March 3, 2006

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P. O. Box 83720
Boise, Idaho  83720-0074

Re:  Case No. IPC-E-06-05
    Application For Authority To Continue
    Time-of-Use Energy Pricing Pilot Programs

Dear Ms. Jewell:

Please find enclosed for filing an original and seven (7) copies of Idaho Power Company's Application for authority to continue its Energy Watch and Time-of-Day Pilot Programs.

Also enclosed are an original and three (3) copies of Schedules 4 and 5 regarding the above-described Application.

I would appreciate it if you would return a stamped copy of this transmittal letter in the enclosed self-addressed, stamped envelope.

Very truly yours,

Barton L. Kline

BLK:jb
Enclosures
BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF IDAHO POWER COMPANY FOR AUTHORITY TO CONTINUE ITS TIME-OF-USE ENERGY PRICING PILOT PROGRAMS

IDAHO POWER COMPANY (the "Company" of "Idaho Power") hereby applies to the Idaho Public Utilities Commission (the "Commission") for authority to continue two time-of-use energy pricing Pilot Programs for customers in the vicinity of the cities of Emmett and Letha, Idaho ("Emmett Valley"). The Company proposes to continue offering Schedule 4, Energy Watch Pilot Program, to customers desiring to take electric service at critical peak pricing energy rates and Schedule 5, Time-of-Day Pilot Program, to customers desiring to take electric service at time-of-use energy rates. Hereafter, the two time-of-use pricing programs are collectively referred to as the "Pilot
Programs”. The Company proposes to offer customers who participated in the Pilot Programs in 2005 the opportunity to continue their participation in 2006 if they so choose. The Company also intends to solicit new participants. Since these Pilot Programs are currently scheduled to expire on April 1, 2006, the Company also requests that the Commission process this Application on an expedited basis or, in the alternative, issue an interlocutory order extending the effectiveness of the Pilot Programs for a sufficient time for the Commission to fully consider the Application to extend the programs for an additional year. In support of this Application, Idaho Power submits the following:

I.

BACKGROUND

Both Schedule 4, Energy Watch Pilot Program, and Schedule 5, Time-of-Day Pilot Program, were approved in March 2005 in accordance with Order No. 29737 issued in Case No. IPC-E-05-2. These Pilot Programs are voluntary tariff options available to all residential customers in the Emmett Valley who have AMR metering installed.

To evaluate the Time-of-Day and Energy Watch Pilot Programs, the Company retained Northwest Research Group to conduct a customer survey and RLW Analytics to analyze the usage and billing data associated with these programs. The detailed results of these Pilot Programs will be included in the Company’s report to be submitted to the Commission on or before April 1, 2006 in compliance with Order No. 29737.
The preliminary evaluation of these Pilot Programs from the Northwest Research Group customer survey indicates that overall, the participants in these programs were satisfied with the programs. Sixty percent of the respondents indicated that they would participate again and 50 percent responded that they would recommend these programs to others.

RLW Analytics' preliminary results of these programs suggest that on average customers benefited by signing up for these programs. Time-of-Day participants, on average, saved about 5 percent on their bills for the summer months of June, July, and August when compared to a control group with similar usage taking service under Schedule 1. Energy Watch participants, on average, saved about 10 percent when compared to a control group with similar usage patterns taking service under Schedule 1. The energy load shift, or decrease in usage, for the Time-of-Day participants, although apparent, was not statistically significant. The Energy Watch participants, on average, demonstrated a statistically significant demand reduction during Energy Watch hours. On average, the Energy watch participants reduced their household demand by 1.33 kW for all Energy Watch hours.

The participant retention rate for both programs was fairly high. The Energy Watch program began with 79 participants and retained 76 by the end of August 2005. The Time-of-Day program began with 95 participants and retained 92.

The Company is requesting that these programs be extended to allow Idaho Power to further evaluate the impacts and benefits of time-variant pricing to residential customers, to evaluate customer retention, to test ongoing demand reduction and load shifting provided by customers, to refine the Company's marketing and
communication plans, and to further test the internal systems used to collect usage data, aggregate usage data, and bill participants.

