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IDAHO PUBLIC
UTILITIES COMMISSION

BARTON L KLINE
Senior Attorney

April 13, 2007

HAND DELIVERED

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P. O. Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-07- 10
Power Cost Adjustment Filing

Dear Ms. Jewell:

Please find enclosed for filing an original and seven (7) copies of the Company's Application for authority to implement Power Cost Adjustment (PCA) rates for electric service to customers in the State of Idaho for the period June 1, 2007 through May 31, 2008. Also enclosed are nine (9) copies of the testimony and exhibits of Idaho Power witness Celeste Schwendiman, with one copy designated as the Reporter's Copy. A computer disk containing Ms. Schwendiman's testimony is also enclosed.

Copies of the Company's Application, testimony and exhibits will be posted on the Company's website (www.idahopower.com) on April 16, 2007 and potentially interested parties have been notified of this filing and their opportunity to obtain a copy of the filing either from the website or from Idaho Power directly.

Also enclosed are the original and three (3) copies of Rate Schedule 55 that, if accepted by the Commission, would become effective on June 1, 2006.

Customers will be notified of the Company's filing through a bill stuffer. The bill stuffer will describe the changes to the PCA rate and will remind customers of the pending general rate case, which, if approved, will further adjust rates. Enclosed are three copies of the Company's press release and bill stuffer regarding the 2007 PCA.

I would appreciate it if you would return a stamped copy of this transmittal letter for our files in the enclosed self-addressed stamped envelop.

Very truly yours,

Barton L. Kline

BLK:sh
Enclosures

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1221 W. Idaho St.
Boise, ID 83702

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IDAHO PUBLIC
UTILITIES COMMISSION

Attorneys for Idaho Power Company

Express Mail Address

1221 West Idaho Street
Boise, Idaho 83702

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION
OF IDAHO POWER COMPANY FOR
AUTHORITY TO IMPLEMENT POWER
COST ADJUSTMENT (PCA) RATES FOR
ELECTRIC SERVICE FROM JUNE 1, 2007
THROUGH MAY 31, 2008

CASE NO. IPC-E-07-10
APPLICATION

In accordance with RP 052, Application is hereby made to the Idaho Public Utilities Commission (the "Commission") by Idaho Power Company ("Idaho Power" or "Company") for an order approving the enclosed Schedule 55 containing an increase in the Company's Power Cost Adjustment ("PCA") rate currently in effect and authorizing the Company to incorporate the proposed PCA rate in its rates and charges for all customer classes and special contracts during the period June 1, 2007 through May 31, 2008.

In support of this Application, Idaho Power represents as follows:

I.

Idaho Power is an Idaho Corporation, whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.

II.

Idaho Power operates a public utility supplying retail electric service in Southern Idaho and Eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission in Idaho and to the jurisdiction of the Oregon Public Utility Commission in Oregon. Idaho Power is also subject to the jurisdiction of the Federal Energy Regulatory Commission (the "FERC").

III.

On March 29, 1993, by Order No. 24806 issued in Case No. IPC-E-92-25, the Commission approved the implementation of an annual Power Cost Adjustment procedure.

IV.

In support of this Application, Idaho Power has filed the testimony and exhibits of witness Celeste Schwendiman. Ms. Schwendiman's testimony describes a PCA rate to be effective June 1, 2007 that would increase existing PCA rates by an equal 0.6108 cents per kWh applied to the PCA energy rate component for all customer classes and special contracts for one year.

While Idaho Power believes that this case should be processed under modified procedure, RP 201, *et. seq.*, Idaho Power stands ready for immediate consideration of this Application, if it is the Commission's determination that a hearing should be held.

V.

In compliance with Commission Orders Nos. 24806 and 29334, the PCA consists of three components: (1) the projected power cost component under which 90 percent of the difference between projected power cost and the Commission's approved base power cost is credited to or collected from customers; (2) the true-up of power costs component where the balance of the power cost deferral from the prior year projected power cost is credited or collected; and (3) the true-up of the true-up component under which any over-recovered or undercollected balance of the true-up deferral from the prior year is credited or collected.

VI.

