9	$ 96,805.3
Net Power Supply Costs ($ x 1000)	$ (4,919.8)	$ (3,682.7)	$ (4,421.3)	$ (2,763.8)	$ (303.2)	$ 1,199.0	$ 11,445.9	$ 6,952.1	$ 2,184.4	$ (1,010.7)	$ 2,351.2	$ (1,168.6)	$ 5,862.4

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1973

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	854,668.5	951,258.5	681,226.9	748,663.6	1,110,598.2	606,250.3	675,728.3	659,956.9	658,923.9	540,387.7	533,450.2	848,626.5	8,869,739.6
Bridger													
Energy (MWh)	454,134.9	408,951.9	454,632.0	329,974.6	339,500.6	356,533.5	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,042,187.6
Cost ($ x 1000)	$ 5,685.3	$ 5,119.6	$ 5,691.5	$ 4,130.9	$ 4,250.2	$ 4,463.4	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,122.9
Boardman													
Energy (MWh)	42,079.5	38,003.0	42,096.4	40,738.5	-	36,788.8	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,568.8
Cost ($ x 1000)	$ 531.1	$ 479.7	$ 531.3	$ 514.2	$ -	$ 464.3	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,674.4
Valmy													
Energy (MWh)	164,870.8	148,120.0	171,594.4	129,470.4	113,458.0	144,886.9	167,891.3	169,349.0	161,940.5	170,940.6	158,994.8	166,228.1	1,867,744.8
Cost ($ x 1000)	$ 2,722.8	$ 2,446.1	$ 2,833.8	$ 2,138.2	$ 1,873.7	$ 2,392.8	$ 2,772.7	$ 2,796.7	$ 2,674.4	$ 2,823.0	$ 2,625.7	$ 2,745.2	$ 30,845.1
Danskin													
Energy (MWh)	539.1	-	-	-	-	498.3	1,551.8	1,550.0	-	503.5	-	-	4,642.8
Cost ($ x 1000)	$ 34.1	$ -	$ -	$ -	$ -	$ 29.8	$ 92.8	$ 89.1	$ -	$ 30.1	$ -	$ -	$ 276.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 275.9	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 264.9	$ 334.6	$ 330.9	$ 235.0	$ 271.9	$ 235.0	$ 241.8	$ 3,137.1
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	-	4,899.7	22,107.2	14,971.5	5,248.3	6,017.4	432.5	-	55,409.1
Cost ($ x 1000)	$ 98.1	$ -	$ -	$ -	$ -	$ 262.1	$ 1,182.4	$ 769.3	$ 239.4	$ 321.8	$ 25.2	$ -	$ 2,898.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 98.1	$ -	$ -	$ -	$ -	$ 262.1	$ 1,182.4	$ 769.3	$ 239.4	$ 321.8	$ 25.2	$ -	$ 2,898.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	122,705.7	103,774.5	35,415.1	-	-	20,361.3	-	282,256.6
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	155,105.7	137,254.5	68,895.1	-	-	20,361.3	-	381,616.6
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 5,404.6	$ 6,042.8	$ 1,672.9	$ -	$ -	$ 964.8	$ -	$ 14,085.1
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 6,846.4	$ 7,532.6	$ 3,162.8	$ -	$ -	$ 964.8	$ -	$ 18,506.6
Surplus Sales													
Energy (MWh)	306,486.0	505,830.0	323,337.1	254,683.6	449,859.3	22,575.5	47,844.0	38,006.2	214,638.3	219,872.9	126,621.0	294,640.3	2,804,394.1
Revenue Including Transmission Costs ($ x 1000)	$ 12,867.9	$ 18,216.8	$ 13,022.7	$ 9,562.8	$ 16,344.4	$ 596.1	$ 1,478.6	$ 1,712.7	$ 8,375.0	$ 10,099.7	$ 4,479.9	$ 11,233.9	$ 107,990.5
Transmission Costs ($ x 1000)	$ 306.5	$ 505.8	$ 323.3	$ 254.7	$ 449.9	$ 22.6	$ 47.8	$ 38.0	$ 214.6	$ 219.9	$ 126.6	$ 294.6	$ 2,804.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,561.4	$ 17,710.9	$ 12,699.4	$ 9,308.1	$ 15,894.6	$ 573.5	$ 1,430.7	$ 1,674.7	$ 8,160.4	$ 9,879.9	$ 4,353.3	$ 10,939.2	$ 105,186.1
Net Power Supply Costs ($ x 1000)	$ (3,248.2)	$ (9,437.2)	$ (3,400.9)	$ (2,289.7)	$ (9,528.9)	$ 14,120.4	$ 16,614.4	$ 11,607.9	$ 1,010.5	$ (240.2)	$ 5,519.6	$ (1,729.4)	$ 18,998.3

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1974

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,152,721.0	1,128,942.2	1,149,151.6	964,027.8	974,313.4	1,250,889.9	999,931.5	811,268.4	656,419.5	726,299.3	638,055.1	886,172.6	11,338,192.3
Bridger													
Energy (MWh)	420,272.0	351,316.4	444,362.8	296,714.2	305,576.1	289,403.4	442,411.0	453,037.1	435,642.1	454,632.0	439,966.1	454,632.0	4,787,965.1
Cost ($ x 1000)	$ 5,261.4	$ 4,398.1	$ 5,563.0	$ 3,714.6	$ 3,825.5	$ 3,623.0	$ 5,538.5	$ 5,671.5	$ 5,453.8	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 59,940.3
Boardman													
Energy (MWh)	28,112.4	15,489.7	35,957.8	32,226.7	-	1,216.2	26,041.4	41,862.3	40,530.4	42,096.4	40,738.5	42,096.4	346,368.1
Cost ($ x 1000)	$ 354.8	$ 195.5	$ 453.9	$ 406.8	$ -	$ 15.4	$ 328.7	$ 528.4	$ 511.6	$ 531.3	$ 514.2	$ 531.3	$ 4,371.8
Valmy													
Energy (MWh)	129,779.2	92,373.2	139,449.7	96,946.2	98,368.7	128,012.7	161,792.2	166,012.8	160,782.1	171,929.2	161,987.6	171,988.3	1,679,422.0
Cost ($ x 1000)	$ 2,143.3	$ 1,525.5	$ 2,303.0	$ 1,601.0	$ 1,624.5	$ 2,114.1	$ 2,671.9	$ 2,741.6	$ 2,655.3	$ 2,839.3	$ 2,675.2	$ 2,840.3	$ 27,735.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	501.7	-	-	-	501.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 17.2	$ -	$ -	$ -	$ 17.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 252.2	$ 241.8	$ 235.0	$ 241.8	$ 2,878.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,314.0	782.9	7,309.2	11,626.3	872.9	-	21,905.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 47.1	$ 27.0	$ 223.4	$ 416.6	$ 34.0	$ -	$ 748.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 47.1	$ 27.0	$ 223.4	$ 416.6	$ 34.0	$ -	$ 748.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	1,242.2	1,305.7	-	-	5,412.4	-	7,960.3
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	34,722.2	34,785.7	-	-	5,412.4	-	107,320.3
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.4	$ 24.5	$ -	$ -	$ 177.4	$ -	$ 222.3
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,510.3	$ 1,514.3	$ -	$ -	$ 177.4	$ -	$ 4,643.8
Surplus Sales													
Energy (MWh)	519,233.3	547,507.6	742,604.3	395,642.5	264,467.1	419,304.4	212,667.7	134,234.5	209,005.0	411,889.7	219,748.2	338,005.1	4,414,309.4
Revenue Including Transmission Costs ($ x 1000)	$ 10,172.4	$ 9,385.5	$ 15,105.2	$ 7,794.9	$ 5,835.0	$ 6,574.5	$ 6,010.8	$ 3,725.7	$ 5,559.5	$ 13,166.0	$ 6,422.7	$ 10,028.8	$ 99,780.9
Transmission Costs ($ x 1000)	$ 519.2	$ 547.5	$ 742.6	$ 395.6	$ 264.5	$ 419.3	$ 212.7	$ 134.2	$ 209.0	$ 411.9	$ 219.7	$ 338.0	$ 4,414.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,653.2	$ 8,838.0	$ 14,362.6	$ 7,399.2	$ 5,570.6	$ 6,155.1	$ 5,798.1	$ 3,591.5	$ 5,350.5	$ 12,754.1	$ 6,202.9	$ 9,690.8	$ 95,366.6
Net Power Supply Costs ($ x 1000)	$ (1,651.9)	$ (2,490.6)	$ (5,801.0)	$ (1,441.8)	$ 121.2	$ 1,274.2	$ 4,540.2	$ 7,133.2	$ 3,745.7	$ (3,033.5)	$ 2,940.7	$ (385.8)	$ 4,950.6

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1975

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	953,787.5	1,000,531.9	1,215,385.7	1,136,150.5	946,769.4	1,269,430.8	1,026,830.3	810,837.0	795,936.0	777,022.0	677,761.6	1,023,715.5	11,634,158.4
Bridger													
Energy (MWh)	454,632.0	408,415.3	454,632.0	329,974.6	332,183.6	310,203.2	448,468.8	454,632.0	439,536.1	454,632.0	439,966.1	454,632.0	4,981,907.7
Cost ($ x 1000)	$ 5,691.5	$ 5,112.9	$ 5,691.5	$ 4,130.9	$ 4,158.6	$ 3,883.4	$ 5,614.4	$ 5,691.5	$ 5,502.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,368.2
Boardman													
Energy (MWh)	42,096.4	37,357.0	42,082.0	40,738.5	-	14,522.2	38,842.9	42,096.4	40,738.5	42,096.4	40,717.1	42,096.4	423,383.9
Cost ($ x 1000)	$ 531.3	$ 471.5	$ 531.2	$ 514.2	$ -	$ 183.3	$ 490.3	$ 531.3	$ 514.2	$ 531.3	$ 513.9	$ 531.3	$ 5,343.9
Valmy													
Energy (MWh)	163,965.5	136,983.7	162,381.5	127,786.1	109,346.3	131,506.1	161,821.0	168,935.0	160,941.9	168,696.9	157,525.1	160,396.8	1,810,285.7
Cost ($ x 1000)	$ 2,707.8	$ 2,262.2	$ 2,681.7	$ 2,110.3	$ 1,805.8	$ 2,171.8	$ 2,672.4	$ 2,789.9	$ 2,657.9	$ 2,786.0	$ 2,601.5	$ 2,648.9	$ 29,896.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	515.4	-	-	-	-	515.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.7	$ -	$ -	$ -	$ -	$ 22.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 264.5	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,883.8
Bennett Mountain													
Energy (MWh)	211.8	-	-	-	-	-	322.9	3,328.9	4,455.7	619.2	-	-	8,938.4
Cost ($ x 1000)	$ 9.2	$ -	$ -	$ -	$ -	$ -	$ 13.2	$ 131.0	$ 155.7	$ 25.4	$ -	$ -	$ 334.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 9.2	$ -	$ -	$ -	$ -	$ -	$ 13.2	$ 131.0	$ 155.7	$ 25.4	$ -	$ -	$ 334.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	1,832.0	-	122.1	-	-	-	2,795.5	-	4,749.7
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	1,832.0	32,400.0	33,602.1	33,480.0	-	-	2,795.5	-	104,109.7
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 26.2	$ -	$ 1.9	$ -	$ -	$ -	$ 94.9	$ -	$ 123.1
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ 26.2	$ 1,441.8	$ 1,491.7	$ 1,489.9	$ -	$ -	$ 94.9	$ -	$ 4,544.6
Surplus Sales													
Energy (MWh)	403,151.8	542,743.1	848,201.9	640,466.6	276,414.3	475,435.8	256,321.4	140,356.2	349,412.6	448,323.4	251,438.8	463,878.9	5,096,144.8
Revenue Including Transmission Costs ($ x 1000)	$ 12,737.3	$ 13,257.4	$ 21,957.5	$ 17,452.3	$ 7,772.4	$ 8,213.5	$ 7,866.2	$ 4,780.1	$ 10,191.5	$ 14,889.6	$ 7,397.6	$ 12,864.4	$ 139,379.9
Transmission Costs ($ x 1000)	$ 403.2	$ 542.7	$ 848.2	$ 640.5	$ 276.4	$ 475.4	$ 256.3	$ 140.4	$ 349.4	$ 448.3	$ 251.4	$ 463.9	$ 5,096.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,334.1	$ 12,714.7	$ 21,109.3	$ 16,811.9	$ 7,496.0	$ 7,738.0	$ 7,609.9	$ 4,639.8	$ 9,842.1	$ 14,441.3	$ 7,146.2	$ 12,400.5	$ 134,283.7
Net Power Supply Costs ($ x 1000)	$ (3,152.5)	$ (4,639.7)	$ (11,963.1)	$ (9,821.3)	$ (1,263.6)	$ 177.4	$ 2,913.9	$ 6,258.3	$ (776.7)	$ (5,165.3)	$ 1,807.0	$ (3,287.0)	$ (28,912.5)

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1976

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,060,363.6	1,161,498.3	1,195,643.2	978,461.2	1,039,730.3	730,395.0	731,374.3	776,597.4	708,018.0	553,664.5	572,669.6	819,132.0	10,327,547.4
Bridger													
Energy (MWh)	444,909.6	366,290.8	454,632.0	307,188.2	319,795.3	355,299.0	453,563.1	453,003.7	416,781.8	454,632.0	439,966.1	454,632.0	4,920,693.5
Cost ($ x 1000)	$ 5,569.8	$ 4,585.6	$ 5,691.5	$ 3,845.7	$ 4,003.5	$ 4,448.0	$ 5,678.1	$ 5,671.1	$ 5,217.7	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,601.9
Boardman													
Energy (MWh)	36,319.6	31,999.2	42,006.3	34,716.0	-	32,923.2	41,864.4	41,596.7	37,218.8	42,096.4	40,738.5	42,096.4	423,575.4
Cost ($ x 1000)	$ 458.4	$ 403.9	$ 530.2	$ 438.2	$ -	$ 415.6	$ 528.4	$ 525.0	$ 469.8	$ 531.3	$ 514.2	$ 531.3	$ 5,346.3
Valmy													
Energy (MWh)	139,920.2	114,704.4	160,971.1	101,639.4	99,235.5	135,406.3	162,738.5	161,869.8	149,910.6	169,735.0	162,639.9	172,365.2	1,731,135.9
Cost ($ x 1000)	$ 2,310.7	$ 1,894.3	$ 2,658.4	$ 1,678.5	$ 1,638.8	$ 2,236.2	$ 2,687.6	$ 2,673.2	$ 2,475.7	$ 2,803.1	$ 2,685.9	$ 2,846.5	$ 28,589.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	261.3	707.3	-	6,173.0	116.3	154.0	7,411.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 11.5	$ 29.8	$ -	$ 270.7	$ 5.6	$ 6.8	$ 324.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 11.5	$ 29.8	$ -	$ 270.7	$ 5.6	$ 6.8	$ 324.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	59,357.9	43,487.1	4,293.3	5,346.8	-	13,338.9	-	125,824.0
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	91,757.9	76,967.1	37,773.3	5,346.8	-	13,338.9	-	225,184.0
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 976.1	$ 1,472.2	$ 82.7	$ 77.7	$ -	$ 552.7	$ -	$ 3,161.4
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 2,417.9	$ 2,962.0	$ 1,572.5	$ 77.7	$ -	$ 552.7	$ -	$ 7,582.9
Surplus Sales													
Energy (MWh)	469,892.6	633,889.6	826,963.5	427,724.3	344,962.8	63,318.3	13,252.1	97,977.0	224,956.3	231,579.3	162,177.9	271,503.5	3,768,197.1
Revenue Including Transmission Costs ($ x 1000)	$ 12,585.5	$ 13,759.0	$ 22,200.1	$ 9,947.8	$ 9,057.1	$ 1,866.8	$ 344.8	$ 3,134.3	$ 6,017.3	$ 8,517.8	$ 5,469.1	$ 10,002.6	$ 102,902.3
Transmission Costs ($ x 1000)	$ 469.9	$ 633.9	$ 827.0	$ 427.7	$ 345.0	$ 63.3	$ 13.3	$ 98.0	$ 225.0	$ 231.6	$ 162.2	$ 271.5	$ 3,768.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,115.6	$ 13,125.1	$ 21,373.1	$ 9,520.1	$ 8,712.2	$ 1,803.5	$ 331.5	$ 3,036.4	$ 5,792.4	$ 8,286.2	$ 5,306.9	$ 9,731.1	$ 99,134.1
Net Power Supply Costs ($ x 1000)	$ (3,534.9)	$ (6,013.1)	$ (12,251.2)	$ (3,322.6)	$ (2,828.0)	$ 7,949.2	$ 11,777.9	$ 7,677.2	$ 2,683.5	$ 1,252.2	$ 4,194.4	$ (413.1)	$ 7,171.5