II. AVAILABILITY

The Pilot Programs offered by Idaho Power in 2005 will expire on April 1, 2006 unless extended by the Commission. This Application is intended to extend these Pilot Programs until April 1, 2007.

Residential customers eligible to participate in the voluntary Pilot Programs will continue to be those customers in the Emmett Valley eligible for service under Schedule 1 who have AMR metering in place. The Company will provide those customers who participated in the programs during 2005 an opportunity to continue their participation during 2006. Additional customers wishing to participate will be selected on a first-come, first-served basis as determined by the Company. However, in order to improve the Company's ability to manage the usage data and the participants' potential to benefit from the Pilot Programs, program participation will be limited to those customers whose energy usage equals or exceeds 300 kWh for each of the most recent 12 consecutive billing periods or for all billing periods if the customer has less than 12 months of billing history.

Customers desiring to take service under the Time-of-Day Pilot Program or the Energy Watch Pilot Program will be required to notify Idaho Power of their desire to participate by May 19, 2006. The cumulative enrollment under both Pilot Programs will be limited to 300 metered service points, unless the Company chooses to waive this restriction. The Company desires to enlist approximately 150 customers for each Pilot
Program. However, if interest is greater for one Pilot Program than for the other, the Company may accept more volunteers for one Pilot Program than for the other in order to enroll up to 300 total metered service points. Under both of these Pilot Programs, the energy rates for the summer season would differ from the summer season energy rates under Schedule 1. Energy rates for the non-summer months would be the same as those on Schedule 1.

Those customers who choose not to participate in the Pilot Programs will continue to receive service under Schedule 1, Residential Service. Customers remaining on the current residential schedule will not be economically disadvantaged by the participation of other residential customers in the Pilot Programs.

III.

SCHEDULE 4
ENERGY WATCH
PILOT PROGRAM DESCRIPTION

The Energy Watch Pilot Program provides customers the opportunity to reduce their electric bills by shifting usage off of “critical peak” hours, or hours when the cost to provide energy is extremely high, and onto other hours of the day for which the cost to provide energy is lower.

Since the preliminary results of the Energy Watch Pilot Program show a significant demand reduction and a financial benefit for most participants, the Company is not proposing any changes to the Energy Watch Pilot Program other than the change to the availability provision previously described. During the second year of the Pilot Program, the Company intends to investigate whether the demand reduction by the
participants under the Energy Watch Pilot Program is sustainable over more than one summer season.

**Energy Watch Periods**

Under the Energy Watch Pilot Program, residential customers are charged a flat energy rate for all kWh used during the summer season with the exception of the kWh used during an Energy Watch Period. Energy Watch Periods can occur on any weekday from June 15 through August 15, except for Independence Day when it falls on a weekday. Energy Watch Periods are determined by the Company. The Company notifies Pilot Program participants of the declared Energy Watch Period by 4:00 p.m. the day ahead by telephone and email. All Energy Watch Periods are for the hours of 5:00 to 9:00 p.m. Energy Watch Periods can occur on no more than 10 days from June 15 to August 15, for a total of 40 hours. During Energy Watch Periods, the energy rate is substantially higher than the energy rate for all other hours. Under the Energy Watch Pilot Program, the summer and non-summer seasons are defined the same as under Schedule 1, with the summer season beginning on June 1 and ending on August 31.

The Company proposes to keep the base energy rates for the Energy Watch Pilot Program the same as those currently approved. Those rates are:

<table>
<thead>
<tr>
<th>Season</th>
<th>Base Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Summer</strong></td>
<td></td>
</tr>
<tr>
<td>Energy Watch Period</td>
<td>20.0000¢ per kWh</td>
</tr>
<tr>
<td>All other Hours</td>
<td>5.4280¢ per kWh</td>
</tr>
<tr>
<td><strong>Non-Summer</strong></td>
<td>Base Rate</td>
</tr>
<tr>
<td>All hours</td>
<td>5.4280¢ per kWh</td>
</tr>
</tbody>
</table>
Customers participating in the Energy Watch Pilot Program will continue to pay the monthly Service Charge of $3.30.