As described in Ms. Schwendiman's testimony, the first component, projected power cost, was computed in compliance with Order No. 24806 by inserting the National Weather Service Northwest River Forecast Center's projection of 3.3 million acre feet April through July Brownlee inflows into the Commission-adopted equation for projecting PCA expenses. The resulting projection of net PCA expense of \$129,234,632 equates to a cost of 0.9575 cents per kWh. This 0.9575 cents per kWh is more than the Commission-approved base power cost of 0.7477 cents per kWh. In accordance with Commission Order No. 25880, the Company is authorized to adjust rates by 90 percent of the difference between the 0.9575 cents per kWh and the 0.7477 cents per kWh amounts. This adjustment results in an 0.1888 cents per kWh amount for the projected power cost component.

VII.

As described in Ms. Schwendiman's testimony, the true-up component of the PCA is 0.1120 cents per kWh reflecting actual net PCA costs above last year's forecast. The true-up component in this case also includes several additional items previously approved by the Commission. These additional items include the customer benefits associated with reduced power supply costs from the Bennett Mountain Power plant, an adjustment to reflect the settlement of the disputed Valmy outage replacement power and the benefit resulting from the sale of the Company's emission credits and the tax benefit accruing from the flow-through of proceeds from the sale of emission credits to customers. The net credit resulting from the emission credit sale and tax benefit is \$76.7 million. The total true-up including these items results in \$15,090,267 to be collected from customers through the PCA true-up component.

VIII.

The third component is the true-up of the true-up. During the June 1, 2006 to May 31, 2007 period, the Company recovered \$7.9 million more than was necessary to satisfy the 2006/2007 PCA true-up. This results in a true-up of the true-up rate of negative 0.0589 cents per kWh.

IX.

The combination of the three PCA components – the adjustment for the 2007/2008 projected power cost of serving firm loads, the 2006/2007 true-up, including the items described in Paragraph VI above, and the true-up of the 2006/2007 true-up – results in a new PCA rate for the 2007/2008 PCA year of 0.2419 cents per kWh. This equates to the Company receiving \$30.7 million above base revenue levels. The existing

PCA rate is negative 0.3689 cents per kWh. The negative 0.3689 was based on the Company receiving \$46.8 million below base revenue levels. The change from last year's PCA rate to this year's PCA rate represents a \$77.5 million increase in revenue requirement.

X.

Attachment 1 to this Application is a revised Electric Rate Schedule, IPUC No. 27, Tariff No. 101, Schedule 55, showing the proposed PCA rate of 0.2419 cents per kWh. Attachment 1 is the revised Schedule 55 for which the Company is requesting Commission approval. Attachment 2 shows the proposed change to the existing Schedule 55. The proposed change is portrayed by striking over the current PCA rate and underlining the proposed PCA rate. Attachment 2 is provided for informational purposes only. Attachment 3 is a copy of an Electric Rate Schedule, IPUC No. 27, Tariff No. 101, showing the effect of applying the proposed Schedule 55 PCA rate to each customer class schedule and special contract. The change is portrayed by striking out the existing PCA rate and underlining the proposed PCA rate. Attachment 3 is provided for informational purposes only.

XI.

This Application is not subject to RP 122 because it qualifies for the exception for power cost adjustments described in RP 122.02. As noted in 122.02, power cost adjustment filings are not subject to requirements of RP 122. Pursuant to RP 123 and Idaho Code § 61-307, the tariff filing implementing the new PCA rates proposed in Attachment 1 would become effective June 1, 2007.

XII.

This Application has been and will be brought to the attention of Idaho Power's affected customers by means of press releases to the news media in the area served by Idaho Power, by a direct mailing to customers, and in some instances by means of personal contact with some customers. In addition, the proposed electric rate schedules, together with this Application and the testimony and exhibits of witness Ms. Schwendiman will be open for public inspection at Idaho Power's offices in the State of Idaho. The above procedures are deemed by Idaho Power to satisfy the Rules of Practice and Procedure of this Commission. Idaho Power will, in the alternative, bring said Application to the attention of Idaho Power's affected customers through any other means directed by the Commission.

XIII.

Communications with reference to this Application should be sent to the following:

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WHEREFORE, Idaho Power Company respectfully requests that the Commission issue its Order implementing the Power Cost Adjustment rates as proposed in Attachment 1 effective June 1, 2007 through May 31, 2008.

