

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF IDAHO POWER)
COMPANY'S PETITION TO MODIFY THE) CASE NO. IPC-E-07-15
METHODOLOGY FOR DETERMINING)
FUEL COSTS USED TO ESTABLISH) ERRATA TO
PUBLISHED RATES FOR PURPA) ORDER NO. 30480
QUALIFYING FACILITIES)

The Commission Staff has discovered an error in one of the generic input variables used to compute the avoided cost rates contained in Order No. 30480, issued on December 28, 2007.

In Order No. 30480 the Commission adopted the September 11, 2007 natural gas price forecast of the Northwest Power and Conservation Council (NWPCC), and modified the method used to incorporate the gas price forecast such that all years of the forecast are used "as is." The natural gas prices provided in the Council's forecast are real prices, but nominal prices are needed for the avoided cost computations. A general inflation rate is used in the avoided cost spreadsheet to convert the forecast prices from real to nominal. A general inflation rate of 2.7% was accepted by the Commission in the underlying methodology (Case No. GNR-E-02-1, Order No. 29124, p. 12), consequently, the same general inflation rate should have been used to derive the rates in Order No. 30480. Instead, a general inflation rate of 2.1% was erroneously used.

Attached to this Erratum are corrected avoided cost rates that replace the rates contained in Order No. 30480.

DONE by Order of the Idaho Public Utilities Commission at Boise, Idaho this 13th
day of February 2008.



MACK A. REDFORD, PRESIDENT



MARSHA H. SMITH, COMMISSIONER



JIM KEMPTON, COMMISSIONER

ATTEST:



Jean D. Jewell
Commission Secretary

bls/O:IPC-E-07-15_sw_Errata

AVISTA
AVOIDED COST RATES FOR FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
January 1, 2008
\$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2008	2009	2010	2011	2012	2013		
1	15.33	15.68	16.04	16.41	16.79	17.17	2008	15.33
2	15.50	15.85	16.22	16.59	16.97	17.36	2009	15.68
3	15.66	16.02	16.39	16.77	17.15	17.55	2010	16.04
4	15.82	16.19	16.56	16.94	17.33	17.73	2011	16.41
5	15.98	16.35	16.73	17.11	17.51	17.91	2012	16.79
6	16.14	16.51	16.89	17.28	17.68	18.09	2013	17.17
7	16.30	16.67	17.06	17.45	17.85	18.26	2014	17.57
8	16.45	16.83	17.21	17.61	18.02	18.43	2015	17.98
9	16.59	16.98	17.37	17.77	18.18	18.60	2016	18.39
10	16.74	17.12	17.52	17.92	18.34	18.76	2017	18.81
11	16.88	17.27	17.67	18.07	18.49	18.92	2018	19.25
12	17.02	17.41	17.81	18.22	18.64	19.07	2019	19.69
13	17.15	17.55	17.95	18.36	18.79	19.22	2020	20.15
14	17.28	17.68	18.09	18.50	18.93	19.37	2021	20.61
15	17.41	17.81	18.22	18.64	19.07	19.51	2022	21.09
16	17.53	17.94	18.35	18.77	19.21	19.65	2023	21.58
17	17.65	18.06	18.48	18.90	19.34	19.78	2024	22.07
18	17.77	18.18	18.60	19.03	19.47	19.92	2025	22.58
19	17.88	18.29	18.72	19.15	19.59	20.04	2026	23.11
20	17.99	18.41	18.83	19.27	19.71	20.17	2027	23.64
							2028	24.19
							2029	24.75
							2030	25.32
							2031	25.91
							2032	26.51
							2033	27.12
EFFECTIVE DATE				ADJUSTABLE COMPONENT				
1/1/2008				52.57				
The total avoided cost rate in each year is the sum of the adjustable component and the fixed component from either of the tables above.								
Example 1. A 20-year levelized contract with a 2008 on-line date would receive the following rates:								
<u>Years</u>		<u>Rate</u>						
1		17.99 + 52.27						
2-20		17.99 + Adjustable component in each year						
Example 2. A 4-year non-levelized contract with a 2008 on-line date would receive the following rates:								
<u>Years</u>		<u>Rate</u>						
1		15.33 + 52.27						
2		15.68 + Adjustable component in year 2009						
3		16.04 + Adjustable component in year 2010						
4		16.41 + Adjustable component in year 2011						

Note: The rates shown in this table have been computed using the Northwest Power and Conservation Council's September 11, 2007 Fuel Price Forecast. (See Order No. 30480).

