

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) **CASE NO. IPC-E-06-34**
APPROVAL OF A FIRM ENERGY SALES)
AGREEMENT FOR THE SALE AND) **NOTICE OF APPLICATION**
PURCHASE OF ELECTRIC ENERGY)
BETWEEN IDAHO POWER COMPANY) **NOTICE OF**
AND HOT SPRINGS WINDFARM LLC) **MODIFIED PROCEDURE**
)
) **NOTICE OF**
) **COMMENT/PROTEST DEADLINE**

YOU ARE HEREBY NOTIFIED that on December 26, 2006, Idaho Power Company (Idaho Power; Company) filed an Application with the Idaho Public Utilities Commission (Commission) requesting approval of a 20-year Firm Energy Sales Agreement between Idaho Power and Hot Springs Windfarm LLC (Hot Springs) dated December 20, 2006 (Agreement).

Background

On August 4, 2005, the Idaho Public Utilities Commission (Commission) in Case No. IPC-E-05-22, Order No. 29839, reduced the eligibility cap for avoided cost published rates for non-firm wind projects from 10 aMW to 100 kW, required individual negotiation for larger wind qualifying facilities (QFs), and established criteria for assessing QF contract entitlement. Reference Public Utility Regulatory Policies Act of 1978 (PURPA). By Commission Order No. 29872 the date for grandfathering eligibility was changed from July 1, 2004, the Notice of Petition date, to August 4, 2005, the date of Interlocutory Order No. 29839.

Agreement

The Hot Springs facility will be located within Sections 25, SE Quarter of 26, 34, 35 and 36, Township 4 S, Range 8 E, and Sections 2 and 3, Township 5 S, Range 8 E, Boise Meridian, Elmore County, Idaho. Hot Springs warrants the facility will be a qualified small power production facility (QF) under the applicable provisions of the Public Utility Regulatory Policies Act of 1978 (PURPA). The facility will consist of 12 Vestas wind turbines with individual nameplate ratings of 1.65 MW for each unit, for a total facility nameplate generator rating of 19.8 MW. The Agreement contains the non-levelized, published avoided cost rates set

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forth in Order No. 29391. Under normal and/or average operating conditions, Hot Springs will not generate more than 10 aMW on a monthly basis. Energy delivered in excess of this monthly amount is Inadvertent Energy. Idaho Power will accept Inadvertent Energy that does not exceed the Maximum Capacity Amount (20 MW) but will not purchase or pay for Inadvertent Energy. Agreement ¶ 7.6.

Based on Idaho Power Company's review of the information provided by the developer and in light of the procedure the Commission accepted in Cassia Wind Order No. 29954, Case No. IPC-E-05-35, Idaho Power has determined that it would be reasonable to grandfather the Hot Springs facility based on satisfaction of the following criteria identified by the Commission in Order No. 29839, Case No. IPC-E-05-22.

Primary criteria:

Prior to August 5, 2005, the developer had tendered a signed Firm Energy Sales Agreement to Idaho Power for the facility. This satisfies one of the two primary criteria for grandfathering.

Secondary criteria:

As of August 5, 2005, the facility did not have a signed contract for turbines. Idaho Power has reviewed the information provided by the developer and determined that this developer believed that obtaining financing was the highest priority on the critical path to project development and directed its resources to that goal rather than turbine acquisition. As a result, prior to August 4, 2005, the developer had entered into binding commitments to obtain financing. The Company has also confirmed that as of August 4, 2005, the facility had made substantial progress on the other secondary criteria, except for acquisition of turbines. As in the case of Cassia Wind, the developer has now obtained a firm commitment for turbines for the facility and filed the necessary applications for interconnection to satisfy the second primary criteria.

Idaho Power notes that there are three provisions the Commission should be aware of in its consideration of the Agreement:

1. In the negotiations of this project, Idaho Power and Hot Springs agreed that an on-line date of December 2007 is crucial to demonstrate that the project was a viable project in August of 2005. This Agreement contains delay damage provisions that require the project pay Idaho Power damages if the project comes on-line after December 31, 2007. The delay damages will accrue for a period of up to 90 days.