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1977

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,245.2	604,611.9	671,046.7	492,429.8	484,669.4	431,739.5	579,014.0	594,769.5	364,026.8	438,474.4	412,991.0	559,892.5	6,173,910.8
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	339,828.9	365,649.5	454,435.8	454,632.0	439,782.4	454,632.0	439,966.1	454,632.0	5,053,432.6
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,254.3	$ 4,577.5	$ 5,689.1	$ 5,691.5	$ 5,505.6	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,263.6
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	37,436.2	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	450,252.8
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 472.5	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,683.0
Valmy													
Energy (MWh)	171,215.1	150,032.6	171,473.4	131,408.6	118,344.7	146,799.7	168,150.8	169,084.7	162,403.2	171,724.6	161,967.7	167,217.6	1,889,822.6
Cost ($ x 1000)	$ 2,827.6	$ 2,477.7	$ 2,831.8	$ 2,170.2	$ 1,954.4	$ 2,424.3	$ 2,776.9	$ 2,792.4	$ 2,682.0	$ 2,836.0	$ 2,674.8	$ 2,761.5	$ 31,209.7
Danskin													
Energy (MWh)	-	-	-	-	-	4,595.9	3,200.3	1,296.1	2,503.4	-	-	-	11,595.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 322.2	$ 224.4	$ 87.3	$ 149.7	$ -	$ -	$ -	$ 783.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 557.3	$ 466.2	$ 329.1	$ 384.7	$ 241.8	$ 235.0	$ 241.8	$ 3,644.7
Bennett Mountain													
Energy (MWh)	28.3	743.9	148.2	-	784.4	10,131.5	24,087.0	12,315.5	14,669.8	2,643.7	52.4	-	65,604.7
Cost ($ x 1000)	$ 1.9	$ 43.0	$ 8.4	$ -	$ 50.1	$ 635.1	$ 1,509.8	$ 741.7	$ 784.3	$ 165.7	$ 3.6	$ -	$ 3,943.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 1.9	$ 43.0	$ 8.4	$ -	$ 50.1	$ 635.1	$ 1,509.8	$ 741.7	$ 784.3	$ 165.7	$ 3.6	$ -	$ 3,943.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	22,368.9	-	-	32,284.5	174,917.5	255,574.4	172,134.9	84,054.1	82,048.0	298.4	63,993.4	17,801.9	905,476.1
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	22,368.9	-	-	32,284.5	174,917.5	287,974.4	205,614.9	117,534.1	82,048.0	298.4	63,993.4	17,801.9	1,004,836.1
Market Cost ($ x 1000)	$ 1,217.4	$ -	$ -	$ 1,474.8	$ 9,083.7	$ 28,961.8	$ 11,624.9	$ 4,904.3	$ 4,262.7	$ 16.2	$ 3,701.6	$ 802.5	$ 66,049.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,217.4	$ -	$ -	$ 1,474.8	$ 9,083.7	$ 30,403.6	$ 13,114.7	$ 6,394.1	$ 4,262.7	$ 16.2	$ 3,701.6	$ 802.5	$ 70,471.4
Surplus Sales													
Energy (MWh)	19,092.3	163,558.8	313,187.4	32,692.2	4,898.2	1,971.1	23,179.2	18,268.8	13,998.7	115,164.8	52,398.9	24,710.2	783,120.5
Revenue Including Transmission Costs ($ x 1000)	$ 1,020.1	$ 7,288.2	$ 14,880.7	$ 1,484.9	$ 115.8	$ 34.6	$ 766.1	$ 853.2	$ 470.9	$ 6,015.1	$ 2,074.1	$ 1,062.4	$ 36,066.3
Transmission Costs ($ x 1000)	$ 19.1	$ 163.6	$ 313.2	$ 32.7	$ 4.9	$ 2.0	$ 23.2	$ 18.3	$ 14.0	$ 115.2	$ 52.4	$ 24.7	$ 783.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,001.0	$ 7,124.7	$ 14,567.5	$ 1,452.2	$ 111.0	$ 32.7	$ 742.9	$ 835.0	$ 456.9	$ 5,900.0	$ 2,021.8	$ 1,037.7	$ 35,283.2
Net Power Supply Costs ($ x 1000)	$ 9,510.5	$ 1,245.0	$ (5,262.6)	$ 7,072.9	$ 15,473.4	$ 39,037.8	$ 23,345.2	$ 15,645.2	$ 13,676.7	$ 3,582.5	$ 10,615.4	$ 8,991.0	$ 142,932.9

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1978

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	568,081.3	803,033.7	757,860.1	839,821.5	721,783.0	773,554.3	731,552.8	667,795.4	695,604.3	537,345.8	558,316.0	811,483.9	8,466,232.1
Bridger													
Energy (MWh)	453,963.9	409,098.9	454,632.0	322,209.1	335,580.2	360,162.1	453,994.1	454,632.0	439,804.8	454,632.0	439,966.1	454,632.0	5,033,307.1
Cost ($ x 1000)	$ 5,683.1	$ 5,121.5	$ 5,691.5	$ 4,033.7	$ 4,201.1	$ 4,508.9	$ 5,683.5	$ 5,691.5	$ 5,505.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,011.7
Boardman													
Energy (MWh)	42,078.0	37,442.3	42,096.4	37,356.9	-	35,629.6	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	444,465.9
Cost ($ x 1000)	$ 531.1	$ 472.6	$ 531.3	$ 471.5	$ -	$ 449.7	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,610.0
Valmy													
Energy (MWh)	165,179.5	137,631.1	168,256.2	116,298.9	114,062.8	139,817.8	168,313.1	168,131.6	161,448.5	169,452.6	159,098.0	168,526.0	1,836,216.1
Cost ($ x 1000)	$ 2,727.9	$ 2,272.9	$ 2,778.7	$ 1,920.6	$ 1,883.7	$ 2,309.0	$ 2,779.6	$ 2,776.6	$ 2,666.3	$ 2,798.4	$ 2,627.4	$ 2,783.1	$ 30,324.4
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	509.4	-	-	-	509.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 24.7	$ -	$ -	$ -	$ 24.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 259.7	$ 241.8	$ 235.0	$ 241.8	$ 2,885.8
Bennett Mountain													
Energy (MWh)	-	-	386.1	-	-	-	114.1	5,884.8	4,174.4	4,544.9	-	-	15,104.3
Cost ($ x 1000)	$ -	$ -	$ 17.7	$ -	$ -	$ -	$ 5.8	$ 287.3	$ 180.9	$ 230.9	$ -	$ -	$ 722.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 17.7	$ -	$ -	$ -	$ 5.8	$ 287.3	$ 180.9	$ 230.9	$ -	$ -	$ 722.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	13,614.0	-	-	-	8,184.6	38,440.8	38,240.3	36,727.8	-	-	15,832.2	-	151,039.7
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	13,614.0	-	-	-	8,184.6	70,840.8	71,720.3	70,207.8	-	-	15,832.2	-	250,399.7
Market Cost ($ x 1000)	$ 455.5	$ -	$ -	$ -	$ 137.6	$ 555.0	$ 1,687.5	$ 1,620.0	$ -	$ -	$ 718.3	$ -	$ 5,174.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 455.5	$ -	$ -	$ -	$ 137.6	$ 1,996.8	$ 3,177.4	$ 3,109.8	$ -	$ -	$ 718.3	$ -	$ 9,595.5
Surplus Sales													
Energy (MWh)	31,371.7	346,663.4	396,989.2	321,450.5	65,911.4	97,532.4	14,322.2	35,268.8	250,083.5	213,347.7	146,628.3	259,814.3	2,179,383.5
Revenue Including Transmission Costs ($ x 1000)	$ 1,273.8	$ 10,637.5	$ 14,151.6	$ 9,793.9	$ 2,464.5	$ 3,322.2	$ 463.6	$ 1,367.7	$ 9,022.4	$ 8,999.1	$ 5,009.1	$ 9,877.6	$ 76,383.0
Transmission Costs ($ x 1000)	$ 31.4	$ 346.7	$ 397.0	$ 321.5	$ 65.9	$ 97.5	$ 14.3	$ 35.3	$ 250.1	$ 213.3	$ 146.6	$ 259.8	$ 2,179.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,242.4	$ 10,290.8	$ 13,754.6	$ 9,472.5	$ 2,398.6	$ 3,224.7	$ 449.2	$ 1,332.5	$ 8,772.3	$ 8,785.7	$ 4,862.4	$ 9,617.8	$ 74,203.6
Net Power Supply Costs ($ x 1000)	$ 8,397.0	$ (2,195.5)	$ (4,493.5)	$ (2,811.5)	$ 4,065.7	$ 6,274.8	$ 11,970.2	$ 11,305.9	$ 354.6	$ 708.3	$ 4,740.4	$ (370.0)	$ 37,946.4

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1979

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	769,967.0	835,434.2	1,102,257.7	846,319.5	871,805.3	534,521.2	661,206.1	659,947.3	441,609.2	520,793.0	420,324.8	679,563.4	8,343,748.5
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	332,300.5	357,895.9	453,975.5	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,037,873.9
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,160.1	$ 4,480.5	$ 5,683.3	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,068.9
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,640.0	-	36,595.5	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,313.6
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 513.0	$ -	$ 461.9	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,671.2
Valmy													
Energy (MWh)	169,005.0	148,941.6	170,124.7	125,270.9	111,516.5	144,886.1	167,723.9	168,832.4	162,751.9	170,951.0	162,557.1	172,112.7	1,874,673.8
Cost ($ x 1000)	$ 2,791.1	$ 2,459.7	$ 2,809.5	$ 2,068.8	$ 1,841.7	$ 2,392.7	$ 2,769.9	$ 2,788.2	$ 2,687.8	$ 2,823.2	$ 2,684.6	$ 2,842.4	$ 30,959.5
Danskin													
Energy (MWh)	-	-	-	-	-	1,542.0	2,140.0	1,135.4	700.2	-	-	-	5,517.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 93.0	$ 129.0	$ 65.8	$ 36.0	$ -	$ -	$ -	$ 323.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 328.1	$ 370.8	$ 307.6	$ 271.0	$ 241.8	$ 235.0	$ 241.8	$ 3,184.9
Bennett Mountain													
Energy (MWh)	-	352.6	476.1	-	-	6,754.7	17,248.3	9,602.8	11,948.2	3,425.3	-	106.5	49,914.4
Cost ($ x 1000)	$ -	$ 17.5	$ 23.1	$ -	$ -	$ 364.2	$ 929.9	$ 497.4	$ 549.4	$ 184.7	$ -	$ 5.8	$ 2,572.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 17.5	$ 23.1	$ -	$ -	$ 364.2	$ 929.9	$ 497.4	$ 549.4	$ 184.7	$ -	$ 5.8	$ 2,572.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	1,467.9	178,608.9	118,266.8	38,182.6	27,375.0	-	63,740.0	-	427,641.2
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	1,467.9	211,008.9	151,746.8	71,662.6	27,375.0	-	63,740.0	-	527,001.2
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 23.4	$ 11,102.2	$ 6,754.9	$ 1,788.4	$ 1,270.5	$ -	$ 3,292.5	$ -	$ 24,231.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ 23.4	$ 12,544.0	$ 8,244.8	$ 3,278.3	$ 1,270.5	$ -	$ 3,292.5	$ -	$ 28,653.4
Surplus Sales													
Energy (MWh)	224,181.1	392,885.9	743,357.4	348,009.6	203,374.1	10,823.1	42,701.9	34,446.3	32,924.1	197,193.4	60,031.1	131,626.2	2,421,554.2
Revenue Including Transmission Costs ($ x 1000)	$ 9,867.2	$ 14,393.9	$ 28,946.7	$ 12,192.8	$ 7,596.1	$ 320.0	$ 1,322.3	$ 1,457.6	$ 1,171.0	$ 9,036.7	$ 2,235.7	$ 5,779.5	$ 94,319.4
Transmission Costs ($ x 1000)	$ 224.2	$ 392.9	$ 743.4	$ 348.0	$ 203.4	$ 10.8	$ 42.7	$ 34.4	$ 32.9	$ 197.2	$ 60.0	$ 131.6	$ 2,421.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,643.0	$ 14,001.0	$ 28,203.4	$ 11,844.8	$ 7,392.7	$ 309.2	$ 1,279.6	$ 1,423.2	$ 1,138.1	$ 8,839.5	$ 2,175.7	$ 5,647.8	$ 91,897.8
Net Power Supply Costs ($ x 1000)	$ (387.3)	$ (5,674.8)	$ (18,906.0)	$ (4,897.0)	$ (1,125.8)	$ 20,262.1	$ 17,250.5	$ 11,671.1	$ 9,662.7	$ 633.0	$ 10,058.5	$ 3,665.0	$ 42,212.1

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1980

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	648,911.4	970,310.7	628,779.0	1,174,390.4	1,010,862.1	1,099,231.2	731,383.0	659,946.1	699,950.4	498,582.6	497,229.7	866,707.4	9,486,283.9
Bridger													
Energy (MWh)	453,644.8	410,635.4	454,632.0	326,315.0	334,945.6	358,973.5	452,893.3	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,035,867.8
Cost ($ x 1000)	$ 5,679.2	$ 5,140.7	$ 5,691.5	$ 4,085.1	$ 4,193.2	$ 4,494.0	$ 5,669.7	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,043.8
Boardman													
Energy (MWh)	42,003.1	38,022.6	42,096.4	38,340.6	-	35,276.6	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	445,602.0
Cost ($ x 1000)	$ 530.2	$ 479.9	$ 531.3	$ 483.9	$ -	$ 445.3	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,624.3
Valmy													
Energy (MWh)	164,613.3	146,027.8	168,310.5	117,209.9	112,089.8	136,644.3	168,824.6	169,364.1	161,501.2	171,180.9	162,103.1	170,435.6	1,848,305.0
Cost ($ x 1000)	$ 2,718.5	$ 2,411.6	$ 2,779.6	$ 1,935.7	$ 1,851.1	$ 2,256.6	$ 2,788.1	$ 2,797.0	$ 2,667.1	$ 2,827.0	$ 2,677.1	$ 2,814.7	$ 30,524.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	516.6	-	526.5	-	-	1,043.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 26.0	$ -	$ 27.6	$ -	$ -	$ 53.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 267.8	$ 235.0	$ 269.4	$ 235.0	$ 241.8	$ 2,914.7
Bennett Mountain													
Energy (MWh)	-	-	57.5	-	-	-	10,379.5	8,761.6	6,698.8	8,501.5	-	-	34,398.9
Cost ($ x 1000)	$ -	$ -	$ 2.4	$ -	$ -	$ -	$ 486.3	$ 394.4	$ 267.7	$ 398.3	$ -	$ -	$ 1,549.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 2.4	$ -	$ -	$ -	$ 486.3	$ 394.4	$ 267.7	$ 398.3	$ -	$ -	$ 1,549.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	2,072.3	-	-	-	-	-	43,805.7	37,683.7	-	-	31,193.9	-	114,755.6
Contract Energy (MWh)		-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	2,072.3	-	-	-	-	32,400.0	77,285.7	71,163.7	-	-	31,193.9	-	214,115.6
Market Cost ($ x 1000)	$ 39.5	$ -	$ -	$ -	$ -	$ -	$ 1,875.7	$ 1,570.2	$ -	$ -	$ 1,403.3	$ -	$ 4,888.7
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 39.5	$ -	$ -	$ -	$ -	$ 1,441.8	$ 3,365.5	$ 3,060.1	$ -	$ -	$ 1,403.3	$ -	$ 9,310.2
Surplus Sales													
Energy (MWh)	99,702.1	524,471.6	267,639.9	662,016.6	344,180.8	380,028.8	29,439.5	33,026.3	256,671.6	180,823.8	103,937.4	316,965.1	3,198,903.5
Revenue Including Transmission Costs ($ x 1000)	$ 3,689.9	$ 15,453.2	$ 8,908.5	$ 18,010.0	$ 10,893.5	$ 10,365.8	$ 1,124.5	$ 1,217.1	$ 8,752.2	$ 7,383.0	$ 3,547.2	$ 11,646.9	$ 100,991.8
Transmission Costs ($ x 1000)	$ 99.7	$ 524.5	$ 267.6	$ 662.0	$ 344.2	$ 380.0	$ 29.4	$ 33.0	$ 256.7	$ 180.8	$ 103.9	$ 317.0	$ 3,198.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,590.2	$ 14,928.7	$ 8,640.8	$ 17,348.0	$ 10,549.3	$ 9,985.8	$ 1,095.0	$ 1,184.1	$ 8,495.5	$ 7,202.2	$ 3,443.3	$ 11,330.0	$ 97,792.9
Net Power Supply Costs ($ x 1000)	$ 5,618.9	$ (6,668.1)	$ 605.8	$ (10,608.1)	$ (4,263.2)	$ (1,113.1)	$ 11,987.7	$ 11,558.0	$ 696.4	$ 2,515.3	$ 6,894.3	$ (2,050.7)	$ 15,173.3