IV.

SCHEDULE 5

TIME-OF-DAY

PILOT PROGRAM DESCRIPTION

The Time-of-Day Pilot Program provides customers the opportunity to reduce their bills by shifting usage from the "on-peak" period, when the cost to provide energy is highest, to the "off-peak" period, when the cost to provide energy is the lowest. The Company proposes the Time-of-Day pricing periods be in effect during the summer season only. During the non-summer season, the pricing would be the same as that under Schedule 1.

The Company is proposing to change the rates for the Time-of-Day pricing periods and to modify the availability provision as previously described. The current Time-of-Day pricing has a 30 percent differential between "on-peak" and "off-peak" rates with an 11 percent differential between "on-peak" and "mid-peak". The proposed Time-of-Day pricing has an 80 percent differential between "on-peak" and "off-peak" rates with a 32 percent differential between "on-peak" and "mid-peak". By increasing the differentials between Time-of-Day pricing periods, the Company intends to increase the financial incentive for customers to shift their energy usage. The preliminary analysis of customer usage and benefits indicates that although on average Time-of-Day customers benefited from participating in the program, increased incentives may increase usage shifting.
**Time-of-Day Periods**

Under the Pilot Program, residential customers would be provided price signals to encourage them to shift their energy usage to specific periods of the day.

The three Time-of-Day pricing periods for the summer season are defined as:

- **On-Peak:** 1:00 p.m. to 9:00 p.m. Monday - Friday, except for Independence Day when it falls on a weekday
- **Mid-Peak:** 7:00 a.m. to 1:00 p.m. Monday through Friday, except for Independence Day when it falls on a weekday
- **Off-Peak:** 9:00 p.m. to 7:00 a.m. all days and all hours Saturday, Sunday, and Independence Day

The summer and non-summer seasons are defined the same as under Schedule 1, with the summer season beginning June 1 and ending August 31.

**Time-of-Day Rates**

The proposed base energy rates for the Time-of-Day Pilot Program are:

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<td><strong>Summer</strong></td>
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</tr>
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<td>On-Peak</td>
<td>8.2423¢ per kWh</td>
</tr>
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<td>Mid-Peak</td>
<td>6.2334¢ per kWh</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>4.5053¢ per kWh</td>
</tr>
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<td></td>
</tr>
<tr>
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</table>
Currently, the Time-of-Day “on-peak” rate is 6.8686¢ per kWh, the “mid-peak” rate is 6.1717¢ per kWh, and the “off-peak” rate is 5.3004¢ per kWh. The proposed rates represent a 20 percent increase in “on-peak” rates, a 1 percent increase in “mid-peak” rates and a 15 percent decrease in “off-peak” rates.

Customers participating in the Time-of-Day Pilot Program will continue to pay the monthly Service Charge of $3.30.

V.

TARIFFS

Attachment No. 1 to this Application is a copy of Idaho Power’s proposed Schedule 4. Attachment No. 2 to this Application is a copy of Idaho Power’s proposed Schedule 5. Attachment No. 3 to this Application includes copies of both Schedule 4 and Schedule 5 in legislative format.

VI.

MODIFIED PROCEDURE

The Company believes that consideration by the Commission of the proposals contained in this Application does not require an evidentiary proceeding, and accordingly the Company requests that this Application be processed under RP 201 allowing for consideration of issues under modified procedure, i.e., by written submissions rather than by an evidentiary hearing.

VII.

