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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR)
AUTHORITY TO IMPLEMENT POWER) CASE NO. IPC-E-08-07
COST ADJUSTMENT (PCA) RATES FOR)
ELECTRIC SERVICE FROM MAY 16,)
2008 THROUGH MAY 15, 2009)

IDAHO POWER COMPANY

DIRECT TESTIMONY

OF

CELESTE SCHWENDIMAN

1 Q. Please state your name and business address.

2 A. My name is Celeste Schwendiman, and my
3 business address is, 1221 West Idaho Street, Boise, Idaho.

4 Q. By whom are you employed and in what
5 capacity?

6 A. I am employed by Idaho Power Company (the
7 Company) as a Senior Pricing Analyst in the Pricing and
8 Regulatory Services Department.

9 Q. Please describe your educational background.

10 A. I received a Master's degree in Business
11 Administration from Northwest Nazarene University and a
12 Bachelor of Arts degree in Psychology from Eastern Oregon
13 University. Most recently, I have attended the Center for
14 Public Utilities and National Association of Regulatory
15 Utility Commissioners' Practical Skills for a Changing
16 Utility Environment conference, two Current Issues
17 conferences, and the Edison Electric Institute's Electric
18 Advanced Rate Course.

19 Q. Please describe your work experience with
20 Idaho Power Company.

21 A. I became employed by Idaho Power Company in
22 1997 as a Research Assistant II in the Pricing & Regulatory
23 Services Department. I have been promoted as follows:
24 February 1998, Entry Analyst; August 1998, Analyst; and July
25 2001, Senior Analyst. From 1998 through 2004, I assisted in

Schwendiman, DI 1
Idaho Power Company

1 the preparation of the Power Cost Adjustment (PCA) filings.
2 In 2005, 2006, and 2007, I sponsored testimony in the
3 Company's annual PCA filings. In 2005 and 2007, I sponsored
4 testimony in the Company's general rate cases, and in 2006,
5 I sponsored testimony in the Company's filing to request
6 recovery of the Telocaset power purchase expense.

7 Q. What is this year's projection of PCA
8 expense?

9 A. The projection of PCA expense for the period
10 April 1, 2008, through March 31, 2009, is \$108,801,005.
11 This amount is \$18,709,046 less than the \$127,510,051
12 normalized level of PCA expense as authorized in Order No.
13 30508.

14 Q. What is the basis for the projection of April
15 1, 2008, through March 31, 2009, PCA expense?

16 A. Through Order No. 24806, the Idaho Public
17 Utilities Commission adopted a natural logarithmic function
18 of projected April through July Brownlee reservoir inflow to
19 compute the projection of April through March PCA expense.
20 The equation was updated to be consistent with Order No.
21 30508. The current PCA regression equation is:

22 Annual PCA Expense = \$3,137,598,149
23 - \$201,352,132*ln(inflow)
24 + \$93,080,631
25 + \$892,084

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- \$1,427,334

This year's regression was based on the water years used in the calculation of the 2007 normalized power supply expense, as approved through Order No. 30508. Details of the regression equation are contained in Exhibit 1.

In this formula, \$3,137,598,149 is the constant that represents the prediction of annual net power supply expense that would occur if there was zero April through July Brownlee reservoir inflow. For each unit increase in the natural logarithm of the Brownlee reservoir inflow, the projection of annual power supply expense will be reduced by \$201,352,132, the second of the constants in the equation above. The other three constants are: \$93,080,631 for qualifying facilities purchase expense, \$892,084 for cloud seeding program expense, and negative \$1,427,334 for associated cloud seeding program benefit.

Q. What is the April through July Brownlee reservoir inflow forecast that you used to arrive at the projection of PCA expense?

A. The National Weather Service's Northwest River Forecast Center (NWRFC), in its official forecast, released on April 7, 2008, projected April through July Brownlee reservoir inflow to be 5.40 million acre-feet. Inserting this value into the equation, results in a projection of net PCA expense of \$108,801,005, for the

1 period April 1, 2008, through March 31, 2009. This amount
2 is \$18,709,046 less than the normalized level of PCA expense
3 of \$127,510,051. The forecast information supplied by the
4 NWRFC is contained on Exhibit 2.

5 Q. You have stated that the projected net PCA
6 expense is less than the normalized level of PCA expense by
7 \$18,709,046. What is the rate adjustment associated with
8 the projected decrease in PCA expense of \$18,709,046, from
9 the normalized level of PCA expense?

10 A. The normalized PCA expense of \$127,510,051,
11 divided by the normalized system firm sales of 14,239,221
12 Megawatt-hours, is used to arrive at the normalized base
13 power cost of 0.8955 cents per kilowatt-hour. For the
14 period April 1, 2008, through March 31, 2009, the customer-
15 level projected power cost of serving firm loads is 0.7641
16 cents per kilowatt-hour, which is computed by dividing the
17 projected net PCA expense of \$108,801,005, by the 14,239,221
18 Megawatt-hours normalized system firm sales. Under the
19 currently approved PCA methodology, the Company adjusts its
20 rates by 90 percent of the difference between the customer-
21 level projected power cost of serving firm loads (0.7641
22 cents per kilowatt-hour) and the normalized base power cost
23 (0.8955 cents per kilowatt-hour). Restated, this year's
24 computation is $(.9)(0.7641 - 0.8955) = \text{negative } 0.1183$. The
25 resulting adjustment is a 0.1183 cents per kilowatt-hour

1 decrease from the normalized base power cost.

2 Q. Please describe the true-up required from the
3 comparison of the April 1, 2007, through March 31, 2008,
4 actual results to last year's projections.

5 A. The Deferral Expense Account report for the
6 April 1, 2007, through March 31, 2008, PCA year is attached
7 as Exhibit 3. This sheet compares the actual results to
8 last year's projections, month by month, with the
9 differences accumulated as the deferral balance. Interest
10 has been applied to the balance monthly. The balance at the
11 end of March 2008 was \$132,648,878, as shown on Exhibit 3.
12 The accounting department has advised me that the deferral
13 balance will be amortized during the current PCA year.

14 Q. What is this year's true-up rate?

15 A. This year's true-up component of the PCA is
16 the deferral balance of \$132,648,878, divided by the
17 Company's projected Idaho jurisdictional sales of
18 13,475,244, which results in a rate of 0.9844 cents per
19 kilowatt-hour.