AVISTA
AVOIDED COST RATES FOR NON-FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
January 1, 2008
\$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2008	2009	2010	2011	2012	2013		
1	67.90	65.78	63.42	60.96	60.35	61.33	2008	67.90
2	66.89	64.65	62.24	60.67	60.82	61.55	2009	65.78
3	65.83	63.53	61.66	60.87	61.12	62.28	2010	63.42
4	64.77	62.83	61.59	61.07	61.73	63.19	2011	60.96
5	64.03	62.58	61.63	61.55	62.52	64.15	2012	60.35
6	63.68	62.48	61.93	62.20	63.37	65.17	2013	61.33
7	63.47	62.64	62.42	62.93	64.29	66.16	2014	61.80
8	63.51	62.98	63.01	63.73	65.19	67.13	2015	63.93
9	63.74	63.44	63.68	64.54	66.09	68.08	2016	66.49
10	64.08	63.99	64.38	65.35	66.96	69.00	2017	68.95
11	64.52	64.57	65.08	66.15	67.82	69.91	2018	71.88
12	65.00	65.17	65.79	66.94	68.67	70.79	2019	74.33
13	65.51	65.79	66.50	67.71	69.50	71.66	2020	76.96
14	66.04	66.41	67.20	68.48	70.31	72.52	2021	79.58
15	66.58	67.04	67.90	69.24	71.12	73.37	2022	82.29
16	67.13	67.66	68.58	69.98	71.91	74.20	2023	85.08
17	67.69	68.28	69.27	70.72	72.69	75.02	2024	88.07
18	68.24	68.90	69.94	71.45	73.46	75.83	2025	91.05
19	68.79	69.51	70.61	72.16	74.22	76.61	2026	94.37
20	69.35	70.12	71.27	72.86	74.95	77.37	2027	97.92
							2028	101.46
							2029	105.26
							2030	109.05
							2031	112.79
							2032	116.86
							2033	121.07

Note: The rates shown in this table have been computed using the Northwest Power and Conservation Council's September 11, 2007 Fuel Price Forecast. (See Order No. 30480).

**IDAHO POWER COMPANY
 AVOIDED COST RATES FOR FUELED PROJECTS
 SMALLER THAN TEN MEGAWATTS
 January 1, 2008
 \$/MWh**

LEVELIZED							NON-LEVELIZED																	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES																
	2008	2009	2010	2011	2012	2013																		
1	14.24	14.57	14.91	15.26	15.61	15.97	2008	14.24																
2	14.40	14.73	15.08	15.43	15.78	16.15	2009	14.57																
3	14.56	14.90	15.24	15.59	15.96	16.33	2010	14.91																
4	14.71	15.05	15.40	15.76	16.13	16.50	2011	15.26																
5	14.87	15.21	15.56	15.92	16.29	16.67	2012	15.61																
6	15.02	15.37	15.72	16.09	16.46	16.84	2013	15.97																
7	15.17	15.52	15.88	16.25	16.62	17.01	2014	16.34																
8	15.31	15.67	16.03	16.40	16.78	17.17	2015	16.72																
9	15.46	15.82	16.18	16.56	16.94	17.34	2016	17.11																
10	15.60	15.96	16.33	16.71	17.10	17.50	2017	17.51																
11	15.74	16.11	16.48	16.86	17.25	17.65	2018	17.91																
12	15.88	16.25	16.62	17.01	17.40	17.81	2019	18.33																
13	16.01	16.38	16.76	17.15	17.55	17.96	2020	18.75																
14	16.15	16.52	16.90	17.30	17.70	18.11	2021	19.19																
15	16.28	16.65	17.04	17.44	17.84	18.25	2022	19.64																
16	16.40	16.78	17.17	17.57	17.98	18.40	2023	20.09																
17	16.53	16.91	17.30	17.71	18.12	18.54	2024	20.56																
18	16.65	17.04	17.43	17.84	18.25	18.68	2025	21.04																
19	16.77	17.16	17.56	17.97	18.38	18.81	2026	21.53																
20	16.89	17.28	17.68	18.09	18.51	18.94	2027	22.03																
							2028	22.54																
							2029	23.07																
							2030	23.61																
							2031	24.16																
							2032	24.72																
							2033	25.30																
EFFECTIVE DATE				ADJUSTABLE COMPONENT																				
1/1/2008				52.57																				
<p>The total avoided cost rate in each year is the sum of the adjustable component and the fixed component from either of the tables above.</p> <p>Example 1. A 20-year levelized contract with a 2008 on-line date would receive the following rates:</p> <table style="margin-left: 40px;"> <tr> <td style="text-align: center;"><u>Years</u></td> <td style="text-align: center;"><u>Rate</u></td> </tr> <tr> <td style="text-align: center;">1</td> <td style="text-align: center;">16.89 + 52.27</td> </tr> <tr> <td style="text-align: center;">2-20</td> <td style="text-align: center;">16.89 + Adjustable component in each year</td> </tr> </table> <p>Example 2. A 4-year non-levelized contract with a 2008 on-line date would receive the following rates:</p> <table style="margin-left: 40px;"> <tr> <td style="text-align: center;"><u>Years</u></td> <td style="text-align: center;"><u>Rate</u></td> </tr> <tr> <td style="text-align: center;">1</td> <td style="text-align: center;">14.24 + 52.27</td> </tr> <tr> <td style="text-align: center;">2</td> <td style="text-align: center;">14.57 + Adjustable component in year 2009</td> </tr> <tr> <td style="text-align: center;">3</td> <td style="text-align: center;">14.91 + Adjustable component in year 2010</td> </tr> <tr> <td style="text-align: center;">4</td> <td style="text-align: center;">15.26 + Adjustable component in year 2011</td> </tr> </table>									<u>Years</u>	<u>Rate</u>	1	16.89 + 52.27	2-20	16.89 + Adjustable component in each year	<u>Years</u>	<u>Rate</u>	1	14.24 + 52.27	2	14.57 + Adjustable component in year 2009	3	14.91 + Adjustable component in year 2010	4	15.26 + Adjustable component in year 2011
<u>Years</u>	<u>Rate</u>																							
1	16.89 + 52.27																							
2-20	16.89 + Adjustable component in each year																							
<u>Years</u>	<u>Rate</u>																							
1	14.24 + 52.27																							
2	14.57 + Adjustable component in year 2009																							
3	14.91 + Adjustable component in year 2010																							
4	15.26 + Adjustable component in year 2011																							