NOTICES

Communications with reference to this Application should be sent to the following:
WHEREFORE, Idaho Power respectfully requests that the Commission:

1. Process this Application on an expedited basis or, in the alternative, issue an interlocutory order extending the effective dates of the current Schedule 4, Energy Watch Pilot Program, and Schedule 5, Time-of-Day Pilot Program, to allow sufficient time for the Commission to consider the Application to extend the programs for an additional year. If the Commission chooses the latter, the Company requests the Commission consider this Application on a schedule that allows for the issuance of an Order in mid to late April 2006 which would provide sufficient lead time to enable activation of this Pilot Program by June 1, 2005; and

2. Issue its Order approving under Modified Procedure the attached Schedule 4 and Schedule 5.

DATED this 3rd day of March, 2006.

BARTON L. KLINE
Attorney for Idaho Power Company
ATTACHMENT 1
SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PILOT PROGRAM (OPTIONAL)

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system to residential Customers in the Emmett Valley where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service, and Advanced Meter Reading (AMR) equipment is installed. For the purposes of this schedule, the Emmett Valley is considered to be the area within the vicinity of the cities of Emmett and Letha, Idaho. Service under this schedule is limited to no more than 300 metered service points.

The Residential Service Energy Watch Pilot Program is an optional, voluntary service that provides residential Customers the option to take electric service with a critical peak pricing component. This schedule will expire on April 1, 2007.

APPLICABILITY

Service under this schedule is applicable to Customers whose metered energy usage equals or exceeds 300 kWh for each of the most recent 12 consecutive Billing Periods or, where the Customer has been receiving service for less than 12 months, for each of the available Billing Periods. Where the Customer’s Billing Period is less than 27 days or greater than 33 days, the energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. The Company shall have the right to select and reject Program participants at its sole discretion.

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.

2. Whenever the Customer’s equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.

3. This schedule is not applicable to standby service, service for resale, or shared service.
SCHEDULE 4
RESIDENTIAL
ENERGY WATCH
PILOT PROGRAM (OPTIONAL)
(Continued)

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

WATER HEATING

Electric storage water heating equipment shall conform to specifications of the Underwriters' Laboratories, Inc., and the Company and its installation shall conform to all National, State, and Municipal Codes and may be equipped with one or two heating units. No single heating unit shall exceed 6 kW; and where two heating units are used in a single tank, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

ENERGY WATCH EVENT

An Energy Watch Event is a four-hour period between the hours of 5:00 p.m. and 9:00 p.m. on weekdays, excluding Independence Day when it falls on a weekday, between June 15 and August 15. During a Energy Watch Event the price per kWh is set at a higher level than the price per kWh at all other hours in order to provide a price signal for Customers to shift energy usage off of the four-hour period. The Company will declare an Energy Watch Event at its sole discretion. No more than 10 Energy Watch Events will be declared between June 15 and August 15, for a total of no more than 40 Energy Watch Event hours. The Company will contact Customers taking service under this schedule by 4:00 p.m. the day before an Energy Watch Event is to occur.
SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGES

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

<table>
<thead>
<tr>
<th></th>
<th>Summer</th>
<th>Non-summer</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Charge, per month</td>
<td>$ 3.30</td>
<td>$3.30</td>
</tr>
<tr>
<td>Energy Charge, per kWh</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Energy Watch Event hours</td>
<td>20.0000¢</td>
<td>n/a</td>
</tr>
<tr>
<td>All other hours</td>
<td>5.4280¢</td>
<td>5.4280¢</td>
</tr>
<tr>
<td>Power Cost Adjustment*, per kWh</td>
<td>0.6045¢</td>
<td>0.6045¢</td>
</tr>
</tbody>
</table>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.
ATTACHMENT 2
SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT PROGRAM
(OPTIONAL)

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system to residential Customers in the Emmett Valley where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service, and Advanced Meter Reading (AMR) equipment is installed. For the purposes of this schedule, the Emmett Valley is considered to be the area within the vicinity of the cities of Emmett and Letha, Idaho. Service under this schedule is limited to no more than 300 metered service points.

The Residential Service Time-of-Day Pilot Program is an optional, voluntary service that provides residential Customers the option to take electric service with seasonal time-of-day energy rates. This schedule will expire on April 1, 2007.