20 Q. Have any changes been made to this year's
21 true-up of the true-up calculation?

22 A. Yes, as part of last year's PCA filing, the
23 Company recorded a credit of \$49,712,488, in the Deferral
24 Expense Account report related to the after-tax benefit of
25 the 2006 sale of emissions allowances. By returning the

1 benefit of the sale to the Company's retail customers, the
2 Company realized an Idaho jurisdictional tax benefit of
3 \$27,025,012 in 2007. In Order No. 30041, the Company was
4 instructed to record this amount as an additional credit for
5 its retail customers. This amount is shown in line 85,
6 column E, of the Deferral Expense Account report, as a
7 credit to the true-up of the true-up balance.

8 Q. Does the Company anticipate a credit for the
9 sale of 2007 emission allowances as part of this filing?

10 A. Yes, yesterday in Order No. 30529, dated
11 April 14, 2008, the Idaho Public Utilities Commission
12 instructed the Company to include the benefit of the 2007
13 calendar year sale of sulfur dioxide emission allowances in
14 this filing.

15 Due to time constraints, I was unable to include the
16 impact of the Commission order in my computations. However,
17 the Company will comply with the order in an expedited
18 manner to insure that the rate reduction is included in the
19 PCA rate change schedule for June 1, 2008.

20 Q. What is this year's true-up of the true-up
21 rate including the tax benefit as a result of Order No.
22 30041?

23 A. The Company collected all but \$4,862,487, of
24 the 2007/2008 PCA true-up balance of \$42,115,280, as shown
25 on line 99, of the Deferral Expense Account report.

1 Dividing the ending-balance of \$4,862,487, by the projected
2 2007 Idaho jurisdictional sales of 13,475,244 Megawatt-
3 hours, results in 0.0361 cents per kilowatt-hour as the
4 true-up of the true-up rate.

5 Q. Where any other changes made as a result of
6 Order No. 30580, issued in the Company's last general rate
7 case?

8 A. Yes, the Company adjusted the Deferral
9 Expense Account report to reflect the stipulated load growth
10 adjustment rate of \$62.79 applied to 50 percent of the
11 change in load, starting with the March 2008 entry.

12 Q. What was the total expense adjustment as a
13 result of the load change?

14 A. The total amount, not evaluated for recovery
15 through rates as a result of the load growth adjustment was
16 \$34,969,279, as shown on line 14 of the Deferral Expense
17 Account report.

18 Q. Based on the traditional 90 percent sharing
19 methodology, what is the PCA rate as a result of: 1) the
20 adjustment for the 2008/2009 projected power cost of serving
21 firm loads, 2) the 2007/2008 true-up portion of the PCA, 3)
22 the true-up of the true-up, and 4) the \$27 million tax
23 benefit from the 2006 sale of the emission credits?

24 A. The Company's PCA rate, calculated under the
25 traditional 90 percent sharing methodology, for the

1 2008/2009 PCA year is 0.9022 cents per kilowatt-hour. This
2 rate is comprised of: 1) the negative 0.1183 cents per
3 kilowatt-hour adjustment for 2008/2009 projected power cost
4 of serving firm loads, 2) the 0.9844 cents per kilowatt-hour
5 for the 2007/2008 true-up portion of the PCA, and 3) the
6 0.0361 cents per kilowatt-hour for the true-up of the true-
7 up which includes the \$27 million customer tax-related
8 benefit from the 2006 sale of emissions credits. This
9 amount is shown on Exhibit 4, the Company's Schedule 55,
10 Power Cost Adjustment tariff, in both standard and
11 legislative format.

12 Q. Did Mr. Said instruct you to compute the PCA
13 under an alternative method?

14 A. Yes, although the true-up and the true-up of
15 the true-up components of the PCA are unaffected based upon
16 Mr. Said's instructions, the forecast component did change
17 resulting in a lower overall PCA rate. The new rate is
18 calculating by crediting 100 percent of the difference
19 between the customer-level projected power cost of serving
20 firm loads (0.7641 cents per kilowatt-hour) and the
21 normalized base power cost (0.8955 cents per kilowatt-hour)
22 to the forecast component of the PCA rate. Using the 100%
23 alternative proposed by the Company, this year's computation
24 is $(1)(0.7641 - 0.8955) = \text{negative } 0.1314$. The resulting
25 adjustment is a 0.1314 cents per kilowatt-hour decrease from

1 the normalized base power cost. The full rate of 0.8891
2 cents per kilowatt-hour can then be found by taking the sum
3 of the following components: 1) the negative 0.1314 cents
4 per kilowatt-hour adjustment for 2008/2009 projected power
5 cost of serving firm loads, 2) the 0.9844 cents per
6 kilowatt-hour for the 2007/2008 true-up portion of the PCA,
7 and 3) the 0.0361 cents per kilowatt-hour for the true-up of
8 the true-up which includes the \$27 million customer tax-
9 related benefit from the 2006 sale of emissions credits.
10 This amount is shown on Exhibit 5, the Company's requested
11 Schedule 55, Power Cost Adjustment tariff, in both standard
12 and legislative format.

13 Q. How does the PCA rate of 0.8891 cents per
14 kilowatt-hour the Company is proposing compare to the
15 existing PCA rate?

16 A. The 2008/2009 PCA rate of 0.8891 cents per
17 kilowatt-hour is 0.6572 cents per kilowatt-hour greater than
18 the 0.2419 cents per kilowatt-hour PCA rate currently in
19 place for all customers.

20 Q. Has the Company made any changes to the
21 exhibits for this year's filing?

22 A. Yes, the Company is proposing to remove the
23 PCA rate from all tariff sheets to make the format
24 consistent with the Company's other rates and fees. The
25 Company's tariffs, in standard and legislative format, are

1 attached as Exhibit 6.