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1981

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	613,331.5	1,004,035.3	776,524.0	635,050.4	800,749.1	991,087.7	670,959.5	659,877.2	555,012.7	508,290.0	431,135.4	847,031.1	8,493,083.9
Bridger													
Energy (MWh)	454,632.0	407,847.7	454,632.0	329,035.9	319,661.6	354,918.1	453,098.8	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,017,654.2
Cost ($ x 1000)	$ 5,691.5	$ 5,105.8	$ 5,691.5	$ 4,119.2	$ 4,001.8	$ 4,443.2	$ 5,672.3	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,815.7
Boardman													
Energy (MWh)	42,096.4	37,670.7	42,096.4	39,054.3	-	34,626.4	42,035.0	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	445,345.4
Cost ($ x 1000)	$ 531.3	$ 475.5	$ 531.3	$ 492.9	$ -	$ 437.0	$ 530.6	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,621.1
Valmy													
Energy (MWh)	164,073.0	139,873.0	164,915.1	119,140.6	104,466.1	136,642.1	165,782.2	169,541.6	160,774.7	171,024.5	162,163.8	171,669.8	1,830,066.7
Cost ($ x 1000)	$ 2,709.6	$ 2,309.9	$ 2,723.5	$ 1,967.6	$ 1,725.2	$ 2,256.6	$ 2,737.8	$ 2,799.9	$ 2,655.1	$ 2,824.4	$ 2,678.1	$ 2,835.1	$ 30,222.9
Danskin													
Energy (MWh)	-	-	-	-	-	-	1,643.5	1,543.1	275.6	-	-	-	3,462.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 93.4	$ 84.3	$ 13.4	$ -	$ -	$ -	$ 191.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 335.2	$ 326.1	$ 248.4	$ 241.8	$ 235.0	$ 241.8	$ 3,052.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	10,530.4	12,096.9	4,568.1	6,032.8	77.1	-	33,305.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 535.0	$ 590.5	$ 198.0	$ 306.5	$ 4.3	$ -	$ 1,634.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 535.0	$ 590.5	$ 198.0	$ 306.5	$ 4.3	$ -	$ 1,634.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	7,053.8	-	-	2,002.2	11,766.9	4,480.3	111,137.6	35,254.5	341.3	-	57,833.7	-	229,870.2
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	7,053.8	-	-	2,002.2	11,766.9	36,880.3	144,617.6	68,734.5	341.3	-	57,833.7	-	329,230.2
Market Cost ($ x 1000)	$ 229.3	$ -	$ -	$ 33.1	$ 166.0	$ 63.6	$ 5,809.8	$ 1,574.0	$ 8.2	$ -	$ 2,826.4	$ -	$ 10,710.4
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 229.3	$ -	$ -	$ 33.1	$ 166.0	$ 1,505.4	$ 7,299.7	$ 3,063.9	$ 8.2	$ -	$ 2,826.4	$ -	$ 15,131.9
Surplus Sales													
Energy (MWh)	69,637.9	548,878.2	411,901.0	130,060.3	122,882.0	271,652.9	35,197.4	35,075.6	109,485.6	187,374.2	64,621.9	298,539.8	2,285,306.9
Revenue Including Transmission Costs ($ x 1000)	$ 2,807.0	$ 16,374.1	$ 13,707.4	$ 4,173.2	$ 4,245.7	$ 8,427.9	$ 951.9	$ 1,449.0	$ 4,016.7	$ 8,181.8	$ 2,267.4	$ 12,387.4	$ 78,989.4
Transmission Costs ($ x 1000)	$ 69.6	$ 548.9	$ 411.9	$ 130.1	$ 122.9	$ 271.7	$ 35.2	$ 35.1	$ 109.5	$ 187.4	$ 64.6	$ 298.5	$ 2,285.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,737.3	$ 15,825.2	$ 13,295.5	$ 4,043.1	$ 4,122.9	$ 8,156.2	$ 916.7	$ 1,413.9	$ 3,907.2	$ 7,994.5	$ 2,202.8	$ 12,088.8	$ 76,704.1
Net Power Supply Costs ($ x 1000)	$ 6,666.2	$ (7,705.7)	$ (4,107.4)	$ 2,804.8	$ 2,011.9	$ 721.2	$ 16,194.0	$ 11,589.3	$ 5,224.5	$ 1,601.1	$ 9,563.0	$ (2,789.1)	$ 41,773.9

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1982

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	859,236.9	1,032,337.7	1,136,800.6	972,512.7	1,096,117.7	1,325,184.3	1,223,458.9	822,370.7	917,294.4	804,970.5	733,179.9	1,088,020.0	12,011,484.4
Bridger													
Energy (MWh)	435,841.0	350,503.5	451,191.7	325,276.8	298,790.1	298,297.7	453,208.3	454,632.0	433,100.2	454,632.0	439,966.1	454,632.0	4,850,071.3
Cost ($ x 1000)	$ 5,456.3	$ 4,387.9	$ 5,648.4	$ 4,072.1	$ 3,740.5	$ 3,734.4	$ 5,673.7	$ 5,691.5	$ 5,422.0	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 60,717.8
Boardman													
Energy (MWh)	38,064.3	20,732.3	39,554.2	36,512.3	-	3,264.6	35,049.5	42,060.3	40,725.1	42,096.4	40,738.5	42,096.4	380,894.0
Cost ($ x 1000)	$ 480.4	$ 261.7	$ 499.2	$ 460.9	$ -	$ 41.2	$ 442.4	$ 530.9	$ 514.0	$ 531.3	$ 514.2	$ 531.3	$ 4,807.6
Valmy													
Energy (MWh)	145,347.5	96,981.2	147,268.4	114,162.4	94,202.5	130,252.2	164,435.3	165,445.7	159,869.7	170,423.3	160,545.7	170,844.7	1,719,778.6
Cost ($ x 1000)	$ 2,400.4	$ 1,601.6	$ 2,432.1	$ 1,885.3	$ 1,555.7	$ 2,151.1	$ 2,715.6	$ 2,732.3	$ 2,640.2	$ 2,814.5	$ 2,651.3	$ 2,821.4	$ 28,401.5
Danskin													
Energy (MWh)	219.2	-	-	-	-	-	-	-	-	525.4	-	-	744.6
Cost ($ x 1000)	$ 9.8	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.1	$ -	$ -	$ 31.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 251.6	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 263.9	$ 235.0	$ 241.8	$ 2,893.0
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	-	-	688.8	859.3	2,350.5	5,427.4	-	-	11,058.7
Cost ($ x 1000)	$ 69.1	$ -	$ -	$ -	$ -	$ -	$ 25.9	$ 31.1	$ 75.5	$ 204.4	$ -	$ -	$ 405.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 69.1	$ -	$ -	$ -	$ -	$ -	$ 25.9	$ 31.1	$ 75.5	$ 204.4	$ -	$ -	$ 405.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	401.6	-	-	-	-	-	-	257.8	-	-	-	-	659.4
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	401.6	-	-	-	-	32,400.0	33,480.0	33,737.8	-	-	-	-	100,019.4
Market Cost ($ x 1000)	$ 6.2	$ -	$ -	$ -	$ -	$ -	$ -	$ 5.7	$ -	$ -	$ -	$ -	$ 11.9
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 6.2	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,495.5	$ -	$ -	$ -	$ -	$ 4,433.4
Surplus Sales													
Energy (MWh)	269,247.4	459,941.0	748,511.4	454,239.3	375,287.0	506,762.9	456,808.8	145,582.0	461,145.8	483,355.3	307,128.8	538,688.5	5,206,698.3
Revenue Including Transmission Costs ($ x 1000)	$ 7,009.5	$ 8,320.0	$ 16,684.7	$ 10,383.9	$ 8,061.8	$ 7,879.5	$ 13,631.4	$ 4,233.0	$ 12,398.5	$ 15,479.6	$ 9,088.4	$ 15,998.5	$ 129,168.7
Transmission Costs ($ x 1000)	$ 269.2	$ 459.9	$ 748.5	$ 454.2	$ 375.3	$ 506.8	$ 456.8	$ 145.6	$ 461.1	$ 483.4	$ 307.1	$ 538.7	$ 5,206.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 6,740.2	$ 7,860.1	$ 15,936.2	$ 9,929.6	$ 7,686.5	$ 7,372.7	$ 13,174.6	$ 4,087.4	$ 11,937.4	$ 14,996.2	$ 8,781.2	$ 15,459.8	$ 123,962.0
Net Power Supply Costs ($ x 1000)	$ 1,923.7	$ (1,380.6)	$ (7,114.6)	$ (3,276.2)	$ (2,148.4)	$ 230.8	$ (2,585.3)	$ 6,635.6	$ (3,050.7)	$ (5,490.6)	$ 127.2	$ (6,173.7)	$ (22,302.8)

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1983

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,208,890.4	1,106,782.5	1,190,699.3	1,121,680.4	1,189,948.2	1,252,063.8	1,146,054.5	869,678.5	921,864.9	867,143.2	817,061.4	1,150,967.2	12,842,834.2
Bridger													
Energy (MWh)	447,887.0	354,069.4	454,156.2	315,303.3	322,070.4	329,193.4	451,489.7	454,331.0	437,288.0	454,632.0	439,966.1	454,632.0	4,915,018.6
Cost ($ x 1000)	$ 5,607.1	$ 4,432.6	$ 5,685.6	$ 3,947.3	$ 4,032.0	$ 4,121.2	$ 5,652.2	$ 5,687.7	$ 5,474.4	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,530.9
Boardman													
Energy (MWh)	36,756.8	23,603.4	41,301.2	35,549.8	-	24,311.4	41,829.8	41,993.8	40,689.2	42,096.4	40,738.5	42,096.4	410,966.8
Cost ($ x 1000)	$ 463.9	$ 297.9	$ 521.3	$ 448.7	$ -	$ 306.9	$ 528.0	$ 530.0	$ 513.6	$ 531.3	$ 514.2	$ 531.3	$ 5,187.2
Valmy													
Energy (MWh)	139,159.5	97,431.4	156,940.6	108,029.9	103,008.2	130,790.0	164,928.6	165,034.5	160,704.5	169,877.0	160,392.5	171,873.8	1,728,170.5
Cost ($ x 1000)	$ 2,298.2	$ 1,609.0	$ 2,591.8	$ 1,784.1	$ 1,701.1	$ 2,159.9	$ 2,723.7	$ 2,725.5	$ 2,654.0	$ 2,805.5	$ 2,648.8	$ 2,838.4	$ 28,540.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	176.2	91.0	4,470.4	1,596.1	82.7	-	6,416.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 7.0	$ 3.5	$ 150.9	$ 63.2	$ 3.6	$ -	$ 228.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 7.0	$ 3.5	$ 150.9	$ 63.2	$ 3.6	$ -	$ 228.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Surplus Sales													
Energy (MWh)	621,073.6	541,274.5	816,804.9	586,299.1	501,263.4	486,204.7	384,435.6	191,069.4	472,820.8	540,609.4	390,930.9	602,672.6	6,135,458.9
Revenue Including Transmission Costs ($ x 1000)	$ 14,854.3	$ 10,202.3	$ 19,695.1	$ 12,680.8	$ 12,368.1	$ 9,918.1	$ 11,905.5	$ 5,714.7	$ 13,316.8	$ 17,650.4	$ 12,091.6	$ 19,156.1	$ 159,553.7
Transmission Costs ($ x 1000)	$ 621.1	$ 541.3	$ 816.8	$ 586.3	$ 501.3	$ 486.2	$ 384.4	$ 191.1	$ 472.8	$ 540.6	$ 390.9	$ 602.7	$ 6,135.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 14,233.2	$ 9,661.1	$ 18,878.2	$ 12,094.5	$ 11,866.9	$ 9,431.9	$ 11,521.1	$ 5,523.7	$ 12,843.9	$ 17,109.8	$ 11,700.7	$ 18,553.4	$ 153,418.3
Net Power Supply Costs ($ x 1000)	$ (5,622.2)	$ (3,093.2)	$ (9,837.8)	$ (5,679.3)	$ (5,892.0)	$ (1,167.1)	$ (878.5)	$ 5,154.7	$ (3,816.1)	$ (7,776.5)	$ (2,791.2)	$ (9,250.3)	$ (50,649.5)

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1984

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,206,343.6	1,117,294.0	1,221,983.8	1,163,190.1	1,248,564.1	1,234,938.5	1,065,507.2	893,215.7	964,790.7	810,518.1	741,092.2	1,041,130.9	12,708,568.7
Bridger													
Energy (MWh)	454,093.9	392,154.7	454,632.0	329,974.3	327,893.4	338,859.7	450,898.8	454,356.4	426,636.1	454,632.0	439,966.1	454,632.0	4,978,729.3
Cost ($ x 1000)	$ 5,684.8	$ 4,909.4	$ 5,691.5	$ 4,130.9	$ 4,104.9	$ 4,242.2	$ 5,644.8	$ 5,688.1	$ 5,341.0	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,328.4
Boardman													
Energy (MWh)	41,909.9	35,538.8	42,096.4	40,035.7	-	28,825.7	41,661.6	42,096.4	39,511.7	42,096.4	40,738.5	42,096.4	436,607.6
Cost ($ x 1000)	$ 529.0	$ 448.6	$ 531.3	$ 505.3	$ -	$ 363.8	$ 525.8	$ 531.3	$ 498.7	$ 531.3	$ 514.2	$ 531.3	$ 5,510.8
Valmy													
Energy (MWh)	160,006.6	123,997.7	163,550.2	120,528.1	103,380.3	132,357.3	162,374.8	164,203.5	155,677.3	170,305.6	160,242.4	171,083.2	1,787,707.1
Cost ($ x 1000)	$ 2,642.4	$ 2,047.8	$ 2,701.0	$ 1,990.5	$ 1,707.3	$ 2,185.8	$ 2,681.6	$ 2,711.8	$ 2,570.9	$ 2,812.5	$ 2,646.3	$ 2,825.4	$ 29,523.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	-	525.9	919.3	201.0	-	-	1,646.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 21.3	$ 33.1	$ 8.5	$ -	$ -	$ 63.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 21.3	$ 33.1	$ 8.5	$ -	$ -	$ 63.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Surplus Sales													
Energy (MWh)	650,783.3	628,411.1	855,983.1	659,504.1	566,060.4	484,817.6	300,352.1	214,316.8	495,270.4	483,033.7	314,729.5	492,050.3	6,145,312.3
Revenue Including Transmission Costs ($ x 1000)	$ 19,380.1	$ 14,467.0	$ 22,827.9	$ 16,828.8	$ 14,363.6	$ 10,431.6	$ 9,418.6	$ 6,636.8	$ 13,503.8	$ 17,172.6	$ 10,230.5	$ 16,905.6	$ 172,167.0
Transmission Costs ($ x 1000)	$ 650.8	$ 628.4	$ 856.0	$ 659.5	$ 566.1	$ 484.8	$ 300.4	$ 214.3	$ 495.3	$ 483.0	$ 314.7	$ 492.1	$ 6,145.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 18,729.3	$ 13,838.6	$ 21,971.9	$ 16,169.3	$ 13,797.6	$ 9,946.8	$ 9,118.3	$ 6,422.5	$ 13,008.5	$ 16,689.6	$ 9,915.8	$ 16,413.5	$ 166,021.7
Net Power Supply Costs ($ x 1000)	$ (9,631.3)	$ (6,204.6)	$ (12,806.3)	$ (9,307.5)	$ (7,743.6)	$ (1,478.0)	$ 1,465.6	$ 4,261.7	$ (4,329.7)	$ (7,403.9)	$ (1,012.4)	$ (7,123.5)	$ (61,313.5)

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1985

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,045,970.1	1,089,181.0	976,039.0	1,171,739.4	1,015,872.9	589,496.2	692,165.9	659,730.2	712,968.0	516,474.8	486,378.7	827,223.8	9,783,239.9
Bridger													
Energy (MWh)	454,632.0	408,761.3	454,632.0	329,180.0	338,293.0	361,169.8	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,045,128.1
Cost ($ x 1000)	$ 5,691.5	$ 5,117.3	$ 5,691.5	$ 4,121.0	$ 4,235.1	$ 4,521.5	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,159.7
Boardman													
Energy (MWh)	42,096.4	37,772.6	42,096.4	40,468.2	-	37,010.3	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,306.6
Cost ($ x 1000)	$ 531.3	$ 476.8	$ 531.3	$ 510.8	$ -	$ 467.1	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,671.1
Valmy													
Energy (MWh)	163,581.3	140,382.2	171,321.5	121,726.4	115,461.8	146,862.2	167,605.6	168,502.0	162,401.2	171,926.5	161,999.4	170,061.4	1,861,831.5
Cost ($ x 1000)	$ 2,701.5	$ 2,318.4	$ 2,829.3	$ 2,010.3	$ 1,906.8	$ 2,425.4	$ 2,767.9	$ 2,782.7	$ 2,682.0	$ 2,839.3	$ 2,675.4	$ 2,808.5	$ 30,747.4
Danskin													
Energy (MWh)	-	-	-	-	-	1,143.5	1,031.2	515.3	-	524.1	-	-	3,214.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 59.9	$ 54.0	$ 25.9	$ -	$ 27.5	$ -	$ -	$ 167.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 295.0	$ 295.8	$ 267.7	$ 235.0	$ 269.3	$ 235.0	$ 241.8	$ 3,028.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	5,027.3	7,244.1	6,668.9	8,930.7	9,197.8	324.1	-	37,393.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 235.5	$ 339.4	$ 300.2	$ 356.9	$ 430.9	$ 16.5	$ -	$ 1,679.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 235.5	$ 339.4	$ 300.2	$ 356.9	$ 430.9	$ 16.5	$ -	$ 1,679.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	132,368.6	95,928.4	39,236.4	-	-	34,944.6	-	302,478.1
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	164,768.6	129,408.4	72,716.4	-	-	34,944.6	-	401,838.1
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 5,233.1	$ 4,537.4	$ 1,587.2	$ -	$ -	$ 1,573.5	$ -	$ 12,931.2
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 6,674.9	$ 6,027.3	$ 3,077.0	$ -	$ -	$ 1,573.5	$ -	$ 17,352.7
Surplus Sales													
Energy (MWh)	494,730.0	635,551.5	617,865.2	668,898.7	355,940.3	23,103.4	40,735.9	31,395.5	272,830.6	200,159.0	97,055.9	277,104.1	3,715,370.0
Revenue Including Transmission Costs ($ x 1000)	$ 17,404.9	$ 17,642.0	$ 21,243.3	$ 19,326.8	$ 11,666.3	$ 690.9	$ 1,092.3	$ 1,129.8	$ 9,449.1	$ 8,249.0	$ 3,272.3	$ 10,057.4	$ 121,224.0
Transmission Costs ($ x 1000)	$ 494.7	$ 635.6	$ 617.9	$ 668.9	$ 355.9	$ 23.1	$ 40.7	$ 31.4	$ 272.8	$ 200.2	$ 97.1	$ 277.1	$ 3,715.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 16,910.2	$ 17,006.4	$ 20,625.5	$ 18,657.9	$ 11,310.3	$ 667.8	$ 1,051.5	$ 1,098.4	$ 9,176.3	$ 8,048.8	$ 3,175.2	$ 9,780.3	$ 117,508.6
Net Power Supply Costs ($ x 1000)	$ (7,744.0)	$ (8,865.7)	$ (11,331.5)	$ (11,780.8)	$ (4,926.7)	$ 13,951.6	$ 14,601.8	$ 11,552.2	$ 119.7	$ 1,713.5	$ 7,347.3	$ (507.2)	$ 4,130.3

