



RECEIVED
2008 APR 15 PM 4:38
IDAHO PUBLIC
UTILITIES COMMISSION

Barton L. Kline
Senior Attorney

April 15, 2008

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P. O. Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-08-07
Power Cost Adjustment Rates

Dear Ms. Jewell:

Please find enclosed for filing an original and seven (7) copies of the Company's Application for authority to implement Power Cost Adjustment (PCA) rates for electric service to customers in the State of Idaho for the period June 1, 2008 through May 31, 2009.

Also Enclosed are nine (9) copies of the testimony and exhibits of Greg Said and Celeste Schendiman in support of the Application, with one copy of each designated as the "Reporter's Copy." A compact disk containing the direct testimony and exhibits of the above-named Idaho Power Company witnesses is also enclosed.

Also enclosed are the original and three (3) copies of the Rate Schedule 55 that, if accepted by the Commission, would become effective on June 1, 2008. For the convenience of the Commission, I have also enclosed a copy of the proposed tariff schedules in legislative format.

Copies of the Company's Application, testimony and exhibits will be posted on the Company's website (www.idahopower.com) on April 16, 2008 and potentially interested parties have been notified of this filing and their opportunity to obtain a copy of the filing either from the website or from Idaho Power directly.

Customers will be notified of the Company's filing through the enclosed bill stuffer. The bill stuffer will describe the changes to the PCA rate and will remind customers of the pending general rate case, which, if approved, will further adjust rates.

I would appreciate it if you would return a stamped copy of this transmittal letter for our files in the enclosed self-addressed stamped envelope.

Very truly yours,



Barton L. Kline

BLK:sh
Enclosures

P.O. Box 70 (83707)
1221 W. Idaho St.
Boise, ID 83702

BARTON L. KLINE ISB #1526
DONOVAN E. WALKER ISB #5921
Idaho Power Company
P.O. Box 70
Boise, Idaho 83707
Phone: (208) 388-2682
FAX: (208) 388-6936
bkline@idahopower.com
dwalker@idahopower.com

RECEIVED

2008 APR 15 PM 4:41

IDAHO PUBLIC
UTILITIES COMMISSION

Attorneys for Idaho Power Company

Express Mail Address

1221 West Idaho Street
Boise, Idaho 83702

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION
OF IDAHO POWER COMPANY FOR
AUTHORITY TO IMPLEMENT POWER
COST ADJUSTMENT (PCA) RATES FOR
ELECTRIC SERVICE FROM JUNE 1, 2008
THROUGH MAY 31, 2009

CASE NO. IPC-E-08-07
APPLICATION

In accordance with RP 052, Application is hereby made to the Idaho Public Utilities Commission (the "Commission") by Idaho Power Company ("Idaho Power" or "Company") for an order approving a revised Schedule 55 containing an increase in the Company's Power Cost Adjustment ("PCA") rate currently in effect and authorizing the Company to incorporate the proposed PCA rate in its rates and charges for all customer classes and special contracts during the period June 1, 2008 through May 31, 2009 ("2008-2009 PCA year").

In this Application, Idaho Power is proposing that during the 2008-2009 PCA year,

deviations in net power supply expense and PURPA expense from levels included in base rates be tracked on a 100% basis prospectively for both forecast and true-up purposes rather than using the 90%-10% sharing that is the currently approved methodology. Using a 100% credit/collection method would be a temporary change to the current methodology that would only be applied during the 2008-2009 PCA year. The 100% tracking for the forecast impacts this year's computation of the PCA while the 100% tracking in the true-up will impact next year's computation.

In support of this Application, Idaho Power represents as follows:

BACKGROUND

1. Idaho Power is an Idaho Corporation, whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.
2. Idaho Power operates a public utility supplying retail electric service in Southern Idaho and Eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission in Idaho and to the jurisdiction of the Oregon Public Utility Commission in Oregon. Idaho Power is also subject to the jurisdiction of the Federal Energy Regulatory Commission (the "FERC").
3. On March 29, 1993, by Order No. 24806 issued in Case No. IPC-E-92-25, the Commission approved the implementation of an annual Power Cost Adjustment procedure.

PROPOSED PCA RATE CHANGE

4. In support of this Application, Idaho Power has filed the testimony and exhibits of witnesses Celeste Schwendiman and Gregory W. Said. Ms. Schwendiman's testimony provides computation of two alternative PCA rates to be effective June 1, 2008

for the 2008-2009 PCA year. The first rate, applying the standard 90%-10% sharing of the difference between projected power cost and base rates, would increase the PCA rate to 0.9022 cents per kWh. The second PCA rate, using a 100% tracking of the difference between projected power costs and base rates, would increase the PCA rate during the 2008-2009 PCA year to 0.8891 cents per kWh.