DATED this 13th day of April, 2007, at Boise, Idaho.


BARTON L. KLINE
Attorney for Idaho Power Company

IDAHO POWER COMPANY

CASE NO. IPC-E-07-10

APPLICATION

ATTACHMENT 1

Schedule 55

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.7477 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.9575 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.0531 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.2419 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.2419 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2008.

IDAHO POWER COMPANY

CASE NO. IPC-E-07-10

APPLICATION

ATTACHMENT 2

Legislative Schedule 55

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.7477 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.95750~~0.4694~~ cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.0531~~(0.1182)~~ cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.2419~~(0.3689)~~ cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.2419~~(0.3689)~~ cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 20078.

IDAHO POWER COMPANY

CASE NO. IPC-E-07-10

APPLICATION

ATTACHMENT 3

Schedule 55

Effect of Applying the Proposed Schedule 55 PCA

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	5.4251¢	5.4251¢
All Additional kWh	6.1060¢	5.4251¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL
ENERGY WATCH
PILOT PROGRAM (OPTIONAL)
(Continued)

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGES

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.4251¢	5.4251¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

Summer Season

- On-Peak: 1:00 p.m. to 9:00 pm. Monday through Friday, except for Independence Day when it falls on a weekday
- Mid -Peak: 7:00 a.m. to 1:00 p.m. Monday through Friday, except for Independence Day when it falls on a weekday
- Off-Peak: 9:00 p.m. to 7:00 a.m. all days and all hours on Saturday, Sunday, and Independence Day.

Non-summer Season

There are no time-of-day blocks in the Non-summer.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
On-Peak	8.3279¢	n/a
Mid-Peak	6.1060¢	n/a
Off-Peak	4.5145¢	n/a
All Non-summer Hours	n/a	5.4251¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	6.5143¢	6.5143¢
All Additional kWh	7.3361¢	6.5143¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.00	\$12.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.62	\$0.62
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.59	\$2.97
Energy Charge, per kWh		
First 2,000 kWh	6.8159¢	6.0800¢
All Additional kWh	2.9199¢	2.6047¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$200.00	\$200.00
Basic Charge, per kW of Basic Load Capacity	\$0.89	\$0.89
Demand Charge, per kW of Billing Demand	\$3.54	\$2.96
Energy Charge, per kWh	2.6569¢	2.3795¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$200.00	\$200.00
Basic Charge, per kW of Basic Load Capacity	\$0.46	\$0.46
Demand Charge, per kW of Billing Demand	\$3.47	\$2.90
Energy Charge, per kWh	2.5939¢	2.3352¢
Power Cost Adjustment*	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	\$ 5.84	\$0.082246
200 Watt	19,800	\$ 9.48	\$0.164492
400 Watt	45,000	\$15.15	\$0.331403

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	\$11.53	\$0.164492
400 Watt	45,000	\$17.21	\$0.331403
<u>Metal Halide</u>			
400 Watt	28,800	\$19.23	\$0.331403
1000 Watt	88,000	\$35.07	\$0.827298

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.00	\$12.00
Basic Charge, per kW of Basic Load Capacity	\$0.62	\$0.62
Demand Charge, per kW of Billing Demand	\$3.18	\$2.97
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.41	n/a
Energy Charge, per kWh		
On-Peak	3.1790¢	n/a
Mid-Peak	3.0204¢	2.7174¢
Off-Peak	2.8151¢	2.5946¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$200.00	\$200.00
Basic Charge, per kW of Basic Load Capacity	\$0.89	\$0.89
Demand Charge, per kW of Billing Demand	\$3.13	\$2.96
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.41	n/a
Energy Charge, per kWh		
On-Peak	2.7175¢	n/a
Mid-Peak	2.4531¢	2.2192¢
Off-Peak	2.2863¢	2.1173¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$200.00	\$200.00
Basic Charge, per kW of Basic Load Capacity	\$0.46	\$0.46
Demand Charge, per kW of Billing Demand	\$3.06	\$2.90
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.41	n/a
Energy Charge, per kWh		
On-Peak	2.6908¢	n/a
Mid-Peak	2.4286¢	2.1927¢
Off-Peak	2.2637¢	2.0920¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
 (Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$14.25	\$3.00
Demand Charge, per kW of Billing Demand	\$4.36	\$0.00
Energy Charge, per kWh	3.3964¢	4.3234¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$14.25	\$3.00
Demand Charge, per kW of Billing Demand	\$4.10	\$0.00
Energy Charge, per kWh	3.2318¢	4.1139¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
 (Continued)