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1986

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	938,500.3	1,056,129.1	1,209,366.3	1,192,653.3	1,206,974.9	1,251,781.5	817,313.1	752,189.2	763,713.3	757,365.9	635,007.2	904,833.9	11,485,827.9
Bridger													
Energy (MWh)	454,509.1	366,307.0	454,394.8	327,224.4	333,614.3	315,925.8	454,632.0	454,632.0	439,449.7	454,632.0	439,966.1	454,632.0	4,949,919.1
Cost ($ x 1000)	$ 5,690.0	$ 4,585.8	$ 5,688.5	$ 4,096.5	$ 4,176.5	$ 3,955.1	$ 5,691.5	$ 5,691.5	$ 5,501.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 61,967.8
Boardman													
Energy (MWh)	41,917.8	32,413.2	41,959.5	39,773.0	-	16,800.0	38,678.7	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	419,308.4
Cost ($ x 1000)	$ 529.1	$ 409.1	$ 529.6	$ 502.0	$ -	$ 212.0	$ 488.2	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,292.5
Valmy													
Energy (MWh)	161,164.5	117,039.4	160,425.0	118,638.8	108,763.4	130,244.7	168,096.0	168,784.4	162,344.5	170,932.5	162,323.6	171,210.2	1,799,967.0
Cost ($ x 1000)	$ 2,661.6	$ 1,932.9	$ 2,649.4	$ 1,959.3	$ 1,796.2	$ 2,150.9	$ 2,776.0	$ 2,787.4	$ 2,681.1	$ 2,822.9	$ 2,680.7	$ 2,827.5	$ 29,725.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	1,027.6	441.7	-	-	-	1,469.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 47.5	$ 18.1	$ -	$ -	$ -	$ 65.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 289.3	$ 253.1	$ 241.8	$ 235.0	$ 241.8	$ 2,926.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,121.6	7,954.4	6,922.6	5,800.8	578.8	-	25,378.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 177.2	$ 328.6	$ 253.9	$ 249.4	$ 27.1	$ -	$ 1,036.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 177.2	$ 328.6	$ 253.9	$ 249.4	$ 27.1	$ -	$ 1,036.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	5,926.5	2,158.5	-	-	6,659.8	-	14,744.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	39,406.5	35,638.5	-	-	6,659.8	-	114,104.9
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 180.5	$ 54.2	$ -	$ -	$ 271.3	$ -	$ 506.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,670.4	$ 1,544.1	$ -	$ -	$ 271.3	$ -	$ 4,927.5
Surplus Sales													
Energy (MWh)	384,531.3	531,292.3	839,855.8	684,061.6	535,610.3	464,519.5	68,800.6	88,872.7	321,432.0	436,108.8	217,982.3	355,880.4	4,928,947.6
Revenue Including Transmission Costs ($ x 1000)	$ 12,102.0	$ 11,648.1	$ 22,109.2	$ 17,617.2	$ 14,747.5	$ 8,470.9	$ 2,623.4	$ 3,339.0	$ 10,133.1	$ 15,942.4	$ 7,422.6	$ 12,419.2	$ 138,574.8
Transmission Costs ($ x 1000)	$ 384.5	$ 531.3	$ 839.9	$ 684.1	$ 535.6	$ 464.5	$ 68.8	$ 88.9	$ 321.4	$ 436.1	$ 218.0	$ 355.9	$ 4,928.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 11,717.5	$ 11,116.8	$ 21,269.4	$ 16,933.2	$ 14,211.9	$ 8,006.4	$ 2,554.6	$ 3,250.1	$ 9,811.7	$ 15,506.3	$ 7,204.6	$ 12,063.4	$ 133,645.8
Net Power Supply Costs ($ x 1000)	$ (2,595.1)	$ (3,960.8)	$ (12,160.1)	$ (10,140.3)	$ (7,997.4)	$ (11.4)	$ 8,490.5	$ 7,922.2	$ (608.0)	$ (5,969.4)	$ 2,031.6	$ (2,771.2)	$ (27,769.3)

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1987

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	748,065.2	748,511.4	828,906.3	856,114.7	598,088.9	487,556.4	665,098.0	659,909.6	417,429.4	502,712.9	429,467.1	498,661.5	7,440,521.5
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	340,524.5	356,389.8	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,045,248.3
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,263.0	$ 4,461.6	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,161.2
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	35,871.3	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	448,687.9
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 452.8	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,663.3
Valmy													
Energy (MWh)	169,460.5	149,060.6	171,693.8	126,044.7	116,098.8	143,533.4	168,251.0	168,993.4	160,860.8	169,352.9	160,431.6	166,483.2	1,870,264.8
Cost ($ x 1000)	$ 2,798.6	$ 2,461.7	$ 2,835.5	$ 2,081.6	$ 1,917.3	$ 2,370.4	$ 2,778.6	$ 2,790.9	$ 2,656.6	$ 2,796.8	$ 2,649.5	$ 2,749.4	$ 30,886.7
Danskin													
Energy (MWh)	-	-	-	-	-	2,271.9	1,546.6	1,555.0	1,517.0	-	-	-	6,890.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 145.2	$ 98.8	$ 95.5	$ 82.7	$ -	$ -	$ -	$ 422.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 380.3	$ 340.6	$ 337.3	$ 317.7	$ 241.8	$ 235.0	$ 241.8	$ 3,283.2
Bennett Mountain													
Energy (MWh)	-	524.4	0.6	-	-	8,460.4	16,096.6	12,724.1	9,355.2	102.2	-	-	47,263.6
Cost ($ x 1000)	$ -	$ 27.6	$ 0.0	$ -	$ -	$ 483.3	$ 919.4	$ 698.3	$ 455.8	$ 5.8	$ -	$ -	$ 2,590.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 27.6	$ 0.0	$ -	$ -	$ 483.3	$ 919.4	$ 698.3	$ 455.8	$ 5.8	$ -	$ -	$ 2,590.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	68,904.7	218,034.7	117,092.7	38,010.7	45,831.7	-	57,047.5	71,253.7	616,175.7
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	68,904.7	250,434.7	150,572.7	71,490.7	45,831.7	-	57,047.5	71,253.7	715,535.7
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 2,889.1	$ 17,120.1	$ 7,145.7	$ 1,888.4	$ 2,236.6	$ -	$ 3,037.2	$ 3,076.6	$ 37,393.8
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ 2,889.1	$ 18,561.9	$ 8,635.6	$ 3,378.3	$ 2,236.6	$ -	$ 3,037.2	$ 3,076.6	$ 41,815.3
Surplus Sales													
Energy (MWh)	202,734.4	306,255.8	471,117.5	358,677.3	9,946.9	2,140.5	44,870.7	37,946.4	23,511.5	174,158.4	60,339.0	16,188.3	1,707,886.7
Revenue Including Transmission Costs ($ x 1000)	$ 9,481.1	$ 11,972.7	$ 20,347.5	$ 13,291.7	$ 400.2	$ 39.5	$ 1,475.3	$ 1,811.4	$ 741.1	$ 7,916.6	$ 2,146.0	$ 522.0	$ 70,145.1
Transmission Costs ($ x 1000)	$ 202.7	$ 306.3	$ 471.1	$ 358.7	$ 9.9	$ 2.1	$ 44.9	$ 37.9	$ 23.5	$ 174.2	$ 60.3	$ 16.2	$ 1,707.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,278.4	$ 11,666.5	$ 19,876.4	$ 12,933.0	$ 390.3	$ 37.3	$ 1,430.4	$ 1,773.5	$ 717.6	$ 7,742.4	$ 2,085.6	$ 505.8	$ 68,437.3
Net Power Supply Costs ($ x 1000)	$ (15.1)	$ (3,328.3)	$ (10,576.3)	$ (5,971.2)	$ 8,921.0	$ 26,672.9	$ 17,466.6	$ 11,654.1	$ 10,971.1	$ 1,524.9	$ 9,858.2	$ 11,784.9	$ 78,962.7

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1988

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,077.0	540,029.6	652,428.0	549,288.9	557,488.2	469,945.7	590,076.2	586,112.2	371,491.5	412,016.9	416,081.9	485,382.5	6,170,418.6
Bridger													
Energy (MWh)	454,360.5	406,410.2	454,632.0	329,974.6	339,030.2	360,811.2	454,536.7	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,043,583.4
Cost ($ x 1000)	$ 5,688.1	$ 5,087.8	$ 5,691.5	$ 4,130.9	$ 4,244.3	$ 4,517.0	$ 5,690.3	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,140.3
Boardman													
Energy (MWh)	42,095.2	37,831.8	42,096.4	40,738.5	-	36,503.1	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,127.7
Cost ($ x 1000)	$ 531.3	$ 477.5	$ 531.3	$ 514.2	$ -	$ 460.7	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,668.8
Valmy													
Energy (MWh)	164,812.9	148,651.2	171,095.3	129,632.0	115,810.7	146,148.6	167,780.6	169,252.9	162,927.9	171,221.9	159,313.1	166,680.5	1,873,327.7
Cost ($ x 1000)	$ 2,721.8	$ 2,454.9	$ 2,825.6	$ 2,140.8	$ 1,912.6	$ 2,413.6	$ 2,770.8	$ 2,795.1	$ 2,690.7	$ 2,827.7	$ 2,631.0	$ 2,752.7	$ 30,937.3
Danskin													
Energy (MWh)	540.1	-	-	-	-	2,478.7	3,065.6	355.6	1,490.2	-	-	-	7,930.1
Cost ($ x 1000)	$ 39.3	$ -	$ -	$ -	$ -	$ 170.5	$ 210.9	$ 23.5	$ 87.4	$ -	$ -	$ -	$ 531.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 281.1	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 405.6	$ 452.7	$ 265.3	$ 322.4	$ 241.8	$ 235.0	$ 241.8	$ 3,392.8
Bennett Mountain													
Energy (MWh)	1,732.6	428.6	2.7	-	-	8,642.9	23,246.4	11,647.4	15,874.8	3,168.3	-	-	64,743.7
Cost ($ x 1000)	$ 112.8	$ 24.3	$ 0.1	$ -	$ -	$ 531.6	$ 1,429.8	$ 688.3	$ 832.8	$ 194.9	$ -	$ -	$ 3,814.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 112.8	$ 24.3	$ 0.1	$ -	$ -	$ 531.6	$ 1,429.8	$ 688.3	$ 832.8	$ 194.9	$ -	$ -	$ 3,814.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	23,685.7	3,129.1	-	6,363.8	106,975.4	227,084.0	164,213.4	88,929.0	72,417.4	1,935.0	62,336.1	81,452.4	838,521.2
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	23,685.7	3,129.1	-	6,363.8	106,975.4	259,484.0	197,693.4	122,409.0	72,417.4	1,935.0	62,336.1	81,452.4	937,881.2
Market Cost ($ x 1000)	$ 1,013.9	$ 48.0	$ -	$ 237.5	$ 4,954.8	$ 18,705.8	$ 10,859.5	$ 4,869.9	$ 3,758.8	$ 101.1	$ 3,499.8	$ 3,785.4	$ 51,834.3
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,013.9	$ 48.0	$ -	$ 237.5	$ 4,954.8	$ 20,147.6	$ 12,349.3	$ 6,359.7	$ 3,758.8	$ 101.1	$ 3,499.8	$ 3,785.4	$ 56,255.9
Surplus Sales													
Energy (MWh)	15,761.2	95,986.6	294,040.2	61,837.6	5,624.7	1,645.5	25,070.8	13,052.5	12,740.8	90,358.4	51,109.4	13,307.6	680,535.3
Revenue Including Transmission Costs ($ x 1000)	$ 884.7	$ 4,244.4	$ 13,510.3	$ 2,758.9	$ 99.5	$ 27.0	$ 811.5	$ 591.6	$ 426.5	$ 4,551.3	$ 1,725.1	$ 459.8	$ 30,090.6
Transmission Costs ($ x 1000)	$ 15.8	$ 96.0	$ 294.0	$ 61.8	$ 5.6	$ 1.6	$ 25.1	$ 13.1	$ 12.7	$ 90.4	$ 51.1	$ 13.3	$ 680.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 868.9	$ 4,148.4	$ 13,216.3	$ 2,697.1	$ 93.9	$ 25.3	$ 786.4	$ 578.5	$ 413.8	$ 4,461.0	$ 1,674.0	$ 446.5	$ 29,410.1
Net Power Supply Costs ($ x 1000)	$ 9,480.3	$ 4,172.4	$ (3,925.9)	$ 4,561.5	$ 11,259.5	$ 28,450.8	$ 22,437.9	$ 15,752.8	$ 13,213.0	$ 5,127.3	$ 10,713.9	$ 12,556.2	$ 133,799.7

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1989

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,171.9	591,709.5	927,853.7	1,009,442.2	620,135.4	562,235.1	646,176.9	658,058.1	430,107.2	520,403.5	414,120.2	487,605.0	7,408,018.6
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	328,066.1	328,961.2	359,072.0	454,241.1	454,632.0	439,885.0	454,632.0	439,966.1	454,632.0	5,033,986.9
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,107.0	$ 4,118.2	$ 4,495.2	$ 5,686.6	$ 5,691.5	$ 5,506.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,020.2
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,161.4	-	35,379.8	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	447,619.3
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 506.9	$ -	$ 446.6	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,649.8
Valmy													
Energy (MWh)	170,370.6	149,554.0	168,402.3	122,720.2	109,456.1	141,422.5	167,832.3	168,956.3	162,422.3	170,738.5	162,969.6	171,779.1	1,866,623.8
Cost ($ x 1000)	$ 2,813.6	$ 2,469.8	$ 2,781.1	$ 2,026.7	$ 1,807.6	$ 2,335.5	$ 2,771.7	$ 2,790.2	$ 2,682.3	$ 2,819.7	$ 2,691.4	$ 2,836.9	$ 30,826.6
Danskin													
Energy (MWh)	-	-	-	-	-	1,016.0	2,017.6	2,063.2	503.2	-	-	-	5,600.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 65.3	$ 129.6	$ 127.4	$ 27.6	$ -	$ -	$ -	$ 349.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 300.4	$ 371.4	$ 369.2	$ 262.6	$ 241.8	$ 235.0	$ 241.8	$ 3,210.9
Bennett Mountain													
Energy (MWh)	-	15.6	2.0	-	-	4,978.9	19,770.2	13,756.9	9,949.2	2,681.7	8.9	212.2	51,375.5
Cost ($ x 1000)	$ -	$ 0.8	$ 0.1	$ -	$ -	$ 286.0	$ 1,135.6	$ 759.2	$ 487.5	$ 154.0	$ 0.6	$ 12.3	$ 2,836.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 0.8	$ 0.1	$ -	$ -	$ 286.0	$ 1,135.6	$ 759.2	$ 487.5	$ 154.0	$ 0.6	$ 12.3	$ 2,836.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	22,042.9	-	-	-	69,551.3	153,107.0	126,571.0	38,430.2	32,825.5	-	63,979.7	76,798.4	583,306.0
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	22,042.9	-	-	-	69,551.3	185,507.0	160,051.0	71,910.2	32,825.5	-	63,979.7	76,798.4	682,666.0
Market Cost ($ x 1000)	$ 1,034.3	$ -	$ -	$ -	$ 2,361.5	$ 7,453.9	$ 7,788.0	$ 1,889.2	$ 1,603.8	$ -	$ 3,562.4	$ 3,927.2	$ 29,620.3
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,034.3	$ -	$ -	$ -	$ 2,361.5	$ 8,895.7	$ 9,277.8	$ 3,379.1	$ 1,603.8	$ -	$ 3,562.4	$ 3,927.2	$ 34,041.8
Surplus Sales													
Energy (MWh)	17,809.0	149,441.9	566,746.4	506,169.5	14,367.4	7,201.2	38,756.9	38,010.0	24,259.1	195,842.6	54,490.6	16,249.5	1,629,344.2
Revenue Including Transmission Costs ($ x 1000)	$ 867.9	$ 5,976.4	$ 22,858.7	$ 17,703.8	$ 579.8	$ 145.3	$ 1,255.9	$ 1,801.7	$ 843.3	$ 9,451.5	$ 2,126.4	$ 656.1	$ 64,267.0
Transmission Costs ($ x 1000)	$ 17.8	$ 149.4	$ 566.7	$ 506.2	$ 14.4	$ 7.2	$ 38.8	$ 38.0	$ 24.3	$ 195.8	$ 54.5	$ 16.2	$ 1,629.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 850.1	$ 5,826.9	$ 22,292.0	$ 17,197.6	$ 565.5	$ 138.1	$ 1,217.2	$ 1,763.7	$ 819.0	$ 9,255.7	$ 2,071.9	$ 639.9	$ 62,637.6
Net Power Supply Costs ($ x 1000)	$ 9,462.4	$ 2,492.7	$ (13,046.1)	$ (10,321.9)	$ 7,963.7	$ 16,621.2	$ 18,557.4	$ 11,756.8	$ 10,238.3	$ 182.7	$ 10,439.5	$ 12,601.2	$ 76,947.8