Note: The rates shown in this table have been computed using the Northwest Power and Conservation Council's September 11, 2007 Fuel Price Forecast. (See Order No. 30480).

IDAHO POWER COMPANY
AVOIDED COST RATES FOR NON-FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
January 1, 2008
\$/MWh

		LEVELIZED					NON-LEVELIZED		
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES	
	2008	2009	2010	2011	2012	2013			
1	66.82	64.67	62.28	59.80	59.17	60.12	2008	66.82	
2	65.78	63.52	61.09	59.50	59.63	60.34	2009	64.67	
3	64.70	62.38	60.50	59.69	59.92	61.06	2010	62.28	
4	63.61	61.66	60.41	59.89	60.53	61.98	2011	59.80	
5	62.85	61.40	60.44	60.36	61.33	62.95	2012	59.17	
6	62.48	61.29	60.75	61.03	62.19	63.99	2013	60.12	
7	62.27	61.44	61.25	61.77	63.13	65.00	2014	60.57	
8	62.30	61.80	61.85	62.60	64.06	66.00	2015	62.67	
9	62.54	62.27	62.55	63.44	64.99	66.98	2016	65.21	
10	62.89	62.84	63.28	64.28	65.91	67.94	2017	67.64	
11	63.36	63.46	64.02	65.12	66.81	68.89	2018	70.55	
12	63.87	64.10	64.77	65.96	67.70	69.83	2019	72.97	
13	64.42	64.76	65.53	66.78	68.59	70.75	2020	75.57	
14	64.99	65.43	66.28	67.61	69.46	71.67	2021	78.16	
15	65.58	66.11	67.04	68.43	70.33	72.59	2022	80.84	
16	66.18	66.79	67.79	69.24	71.20	73.50	2023	83.60	
17	66.79	67.47	68.54	70.05	72.06	74.40	2024	86.56	
18	67.41	68.16	69.29	70.86	72.91	75.30	2025	89.51	
19	68.03	68.85	70.04	71.66	73.76	76.17	2026	92.79	
20	68.66	69.54	70.78	72.45	74.58	77.04	2027	96.31	
							2028	99.82	
							2029	103.58	
							2030	107.34	
							2031	111.04	
							2032	115.07	
							2033	119.25	

Note: The rates shown in this table have been computed using the Northwest Power and Conservation Council's September 11, 2007 Fuel Price Forecast. (See Order No. 30480).