2 Q. Does that conclude your testimony?

3 A. Yes.

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

EXHIBIT NO. 1

CELESTE SCHWENDIMAN

PCA REGRESSION DERIVATION

obs.	year	runoff	ln(runoff)	npsc	predicted y
1	1928	6,687,539	15.72	\$ 17,189,893	\$ (26,802,918)
2	1929	3,361,059	15.03	\$ 92,476,236	\$ 111,725,322
3	1930	2,707,422	14.81	\$ 172,971,827	\$ 155,269,554
4	1931	2,222,506	14.61	\$ 190,945,008	\$ 195,008,729
5	1932	4,654,741	15.35	\$ 111,428,422	\$ 46,158,973
6	1933	4,194,946	15.25	\$ 130,341,447	\$ 67,100,769
7	1934	2,363,549	14.68	\$ 243,089,879	\$ 182,619,774
8	1935	3,087,643	14.94	\$ 167,541,969	\$ 128,809,638
9	1936	5,003,688	15.43	\$ 111,481,590	\$ 31,603,425
10	1937	2,952,686	14.90	\$ 111,983,138	\$ 137,808,642
11	1938	6,859,391	15.74	\$ (4,429,138)	\$ (31,911,782)
12	1939	3,784,338	15.15	\$ 79,756,880	\$ 87,841,968
13	1940	4,188,408	15.25	\$ 96,140,365	\$ 67,414,812
14	1941	3,767,989	15.14	\$ 97,777,961	\$ 88,713,676
15	1942	4,888,149	15.40	\$ 29,047,754	\$ 36,307,314
16	1943	9,052,071	16.02	\$ (41,725,984)	\$ (87,761,807)
17	1944	3,318,538	15.02	\$ 88,702,045	\$ 114,288,850
18	1945	4,671,061	15.36	\$ (25,761,859)	\$ 45,454,236
19	1946	6,766,869	15.73	\$ (10,921,664)	\$ (29,177,377)
20	1947	5,205,971	15.47	\$ 15,955,276	\$ 23,623,629
21	1948	5,805,875	15.57	\$ 10,231,717	\$ 1,663,354
22	1949	5,334,181	15.49	\$ 24,801,384	\$ 18,724,928
23	1950	6,400,584	15.67	\$ (45,420,954)	\$ (17,972,279)
24	1951	6,470,770	15.68	\$ (67,769,478)	\$ (20,168,205)
25	1952	10,299,443	16.15	\$ (41,199,553)	\$ (113,755,602)
26	1953	5,921,638	15.59	\$ (2,149,632)	\$ (2,311,893)
27	1954	5,507,005	15.52	\$ 75,110,354	\$ 12,304,690
28	1955	3,483,175	15.06	\$ 39,156,587	\$ 104,539,431
29	1956	7,815,174	15.87	\$ (41,188,100)	\$ (58,177,883)
30	1957	7,798,559	15.87	\$ (38,992,259)	\$ (57,749,334)
31	1958	7,433,507	15.82	\$ 23,641,550	\$ (48,096,286)
32	1959	3,816,887	15.15	\$ 82,706,117	\$ 86,117,536
33	1960	4,245,918	15.26	\$ 106,429,071	\$ 64,668,923
34	1961	3,092,766	14.94	\$ 139,215,366	\$ 128,475,808
35	1962	4,484,164	15.32	\$ 34,536,686	\$ 53,676,293
36	1963	4,557,294	15.33	\$ 43,305,150	\$ 50,419,045
37	1964	5,552,348	15.53	\$ (53,306,546)	\$ 10,653,613
38	1965	8,419,011	15.95	\$ (66,232,418)	\$ (73,163,539)
39	1966	3,496,728	15.07	\$ 95,366,770	\$ 103,757,477
40	1967	4,703,464	15.36	\$ 18,769,151	\$ 44,062,308
41	1968	3,359,176	15.03	\$ 1,696,934	\$ 111,838,120
42	1969	6,814,487	15.73	\$ 10,356,900	\$ (30,589,313)
43	1970	6,133,178	15.63	\$ (80,492,393)	\$ (9,379,352)
44	1971	10,273,883	16.15	\$ (125,906,235)	\$ (113,255,300)
45	1972	7,762,679	15.86	\$ (52,723,819)	\$ (56,820,817)
46	1973	3,888,739	15.17	\$ (4,012,612)	\$ 82,362,350
47	1974	9,594,874	16.08	\$ (88,828,308)	\$ (99,487,626)
48	1975	8,059,885	15.90	\$ (116,956,213)	\$ (64,385,967)
49	1976	7,195,918	15.79	\$ 10,098,008	\$ (41,555,581)
50	1977	2,145,455	14.58	\$ 161,731,594	\$ 202,113,189
51	1978	5,101,863	15.45	\$ (8,652,777)	\$ 27,691,034
52	1979	3,888,971	15.17	\$ 53,225,494	\$ 82,350,334
53	1980	5,857,990	15.58	\$ (25,040,260)	\$ (135,952)
54	1981	4,187,686	15.25	\$ 25,434,888	\$ 67,449,524
55	1982	9,300,223	16.05	\$ (138,449,806)	\$ (93,207,330)
56	1983	9,961,651	16.11	\$ (176,232,461)	\$ (107,041,113)
57	1984	11,380,893	16.25	\$ (158,377,495)	\$ (133,859,821)
58	1985	5,536,238	15.53	\$ (32,979,556)	\$ 11,238,680
59	1986	8,440,084	15.95	\$ (82,454,515)	\$ (73,666,892)
60	1987	3,027,757	14.92	\$ 123,856,254	\$ 132,753,297
61	1988	2,517,105	14.74	\$ 155,285,763	\$ 169,945,586
62	1989	4,313,993	15.28	\$ 116,241,546	\$ 61,466,208
63	1990	2,907,440	14.88	\$ 179,928,167	\$ 140,917,955
64	1991	2,700,662	14.81	\$ 177,130,262	\$ 155,772,910
65	1992	1,929,239	14.47	\$ 225,168,594	\$ 223,501,964
66	1993	6,041,043	15.61	\$ 8,596,561	\$ (6,331,593)
67	1994	2,527,031	14.74	\$ 147,416,813	\$ 169,153,177
68	1995	6,610,055	15.70	\$ (56,905,280)	\$ (24,456,383)
69	1996	8,090,881	15.91	\$ (59,006,210)	\$ (65,158,828)
70	1997	10,046,261	16.12	\$ (118,991,557)	\$ (108,744,093)
71	1998	8,405,908	15.94	\$ (96,666,069)	\$ (72,849,919)
72	1999	7,707,677	15.86	\$ (42,915,744)	\$ (55,389,059)
73	2000	4,302,602	15.27	\$ 99,408,023	\$ 61,998,588
74	2001	2,389,491	14.69	\$ 189,029,529	\$ 180,421,783
75	2002	3,361,015	15.03	\$ 157,017,192	\$ 111,727,936
76	2003	3,567,043	15.09	\$ 153,678,063	\$ 99,748,695
77	2004	3,147,333	14.96	\$ 182,627,527	\$ 124,954,301
78	2005	3,571,629	15.09	\$ 69,005,699	\$ 99,490,000
averages		5,390,065	15.40	\$ 35,799,289	\$ 35,799,289

regression statistics	
multiple r	0.9093
r square	0.8268
adjusted r square	0.8245
standard error	41,188,521
observations	78
anova	
	df
regression	1
residual	76
total	77
coefficients	
intercept	3,137,598,149
x variable 1	(201,352,132)

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

EXHIBIT NO. 2

CELESTE SCHWENDIMAN



National Weather Service
Northwest
 River Forecast Center

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Water Supply
Seasonal Volume Forecasts
(BRN11) SNAKE - BROWNLEE DAM
(Click for Normals and Adjustments)

- Water Supply Forecast Information Map Summary
- ESP Water Supply ESP Natural
- Peakflow
- Description Verification
- Inputs Precipitation Temperature Snow Runoff
- Descriptive Information Summary Schedule Fest Locations Publications
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The Official Statistical Water Supply forecast is issued between the middle of December and July 1st. Ensemble Predicted forecast are issued weekly. A comparison continues to be made between the two forecasts through the end of September.