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

1990

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,189.8	502,642.6	643,702.4	493,034.1	584,883.8	595,081.1	616,690.0	532,479.1	390,225.8	444,004.4	418,639.2	475,235.0	6,236,807.3
Bridger													
Energy (MWh)	454,632.0	399,932.0	454,632.0	329,974.6	319,936.2	360,600.6	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,018,167.5
Cost ($ x 1000)	$ 5,691.5	$ 5,006.7	$ 5,691.5	$ 4,130.9	$ 4,005.3	$ 4,514.3	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,822.2
Boardman													
Energy (MWh)	42,096.4	35,953.2	42,096.4	40,738.5	-	36,346.9	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	447,094.1
Cost ($ x 1000)	$ 531.3	$ 453.8	$ 531.3	$ 514.2	$ -	$ 458.8	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,643.2
Valmy													
Energy (MWh)	166,855.1	135,718.0	166,051.3	125,669.8	101,935.2	142,285.4	168,627.1	169,459.6	161,896.8	171,059.8	159,875.9	168,908.4	1,838,342.3
Cost ($ x 1000)	$ 2,755.5	$ 2,241.3	$ 2,742.3	$ 2,075.4	$ 1,683.4	$ 2,349.8	$ 2,784.8	$ 2,798.6	$ 2,673.7	$ 2,825.0	$ 2,640.3	$ 2,789.5	$ 30,359.5
Danskin													
Energy (MWh)	-	-	-	-	-	112.6	2,469.8	2,055.4	1,521.3	-	-	-	6,159.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 7.5	$ 163.7	$ 130.9	$ 86.0	$ -	$ -	$ -	$ 388.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 242.6	$ 405.5	$ 372.7	$ 321.0	$ 241.8	$ 235.0	$ 241.8	$ 3,249.2
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	3,720.5	18,378.1	11,676.8	13,423.8	2,562.9	-	-	49,762.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 220.5	$ 1,089.1	$ 664.8	$ 678.5	$ 151.9	$ -	$ -	$ 2,804.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 220.5	$ 1,089.1	$ 664.8	$ 678.5	$ 151.9	$ -	$ -	$ 2,804.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	22,994.3	14,223.2	-	37,779.0	109,003.1	120,757.2	149,377.5	131,792.0	61,849.4	139.5	61,143.9	92,047.6	801,106.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	22,994.3	14,223.2	-	37,779.0	109,003.1	153,157.2	182,857.5	165,272.0	61,849.4	139.5	61,143.9	92,047.6	900,466.5
Market Cost ($ x 1000)	$ 991.9	$ 228.6	$ -	$ 1,399.6	$ 3,484.4	$ 5,440.3	$ 9,444.9	$ 6,919.6	$ 3,077.8	$ 7.2	$ 3,386.4	$ 4,361.9	$ 38,742.6
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 991.9	$ 228.6	$ -	$ 1,399.6	$ 3,484.4	$ 6,882.1	$ 10,934.7	$ 8,409.4	$ 3,077.8	$ 7.2	$ 3,386.4	$ 4,361.9	$ 43,164.1
Surplus Sales													
Energy (MWh)	15,232.8	47,914.1	280,224.8	33,001.2	1,975.1	8,869.1	32,332.5	4,219.9	17,448.0	119,784.7	53,044.3	15,999.7	630,046.2
Revenue Including Transmission Costs ($ x 1000)	$ 726.1	$ 1,821.7	$ 11,082.5	$ 1,318.8	$ 33.4	$ 202.1	$ 1,105.0	$ 172.6	$ 570.0	$ 5,858.7	$ 1,797.7	$ 591.0	$ 25,279.8
Transmission Costs ($ x 1000)	$ 15.2	$ 47.9	$ 280.2	$ 33.0	$ 2.0	$ 8.9	$ 32.3	$ 4.2	$ 17.4	$ 119.8	$ 53.0	$ 16.0	$ 630.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 710.9	$ 1,773.8	$ 10,802.3	$ 1,285.8	$ 31.5	$ 193.2	$ 1,072.7	$ 168.4	$ 552.6	$ 5,739.0	$ 1,744.7	$ 575.0	$ 24,649.7
Net Power Supply Costs ($ x 1000)	$ 9,501.2	$ 6,385.0	$ (1,595.3)	$ 7,069.4	$ 9,383.5	$ 14,474.8	$ 20,364.3	$ 18,300.0	$ 12,220.6	$ 3,709.7	$ 10,539.1	$ 13,041.0	$ 123,393.2

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1991

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,197.3	498,818.2	473,473.7	443,438.6	596,627.3	546,885.9	607,964.1	600,154.3	410,716.3	426,214.9	417,358.9	483,130.6	6,044,980.0
Bridger													
Energy (MWh)	452,725.7	390,925.6	454,632.0	318,439.8	325,990.1	366,751.4	453,015.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,006,307.8
Cost ($ x 1000)	$ 5,667.6	$ 4,894.0	$ 5,691.5	$ 3,986.5	$ 4,081.1	$ 4,591.3	$ 5,671.3	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,673.7
Boardman													
Energy (MWh)	33,847.2	32,628.4	41,988.4	34,373.7	-	37,985.8	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	430,686.1
Cost ($ x 1000)	$ 427.2	$ 411.8	$ 530.0	$ 433.9	$ -	$ 479.5	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,436.1
Valmy													
Energy (MWh)	148,023.4	122,614.8	161,392.2	106,544.6	106,837.2	147,681.4	166,318.6	168,989.5	162,362.7	171,438.7	161,247.5	171,452.1	1,794,902.7
Cost ($ x 1000)	$ 2,444.6	$ 2,024.9	$ 2,665.3	$ 1,759.5	$ 1,764.4	$ 2,438.9	$ 2,746.7	$ 2,790.8	$ 2,681.4	$ 2,831.2	$ 2,662.9	$ 2,831.5	$ 29,642.1
Danskin													
Energy (MWh)	-	-	-	-	-	930.2	2,981.8	1,023.7	1,508.1	-	-	-	6,443.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 60.8	$ 194.8	$ 64.3	$ 84.0	$ -	$ -	$ -	$ 403.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 295.9	$ 436.6	$ 306.1	$ 319.0	$ 241.8	$ 235.0	$ 241.8	$ 3,264.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	4,895.2	17,669.5	7,667.3	15,506.1	2,234.1	-	-	47,972.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 285.9	$ 1,032.0	$ 430.2	$ 772.4	$ 130.5	$ -	$ -	$ 2,651.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ 285.9	$ 1,032.0	$ 430.2	$ 772.4	$ 130.5	$ -	$ -	$ 2,651.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	47,022.7	32,190.7	628.7	94,446.3	86,152.4	153,083.5	156,646.1	79,655.7	44,742.9	971.6	61,765.6	81,203.5	838,509.8
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	47,022.7	32,190.7	628.7	94,446.3	86,152.4	185,483.5	190,126.1	113,135.7	44,742.9	971.6	61,765.6	81,203.5	937,869.8
Market Cost ($ x 1000)	$ 1,323.8	$ 486.0	$ 25.7	$ 2,543.3	$ 2,922.0	$ 8,806.5	$ 9,599.4	$ 4,101.8	$ 2,269.4	$ 48.8	$ 3,364.2	$ 4,012.8	$ 39,503.7
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,323.8	$ 486.0	$ 25.7	$ 2,543.3	$ 2,922.0	$ 10,248.3	$ 11,089.2	$ 5,591.7	$ 2,269.4	$ 48.8	$ 3,364.2	$ 4,012.8	$ 43,925.2
Surplus Sales													
Energy (MWh)	10,223.4	36,588.8	105,829.1	2,970.7	1,849.3	8,222.3	26,715.6	14,242.9	23,372.3	102,887.0	53,766.6	15,619.3	402,287.2
Revenue Including Transmission Costs ($ x 1000)	$ 484.4	$ 1,282.6	$ 3,634.4	$ 109.5	$ 64.8	$ 158.7	$ 787.7	$ 593.4	$ 820.0	$ 4,994.6	$ 1,948.3	$ 611.8	$ 15,490.1
Transmission Costs ($ x 1000)	$ 10.2	$ 36.6	$ 105.8	$ 3.0	$ 1.8	$ 8.2	$ 26.7	$ 14.2	$ 23.4	$ 102.9	$ 53.8	$ 15.6	$ 402.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 474.2	$ 1,246.0	$ 3,528.6	$ 106.5	$ 62.9	$ 150.4	$ 760.9	$ 579.1	$ 796.6	$ 4,891.8	$ 1,894.5	$ 596.2	$ 15,087.8
Net Power Supply Costs ($ x 1000)	$ 9,630.9	$ 6,799.0	$ 5,625.7	$ 8,851.8	$ 8,946.3	$ 18,189.3	$ 20,746.2	$ 14,762.5	$ 11,267.7	$ 4,583.4	$ 10,389.7	$ 12,712.7	$ 132,505.3

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1992

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,316.4	440,101.7	498,519.1	548,092.5	442,498.6	307,871.1	418,963.1	435,695.0	339,545.8	366,265.2	387,137.0	436,904.0	5,161,909.4
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	340,437.1	362,315.1	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,051,086.3
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,261.9	$ 4,535.8	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,234.3
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,538.2	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,354.8
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 461.2	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,671.7
Valmy													
Energy (MWh)	169,411.8	150,041.9	171,839.2	126,882.9	117,007.2	148,989.6	168,409.9	168,967.2	160,954.7	169,909.5	160,590.0	166,482.9	1,879,486.9
Cost ($ x 1000)	$ 2,797.8	$ 2,477.9	$ 2,837.9	$ 2,095.4	$ 1,932.3	$ 2,460.5	$ 2,781.2	$ 2,790.4	$ 2,658.1	$ 2,806.0	$ 2,652.1	$ 2,749.4	$ 31,039.0
Danskin													
Energy (MWh)	-	-	-	-	-	8,947.0	12,188.8	5,235.8	2,013.6	-	-	-	28,385.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 614.5	$ 837.1	$ 345.5	$ 118.0	$ -	$ -	$ -	$ 1,915.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 849.6	$ 1,078.9	$ 587.3	$ 353.0	$ 241.8	$ 235.0	$ 241.8	$ 4,776.1
Bennett Mountain													
Energy (MWh)	-	322.7	232.7	-	730.1	21,750.9	51,156.4	28,225.5	15,090.0	648.5	-	-	118,156.7
Cost ($ x 1000)	$ -	$ 18.3	$ 12.9	$ -	$ 45.7	$ 1,335.5	$ 3,141.0	$ 1,665.1	$ 790.3	$ 39.8	$ -	$ -	$ 7,048.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 18.3	$ 12.9	$ -	$ 45.7	$ 1,335.5	$ 3,141.0	$ 1,665.1	$ 790.3	$ 39.8	$ -	$ -	$ 7,048.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	20,482.6	10,117.9	-	1,760.5	215,420.8	363,511.5	273,195.1	206,115.7	105,475.1	7,105.2	79,074.3	131,047.9	1,413,306.6
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	20,482.6	10,117.9	-	1,760.5	215,420.8	395,911.5	306,675.1	239,595.7	105,475.1	7,105.2	79,074.3	131,047.9	1,512,666.6
Market Cost ($ x 1000)	$ 990.4	$ 360.7	$ -	$ 40.4	$ 10,691.5	$ 55,461.6	$ 36,997.6	$ 12,742.2	$ 5,273.9	$ 365.5	$ 4,480.3	$ 6,256.4	$ 133,660.7
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 990.4	$ 360.7	$ -	$ 40.4	$ 10,691.5	$ 56,903.4	$ 38,487.5	$ 14,232.1	$ 5,273.9	$ 365.5	$ 4,480.3	$ 6,256.4	$ 138,082.2
Surplus Sales													
Energy (MWh)	15,423.5	8,749.5	141,118.1	53,260.8	2,425.0	-	718.8	1,007.7	11,598.6	45,917.3	40,188.6	14,226.9	334,634.6
Revenue Including Transmission Costs ($ x 1000)	$ 777.2	$ 396.1	$ 6,567.8	$ 2,241.6	$ 48.0	$ -	$ 18.7	$ 33.6	$ 369.8	$ 2,026.7	$ 1,418.6	$ 470.8	$ 14,368.9
Transmission Costs ($ x 1000)	$ 15.4	$ 8.7	$ 141.1	$ 53.3	$ 2.4	$ -	$ 0.7	$ 1.0	$ 11.6	$ 45.9	$ 40.2	$ 14.2	$ 334.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 761.8	$ 387.3	$ 6,426.7	$ 2,188.3	$ 45.6	$ -	$ 17.9	$ 32.6	$ 358.2	$ 1,980.8	$ 1,378.4	$ 456.6	$ 14,034.2
Net Power Supply Costs ($ x 1000)	$ 9,491.1	$ 8,318.4	$ 2,888.7	$ 4,827.8	$ 17,127.7	$ 66,546.0	$ 51,693.5	$ 25,465.1	$ 14,739.1	$ 7,695.2	$ 12,011.1	$ 15,013.8	$ 235,817.4

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1993

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,081.9	434,133.9	938,300.6	1,022,086.1	1,120,529.0	1,223,410.8	719,540.9	659,870.2	650,269.2	529,225.4	435,908.7	811,857.1	9,085,213.8
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	333,194.3	354,063.8	454,363.3	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,035,323.5
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,171.2	$ 4,432.5	$ 5,688.1	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,036.9
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	35,110.3	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	447,926.8
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 443.2	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,653.7
Valmy													
Energy (MWh)	171,158.9	148,940.7	170,629.7	128,878.2	110,925.2	136,936.6	167,647.1	169,495.3	161,552.2	170,930.3	162,163.6	170,055.7	1,869,313.4
Cost ($ x 1000)	$ 2,826.6	$ 2,459.7	$ 2,817.9	$ 2,128.4	$ 1,831.9	$ 2,261.5	$ 2,768.6	$ 2,799.2	$ 2,668.0	$ 2,822.8	$ 2,678.1	$ 2,808.4	$ 30,871.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	2,558.1	-	-	-	-	2,558.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 147.6	$ -	$ -	$ -	$ -	$ 147.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 389.4	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 3,008.7
Bennett Mountain													
Energy (MWh)	-	1,911.8	429.0	-	-	-	472.8	13,840.1	4,397.1	4,309.1	144.7	-	25,504.6
Cost ($ x 1000)	$ -	$ 94.6	$ 20.8	$ -	$ -	$ -	$ 25.4	$ 714.0	$ 201.4	$ 231.4	$ 8.5	$ -	$ 1,296.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 94.6	$ 20.8	$ -	$ -	$ -	$ 25.4	$ 714.0	$ 201.4	$ 231.4	$ 8.5	$ -	$ 1,296.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	22,775.2	15,875.1	-	-	-	-	69,508.5	35,657.9	-	-	56,421.8	-	200,238.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	22,775.2	15,875.1	-	-	-	32,400.0	102,988.5	69,137.9	-	-	56,421.8	-	299,598.5
Market Cost ($ x 1000)	$ 1,071.8	$ 511.8	$ -	$ -	$ -	$ -	$ 3,430.3	$ 1,695.4	$ -	$ -	$ 2,916.7	$ -	$ 9,626.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,071.8	$ 511.8	$ -	$ -	$ -	$ 1,441.8	$ 4,920.1	$ 3,185.3	$ -	$ -	$ 2,916.7	$ -	$ 14,047.5
Surplus Sales													
Energy (MWh)	19,249.7	9,022.6	579,868.2	527,501.1	450,921.6	499,392.0	33,641.6	38,185.2	204,734.3	206,486.4	68,047.9	261,738.4	2,898,789.0
Revenue Including Transmission Costs ($ x 1000)	$ 878.7	$ 374.0	$ 23,060.6	$ 19,161.5	$ 16,003.9	$ 14,552.2	$ 1,206.1	$ 1,760.2	$ 7,917.3	$ 9,428.9	$ 2,533.3	$ 11,099.0	$ 107,975.7
Transmission Costs ($ x 1000)	$ 19.2	$ 9.0	$ 579.9	$ 527.5	$ 450.9	$ 499.4	$ 33.6	$ 38.2	$ 204.7	$ 206.5	$ 68.0	$ 261.7	$ 2,898.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 859.4	$ 365.0	$ 22,480.8	$ 18,634.0	$ 15,553.0	$ 14,052.8	$ 1,172.5	$ 1,722.0	$ 7,712.6	$ 9,222.4	$ 2,465.3	$ 10,837.2	$ 105,076.9
Net Power Supply Costs ($ x 1000)	$ 9,503.6	$ 8,550.0	$ (13,177.5)	$ (11,625.4)	$ (9,308.1)	$ (5,238.8)	$ 13,003.0	$ 11,588.8	$ 1,413.9	$ 296.5	$ 9,395.1	$ (1,564.2)	$ 12,837.0