PACIFICORP
AVOIDED COST RATES FOR FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
January 1, 2008
\$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2008	2009	2010	2011	2012	2013		
1	14.71	15.05	15.39	15.75	16.11	16.49	2008	14.71
2	14.87	15.21	15.56	15.92	16.29	16.67	2009	15.05
3	15.03	15.38	15.73	16.10	16.47	16.85	2010	15.39
4	15.19	15.54	15.90	16.27	16.64	17.03	2011	15.75
5	15.35	15.70	16.06	16.43	16.82	17.20	2012	16.11
6	15.50	15.86	16.23	16.60	16.98	17.38	2013	16.49
7	15.65	16.01	16.38	16.76	17.15	17.55	2014	16.87
8	15.80	16.17	16.54	16.92	17.31	17.72	2015	17.26
9	15.95	16.32	16.69	17.08	17.48	17.88	2016	17.66
10	16.09	16.47	16.85	17.24	17.63	18.04	2017	18.07
11	16.23	16.61	16.99	17.39	17.79	18.20	2018	18.48
12	16.37	16.75	17.14	17.54	17.94	18.36	2019	18.91
13	16.51	16.89	17.28	17.68	18.09	18.51	2020	19.35
14	16.64	17.03	17.42	17.83	18.24	18.66	2021	19.80
15	16.77	17.16	17.56	17.96	18.38	18.81	2022	20.26
16	16.90	17.29	17.69	18.10	18.52	18.95	2023	20.73
17	17.03	17.42	17.82	18.24	18.66	19.09	2024	21.21
18	17.15	17.54	17.95	18.37	18.79	19.23	2025	21.70
19	17.27	17.67	18.07	18.49	18.92	19.36	2026	22.20
20	17.38	17.78	18.20	18.62	19.05	19.49	2027	22.72
							2028	23.25
							2029	23.79
							2030	24.34
							2031	24.91
							2032	25.49
							2033	26.08

EFFECTIVE DATE	ADJUSTABLE COMPONENT
1/1/2008	52.57

The total avoided cost rate in each year is the sum of the adjustable component and the fixed component from either of the tables above.

Example 1. A 20-year levelized contract with a 2008 on-line date would receive the following rates:

<u>Years</u>	<u>Rate</u>
1	17.38 + 52.27
2-20	17.38 + Adjustable component in each year

Example 2. A 4-year non-levelized contract with a 2008 on-line date would receive the following rates:

<u>Years</u>	<u>Rate</u>
1	14.71 + 52.27
2	15.05 + Adjustable component in year 2009
3	15.39 + Adjustable component in year 2010
4	15.75 + Adjustable component in year 2011

Notes: (1) The rates shown in this table have been computed using the Northwest Power and Conservation Council's September 11, 2007 Fuel Price Forecast. (See Order No. 30480). (2) The rates shown in this table have been computed using the weighted average cost of capital from PacifiCorp's most recent general rate case. (See Order No. 30482).

PACIFICORP
AVOIDED COST RATES FOR NON-FUELED PROJECTS
SMALLER THAN TEN MEGAWATTS
January 1, 2008
\$/MWh

LEVELIZED							NON-LEVELIZED	
CONTRACT LENGTH (YEARS)	ON-LINE YEAR						CONTRACT YEAR	NON-LEVELIZED RATES
	2008	2009	2010	2011	2012	2013		
1	67.28	65.15	62.77	60.30	59.67	60.64	2008	67.28
2	66.25	64.00	61.58	60.00	60.14	60.86	2009	65.15
3	65.18	62.87	61.00	60.19	60.43	61.58	2010	62.77
4	64.10	62.16	60.92	60.39	61.05	62.50	2011	60.30
5	63.35	61.90	60.95	60.87	61.84	63.47	2012	59.67
6	62.98	61.79	61.25	61.53	62.71	64.51	2013	60.64
7	62.78	61.95	61.75	62.27	63.64	65.51	2014	61.10
8	62.82	62.30	62.35	63.10	64.56	66.50	2015	63.21
9	63.05	62.77	63.05	63.93	65.48	67.48	2016	65.75
10	63.40	63.34	63.76	64.76	66.39	68.43	2017	68.20
11	63.86	63.95	64.50	65.59	67.28	69.36	2018	71.12
12	64.36	64.58	65.24	66.41	68.16	70.29	2019	73.55
13	64.90	65.23	65.98	67.23	69.03	71.20	2020	76.17
14	65.46	65.89	66.72	68.04	69.89	72.10	2021	78.77
15	66.04	66.55	67.46	68.84	70.74	73.00	2022	81.46
16	66.63	67.21	68.19	69.63	71.58	73.89	2023	84.23
17	67.22	67.88	68.92	70.42	72.42	74.77	2024	87.21
18	67.82	68.54	69.65	71.20	73.25	75.63	2025	90.17
19	68.42	69.21	70.38	71.98	74.07	76.48	2026	93.47
20	69.03	69.88	71.10	72.75	74.87	77.32	2027	96.99
							2028	100.52
							2029	104.30
							2030	108.07
							2031	111.79
							2032	115.84
							2033	120.03

Notes: (1) The rates shown in this table have been computed using the Northwest Power and Conservation Council's September 11, 2007 Fuel Price Forecast. (See Order No. 30480). (2) The rates shown in this table have been computed using the weighted average cost of capital from PacifiCorp's most recent general rate case. (See Order No. 30482).