SNAKE - BROWNLEE DAM (BRN11)
Forecasts for WY 2008

Official Forecast (Regression) Issued: 2008-04-07		ESP Forecasts Issued: 2008-04-08							Obs Flow From Start of Period To 4/7/2008					
Period	Forecast (KAF)	% of Average	5% Forecast	95% Forecast	30yr (1971-2000) Average	Max of Record	Min of Record	Forecast Period		90 % Exceedance Probability	70 % Exceedance Probability	50 % Exceedance Probability	30 % Exceedance Probability	10 % Exceedance Probability
APR-JUL	5400.0	86	7558.0	3242.0	6313.0	12754.0	1793.0	APR-JUL	4287.4	4455.9	4683.2	4953.9	5458.1	188.0
APR-SEP	6840.0	88	8998.0	4682.0	7801.0	14758.0	2547.0	APR-SEP	5639.9	5788.8	6041.2	6384.5	6889.7	188.0
JAN-JUL	7690.0	72	9848.0	5532.0	10700.0	19082.0	3945.0	JAN-JUL	6576.4	6744.9	6972.2	7242.9	7747.1	2477.0
APR-AUG	5980.0	86	8138.0	3822.0	6992.0			APR-AUG	4949.2	5100.1	5356.4	5647.6	6151.3	188.0
JAN-AUG	8270.0	73	10428.0	6112.0	11380.0			JAN-AUG	7238.2	7389.1	7645.4	7936.6	8440.3	2477.0

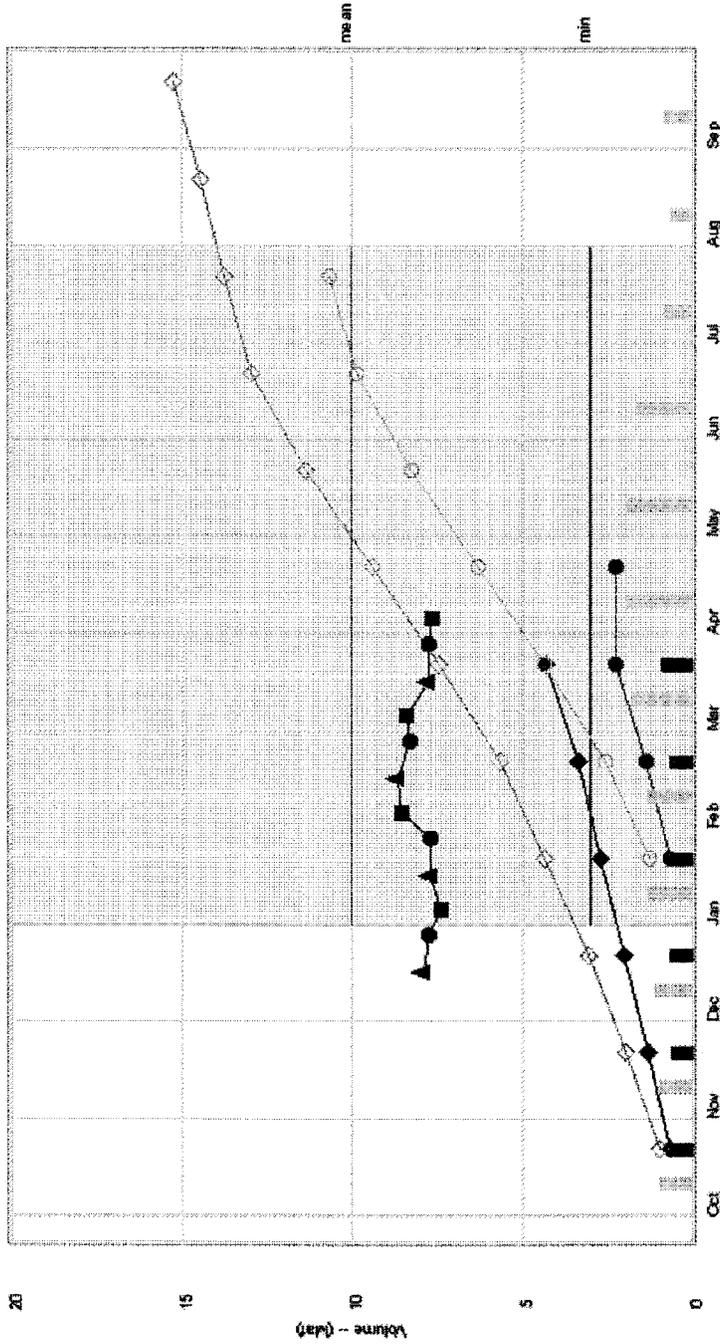
Select for Verification Plots



Exhibit No. 2
 Case No. IPC-E-08-07
 C. Schwendiman, IPC
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Runoff Summary Plots
BROWNLEE RES INFLOW (BRNII)