2. The Agreement contains the methodology for computing shortfall energy payments the Commission approved in the Firm Energy Sales Agreement between Idaho Power and Fossil Gulch Wind Park, LLC (Case No. IPC-E-04-19, Order No. 29630) and recently approved for Magic Wind Park in Order No. 30206 issued in Case No. IPC-E-06-26. Hot Springs has voluntarily selected the Fossil Gulch Method. Use of the Fossil Gulch methodology is a negotiated term of the Agreement and is mutually acceptable to Idaho Power and Hot Springs.
3. The Agreement reflects the changes to Idaho Power's Schedule 72 [Uniform Interconnection Agreement] approved in Order No. 30179 issued on November 17, 2006 in Case No. IPC-E-06-18.

Hot Springs has selected March 31, 2007 as the Scheduled First Energy Date and December 31, 2007 as the Scheduled Operation Date

Section 24 of the Agreement provides that the Agreement will not become effective until the Commission has approved all of the Agreement's terms and conditions and declared that all payments Idaho Power makes to Hot Springs for purchases of energy will be allowed as prudently incurred expenses for ratemaking purposes.

YOU ARE FURTHER NOTIFIED that the Commission has reviewed the filings of record in Case No. IPC-E-06-34. The Commission has preliminarily found that the public interest in this matter may not require a hearing to consider the issues presented and that issues raised by the Company's filing may be processed under **Modified Procedure**, i.e., by written submission rather than by hearing. Reference Commission Rules of Procedure, IDAPA 31.01.01.201-204.

YOU ARE FURTHER NOTIFIED that the **deadline for filing written comments or protests** with respect to Idaho Power's Application and the use of Modified Procedure in Case No. IPC-E-06-34 is **Friday, January 26, 2007**.

YOU ARE FURTHER NOTIFIED that if no written comments or protests are received within the deadline, the Commission may consider the matter on its merits and may enter its Order without a formal hearing. If comments or protests are filed within the deadline, the Commission will consider them and in its discretion may set the matter for hearing or may decide the matter and issue its Order based on the written positions before it. Reference IDAPA 31.01.01.204.

YOU ARE FURTHER NOTIFIED that written comments concerning Case No. IPC-E-06-34 should be mailed to the Commission and the Company at the addresses reflected below.

Commission Secretary
Idaho Public Utilities Commission
PO Box 83720
Boise, ID 83720-0074

Street Address for Express Mail:

472 W. Washington Street
Boise, ID 83702-5983

Barton L. Kline, Senior Attorney
Monica B. Moen, Attorney II
Idaho Power Company
PO Box 70
Boise, ID 83707-0070

E-mail: bkline@idahopower.com
mmoen@idahopower.com

Ric Gale
Vice President Pricing and Regulatory
Idaho Power Company
PO Box 70
Boise, ID 83707-0070
E-mail: rgale@idahopower.com

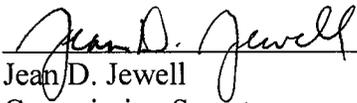
Street Address for Express Mail:

1221 W. Idaho Street
Boise, ID 83702

All comments should contain the case caption and case number shown on the first page of this document. Persons desiring to submit comments via e-mail may do so by accessing the Commission's home page located at www.puc.idaho.gov. Click the "Comments and Questions" icon, and complete the comment form, using the case number as it appears on the front of this document. These comments must also be sent to Idaho Power at the e-mail addresses listed above.

YOU ARE FURTHER NOTIFIED that the Application in Case No. IPC-E-06-34 may be viewed at www.puc.idaho.gov by clicking on "File Room" and "Electric Cases," or can be viewed during regular business hours at the Idaho Public Utilities Commission, 472 W. Washington Street, Boise, Idaho and at the general business office of Idaho Power Company, 1221 West Idaho Street, Boise, Idaho.

DATED at Boise, Idaho this 4th day of January 2007.



Jean D. Jewell
Commission Secretary

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