APPLICABILITY

Service under this schedule is applicable to Customers whose metered energy usage equals or exceeds 300 kWh for each of the most recent 12 consecutive Billing Periods or, where the Customer has been receiving service for less than 12 months, for each of the available Billing Periods. Where the Customer’s Billing Period is less than 27 days or greater than 33 days, the energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. The Company shall have the right to select and reject Program participants at its sole discretion.

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7 1/2 horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.

2. Whenever the Customer’s equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.

3. This schedule is not applicable to standby service, service for resale, or shared service.
SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

WATER HEATING

Electric storage water heating equipment shall conform to specifications of the Underwriters' Laboratories, Inc., and the Company and its installation shall conform to all National, State, and Municipal Codes and may be equipped with one or two heating units. No single heating unit shall exceed 6 kW; and where two heating units are used in a single tank, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.
SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

Summer Season

On-Peak: 1:00 p.m. to 9:00 pm. Monday through Friday, except for Independence Day when it falls on a weekday
Mid-Peak: 7:00 a.m. to 1:00 p.m. Monday through Friday, except for Independence Day when it falls on a weekday
Off-Peak: 9:00 p.m. to 7:00 a.m. all days and all hours on Saturday, Sunday, and Independence Day.

Non-summer Season
There are no time-of-day blocks in the Non-summer.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

<table>
<thead>
<tr>
<th></th>
<th>Summer</th>
<th>Non-summer</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Charge, per month</td>
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<tr>
<td>Off-Peak</td>
<td>4.5053¢</td>
<td>n/a</td>
</tr>
<tr>
<td>All Non-summer Hours</td>
<td>n/a</td>
<td>5.4280¢</td>
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</tbody>
</table>

Power Cost Adjustment*, per kWh

<table>
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ATTACHMENT 3
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Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.

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ENERGY WATCH EVENT

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</tr>
<tr>
<td>Power Cost Adjustment*, per kWh</td>
<td>0.6045¢</td>
<td>0.6045¢</td>
</tr>
</tbody>
</table>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.
Service under this schedule is available at points on the Company's interconnected system to residential Customers in the Emmett Valley where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service, and Advanced Meter Reading (AMR) equipment is installed. For the purposes of this schedule, the Emmett Valley is considered to be the area within the vicinity of the cities of Emmett and Letha, Idaho. Service under this schedule is limited to no more than 300 metered service points.

The Residential Service Time-of-Day Pilot Program is an optional, voluntary service that provides residential Customers the option to take electric service with seasonal time-of-day energy rates. This schedule will expire on April 1, 2007.

**APPLICABILITY**

Service under this schedule is applicable to Customers whose metered energy usage equals or exceeds 300 kWh for each of the most recent 12 consecutive Billing Periods or, where the Customer has been receiving service for less than 12 months, for each of the available Billing Periods. Where the Customer's Billing Period is less than 27 days or greater than 33 days, the energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. The Company shall have the right to select and reject Program participants at its sole discretion.

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7 1/2 horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.

2. Whenever the Customer's equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.

3. This schedule is not applicable to standby service, service for resale, or shared service.

**TYPE OF SERVICE**

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.
SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

<table>
<thead>
<tr>
<th>Service Charge, per month</th>
<th>Summer</th>
<th>Non-summer</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$3.30</td>
<td>$3.30</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Energy Charge, per kWh</th>
<th>Summer</th>
<th>Non-summer</th>
</tr>
</thead>
<tbody>
<tr>
<td>On-Peak</td>
<td>6.86868.2423¢</td>
<td>n/a</td>
</tr>
<tr>
<td>Mid-Peak</td>
<td>6.47476.2334¢</td>
<td>n/a</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>5.39044.5053¢</td>
<td>n/a</td>
</tr>
<tr>
<td>All Non-summer Hours</td>
<td>n/a</td>
<td>5.4280¢</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Power Cost Adjustment*, per kWh</th>
<th>Summer</th>
<th>Non-summer</th>
</tr>
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Minimum Charge
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PAYMENT
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