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1994

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,209.8	617,685.8	671,529.0	538,780.8	612,388.2	443,202.0	583,348.2	609,567.3	371,250.1	455,685.0	416,138.3	495,864.5	6,355,649.1
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	340,974.0	360,480.5	454,053.4	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,049,209.9
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,268.6	$ 4,512.8	$ 5,684.3	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,210.8
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,833.4	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,649.9
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 464.9	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,675.4
Valmy													
Energy (MWh)	172,509.3	149,266.4	172,130.9	130,411.9	116,532.7	146,780.6	167,662.1	168,797.4	162,010.6	171,756.2	162,250.4	172,254.9	1,892,363.4
Cost ($ x 1000)	$ 2,848.9	$ 2,465.1	$ 2,842.7	$ 2,153.7	$ 1,924.5	$ 2,424.0	$ 2,768.9	$ 2,787.6	$ 2,675.5	$ 2,836.5	$ 2,679.5	$ 2,844.7	$ 31,251.7
Danskin													
Energy (MWh)	-	460.7	-	-	-	4,011.8	2,642.2	153.8	1,419.7	-	-	-	8,688.2
Cost ($ x 1000)	$ -	$ 29.9	$ -	$ -	$ -	$ 282.2	$ 185.9	$ 10.4	$ 85.2	$ -	$ -	$ -	$ 593.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 258.2	$ 241.8	$ 235.1	$ 241.8	$ 517.3	$ 427.7	$ 252.2	$ 320.2	$ 241.8	$ 235.0	$ 241.8	$ 3,454.7
Bennett Mountain													
Energy (MWh)	164.4	2,403.3	768.0	-	-	9,846.4	20,450.2	5,465.2	11,292.6	1,123.6	-	469.7	51,983.4
Cost ($ x 1000)	$ 11.0	$ 139.3	$ 43.6	$ -	$ -	$ 619.3	$ 1,286.3	$ 330.3	$ 605.8	$ 70.7	$ -	$ 29.8	$ 3,136.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 11.0	$ 139.3	$ 43.6	$ -	$ -	$ 619.3	$ 1,286.3	$ 330.3	$ 605.8	$ 70.7	$ -	$ 29.8	$ 3,136.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	20,971.7	-	-	13,012.3	52,100.8	250,504.3	172,819.3	77,517.9	78,162.7	-	62,715.1	69,661.1	797,465.0
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	20,971.7	-	-	13,012.3	52,100.8	282,904.3	206,299.3	110,997.9	78,162.7	-	62,715.1	69,661.1	896,825.0
Market Cost ($ x 1000)	$ 1,177.9	$ -	$ -	$ 535.5	$ 2,364.2	$ 24,214.8	$ 11,546.8	$ 4,207.5	$ 4,061.5	$ -	$ 3,671.3	$ 3,855.4	$ 55,635.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,177.9	$ -	$ -	$ 535.5	$ 2,364.2	$ 25,656.6	$ 13,036.7	$ 5,697.3	$ 4,061.5	$ -	$ 3,671.3	$ 3,855.4	$ 60,056.5
Surplus Sales													
Energy (MWh)	19,102.2	177,979.9	314,955.1	58,763.1	8,322.5	1,695.0	23,120.7	18,233.4	12,663.6	130,587.0	54,504.0	18,103.3	838,029.7
Revenue Including Transmission Costs ($ x 1000)	$ 1,040.3	$ 7,888.2	$ 15,360.7	$ 2,721.0	$ 255.1	$ 27.6	$ 767.5	$ 807.9	$ 391.5	$ 6,858.9	$ 2,231.4	$ 838.6	$ 39,188.7
Transmission Costs ($ x 1000)	$ 19.1	$ 178.0	$ 315.0	$ 58.8	$ 8.3	$ 1.7	$ 23.1	$ 18.2	$ 12.7	$ 130.6	$ 54.5	$ 18.1	$ 838.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,021.1	$ 7,710.2	$ 15,045.8	$ 2,662.2	$ 246.8	$ 25.9	$ 744.4	$ 789.7	$ 378.8	$ 6,728.3	$ 2,176.9	$ 820.5	$ 38,350.7
Net Power Supply Costs ($ x 1000)	$ 9,481.3	$ 773.0	$ (5,694.9)	$ 4,907.2	$ 8,552.3	$ 34,169.2	$ 22,990.7	$ 14,500.6	$ 13,306.3	$ 2,643.5	$ 10,431.0	$ 12,374.1	$ 128,434.3

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1995

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	582,200.1	809,573.8	689,781.4	864,093.1	1,295,973.4	1,310,089.7	752,551.5	811,518.4	674,104.0	503,856.7	521,043.4	938,245.3	9,753,030.9
Bridger													
Energy (MWh)	453,435.9	382,300.5	454,632.0	329,397.9	328,793.5	318,026.1	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	4,965,046.0
Cost ($ x 1000)	$ 5,676.5	$ 4,786.0	$ 5,691.5	$ 4,123.7	$ 4,116.1	$ 3,981.4	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,157.1
Boardman													
Energy (MWh)	41,816.5	33,167.7	42,096.4	40,233.0	-	17,186.0	39,465.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	421,731.2
Cost ($ x 1000)	$ 527.8	$ 418.6	$ 531.3	$ 507.8	$ -	$ 216.9	$ 498.1	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,323.0
Valmy													
Energy (MWh)	160,011.7	121,910.4	163,762.7	122,579.0	108,152.2	130,899.8	168,400.7	168,932.5	163,234.3	170,876.1	162,656.1	171,152.8	1,812,568.4
Cost ($ x 1000)	$ 2,642.5	$ 2,013.3	$ 2,704.5	$ 2,024.3	$ 1,786.1	$ 2,161.8	$ 2,781.1	$ 2,789.9	$ 2,695.8	$ 2,822.0	$ 2,686.2	$ 2,826.5	$ 29,933.9
Danskin													
Energy (MWh)	545.9	-	-	-	-	-	-	1,026.8	-	-	-	-	1,572.7
Cost ($ x 1000)	$ 29.4	$ -	$ -	$ -	$ -	$ -	$ -	$ 50.2	$ -	$ -	$ -	$ -	$ 79.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 271.2	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 292.0	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,940.7
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	-	-	4,545.0	10,228.1	6,904.3	5,170.0	43.5	-	28,623.6
Cost ($ x 1000)	$ 83.4	$ -	$ -	$ -	$ -	$ -	$ 206.6	$ 446.7	$ 267.7	$ 235.0	$ 2.2	$ -	$ 1,241.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 83.4	$ -	$ -	$ -	$ -	$ -	$ 206.6	$ 446.7	$ 267.7	$ 235.0	$ 2.2	$ -	$ 1,241.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	21,542.2	1,327.3	-	-	-	-	32,986.8	521.6	-	-	23,918.7	-	80,296.6
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	21,542.2	1,327.3	-	-	-	32,400.0	66,466.8	34,001.6	-	-	23,918.7	-	179,656.6
Market Cost ($ x 1000)	$ 708.3	$ 18.6	$ -	$ -	$ -	$ -	$ 1,333.7	$ 11.6	$ -	$ -	$ 1,038.9	$ -	$ 3,111.1
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 708.3	$ 18.6	$ -	$ -	$ -	$ 1,441.8	$ 2,823.5	$ 1,501.5	$ -	$ -	$ 1,038.9	$ -	$ 7,532.6
Surplus Sales													
Energy (MWh)	49,732.8	307,703.2	324,002.4	362,090.6	619,169.7	525,940.9	32,623.5	148,982.1	232,784.0	181,931.7	121,076.7	389,235.8	3,295,273.5
Revenue Including Transmission Costs ($ x 1000)	$ 1,804.1	$ 7,907.5	$ 9,613.3	$ 10,312.2	$ 17,864.1	$ 9,320.1	$ 1,367.6	$ 5,868.7	$ 7,902.9	$ 7,097.3	$ 4,135.4	$ 14,399.7	$ 97,593.0
Transmission Costs ($ x 1000)	$ 49.7	$ 307.7	$ 324.0	$ 362.1	$ 619.2	$ 525.9	$ 32.6	$ 149.0	$ 232.8	$ 181.9	$ 121.1	$ 389.2	$ 3,295.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,754.3	$ 7,599.8	$ 9,289.3	$ 9,950.1	$ 17,244.9	$ 8,794.2	$ 1,335.0	$ 5,719.7	$ 7,670.2	$ 6,915.4	$ 4,014.3	$ 14,010.4	$ 94,297.8
Net Power Supply Costs ($ x 1000)	$ 8,155.4	$ (135.0)	$ (120.2)	$ (3,059.1)	$ (11,100.9)	$ (757.3)	$ 10,907.7	$ 5,533.1	$ 1,550.4	$ 2,606.2	$ 5,970.0	$ (4,719.3)	$ 14,831.2

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1996

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,102,157.5	1,097,451.3	1,231,483.5	1,144,010.6	1,206,068.8	1,288,739.8	849,974.3	772,459.4	676,763.0	489,787.2	521,527.8	1,059,815.7	11,440,238.8
Bridger													
Energy (MWh)	435,575.3	361,723.8	408,867.2	316,780.5	297,322.4	294,935.5	451,426.2	453,999.4	435,160.9	454,632.0	439,966.1	454,632.0	4,805,021.4
Cost ($ x 1000)	$ 5,452.9	$ 4,528.4	$ 5,118.6	$ 3,965.8	$ 3,722.2	$ 3,692.3	$ 5,651.4	$ 5,683.6	$ 5,447.8	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 60,153.8
Boardman													
Energy (MWh)	39,992.8	32,230.5	29,476.9	35,037.6	-	1,621.6	29,397.8	41,920.6	40,549.6	42,096.4	40,738.5	42,096.4	375,158.7
Cost ($ x 1000)	$ 504.8	$ 406.8	$ 372.1	$ 442.2	$ -	$ 20.5	$ 371.1	$ 529.1	$ 511.8	$ 531.3	$ 514.2	$ 531.3	$ 4,735.2
Valmy													
Energy (MWh)	150,747.2	115,715.6	125,590.6	106,069.4	93,854.7	128,924.9	163,559.3	165,453.6	161,435.5	171,086.3	162,109.7	170,795.3	1,715,342.1
Cost ($ x 1000)	$ 2,489.5	$ 1,911.0	$ 2,074.1	$ 1,751.7	$ 1,550.0	$ 2,129.1	$ 2,701.1	$ 2,732.4	$ 2,666.0	$ 2,825.4	$ 2,677.2	$ 2,820.6	$ 28,328.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	474.0	-	-	474.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 19.6	$ -	$ -	$ 19.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 261.4	$ 235.0	$ 241.8	$ 2,880.7
Bennett Mountain													
Energy (MWh)	1,644.0	-	-	-	-	-	4,574.4	521.2	5,363.5	10,195.7	2,182.9	-	24,481.6
Cost ($ x 1000)	$ 64.4	$ -	$ -	$ -	$ -	$ -	$ 169.3	$ 18.5	$ 169.3	$ 377.3	$ 87.9	$ -	$ 886.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 64.4	$ -	$ -	$ -	$ -	$ -	$ 169.3	$ 18.5	$ 169.3	$ 377.3	$ 87.9	$ -	$ 886.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	4,803.9	1,687.0	-	-	21,867.3	-	28,358.3
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	38,283.9	35,167.0	-	-	21,867.3	-	127,718.3
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 95.5	$ 33.9	$ -	$ -	$ 784.8	$ -	$ 914.2
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,585.4	$ 1,523.8	$ -	$ -	$ 784.8	$ -	$ 5,335.8
Surplus Sales													
Energy (MWh)	518,527.6	566,531.3	769,065.8	607,649.9	483,413.9	463,988.1	83,722.2	96,005.3	227,099.9	173,584.3	121,106.1	510,437.4	4,621,131.9
Revenue Including Transmission Costs ($ x 1000)	$ 13,100.5	$ 10,929.6	$ 14,468.8	$ 12,905.2	$ 9,880.2	$ 7,011.4	$ 2,700.5	$ 2,749.6	$ 6,236.7	$ 5,668.2	$ 3,411.0	$ 14,977.0	$ 104,038.8
Transmission Costs ($ x 1000)	$ 518.5	$ 566.5	$ 769.1	$ 607.6	$ 483.4	$ 464.0	$ 83.7	$ 96.0	$ 227.1	$ 173.6	$ 121.1	$ 510.4	$ 4,621.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,582.0	$ 10,363.1	$ 13,699.7	$ 12,297.6	$ 9,396.8	$ 6,547.4	$ 2,616.8	$ 2,653.6	$ 6,009.6	$ 5,494.6	$ 3,289.9	$ 14,466.6	$ 99,417.7
Net Power Supply Costs ($ x 1000)	$ (3,828.5)	$ (3,288.6)	$ (5,893.2)	$ (5,902.8)	$ (3,882.8)	$ 971.4	$ 8,103.2	$ 8,075.6	$ 3,020.4	$ 4,192.4	$ 6,517.1	$ (5,181.3)	$ 2,902.9

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1997

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,266,010.0	1,096,026.8	1,162,008.7	961,174.2	1,104,006.6	1,228,494.8	1,128,275.6	898,848.2	934,163.0	767,693.4	615,482.4	915,352.3	12,077,536.0
Bridger													
Energy (MWh)	446,752.1	363,475.4	404,954.4	318,247.4	298,761.2	295,144.8	447,548.2	450,547.3	431,704.5	454,632.0	439,966.1	454,632.0	4,806,365.4
Cost ($ x 1000)	$ 5,592.9	$ 4,550.3	$ 5,069.6	$ 3,984.1	$ 3,740.2	$ 3,694.9	$ 5,602.8	$ 5,640.4	$ 5,404.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 60,170.6
Boardman													
Energy (MWh)	38,927.5	30,710.6	25,310.3	35,096.6	-	-	26,052.7	41,628.4	40,616.7	42,096.4	40,738.5	42,096.4	363,274.1
Cost ($ x 1000)	$ 491.3	$ 387.6	$ 319.5	$ 443.0	$ -	$ -	$ 328.8	$ 525.4	$ 512.7	$ 531.3	$ 514.2	$ 531.3	$ 4,585.2
Valmy													
Energy (MWh)	147,668.8	113,280.0	120,491.7	105,090.7	93,546.0	128,607.2	162,077.3	164,338.1	160,500.9	170,769.4	161,226.0	170,796.2	1,698,392.5
Cost ($ x 1000)	$ 2,438.7	$ 1,870.8	$ 1,989.9	$ 1,735.5	$ 1,544.9	$ 2,123.9	$ 2,676.6	$ 2,714.0	$ 2,650.6	$ 2,820.2	$ 2,662.6	$ 2,820.6	$ 28,048.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	-	-	117.8	-	-	117.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.7	$ -	$ -	$ 4.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 246.5	$ 235.0	$ 241.8	$ 2,865.8
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	737.4	626.5	2,108.1	7,293.5	1,157.0	-	11,922.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 26.4	$ 21.6	$ 64.4	$ 261.4	$ 45.1	$ -	$ 418.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 26.4	$ 21.6	$ 64.4	$ 261.4	$ 45.1	$ -	$ 418.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	-	1,271.9	-	-	8,392.5	-	9,664.4
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	33,480.0	34,751.9	-	-	8,392.5	-	109,024.4
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 20.7	$ -	$ -	$ 277.9	$ -	$ 298.7
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,510.6	$ -	$ -	$ 277.9	$ -	$ 4,720.2
Surplus Sales													
Energy (MWh)	687,762.9	562,905.9	686,414.8	425,370.4	382,497.4	402,038.1	344,627.1	217,193.7	476,886.3	447,884.4	199,671.3	365,971.1	5,199,223.3
Revenue Including Transmission Costs ($ x 1000)	$ 16,182.9	$ 10,684.2	$ 12,660.5	$ 8,991.7	$ 7,907.0	$ 6,493.2	$ 9,574.8	$ 5,851.8	$ 11,980.8	$ 13,718.6	$ 5,682.0	$ 10,316.1	$ 120,043.5
Transmission Costs ($ x 1000)	$ 687.8	$ 562.9	$ 686.4	$ 425.4	$ 382.5	$ 402.0	$ 344.6	$ 217.2	$ 476.9	$ 447.9	$ 199.7	$ 366.0	$ 5,199.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,495.1	$ 10,121.2	$ 11,974.1	$ 8,566.3	$ 7,524.5	$ 6,091.1	$ 9,230.2	$ 5,634.6	$ 11,504.0	$ 13,270.7	$ 5,482.4	$ 9,950.1	$ 114,844.3
Net Power Supply Costs ($ x 1000)	$ (6,730.4)	$ (3,084.2)	$ (4,353.4)	$ (2,168.6)	$ (1,997.6)	$ 1,404.6	$ 1,136.2	$ 5,019.2	$ (2,636.8)	$ (3,719.8)	$ 3,760.4	$ (664.9)	$ (14,035.3)