NO NEW SERVICE

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$14.25	\$3.00
TOU Metering Charge, per month	\$3.00	n/a
Demand Charge, per kW of Billing Demand	\$4.36	\$0.00
Energy Charge, per kWh		
<u>IN-SEASON</u>		
On-Peak	6.1621¢	n/a
Mid-Peak	3.5212¢	n/a
Off-Peak	1.7606¢	n/a
<u>OUT-OF-SEASON</u>		
	n/a	4.3234¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 39
STREET LIGHTING SERVICE
SUPPLEMENTAL SEASONAL
OR VARIABLE ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the state of Idaho to Customers who were receiving Customer-owned Non-Metered Service under Schedule 41 prior to June 1, 2004. Eligible Customers may continue to receive supplemental energy service under this schedule until there is no potential for seasonal or variations in usage from the street lighting service, or street lighting service is converted to Metered Service under Schedule 41, or May 31, 2011, whichever is sooner. This schedule will expire on May 31, 2011.

APPLICABILITY

Service under this schedule is applicable to seasonal or variable energy service utilized by municipalities or agencies of federal, state, or county governments through wired outlets or useable plug-ins on a Customer-owned street lighting fixture. Service under this schedule is apart from and supplemental to the street lighting service received under Schedule 41.

SERVICE CONDITIONS

Each Customer who takes supplemental service under this schedule must have the Company ascertain the estimated annual number of kWh used as seasonal or variable usage.

MONTHLY CHARGE

The estimated annual kWh of energy usage is divided by 12 to determine the estimated monthly kWh of energy usage. The Monthly Charge shall be computed at the following rates:

Energy Charge, per estimated monthly kWh	5.381¢
Power Cost Adjustment*, per estimated monthly kWh	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.381¢
Power Cost Adjustment*, per kWh	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Energy Charge and the Power Cost Adjustment, but not less than \$1.50.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES, per lamp

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>	Power Cost <u>Adjustment*</u>
70 Watt	5,540	\$ 7.05	\$0.070151
100 Watt	8,550	\$ 6.36	\$0.099179
200 Watt	19,800	\$ 7.43	\$0.193520
250 Watt	24,750	\$ 8.40	\$0.251576
400 Watt	45,000	\$10.58	\$0.401554

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.71
Steel pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage. Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage served under Schedule 39 until its expiration on May 31, 2011, or until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner. Effective June 1, 2011 all Customer-owned street lighting systems that have the potential for variations in energy usage must be metered.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,450	\$3.02	\$0.070151
100 Watt	8,550	\$3.44	\$0.099179
200 Watt	19,800	\$4.75	\$0.193520
250 Watt	24,750	\$5.69	\$0.251576
400 Watt	45,000	\$7.88	\$0.401554

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

MONTHLY CHARGES (Continued)Metered Service, per lampHigh Pressure Sodium Vapor

70 Watt	\$1.95
100 Watt	\$1.74
200 Watt	\$1.78
250 Watt	\$1.74
400 Watt	\$1.77
Meter Charge, per meter	\$8.00
Energy Charge, per kWh	4.6511¢
Power Cost Adjustment*, per kWh	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Customer-owned non-metered lighting systems that have the potential for variations in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, may have the estimated annual variations in energy usage served under Schedule 39 until its expiration on May 31, 2011, or until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner. Effective June 1, 2011 all Customer-owned street lighting systems that have the potential for variations in energy usage must be metered.

MONTHLY CHARGES

Non-Metered Service, per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
<u>Mercury Vapor</u>			
175 Watt	7,654	\$ 5.21	\$0.169330
400 Watt	19,125	\$ 8.23	\$0.394297
1000 Watt	47,000	\$13.98	\$0.938572

Metered Service, per lamp

<u>Mercury Vapor</u>		
175 Watt		\$1.80
400 Watt		\$1.86
1,000 Watt		\$2.66
Meter Charge, per meter		\$8.00
Energy Charge, per kWh		4.6511¢
Power Cost Adjustment*, per kWh		0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable.