5. In this Application, the Company is seeking approval of the PCA rate based on 100% tracking. Mr. Said's testimony describes the reasons supporting Idaho Power's proposed use of the 100% tracking method for a one year period.

6. The PCA consists of three components: (1) the projected power cost component; (2) the true-up of power costs component where the balance of the power cost deferral from the prior year projected power cost is credited or collected; and (3) the true-up of the true-up component under which any over-recovered or undercollected balance of the true-up deferral from the prior year is credited or collected.

7. As described in Ms. Schwendiman's testimony, the first component, projected power cost, was computed in compliance with Order No. 24806 by inserting the National Weather Service Northwest River Forecast Center's projection of 5.4 million acre feet April through July Brownlee inflows into the Commission-adopted equation for projecting PCA expenses. The resulting projection of net PCA expense of \$108,801,005 equates to a cost of 0.7641 cents per kWh. This 0.7641 cents per kWh is less than the current Commission-approved base power cost of 0.8955 cents per kWh. In accordance with Commission Order No. 25880, the Company is authorized to adjust rates by 90 percent of the difference between the 0.8955 cents per kWh and the 0.7641 cents per kWh amounts. This adjustment results in a 0.1183 cents per kWh decrease for the

projected power cost component.

8. Ms. Schwendiman further describes in her testimony the projection of net PCA expense utilizing an adjustment equal to 100% of the difference between the 0.8955 cents per kWh and the 0.7641 cents per kWh amounts. This adjustment results in a 0.1314 cents per kWh decrease for the projected power cost component.

9. As described in Ms. Schwendiman's testimony, the true-up component of the PCA is 0.9844 cents per kWh reflecting actual net PCA costs above last year's forecast.

10. The third component is the true-up of the true-up. During the April 1, 2007 to March 31, 2008 period, the Company recovered \$4,862,487 million less than was necessary to satisfy the 2007/2008 PCA true-up. This results in a true-up of the true-up rate of 0.0361 cents per kWh. Included in this year's true-up of the true-up is the \$27,025,012 2007 tax-year benefit credited to customers from the Company's sale of emission allowances in 2006.

11. The combination of the three PCA components – the adjustment for the 2008/2009 projected power cost of serving firm loads, the 2007/2008 true-up, and the true-up of the 2007/2008 true-up results in a new PCA rate for the 2008/2009 PCA year of 0.9022 cents per kWh using the 90%-10% sharing amount and a PCA rate of 0.8891 cent per kWh using the 100% amount. This equates to the Company receiving \$121.5 million above base revenue levels for the 90% alternative and \$119.7 million above base revenue levels using the 100% sharing alternative. The existing PCA rate is 0.2419 cents per kWh.

13. Attachment 1 to this Application is a revised Electric Rate Schedule, IPUC No. 27, Tariff No. 101, Schedule 55, showing the proposed PCA rate of 0.9022 cents per kWh, using the 90%-10% sharing alternative.

14. Attachment 2 shows the proposed change to the existing Schedule 55 using the proposed PCA rate of 0.9022 cents per kWh. The proposed change is portrayed by striking over the current PCA rate and underlining the proposed PCA rate. Attachment 2 is provided for informational purposes only.

15. Attachment 3 to this Application is a revised electric rate schedule, IPUC No. 27, Tariff No. 101, Schedule 55 showing the proposed PCA rate of 0.8891 cents per kWh based on the 100% method. Idaho Power is requesting approval of this PCA rate.

16. Attachment 4 shows the proposed change to the existing Schedule 55 using the 0.8891 cents per kWh amount under the 100% alternative. The proposed change is portrayed by striking over the current PCA rate and underlining the proposed PCA rate. Attachment 5 is provided for informational purposes only.

17. Attachment 5 is a copy of an electric rate schedule, IPUC No. 27, Tariff No. 101, showing the proposed new format for implementing changes to the PCA rate. The rate schedules shown in this Attachment will be the same under the 90%-10% method or the 100% alternative. The new tariff format is being proposed in response to suggestions made by the Commission Staff.

18. On April 14, 2008 the Commission issued an order determining the disposition of sulfur dioxide emission sales by Idaho Power during calendar year 2007. The Commission ordered approximately \$16 million in proceeds from the sales to be used to help offset the PCA deferral balances incurred during the 2007-2008 PCA year.

The Commission order also indicated that an additional \$500,000 from the sale may be used to fund an energy education program. Due to time constraints, neither the above-referenced attachments nor Ms. Schwendiman's exhibits include the impact of this order. However, the Company will comply with the order in an expedited manner to ensure the rate reduction is included in the PCA rate change scheduled for June 1, 2008.

