

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-05-28

IDAHO POWER COMPANY

EXHIBIT NO. 22

GREGORY W. SAID

COMPUTATION OF PCA FACTORS

**COMPUTATION OF
PCA FACTORS**

Normalized PCA expense computation	1993 test year	2003 test year	2005 test year	2005 test year + Cloud Seeding
Normalized PCA expenses	\$73,079,128	\$94,101,100	\$106,607,357	\$105,904,180
Normalized Power Supply expenses	\$48,039,000	\$47,688,100	\$51,975,200	\$51,975,200
Normalized CSPP	\$34,114,160	\$46,413,000	\$54,632,157	\$54,632,157
FMC revenues	\$9,074,032	n/a	\$0	\$0
Cloud Seeding expenses	n/a	n/a	\$0	\$1,004,538 <i>Idaho Cloud Seeding</i>
Cloud Seeding revenues	n/a	n/a	\$0	-\$1,707,715 <i>Idaho Cloud Seeding</i>
Net	\$73,079,128	\$94,101,100	\$106,607,357	\$105,904,180
Normalized Base PCA rate computation				
Normalized System Firm Load	13,952,283 MWh			
Normalized System Firm Sales		12,863,484 MWh	13,497,550 MWh	13,497,550 MWh
Normalized Base PCA rate (cents/kWh)	0.5238	0.7315	0.7898	0.7846
Idaho Jurisdictional Percentage computation				
Normalized System Firm Load	13,952,283 MWh	14,107,573 MWh	14,819,152 MWh	14,819,152 MWh
Idaho Jurisdictional Firm Load	11,781,660 MWh	13,275,009 MWh	13,950,521 MWh	13,950,521 MWh
Idaho Jurisdictional Percentage	84.4%	94.1%	94.1%	94.1%
Expense Adjustment Rate for Growth				
Valmy Fuel Rate	20.90	14.70		
Boardman Fuel Rate	12.78	13.25		
Average	16.84	13.98		