Energy Charge, per kWh	3.4438¢
Power Cost Adjustment*, per kWh	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

\$1.70 per kW of Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

MONTHLY BILLING DEMAND CHARGE

\$6.91 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

\$0.211 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

MONTHLY ENERGY CHARGE

1.4081¢ per kWh

POWER COST ADJUSTMENT*

0.2419¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

MONTHLY O & M CHARGES

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGES

Contract Demand Charge

\$1.56 per kW of Contract Demand

Demand Charge,

\$5.34 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.211 per each kW over the Contract Demand

Energy Charge

1.4151¢ per kWh

Power Cost Adjustment*

0.2419¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge for electric service shall be the sum of the Demand and Energy Charges determined at the following rates:

1.	Demand Charge, per kW of Billing Demand	\$5.77
2.	Energy Charge, per kWh	1.5172¢
3.	Power Cost Adjustment*, per kWh	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	5.4251¢	5.4251¢
All Additional kWh	6.1060¢	5.4251¢
Power Cost Adjustment*, per kWh	<u>0.2419(0.3689)¢</u>	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL
ENERGY WATCH
PILOT PROGRAM (OPTIONAL)
(Continued)

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGES

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.4251¢	5.4251¢
Power Cost Adjustment*, per kWh	<u>0.2419(0.3689)¢</u>	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY
PILOT PROGRAM
(OPTIONAL)

Summer Season

On-Peak: 1:00 p.m. to 9:00 pm. Monday through Friday, except for Independence Day when it falls on a weekday
 Mid -Peak: 7:00 a.m. to 1:00 p.m. Monday through Friday, except for Independence Day when it falls on a weekday
 Off-Peak: 9:00 p.m. to 7:00 a.m. all days and all hours on Saturday, Sunday, and Independence Day.

Non-summer Season

There are no time-of-day blocks in the Non-summer.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
On-Peak	8.3279¢	n/a
Mid-Peak	6.1060¢	n/a
Off-Peak	4.5145¢	n/a
All Non-summer Hours	n/a	5.4251¢
Power Cost Adjustment*, per kWh	<u>0.2419(0.3689)¢</u>	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	6.5143¢	6.5143¢
All Additional kWh	7.3361¢	6.5143¢
Power Cost Adjustment*, per kWh	<u>0.2419</u> (0.3689) ¢	<u>0.2419</u> (0.3689) ¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.00	\$12.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.62	\$0.62
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.59	\$2.97
Energy Charge, per kWh		
First 2,000 kWh	6.8159¢	6.0800¢
All Additional kWh	2.9199¢	2.6047¢
Power Cost Adjustment*, per kWh	<u>0.2419(0.3689)¢</u>	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$200.00	\$200.00
Basic Charge, per kW of Basic Load Capacity	\$0.89	\$0.89
Demand Charge, per kW of Billing Demand	\$3.54	\$2.96
Energy Charge, per kWh	2.6569¢	2.3795¢
Power Cost Adjustment*, per kWh	<u>0.2419(0.3689)¢</u>	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$200.00	\$200.00
Basic Charge, per kW of Basic Load Capacity	\$0.46	\$0.46
Demand Charge, per kW of Billing Demand	\$3.47	\$2.90
Energy Charge, per kWh	2.5939¢	2.3352¢
Power Cost Adjustment*	<u>0.2419</u> (0.3689)¢	<u>0.2419</u> (0.3689)¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

1. Monthly per unit charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	\$ 5.84	<u>\$0.082246</u> (0.125426)
200 Watt	19,800	\$ 9.48	<u>\$0.164492</u> (0.250852)
400 Watt	45,000	\$15.15	<u>\$0.331403</u> (0.505393)

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	\$11.53	<u>\$0.164492</u> (0.250852)
400 Watt	45,000	\$17.21	<u>\$0.331403</u> (0.505393)
<u>Metal Halide</u>			
400 Watt	28,800	\$19.23	<u>\$0.331403</u> (0.505393)
1000 Watt	88,000	\$35.07	<u>\$0.827298</u> (1.261638)