Water Year 2008, Forecast Period Jan - Jul



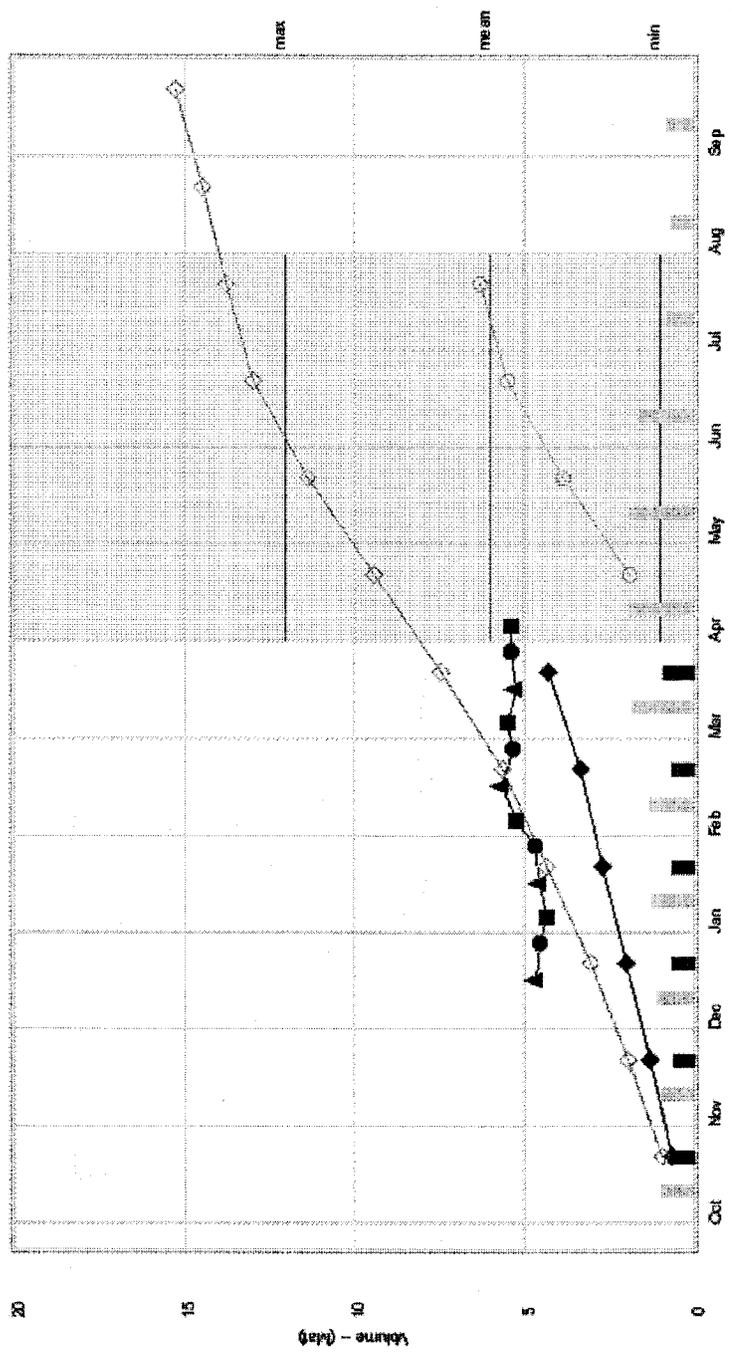
Forecast: Early ● Final ■ Midmonth ▲
 Observed: Monthly Normal [hatched bar] Current Month [solid bar]
 Sum Obs: Sum of Normals ◊ Year to Date ◆ Sum of Normals for Period ○ Forecast Period to Date ●

Created: Mon Apr 07 02:00:50 PM PDT 2008, Northwest River Forecast Center

For Data Used In Plot

BROWNLEE RES INFLOW (BRN11)

Water Year 2008, Forecast Period Apr -- Jul



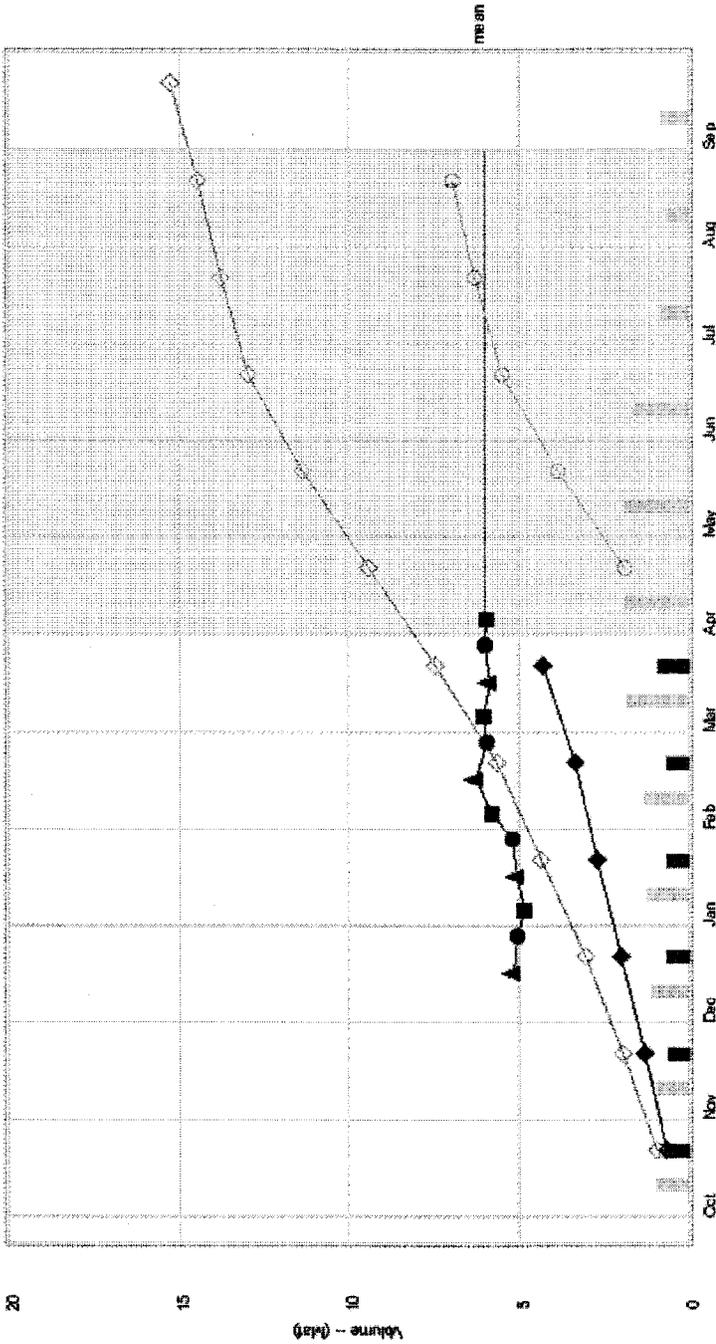
Forecast: Early ● Final ■ Midmonth ▲
 Observed: Monthly Normal Year to Date Current Month
 Sum Obs: Sum of Normals Year to Date Sum of Normals for Period Forecast Period to Date

Created: Mon Apr 07 02:00:50 PM PDT 2008, Northwest River Forecast Center

For Data Used In Plot

BROWNLEE RES INFLOW (BRNII)