COMMUNICATIONS AND SERVICE OF PLEADINGS

19. This Application is not subject to RP 122 because it qualifies for the exception for power cost adjustments described in RP 122.02. As noted in 122.02, power cost adjustment filings are not subject to requirements of RP 122. Pursuant to RP 123 and Idaho Code § 61-307, the tariff filing implementing the new PCA rates proposed by the Company in Attachment 3 would become effective June 1, 2008.

20. This Application has been and will be brought to the attention of Idaho Power's affected customers by means of press releases to the news media in the area served by Idaho Power, and by an insert included in customers' bills. In addition, the proposed electric rate schedules, together with this Application and the testimony and exhibits of witness Ms. Schwendiman and Mr. Said will be open for public inspection at Idaho Power's offices in the State of Idaho. The above procedures are deemed by Idaho Power to satisfy the Rules of Practice and Procedure of this Commission. Idaho Power will, in the alternative, bring said Application to the attention of Idaho Power's affected customers through any other means directed by the Commission.

21. Communications with reference to this Application should be sent to the following:

Barton L. Kline
Donovan E. Walker
Idaho Power Company
P.O. Box 70
Boise, ID 83707
bkline@idahopower.com
dwalker@idahopower.com

John R. Gale
Gregory W. Said
Idaho Power Company
P.O. Box 70
Boise, ID 83707
rgale@idahopower.com
gsaid@idahopower.com

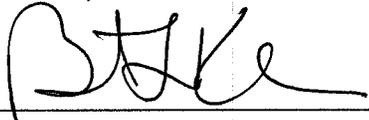
MODIFIED PROCEDURE

22. While Idaho Power believes that this case should be processed under modified procedure, RP 201, *et. seq.*, Idaho Power stands ready for immediate consideration of this Application, if it is the Commission's determination that a hearing should be held.

REQUEST FOR RELIEF

23. WHEREFORE, Idaho Power Company respectfully requests that the Commission issue its Order implementing the Power Cost Adjustment rates as proposed in Attachment 3 effective June 1, 2008 through May 31, 2009.

DATED this 15th day of April, 2007, at Boise, Idaho.



BARTON L. KLINE
Attorney for Idaho Power Company

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

ATTACHMENT NO. 1

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.7641 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 1.0205 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.9022 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.9022 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2009.

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

ATTACHMENT NO. 2

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.74770.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.95750.7641 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.05341.0205 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.24190.9022 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.24190.9022 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2008~~9~~.

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

ATTACHMENT NO. 3

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.7641 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 1.0205 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 100 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.8891 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.8891 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2009.

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

ATTACHMENT NO. 4

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is ~~0.74770~~ 0.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is ~~0.95750~~ 0.7641 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is ~~0.05341~~ 0.0205 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is ~~90~~ 100 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is ~~0.24190~~ 0.8891 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times ~~0.24190~~ 0.8891 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 20089.

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

ATTACHMENT NO. 5

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	5.6973¢	5.6973¢
All Additional kWh	6.4125¢	5.6973¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.6973¢	5.6973¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
On-Peak	8.7443¢	n/a
Mid-Peak	6.4125¢	n/a
Off-Peak	4.7402¢	n/a
All Non-summer Hours	n/a	5.6973¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	6.9225¢	6.9225¢
All Additional kWh	7.7958¢	6.9225¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvage cost" of such removal, reinstallation or change. Non-salvage cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvageable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.66	\$0.66
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.79	\$3.14
Energy Charge, per kWh		
First 2,000 kWh	7.2016¢	6.4248¢
All Additional kWh	3.0854¢	2.7522¢

Facilities Charge

None.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.94	\$0.94
Demand Charge, per kW of Billing Demand	\$3.74	\$3.13
Energy Charge, per kWh	2.8073¢	2.5142¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.49	\$0.49
Demand Charge, per kW of Billing Demand	\$3.67	\$3.06
Energy Charge, per kWh	2.7405¢	2.4673¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

<u>High Pressure</u> <u>Sodium Vapor</u>	<u>Average</u> <u>Lumens</u>	<u>Base</u> <u>Rate</u>
100 Watt	8,550	\$ 6.17
200 Watt	19,800	\$10.02
400 Watt	45,000	\$16.01

FLOOD LIGHTING

<u>High Pressure</u> <u>Sodium Vapor</u>	<u>Average</u> <u>Lumens</u>	<u>Base</u> <u>Rate</u>
200 Watt	19,800	\$12.18
400 Watt	45,000	\$18.18
<u>Metal Halide</u>		
400 Watt	28,800	\$20.32
1000 Watt	88,000	\$37.05

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