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.00	\$12.00
Basic Charge, per kW of Basic Load Capacity	\$0.62	\$0.62
Demand Charge, per kW of Billing Demand	\$3.18	\$2.97
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.41	n/a
Energy Charge, per kWh		
On-Peak	3.1790¢	n/a
Mid-Peak	3.0204¢	2.7174¢
Off-Peak	2.8151¢	2.5946¢
Power Cost Adjustment*, per kWh	<u>0.2419(0.3689)¢</u>	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$200.00	\$200.00
Basic Charge, per kW of Basic Load Capacity	\$0.89	\$0.89
Demand Charge, per kW of Billing Demand	\$3.13	\$2.96
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.41	n/a
Energy Charge, per kWh		
On-Peak	2.7175¢	n/a
Mid-Peak	2.4531¢	2.2192¢
Off-Peak	2.2863¢	2.1173¢
Power Cost Adjustment*, per kWh	<u>0.2419</u> (0.3689)¢	<u>0.2419</u> (0.3689)¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$200.00	\$200.00
Basic Charge, per kW of Basic Load Capacity	\$0.46	\$0.46
Demand Charge, per kW of Billing Demand	\$3.06	\$2.90
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.41	n/a
Energy Charge, per kWh		
On-Peak	2.6908¢	n/a
Mid-Peak	2.4286¢	2.1927¢
Off-Peak	2.2637¢	2.0920¢
Power Cost Adjustment*, per kWh	<u>0.2419</u> (0.3689)¢	<u>0.2419</u> (0.3689)¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$14.25	\$3.00
Demand Charge, per kW of Billing Demand	\$4.36	\$0.00
Energy Charge, per kWh	3.3964¢	4.3234¢
Power Cost Adjustment*, per kWh	<u>0.2419(0.3689)¢</u>	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$14.25	\$3.00
Demand Charge, per kW of Billing Demand	\$4.10	\$0.00
Energy Charge, per kWh	3.2318¢	4.1139¢
Power Cost Adjustment*, per kWh	<u>0.2419(0.3689)¢</u>	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

SCHEDULE 25
AGRICULTURAL IRRIGATION
SERVICE – TIME-OF-USE PILOT
PROGRAM (OPTIONAL)
(Continued)

NO NEW SERVICE

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

MONTHLY CHARGE

The Monthly Charge is the sum of the Service, the TOU Metering, the Demand, the Energy, and the Power Cost Adjustment Charges at the following rates.

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$14.25	\$3.00
TOU Metering Charge, per month	\$3.00	n/a
Demand Charge, per kW of Billing Demand	\$4.36	\$0.00
Energy Charge, per kWh		
<u>IN-SEASON</u>		
On-Peak	6.1621¢	n/a
Mid-Peak	3.5212¢	n/a
Off-Peak	1.7606¢	n/a
<u>OUT-OF-SEASON</u>		
	n/a	4.3234¢
Power Cost Adjustment*, per kWh	<u>0.2419(0.3689)¢</u>	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Service Charge, the TOU Metering Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

SCHEDULE 39
STREET LIGHTING SERVICE
SUPPLEMENTAL SEASONAL
OR VARIABLE ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the state of Idaho to Customers who were receiving Customer-owned Non-Metered Service under Schedule 41 prior to June 1, 2004. Eligible Customers may continue to receive supplemental energy service under this schedule until there is no potential for seasonal or variations in usage from the street lighting service, or street lighting service is converted to Metered Service under Schedule 41, or May 31, 2011, whichever is sooner. This schedule will expire on May 31, 2011.

APPLICABILITY

Service under this schedule is applicable to seasonal or variable energy service utilized by municipalities or agencies of federal, state, or county governments through wired outlets or useable plug-ins on a Customer-owned street lighting fixture. Service under this schedule is apart from and supplemental to the street lighting service received under Schedule 41.

SERVICE CONDITIONS

Each Customer who takes supplemental service under this schedule must have the Company ascertain the estimated annual number of kWh used as seasonal or variable usage.