Water Year 2008, Forecast Period Apr -- Aug



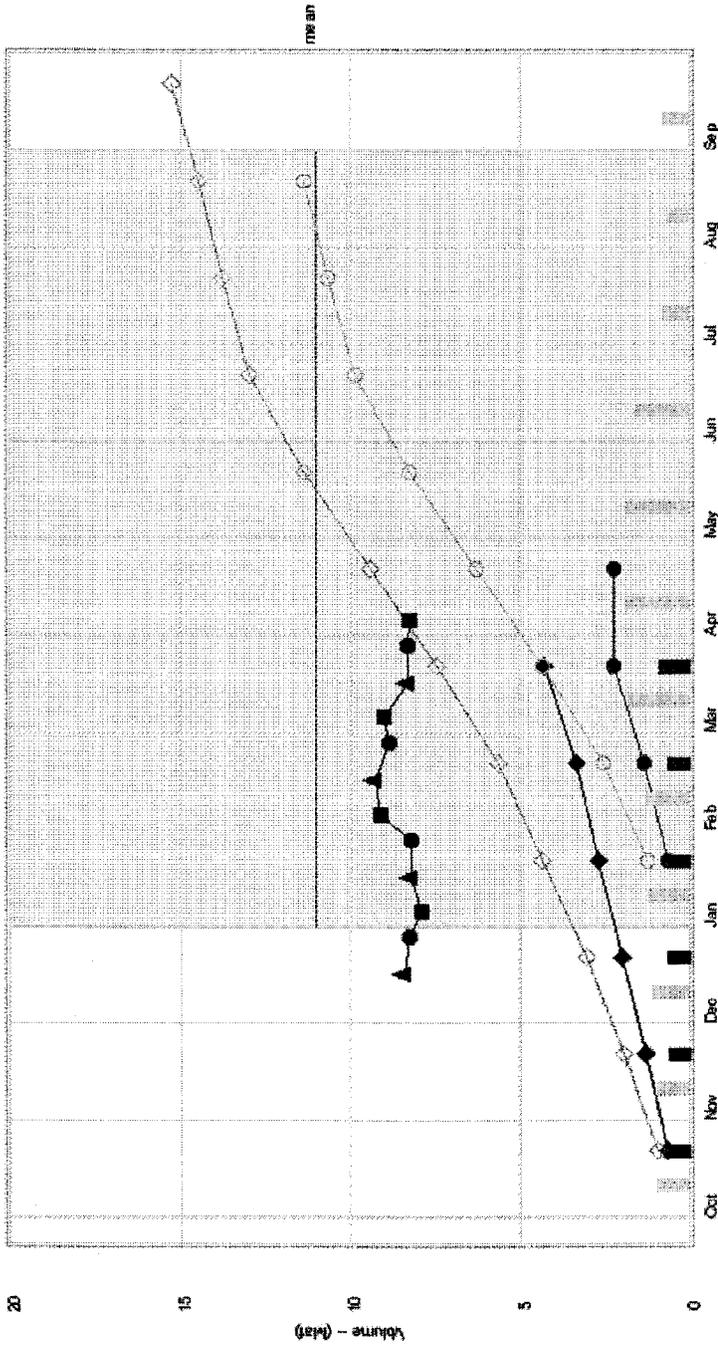
Forecast: Early ● Final ■ Midmonth ▲
 Observed: Monthly Normal Year to Date Current Month
 Sum Obs: Sum of Normals ◊ Sum of Normals for Period ◊ Forecast Period to Date ●

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BROWNLEE RES INFLOW (BRN11)

Water Year 2008, Forecast Period Jan -- Aug



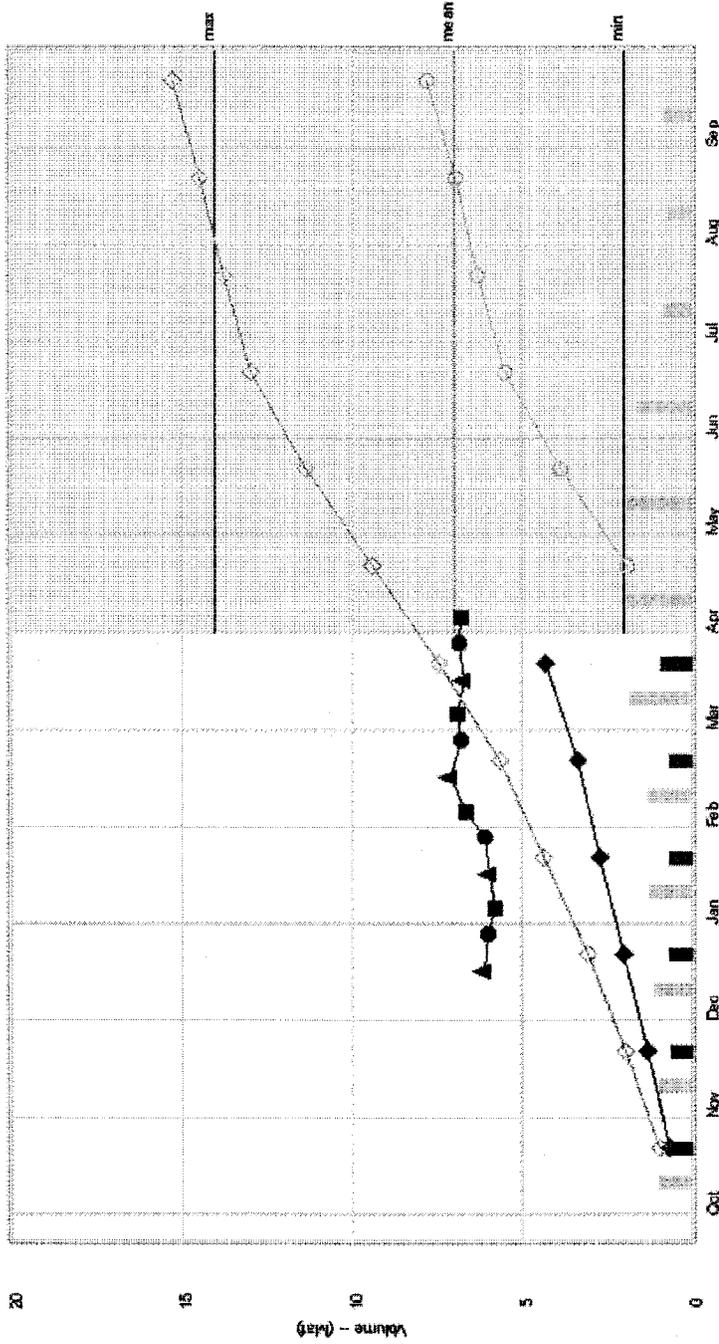
Forecast: Early ● Final ■ Midmonth ▲
 Observed: Monthly Normal Current Month
 Sum Obs: Sum of Normals ◊ Year to Date ◌ Sum of Normals for Period to Date ◑

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BROWNLEE RES INFLOW (BRN11)