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1998

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,048,193.2	1,123,564.7	1,068,111.7	1,220,371.8	1,271,910.7	1,267,104.4	893,708.8	757,032.5	680,079.7	592,678.8	569,580.5	890,391.3	11,382,728.2
Bridger													
Energy (MWh)	454,632.0	382,373.8	454,632.0	328,560.1	303,445.6	353,276.0	454,632.0	454,606.0	439,567.7	454,632.0	439,966.1	454,632.0	4,974,955.1
Cost ($ x 1000)	$ 5,691.5	$ 4,786.9	$ 5,691.5	$ 4,113.2	$ 3,798.8	$ 4,422.6	$ 5,691.5	$ 5,691.2	$ 5,502.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,281.2
Boardman													
Energy (MWh)	42,096.4	34,945.4	42,096.4	40,092.7	-	33,807.9	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	442,901.4
Cost ($ x 1000)	$ 531.3	$ 441.1	$ 531.3	$ 506.0	$ -	$ 426.7	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,590.2
Valmy													
Energy (MWh)	163,875.7	123,555.8	163,973.0	119,923.8	96,114.0	134,466.7	168,942.9	169,160.1	161,492.6	171,214.4	159,550.7	168,711.9	1,800,981.7
Cost ($ x 1000)	$ 2,706.3	$ 2,040.5	$ 2,708.0	$ 1,980.5	$ 1,587.3	$ 2,220.7	$ 2,790.0	$ 2,793.6	$ 2,667.0	$ 2,827.5	$ 2,634.9	$ 2,786.2	$ 29,742.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	-	516.9	-	497.8	-	-	1,014.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 24.1	$ -	$ 24.2	$ -	$ -	$ 48.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 265.9	$ 235.0	$ 266.0	$ 235.0	$ 241.8	$ 2,909.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,781.8	11,460.3	2,863.7	8,061.5	0.6	-	27,167.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 207.7	$ 478.2	$ 106.1	$ 350.1	$ 0.0	$ -	$ 1,142.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 207.7	$ 478.2	$ 106.1	$ 350.1	$ 0.0	$ -	$ 1,142.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	18.5	1,206.2	-	-	14,838.8	-	16,063.5
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	33,498.5	34,686.2	-	-	14,838.8	-	115,423.5
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.4	$ 32.3	$ -	$ -	$ 576.6	$ -	$ 609.3
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,490.3	$ 1,522.2	$ -	$ -	$ 576.6	$ -	$ 5,030.8
Surplus Sales													
Energy (MWh)	497,248.1	623,861.6	702,536.4	714,722.6	557,637.3	538,540.1	144,231.3	96,108.1	232,558.7	274,481.7	157,363.0	338,914.5	4,878,203.4
Revenue Including Transmission Costs ($ x 1000)	$ 16,270.6	$ 14,623.7	$ 19,428.9	$ 18,661.0	$ 13,253.3	$ 12,923.4	$ 5,536.8	$ 3,677.4	$ 7,286.7	$ 10,414.8	$ 4,896.2	$ 11,246.3	$ 138,219.1
Transmission Costs ($ x 1000)	$ 497.2	$ 623.9	$ 702.5	$ 714.7	$ 557.6	$ 538.5	$ 144.2	$ 96.1	$ 232.6	$ 274.5	$ 157.4	$ 338.9	$ 4,878.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,773.4	$ 13,999.8	$ 18,726.4	$ 17,946.3	$ 12,695.7	$ 12,384.8	$ 5,392.5	$ 3,581.3	$ 7,054.1	$ 10,140.3	$ 4,738.9	$ 10,907.4	$ 133,340.9
Net Power Supply Costs ($ x 1000)	$ (6,602.4)	$ (6,503.0)	$ (9,553.8)	$ (11,111.4)	$ (7,067.8)	$ (3,637.9)	$ 5,560.1	$ 7,701.1	$ 1,971.1	$ (473.9)	$ 4,729.7	$ (1,656.6)	$ (26,644.7)

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1999

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,138,048.1	1,083,215.7	1,165,640.3	972,475.7	1,009,698.4	1,271,927.4	731,317.7	798,663.2	689,338.3	507,317.3	549,195.5	861,706.8	10,778,544.3
Bridger													
Energy (MWh)	441,573.8	389,853.0	454,632.0	328,780.2	331,400.1	321,249.2	453,036.9	454,565.5	413,251.4	453,582.8	438,986.1	454,632.0	4,935,542.7
Cost ($ x 1000)	$ 5,528.0	$ 4,880.5	$ 5,691.5	$ 4,116.0	$ 4,148.8	$ 4,021.7	$ 5,671.5	$ 5,690.7	$ 5,173.5	$ 5,678.4	$ 5,495.6	$ 5,691.5	$ 61,787.8
Boardman													
Energy (MWh)	37,451.4	34,268.3	41,964.3	39,152.3	-	17,080.6	41,969.5	42,096.4	38,467.3	40,535.0	40,196.8	42,096.4	415,278.4
Cost ($ x 1000)	$ 472.7	$ 432.5	$ 529.7	$ 494.2	$ -	$ 215.6	$ 529.7	$ 531.3	$ 485.5	$ 511.6	$ 507.4	$ 531.3	$ 5,241.6
Valmy													
Energy (MWh)	141,547.0	121,145.7	160,259.0	119,948.9	109,339.6	130,530.0	165,054.7	169,842.7	154,885.7	161,783.6	155,570.4	169,218.2	1,759,125.5
Cost ($ x 1000)	$ 2,337.6	$ 2,000.7	$ 2,646.6	$ 1,980.9	$ 1,805.7	$ 2,155.7	$ 2,725.8	$ 2,804.9	$ 2,557.9	$ 2,671.8	$ 2,569.2	$ 2,794.6	$ 29,051.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	1,179.5	517.4	-	-	-	-	1,696.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 50.5	$ 21.3	$ -	$ -	$ -	$ -	$ 71.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 292.3	$ 263.1	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,932.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	8,167.8	6,324.5	189.0	12.4	6.3	-	14,700.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 312.8	$ 232.7	$ 6.2	$ 0.5	$ 0.3	$ -	$ 552.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 312.8	$ 232.7	$ 6.2	$ 0.5	$ 0.3	$ -	$ 552.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	62,115.6	1,051.5	4,656.8	-	17,461.4	-	85,285.3
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	-	32,400.0	95,595.6	34,531.5	4,656.8	-	17,461.4	-	184,645.3
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,375.1	$ 23.4	$ 72.6	$ -	$ 575.8	$ -	$ 3,047.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 3,865.0	$ 1,513.3	$ 72.6	$ -	$ 575.8	$ -	$ 7,468.5
Surplus Sales													
Energy (MWh)	547,011.3	587,909.3	796,215.6	466,140.3	336,706.8	490,574.8	42,844.4	133,087.2	208,519.0	168,437.5	134,081.6	310,737.5	4,222,265.3
Revenue Including Transmission Costs ($ x 1000)	$ 13,230.8	$ 12,343.9	$ 19,277.0	$ 11,036.5	$ 8,485.5	$ 7,919.5	$ 1,256.1	$ 4,359.8	$ 5,256.2	$ 4,747.0	$ 3,380.5	$ 9,125.7	$ 100,418.3
Transmission Costs ($ x 1000)	$ 547.0	$ 587.9	$ 796.2	$ 466.1	$ 336.7	$ 490.6	$ 42.8	$ 133.1	$ 208.5	$ 168.4	$ 134.1	$ 310.7	$ 4,222.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,683.8	$ 11,755.9	$ 18,480.8	$ 10,570.3	$ 8,148.8	$ 7,428.9	$ 1,213.2	$ 4,226.7	$ 5,047.7	$ 4,578.5	$ 3,246.4	$ 8,814.9	$ 96,196.0
Net Power Supply Costs ($ x 1000)	$ (4,103.6)	$ (4,213.9)	$ (9,371.2)	$ (3,744.1)	$ (1,952.5)	$ 640.9	$ 12,183.9	$ 6,809.3	$ 3,483.0	$ 4,525.6	$ 6,136.9	$ 444.3	$ 10,838.5

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

2000

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	694,501.8	959,798.5	1,172,903.9	1,140,127.2	725,727.1	527,014.0	661,625.1	659,828.0	544,022.1	530,723.0	425,542.0	501,025.9	8,542,838.5
Bridger													
Energy (MWh)	453,518.5	401,841.9	454,632.0	320,933.9	340,738.3	354,985.1	454,632.0	454,632.0	439,322.4	454,632.0	439,966.1	454,632.0	5,024,466.1
Cost ($ x 1000)	$ 5,677.6	$ 5,030.6	$ 5,691.5	$ 4,017.8	$ 4,265.7	$ 4,444.0	$ 5,691.5	$ 5,691.5	$ 5,499.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,901.0
Boardman													
Energy (MWh)	42,078.5	37,165.7	42,096.4	37,541.4	-	35,482.4	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	444,227.1
Cost ($ x 1000)	$ 531.1	$ 469.1	$ 531.3	$ 473.8	$ -	$ 447.9	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,607.0
Valmy													
Energy (MWh)	164,029.3	138,603.6	166,640.4	114,394.3	114,990.7	143,418.4	167,696.4	167,993.7	161,812.7	169,671.2	159,737.5	169,051.6	1,838,039.8
Cost ($ x 1000)	$ 2,708.9	$ 2,289.0	$ 2,752.0	$ 1,889.2	$ 1,899.0	$ 2,368.5	$ 2,769.4	$ 2,774.4	$ 2,672.3	$ 2,802.1	$ 2,638.0	$ 2,791.8	$ 30,354.5
Danskin													
Energy (MWh)	543.2	-	-	-	-	2,098.5	1,545.4	516.4	507.9	-	-	-	5,211.5
Cost ($ x 1000)	$ 32.8	$ -	$ -	$ -	$ -	$ 119.8	$ 88.2	$ 28.3	$ 24.7	$ -	$ -	$ -	$ 293.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 274.6	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 354.9	$ 330.0	$ 270.1	$ 259.7	$ 241.8	$ 235.0	$ 241.8	$ 3,154.9
Bennett Mountain													
Energy (MWh)	1,746.3	-	-	-	-	7,950.5	12,056.3	7,189.3	5,637.0	2,332.8	1,148.8	-	38,060.8
Cost ($ x 1000)	$ 94.3	$ -	$ -	$ -	$ -	$ 405.7	$ 615.2	$ 352.4	$ 245.3	$ 119.0	$ 63.8	$ -	$ 1,895.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 94.3	$ -	$ -	$ -	$ -	$ 405.7	$ 615.2	$ 352.4	$ 245.3	$ 119.0	$ 63.8	$ -	$ 1,895.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	7,264.5	184,192.5	123,520.2	39,787.8	1,692.4	-	59,013.0	67,747.9	483,218.3
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	-	-	-	-	7,264.5	216,592.5	157,000.2	73,267.8	1,692.4	-	59,013.0	67,747.9	582,578.3
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 189.2	$ 13,664.6	$ 6,550.2	$ 1,732.1	$ 54.5	$ -	$ 2,789.8	$ 2,744.7	$ 27,725.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ -	$ -	$ -	$ -	$ 189.2	$ 15,106.4	$ 8,040.0	$ 3,221.9	$ 54.5	$ -	$ 2,789.8	$ 2,744.7	$ 32,146.5
Surplus Sales													
Energy (MWh)	144,875.7	496,865.2	810,014.0	618,750.8	75,026.5	5,162.2	43,208.5	32,047.0	101,553.6	204,727.6	58,826.8	17,637.6	2,608,695.4
Revenue Including Transmission Costs ($ x 1000)	$ 6,037.3	$ 15,263.8	$ 27,646.1	$ 18,170.4	$ 2,661.5	$ 116.8	$ 1,277.0	$ 1,227.1	$ 3,845.0	$ 8,539.3	$ 1,835.2	$ 582.6	$ 87,202.1
Transmission Costs ($ x 1000)	$ 144.9	$ 496.9	$ 810.0	$ 618.8	$ 75.0	$ 5.2	$ 43.2	$ 32.0	$ 101.6	$ 204.7	$ 58.8	$ 17.6	$ 2,608.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 5,892.5	$ 14,766.9	$ 26,836.1	$ 17,551.7	$ 2,586.4	$ 111.7	$ 1,233.8	$ 1,195.0	$ 3,743.5	$ 8,334.6	$ 1,776.4	$ 564.9	$ 84,593.4
Net Power Supply Costs ($ x 1000)	$ 3,394.1	$ (6,749.9)	$ (17,619.5)	$ (10,935.8)	$ 4,009.3	$ 23,015.6	$ 16,743.7	$ 11,646.7	$ 5,502.4	$ 1,051.2	$ 9,972.3	$ 11,436.2	$ 51,466.3

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

2001

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	545,259.0	464,000.7	615,255.6	517,502.9	534,765.9	425,146.7	604,524.7	584,975.5	366,913.1	418,629.2	411,113.1	481,807.8	5,969,894.1
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	340,974.0	363,376.0	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,052,684.0
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,268.6	$ 4,549.1	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,254.3
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	37,463.5	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	450,280.1
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 472.9	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,683.4
Valmy													
Energy (MWh)	171,017.2	149,677.2	171,772.0	131,622.2	118,947.3	147,813.5	168,604.7	169,595.4	163,181.1	171,944.8	162,406.8	168,501.6	1,895,083.9
Cost ($ x 1000)	$ 2,824.3	$ 2,471.9	$ 2,836.8	$ 2,173.7	$ 1,964.4	$ 2,441.1	$ 2,784.4	$ 2,800.8	$ 2,694.9	$ 2,839.6	$ 2,682.1	$ 2,782.7	$ 31,296.6
Danskin													
Energy (MWh)	-	361.5	-	-	-	4,968.0	2,962.4	1,028.1	1,778.5	-	-	-	11,098.5
Cost ($ x 1000)	$ -	$ 23.5	$ -	$ -	$ -	$ 350.1	$ 208.8	$ 69.6	$ 106.9	$ -	$ -	$ -	$ 758.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 251.8	$ 241.8	$ 235.1	$ 241.8	$ 585.2	$ 450.6	$ 311.4	$ 341.9	$ 241.8	$ 235.0	$ 241.8	$ 3,620.0
Bennett Mountain													
Energy (MWh)	-	2,943.6	602.9	-	-	10,445.7	22,550.5	12,099.4	16,301.4	1,789.3	866.5	-	67,599.3
Cost ($ x 1000)	$ -	$ 170.9	$ 34.3	$ -	$ -	$ 658.1	$ 1,420.8	$ 732.4	$ 876.0	$ 112.7	$ 59.4	$ -	$ 4,064.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 170.9	$ 34.3	$ -	$ -	$ 658.1	$ 1,420.8	$ 732.4	$ 876.0	$ 112.7	$ 59.4	$ -	$ 4,064.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	17,159.5	2,321.1	-	18,635.8	127,353.5	261,820.1	153,757.3	88,689.5	75,640.6	1,295.1	64,301.7	83,052.7	894,026.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	17,159.5	2,321.1	-	18,635.8	127,353.5	294,220.1	187,237.3	122,169.5	75,640.6	1,295.1	64,301.7	83,052.7	993,386.9
Market Cost ($ x 1000)	$ 933.1	$ 66.8	$ -	$ 833.9	$ 6,493.7	$ 32,062.7	$ 10,386.6	$ 4,939.4	$ 4,054.4	$ 71.1	$ 3,773.9	$ 4,097.0	$ 67,712.6
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 933.1	$ 66.8	$ -	$ 833.9	$ 6,493.7	$ 33,504.5	$ 11,876.4	$ 6,429.3	$ 4,054.4	$ 71.1	$ 3,773.9	$ 4,097.0	$ 72,134.1
Surplus Sales													
Energy (MWh)	18,667.4	27,473.6	258,153.9	44,332.7	8,397.8	1,089.8	29,194.1	13,150.2	12,357.6	95,689.0	52,087.8	13,167.7	573,761.7
Revenue Including Transmission Costs ($ x 1000)	$ 989.8	$ 1,340.9	$ 12,425.0	$ 2,041.1	$ 198.9	$ 19.9	$ 1,050.3	$ 638.0	$ 435.3	$ 5,010.8	$ 2,147.3	$ 499.7	$ 26,797.0
Transmission Costs ($ x 1000)	$ 18.7	$ 27.5	$ 258.2	$ 44.3	$ 8.4	$ 1.1	$ 29.2	$ 13.2	$ 12.4	$ 95.7	$ 52.1	$ 13.2	$ 573.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 971.1	$ 1,313.5	$ 12,166.9	$ 1,996.7	$ 190.5	$ 18.8	$ 1,021.1	$ 624.9	$ 423.0	$ 4,915.1	$ 2,095.2	$ 486.5	$ 26,223.2
Net Power Supply Costs ($ x 1000)	$ 9,250.9	$ 7,268.5	$ (2,831.2)	$ 5,891.1	$ 12,778.0	$ 42,192.1	$ 21,733.9	$ 15,871.9	$ 13,566.3	$ 4,573.0	$ 10,677.3	$ 12,857.9	$ 153,829.7