MONTHLY CHARGE

The estimated annual kWh of energy usage is divided by 12 to determine the estimated monthly kWh of energy usage. The Monthly Charge shall be computed at the following rates:

Energy Charge, per estimated monthly kWh	5.381¢
Power Cost Adjustment*, per estimated monthly kWh	<u>0.2419(0.3689)¢</u>

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate:

Energy Charge, per kWh	5.381¢
Power Cost Adjustment*, per kWh	<u>0.2419</u> (0.3689)¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Minimum Charge. The monthly Minimum Charge shall be the sum of the Energy Charge and the Power Cost Adjustment, but not less than \$1.50.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES, per lamp

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>	Power Cost <u>Adjustment*</u>
70 Watt	5,540	\$ 7.05	\$0.070151(0.106981)
100 Watt	8,550	\$ 6.36	\$0.099179(0.151249)
200 Watt	19,800	\$ 7.43	\$0.193520(0.295120)
250 Watt	24,750	\$ 8.40	\$0.251576(0.383656)
400 Watt	45,000	\$10.58	\$0.401554(0.612374)

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.71
Steel pole, per pole	\$6.80

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Service supplied by the Company includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage. Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage served under Schedule 39 until its expiration on May 31, 2011, or until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner. Effective June 1, 2011 all Customer-owned street lighting systems that have the potential for variations in energy usage must be metered.

MONTHLY CHARGES

Non-Metered Service, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,450	\$3.02	<u>\$0.070151</u> (0.106981)
100 Watt	8,550	\$3.44	<u>\$0.099179</u> (0.151249)
200 Watt	19,800	\$4.75	<u>\$0.193520</u> (0.295120)
250 Watt	24,750	\$5.69	<u>\$0.251576</u> (0.383656)
400 Watt	45,000	\$7.88	<u>\$0.401554</u> (0.612374)

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGES (Continued)

Metered Service, per lamp

High Pressure Sodium Vapor

70 Watt	\$1.95
100 Watt	\$1.74
200 Watt	\$1.78
250 Watt	\$1.74
400 Watt	\$1.77

Meter Charge, per meter \$8.00

Energy Charge, per kWh 4.6511¢

Power Cost Adjustment*, per kWh 0.2419~~(0.3689)¢~~

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Customer-owned non-metered lighting systems that have the potential for variations in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, may have the estimated annual variations in energy usage served under Schedule 39 until its expiration on May 31, 2011, or until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner. Effective June 1, 2011 all Customer-owned street lighting systems that have the potential for variations in energy usage must be metered.

MONTHLY CHARGES

Non-Metered Service, per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
<u>Mercury Vapor</u>			
175 Watt	7,654	\$ 5.21	\$0.169330(0.258230)
400 Watt	19,125	\$ 8.23	\$0.394297(0.601307)
1000 Watt	47,000	\$13.98	\$0.938572(1.431332)

Metered Service, per lamp

<u>Mercury Vapor</u>		
175 Watt		\$1.80
400 Watt		\$1.86
1,000 Watt		\$2.66
Meter Charge, per meter		\$8.00
Energy Charge, per kWh		4.6511¢
Power Cost Adjustment*, per kWh		<u>0.2419</u> (0.3689)¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable.

Energy Charge, per kWh	3.4438¢
Power Cost Adjustment*, per kWh	<u>0.2419</u> (0.3689)¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CONTRACT DEMAND CHARGE

\$1.70 per kW of Scheduled Contract Demand

SCHEDULED MONTHLY CONTRACT DEMAND

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

MONTHLY BILLING DEMAND CHARGE

\$6.91 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

MINIMUM MONTHLY BILLING DEMAND

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

DAILY EXCESS DEMAND CHARGE

\$0.211 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

MONTHLY ENERGY CHARGE

1.4081¢ per kWh

POWER COST ADJUSTMENT*

0.2419(~~0.3689~~)¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

MONTHLY O & M CHARGES

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGES

Contract Demand Charge

\$1.56 per kW of Contract Demand

Demand Charge,

\$5.34 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.211 per each kW over the Contract Demand

Energy Charge

1.4151¢ per kWh

Power Cost Adjustment*

0.2419(~~0.3689~~)¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge for electric service shall be the sum of the Demand and Energy Charges determined at the following rates:

- | | | |
|----|--|--------------------------------------|
| 1. | Demand Charge, per kW of
Billing Demand | \$5.77 |
| 2. | Energy Charge, per kWh | 1.5172¢ |
| 3. | Power Cost Adjustment*, per kWh | <u>0.2419</u> (0.3689)¢ |

*This Power Cost Adjustment is computed as provided in Schedule 55.

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.