Water Year 2008, Forecast Period Apr -- Sep



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US Dept of Commerce
 National Oceanic and Atmospheric Administration
 National Weather Service
 Northwest River Forecast Center (NWRFC)
 5241 NE 122nd Avenue
 Portland, Oregon 97230-1089

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Exhibit No. 2
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 C. Schwendiman, IPC
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Water Supply Forecast - (BRNII) SNAKE - BROWNLEE DAM

Telephone: 503-326-7401

Last Modified: April 8, 2008

Exhibit No. 2
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C. Schwendiman, IPC
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BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

EXHIBIT NO. 3

CELESTE SCHWENDIMAN

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Power Cost Adjustment														Totals
	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007	2007
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Power Cost Adjustment														
2	April 2007 thru March 2008														
3	PCA Revenue	697,400	964,886	1,074,252	1,273,977	1,295,480	1,168,367	996,812	1,110,759	1,171,433	1,367,764	1,409,978	1,211,697	1,030,393	12,754,023
4	Normalized Idaho Jurisdictional Sales	(2,507)	(2,507)	(2,507)	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	18,888
5	PCA Component Rate	(2,249,761.60)	(2,383,699.20)	2,028,187.78	2,405,268.58	2,445,866.24	2,205,876.90	1,881,981.08	1,881,981.08	1,722,490.37	1,927,753.73	2,070,005.69	1,949,667.74	1,945,381.98	15,938,798.47
6	Revenue														
7	Load Change Adjustment														
8	Actual Firm Load - Adjusted	1,084,842	1,362,862	1,529,771	1,816,224	1,801,848	1,235,732	1,110,759	1,110,759	1,171,433	1,367,764	1,409,978	1,211,697	1,030,393	16,069,290
9	Normalized Firm Load	1,058,845	1,214,518	1,395,677	1,567,783	1,482,896	1,185,954	1,080,868	1,080,868	1,122,464	1,274,108	1,265,091	1,092,645	1,141,512	14,881,941
10	Load Change	25,997	148,344	134,154	248,441	118,952	50,138	29,891	29,891	48,989	93,656	144,887	119,052	24,868	1,187,349
11	Load Change @ 50%														
12	Expense Adjustment (@ 29.41/\$62.79 March)	(784,571.77)	(4,362,787.04)	(3,945,469.14)	(7,306,649.81)	(3,498,378.32)	(1,474,556.59)	(879,094.31)	(1,440,179.29)	(1,440,179.29)	(2,754,422.96)	(4,261,126.67)	(3,501,319.32)	(780,730.86)	(34,989,297.07)
13	Actual Non-QF PCA														
14	Expense Adjustment														
15	Water Lease Purchases	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
16	Cloud Seeding Program	\$ 38,150.63	\$ 134,409.81	\$ 14,404.13	\$ 20,820.90	\$ 36,609.78	\$ 35,613.66	\$ 32,816.01	\$ 62,805.39	\$ 12,266.58	\$ 17,245.12	\$ 32,340.45	\$ 99,851.95	\$ 118,849.36	\$ 786,817.19
17	Fuel Expense-Coal	\$ 7,054,816.31	\$ 6,864,181.92	\$ 9,983,704.39	\$ 10,070,154.18	\$ 10,923,868.49	\$ 10,042,807.46	\$ 11,330,411.20	\$ 11,043,805.40	\$ 10,266,582.32	\$ 10,008,604.76	\$ 11,330,411.20	\$ 11,507,696.41	\$ 11,043,805.40	\$ 119,443,355.39
18	Damkin-Gas	\$ 218,075.90	\$ 317,499.25	\$ 1,339,291.56	\$ 1,182,463.28	\$ 1,339,291.56	\$ 327,878.99	\$ 327,878.99	\$ 275,828.70	\$ 65,828.70	\$ 72,176.39	\$ 287,668.00	\$ 28,086.09	\$ 411,178.95	\$ 4,444,320.47
19	Bennett Mountain-Gas	\$ 476,410.42	\$ 1,030,447.40	\$ 1,546,948.77	\$ 3,628,106.26	\$ 3,913,613.75	\$ 1,507,932.02	\$ 330,945.90	\$ 1,893,791.98	\$ 704,891.18	\$ 704,891.18	\$ 2,668,594.96	\$ 16,379,453.40	\$ 233,485,572.49	\$ 2,334,855,572.49
20	Non-Firm Purchases	\$ 16,406,593.69	\$ 18,771,589.50	\$ 30,645,120.05	\$ 37,490,578.89	\$ 34,713,027.40	\$ 19,361,422.77	\$ 12,716,799.06	\$ 15,620,139.26	\$ 15,938,927.36	\$ 7,089,919.17	\$ 13,912,727.38	\$ 233,485,572.49	\$ 3,676,417.97	\$ 3,676,417.97
21	Non-Firm Purchases														
22	Non-Firm Purchases														
23	Surplus Sales	\$ (11,789,134.02)	\$ (6,491,031.47)	\$ (17,002,828.11)	\$ (8,336,450.43)	\$ (19,768,902.66)	\$ (4,133,135.83)	\$ (13,768,708.69)	\$ (8,429,917.71)	\$ (9,331,110.33)	\$ (19,331,110.33)	\$ (5,317,444.83)	\$ (19,331,110.33)	\$ (123,157,729.68)	\$ (123,157,729.68)
24	Total Non-QF	\$ (11,640,341.16)	\$ (6,032,897.88)	\$ (21,969,576.34)	\$ (9,905,621.67)	\$ (36,482,401.72)	\$ (15,449,558.91)	\$ (9,185,938.77)	\$ (16,414,096.30)	\$ (19,075,449.85)	\$ (16,142,127.14)	\$ (11,594,201.17)	\$ (9,638,800.25)	\$ (220,100,910.16)	\$ (220,100,910.16)
25	BASE														