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2002

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	624,636.6	504,924.0	583,632.6	576,273.0	587,796.8	531,854.5	614,352.1	546,228.2	385,057.0	426,068.0	410,525.3	472,776.6	6,264,124.5
Bridger													
Energy (MWh)	453,073.4	402,700.0	454,632.0	329,974.6	336,265.9	354,899.4	454,244.2	454,632.0	438,328.5	454,632.0	439,966.1	454,632.0	5,027,980.2
Cost ($ x 1000)	$ 5,672.0	$ 5,041.4	$ 5,691.5	$ 4,130.9	$ 4,209.7	$ 4,443.0	$ 5,686.7	$ 5,691.5	$ 5,487.4	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 62,945.0
Boardman													
Energy (MWh)	41,786.7	36,866.6	42,096.4	40,738.5	-	34,654.1	42,096.4	42,096.4	40,610.7	42,096.4	40,738.5	42,096.4	445,877.3
Cost ($ x 1000)	$ 527.4	$ 465.3	$ 531.3	$ 514.2	$ -	$ 437.4	$ 531.3	$ 531.3	$ 512.6	$ 531.3	$ 514.2	$ 531.3	$ 5,627.8
Valmy													
Energy (MWh)	160,570.5	137,098.9	163,250.6	128,546.6	114,096.5	141,310.6	166,594.4	168,614.2	158,006.9	168,425.2	157,814.3	169,998.4	1,834,327.2
Cost ($ x 1000)	$ 2,651.8	$ 2,264.1	$ 2,696.0	$ 2,122.9	$ 1,884.3	$ 2,333.7	$ 2,751.2	$ 2,784.6	$ 2,609.4	$ 2,781.5	$ 2,606.2	$ 2,807.5	$ 30,293.2
Danskin													
Energy (MWh)	541.3	-	-	-	-	1,602.3	2,032.7	1,461.5	380.4	-	-	-	6,018.2
Cost ($ x 1000)	$ 37.9	$ -	$ -	$ -	$ -	$ 105.8	$ 134.2	$ 92.7	$ 21.4	$ -	$ -	$ -	$ 392.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 279.7	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 340.9	$ 376.0	$ 334.5	$ 256.4	$ 241.8	$ 235.0	$ 241.8	$ 3,253.2
Bennett Mountain													
Energy (MWh)	1,732.6	-	-	-	-	5,011.2	15,755.2	6,255.7	8,439.0	3,100.9	249.2	-	40,543.8
Cost ($ x 1000)	$ 108.3	$ -	$ -	$ -	$ -	$ 295.9	$ 930.3	$ 354.9	$ 425.0	$ 183.1	$ 16.0	$ -	$ 2,313.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 108.3	$ -	$ -	$ -	$ -	$ 295.9	$ 930.3	$ 354.9	$ 425.0	$ 183.1	$ 16.0	$ -	$ 2,313.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	2,165.3	9,689.3	-	672.8	77,221.7	183,431.0	153,934.8	125,949.6	74,181.5	820.5	65,602.8	92,917.0	786,586.1
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	2,165.3	9,689.3	-	672.8	77,221.7	215,831.0	187,414.8	159,429.6	74,181.5	820.5	65,602.8	92,917.0	885,946.1
Market Cost ($ x 1000)	$ 38.8	$ 151.8	$ -	$ 16.3	$ 2,988.3	$ 12,002.9	$ 9,411.7	$ 6,443.9	$ 3,376.1	$ 40.1	$ 3,584.2	$ 4,536.2	$ 42,590.5
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 38.8	$ 151.8	$ -	$ 16.3	$ 2,988.3	$ 13,444.7	$ 10,901.6	$ 7,933.8	$ 3,376.1	$ 40.1	$ 3,584.2	$ 4,536.2	$ 47,012.0
Surplus Sales													
Energy (MWh)	72,944.4	50,722.9	217,328.0	82,033.1	1,679.5	2,758.9	29,031.7	5,246.7	12,775.0	100,398.6	47,562.9	15,513.2	637,994.9
Revenue Including Transmission Costs ($ x 1000)	$ 3,524.1	$ 1,930.4	$ 7,997.7	$ 3,371.7	$ 60.9	$ 48.5	$ 884.5	$ 213.0	$ 392.5	$ 4,591.1	$ 1,407.4	$ 581.5	$ 25,003.5
Transmission Costs ($ x 1000)	$ 72.9	$ 50.7	$ 217.3	$ 82.0	$ 1.7	$ 2.8	$ 29.0	$ 5.2	$ 12.8	$ 100.4	$ 47.6	$ 15.5	$ 638.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,451.2	$ 1,879.7	$ 7,780.3	$ 3,289.7	$ 59.3	$ 45.7	$ 855.5	$ 207.8	$ 379.8	$ 4,490.7	$ 1,359.9	$ 566.0	$ 24,365.5
Net Power Supply Costs ($ x 1000)	$ 5,826.8	$ 6,271.2	$ 1,380.3	$ 3,729.8	$ 9,264.8	$ 21,249.9	$ 20,321.6	$ 17,422.9	$ 12,287.2	$ 4,978.7	$ 11,103.7	$ 13,242.3	$ 127,079.2

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2003

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,168.0	581,034.1	543,731.2	649,341.5	737,367.9	696,430.1	528,431.0	533,974.7	357,891.5	379,758.4	406,899.8	483,846.5	6,438,874.7
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	336,877.4	359,155.5	454,632.0	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,044,366.9
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,217.3	$ 4,496.3	$ 5,691.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,150.2
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	36,269.4	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,086.0
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 457.8	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,668.3
Valmy													
Energy (MWh)	171,001.4	148,241.7	171,384.1	130,441.5	113,493.1	142,917.7	167,267.3	169,667.9	162,681.4	171,380.1	162,175.0	171,185.7	1,881,837.0
Cost ($ x 1000)	$ 2,824.0	$ 2,448.2	$ 2,830.3	$ 2,154.2	$ 1,874.3	$ 2,360.2	$ 2,762.4	$ 2,802.0	$ 2,686.6	$ 2,830.3	$ 2,678.3	$ 2,827.1	$ 31,077.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	4,112.0	2,066.3	1,940.4	-	-	-	8,118.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 284.9	$ 137.5	$ 114.7	$ -	$ -	$ -	$ 537.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 526.7	$ 379.3	$ 349.7	$ 241.8	$ 235.0	$ 241.8	$ 3,398.1
Bennett Mountain													
Energy (MWh)	-	1,279.9	800.7	-	-	-	25,461.5	11,013.8	16,779.8	2,052.3	-	-	57,388.1
Cost ($ x 1000)	$ -	$ 73.1	$ 44.7	$ -	$ -	$ -	$ 1,576.9	$ 655.4	$ 886.4	$ 127.1	$ -	$ -	$ 3,363.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 73.1	$ 44.7	$ -	$ -	$ -	$ 1,576.9	$ 655.4	$ 886.4	$ 127.1	$ -	$ -	$ 3,363.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	22,036.4	-	-	-	4,101.1	60,991.2	208,805.0	133,165.4	83,149.7	4,640.9	67,260.0	79,355.2	663,504.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	22,036.4	-	-	-	4,101.1	93,391.2	242,285.0	166,645.4	83,149.7	4,640.9	67,260.0	79,355.2	762,864.9
Market Cost ($ x 1000)	$ 1,133.8	$ -	$ -	$ -	$ 68.8	$ 1,197.6	$ 19,096.9	$ 7,254.7	$ 4,279.0	$ 246.8	$ 3,885.5	$ 4,180.9	$ 41,344.0
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,133.8	$ -	$ -	$ -	$ 68.8	$ 2,639.4	$ 20,586.8	$ 8,744.5	$ 4,279.0	$ 246.8	$ 3,885.5	$ 4,180.9	$ 45,765.6
Surplus Sales													
Energy (MWh)	18,433.5	138,708.3	186,435.7	156,339.9	78,134.5	45,707.7	10,845.9	6,652.9	10,982.1	59,846.9	49,732.8	14,222.8	776,043.1
Revenue Including Transmission Costs ($ x 1000)	$ 974.5	$ 5,891.6	$ 8,728.3	$ 6,919.8	$ 3,628.7	$ 2,029.1	$ 346.7	$ 336.0	$ 401.9	$ 2,890.0	$ 1,944.8	$ 597.5	$ 34,688.8
Transmission Costs ($ x 1000)	$ 18.4	$ 138.7	$ 186.4	$ 156.3	$ 78.1	$ 45.7	$ 10.8	$ 6.7	$ 11.0	$ 59.8	$ 49.7	$ 14.2	$ 776.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 956.1	$ 5,752.9	$ 8,541.8	$ 6,763.5	$ 3,550.5	$ 1,983.4	$ 335.8	$ 329.3	$ 390.9	$ 2,830.2	$ 1,895.1	$ 583.3	$ 33,912.8
Net Power Supply Costs ($ x 1000)	$ 9,466.4	$ 2,617.3	$ 797.9	$ 270.9	$ 2,851.8	$ 8,205.4	$ 31,339.7	$ 18,474.8	$ 13,832.9	$ 6,838.7	$ 10,925.8	$ 12,889.3	$ 118,510.9

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2004

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	615,843.9	570,739.2	697,670.9	468,647.0	626,729.5	590,216.9	541,202.5	532,949.3	361,871.6	416,179.8	405,278.2	484,726.6	6,312,055.4
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	338,139.3	357,329.8	452,152.8	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,041,324.0
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,233.1	$ 4,473.4	$ 5,660.5	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,112.1
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,715.3	-	36,881.4	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	449,674.7
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 513.9	$ -	$ 465.5	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,675.7
Valmy													
Energy (MWh)	168,933.8	149,917.3	170,495.4	127,169.6	114,595.2	145,292.0	168,049.7	169,233.4	162,385.9	171,038.9	162,491.8	171,759.4	1,881,362.3
Cost ($ x 1000)	$ 2,789.9	$ 2,475.8	$ 2,815.7	$ 2,100.2	$ 1,892.5	$ 2,399.4	$ 2,775.3	$ 2,794.8	$ 2,681.7	$ 2,824.6	$ 2,683.5	$ 2,836.5	$ 31,070.0
Danskin													
Energy (MWh)	-	-	-	-	-	497.4	4,434.8	1,322.6	1,999.5	-	-	-	8,254.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 34.5	$ 307.7	$ 88.2	$ 118.4	$ -	$ -	$ -	$ 548.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 269.6	$ 549.5	$ 330.0	$ 353.4	$ 241.8	$ 235.0	$ 241.8	$ 3,409.9
Bennett Mountain													
Energy (MWh)	-	-	287.6	-	-	4,311.1	26,409.3	9,802.1	12,797.6	2,109.3	-	-	55,716.9
Cost ($ x 1000)	$ -	$ -	$ 16.1	$ -	$ -	$ 267.5	$ 1,638.5	$ 584.3	$ 677.2	$ 130.9	$ -	$ -	$ 3,314.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ 16.1	$ -	$ -	$ 267.5	$ 1,638.5	$ 584.3	$ 677.2	$ 130.9	$ -	$ -	$ 3,314.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	940.7	-	-	57,229.6	39,496.3	123,424.7	196,405.6	134,618.6	81,740.1	1,473.9	68,317.7	79,175.6	782,822.9
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	940.7	-	-	57,229.6	39,496.3	155,824.7	229,885.6	168,098.6	81,740.1	1,473.9	68,317.7	79,175.6	882,182.9
Market Cost ($ x 1000)	$ 39.3	$ -	$ -	$ 2,350.5	$ 1,461.8	$ 5,710.3	$ 18,136.3	$ 7,200.6	$ 4,196.8	$ 76.8	$ 3,919.5	$ 4,236.7	$ 47,328.6
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 39.3	$ -	$ -	$ 2,350.5	$ 1,461.8	$ 7,152.1	$ 19,626.1	$ 8,690.5	$ 4,196.8	$ 76.8	$ 3,919.5	$ 4,236.7	$ 51,750.1
Surplus Sales													
Energy (MWh)	70,929.7	128,821.7	338,965.1	29,550.6	5,251.1	7,936.9	10,800.8	4,675.3	9,327.0	92,811.5	49,488.5	15,504.8	764,062.9
Revenue Including Transmission Costs ($ x 1000)	$ 3,632.3	$ 5,593.7	$ 15,656.5	$ 1,258.5	$ 247.1	$ 229.0	$ 347.7	$ 206.9	$ 303.8	$ 4,643.2	$ 2,004.4	$ 685.9	$ 34,809.0
Transmission Costs ($ x 1000)	$ 70.9	$ 128.8	$ 339.0	$ 29.6	$ 5.3	$ 7.9	$ 10.8	$ 4.7	$ 9.3	$ 92.8	$ 49.5	$ 15.5	$ 764.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,561.3	$ 5,464.9	$ 15,317.5	$ 1,229.0	$ 241.9	$ 221.0	$ 336.9	$ 202.2	$ 294.5	$ 4,550.4	$ 1,954.9	$ 670.4	$ 34,045.0
Net Power Supply Costs ($ x 1000)	$ 5,732.5	$ 2,859.9	$ (6,021.1)	$ 8,101.7	$ 7,587.3	$ 14,806.5	$ 30,444.3	$ 18,420.2	$ 13,636.8	$ 4,946.6	$ 10,905.2	$ 12,867.5	$ 124,287.2

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IPCO POWER SUPPLY EXPENSES FOR 2005 NORMALIZED LOADS OVER 78 WATER YEAR CONDITIONS

2005

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	540,190.3	434,150.3	424,515.2	531,919.5	885,479.9	649,643.7	632,224.1	576,070.5	335,626.4	420,447.2	409,250.2	438,582.7	6,278,100.0
Bridger													
Energy (MWh)	454,632.0	410,635.4	454,632.0	329,974.6	340,974.0	363,243.8	453,929.4	454,632.0	439,966.1	454,632.0	439,966.1	454,632.0	5,051,849.2
Cost ($ x 1000)	$ 5,691.5	$ 5,140.7	$ 5,691.5	$ 4,130.9	$ 4,268.6	$ 4,547.4	$ 5,682.7	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 5,507.9	$ 5,691.5	$ 63,243.8
Boardman													
Energy (MWh)	42,096.4	38,022.6	42,096.4	40,738.5	-	37,813.8	42,096.4	42,096.4	40,738.5	42,096.4	40,738.5	42,096.4	450,630.3
Cost ($ x 1000)	$ 531.3	$ 479.9	$ 531.3	$ 514.2	$ -	$ 477.3	$ 531.3	$ 531.3	$ 514.2	$ 531.3	$ 514.2	$ 531.3	$ 5,687.8
Valmy													
Energy (MWh)	170,497.7	149,689.0	171,792.1	131,992.8	116,395.4	147,376.2	167,073.3	168,924.8	162,590.8	171,234.0	162,065.9	167,856.3	1,887,488.3
Cost ($ x 1000)	$ 2,815.7	$ 2,472.1	$ 2,837.1	$ 2,179.8	$ 1,922.2	$ 2,433.9	$ 2,759.2	$ 2,789.7	$ 2,685.1	$ 2,827.9	$ 2,676.5	$ 2,772.1	$ 31,171.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	2,062.8	970.0	2,072.6	-	-	-	5,105.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 144.6	$ 65.3	$ 123.9	$ -	$ -	$ -	$ 333.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 241.8	$ 241.8	$ 235.0	$ 241.8	$ 235.0	$ 241.8	$ 2,861.1
Total Cost	$ 241.8	$ 228.3	$ 241.8	$ 235.1	$ 241.8	$ 235.1	$ 386.4	$ 307.1	$ 358.9	$ 241.8	$ 235.0	$ 241.8	$ 3,195.0
Bennett Mountain													
Energy (MWh)	-	653.0	749.8	-	-	3,200.9	16,711.1	9,125.4	15,805.1	1,253.1	57.7	-	47,556.0
Cost ($ x 1000)	$ -	$ 37.7	$ 42.4	$ -	$ -	$ 200.6	$ 1,047.5	$ 549.6	$ 845.0	$ 78.5	$ 3.9	$ -	$ 2,805.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ 37.7	$ 42.4	$ -	$ -	$ 200.6	$ 1,047.5	$ 549.6	$ 845.0	$ 78.5	$ 3.9	$ -	$ 2,805.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	20,286.8	14,347.3	7,281.9	3,848.5	-	88,211.6	139,811.6	97,198.7	104,948.3	1,230.8	66,099.3	129,101.5	672,366.3
Contract Energy (MWh)	-	-	-	-	-	32,400.0	33,480.0	33,480.0	-	-	-	-	99,360.0
Total Energy Excl. CSPP (MWh)	20,286.8	14,347.3	7,281.9	3,848.5	-	120,611.6	173,291.6	130,678.7	104,948.3	1,230.8	66,099.3	129,101.5	771,726.3
Market Cost ($ x 1000)	$ 1,021.2	$ 556.3	$ 385.7	$ 135.6	$ -	$ 4,258.4	$ 9,208.8	$ 5,244.1	$ 5,421.3	$ 63.2	$ 3,863.7	$ 6,494.6	$ 36,653.1
Contract Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,441.8	$ 1,489.9	$ 1,489.9	$ -	$ -	$ -	$ -	$ 4,421.5
Total Cost Excl. CSPP ($ x 1000)	$ 1,021.2	$ 556.3	$ 385.7	$ 135.6	$ -	$ 5,700.3	$ 10,698.7	$ 6,734.0	$ 5,421.3	$ 63.2	$ 3,863.7	$ 6,494.6	$ 41,074.6
Surplus Sales													
Energy (MWh)	16,197.6	7,004.3	74,870.7	44,336.4	229,173.4	39,487.1	33,949.2	9,031.9	9,576.1	96,169.8	50,870.7	15,345.4	626,012.6
Revenue Including Transmission Costs ($ x 1000)	$ 870.3	$ 323.5	$ 3,327.3	$ 2,123.3	$ 10,271.3	$ 1,660.9	$ 1,141.2	$ 390.8	$ 290.6	$ 4,819.4	$ 2,048.9	$ 563.3	$ 27,830.7
Transmission Costs ($ x 1000)	$ 16.2	$ 7.0	$ 74.9	$ 44.3	$ 229.2	$ 39.5	$ 33.9	$ 9.0	$ 9.6	$ 96.2	$ 50.9	$ 15.3	$ 626.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 854.1	$ 316.5	$ 3,252.5	$ 2,078.9	$ 10,042.1	$ 1,621.4	$ 1,107.2	$ 381.7	$ 281.0	$ 4,723.3	$ 1,998.0	$ 547.9	$ 27,204.7
Net Power Supply Costs ($ x 1000)	$ 9,447.4	$ 8,598.6	$ 6,477.4	$ 5,116.7	$ (3,609.4)	$ 11,973.1	$ 19,998.6	$ 16,221.6	$ 15,051.6	$ 4,711.0	$ 10,803.2	$ 15,183.4	$ 119,973.1

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