26	Fuel Expense-Coal	\$ 7,095,536.00	\$ 6,786,200.00	\$ 6,342,000.00	\$ 8,714,200.00	\$ 8,720,308.00	\$ 8,448,906.00	\$ 8,726,408.00	\$ 8,442,408.00	\$ 8,442,408.00	\$ 8,726,408.00	\$ 8,453,508.00	\$ 7,372,808.00	\$ 9,762,668.00	\$ 97,591,560.00
27	Damkin-Gas	\$ 264,800.00	\$ 276,900.00	\$ 275,700.00	\$ 279,600.00	\$ 280,800.00	\$ 264,700.00	\$ 272,300.00	\$ 272,300.00	\$ 264,400.00	\$ 273,100.00	\$ 272,200.00	\$ 257,500.00	\$ 241,219.00	\$ 3,223,219.00
28	Bennett Mountain-Gas	\$ 32,200.00	\$ 257,100.00	\$ 406,100.00	\$ 253,200.00	\$ 256,700.00	\$ 20,900.00	\$ 22,400.00	\$ 99,700.00	\$ 6,100.00	\$ 99,700.00	\$ 51,100.00	\$ 26,300.00	\$ 691.00	\$ 1,432,491.00
29	Non-Firm Purchases	\$ 26,700.00	\$ 566,700.00	\$ 2,715,400.00	\$ 3,166,600.00	\$ 2,765,200.00	\$ 479,300.00	\$ 35,900.00	\$ 603,000.00	\$ 387,500.00	\$ 841,100.00	\$ 387,500.00	\$ 84,000.00	\$ 976,296.00	\$ 12,667,596.00
30	Cloud Seeding Expense	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
31	Cloud Seeding Expense	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
32	Surplus Sales	\$ (9,234,000.00)	\$ (6,792,900.00)	\$ (4,851,500.00)	\$ (2,542,200.00)	\$ (3,691,100.00)	\$ (5,736,200.00)	\$ (1,419,600.00)	\$ (8,889,300.00)	\$ (7,716,100.00)	\$ (5,889,300.00)	\$ (3,126,264.33)	\$ (184,735.67)	\$ (23,840,559.00)	\$ (78,219,959.00)
33	Net 90% Items	\$ (1,114,000.00)	\$ 4,907,700.00	\$ 9,871,400.00	\$ 8,421,908.00	\$ 3,477,608.00	\$ 3,895,464.33	\$ 7,747,064.33	\$ 3,895,464.33	\$ 7,747,064.33	\$ 6,347,464.33	\$ 3,125,264.33	\$ (184,735.67)	\$ (12,048,893.34)	\$ 34,859,480.31
34	Change From Base	\$ 13,455,105.16	\$ 14,918,897.88	\$ 16,661,676.34	\$ 27,034,421.67	\$ 28,060,393.72	\$ 11,971,950.91	\$ 5,260,474.44	\$ 8,667,039.97	\$ 12,727,985.52	\$ 13,016,862.81	\$ 13,016,862.81	\$ 11,776,936.84	\$ 21,687,693.59	\$ 165,241,429.85
35	Emission Allowance Sales Credit	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
36	Subtotal	\$ 13,455,105.16	\$ 14,918,897.88	\$ 16,661,676.34	\$ 27,034,421.67	\$ 28,060,393.72	\$ 11,971,950.91	\$ 5,260,474.44	\$ 8,667,039.97	\$ 12,727,985.52	\$ 13,016,862.81	\$ 13,016,862.81	\$ 11,776,936.84	\$ 21,687,693.59	\$ 165,241,429.85
37	Sharing Percentage	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%	\$ 90.0%
38	Idaho Allocation	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%
39	Non-QF Deferral	\$ 11,395,128.36	\$ 12,634,814.61	\$ 14,110,773.69	\$ 22,895,451.71	\$ 23,764,347.44	\$ 10,139,045.23	\$ 4,455,095.80	\$ 7,340,108.53	\$ 11,023,981.11	\$ 9,976,581.61	\$ 18,484,421.25	\$ 156,998,080.48	\$ 45,143,613.51	\$ 45,143,613.51
40	Actual QF (Includes Net Metering)	\$ 3,113,320.55	\$ 4,334,932.41	\$ 6,206,672.89	\$ 6,508,806.50	\$ 6,037,646.08	\$ 4,729,091.53	\$ 3,069,893.86	\$ 2,263,446.67	\$ 2,603,216.24	\$ 2,445,912.88	\$ 1,890,489.50	\$ 5,331,803.00	\$ 57,656,356.00	\$ 57,656,356.00
41	Base QF	\$ 3,011,503.00	\$ 4,537,814.00	\$ 7,292,629.00	\$ 7,540,664.00	\$ 7,158,661.00	\$ 5,503,768.00	\$ 4,561,853.00	\$ 3,239,593.00	\$ 3,036,410.00	\$ 2,957,595.00	\$ 3,483,863.00	\$ 3,932,565.00	\$ 5,331,803.00	\$ 57,656,356.00
42	Change From Base	\$ 101,817.55	\$ (203,181.59)	\$ (1,081,956.11)	\$ (1,031,857.50)	\$ (1,121,014.92)	\$ (774,676.47)	\$ (1,491,959.14)	\$ (976,148.33)	\$ (890,846.76)	\$ (793,925.60)	\$ (813,682.12)	\$ (3,441,313.50)	\$ (12,512,742.49)	\$ (12,512,742.49)
43	Sharing Percentage	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%	\$ 100.0%
44	Idaho Allocation	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%	\$ 94.1%
45	QF Deferral	\$ 95,810.31	\$ (191,193.89)	\$ (1,022,072.90)	\$ (970,877.91)	\$ (1,054,875.04)	\$ (723,870.56)	\$ (1,403,933.55)	\$ (918,551.70)	\$ (628,800.80)	\$ (747,083.59)	\$ (765,674.87)	\$ (3,359,923.88)	\$ (11,795,138.57)	\$ (11,795,138.57)
46	Total Deferral	\$ 13,740,720.67	\$ 14,637,519.93	\$ 11,060,513.01	\$ 19,519,205.22	\$ 20,263,606.16	\$ 7,204,197.77	\$ 1,169,181.19	\$ 4,699,064.46	\$ 8,022,888.61	\$ 8,206,892.03	\$ 7,260,239.00	\$ 13,280,115.39	\$ 129,264,143.44	\$ 129,264,143.44
47	Principal Balances														
48	Beginning Balance	\$ 0.00	\$ 13,740,720.67	\$ 28,578,240.60	\$ 39,638,753.61	\$ 59,157,958.83	\$ 79,421,564.99	\$ 86,625,762.76	\$ 87,794,943.95	\$ 92,494,008.41	\$ 100,516,897.02	\$ 108,723,789.05	\$ 115,984,028.05	\$ 129,264,143.44	\$ 129,264,143.44
49	Amount Deferred	\$ 13,740,720.67	\$ 14,637,519.93	\$ 11,060,513.01	\$ 19,519,205.22	\$ 20,263,606.16	\$ 7,204,197.77	\$ 1,169,181.19	\$ 4,699,064.46	\$ 8,022,888.61	\$ 8,206,892.03	\$ 7,260,239.00	\$ 13,280,115.39	\$ 129,264,143.44	\$ 129,264,143.44
50	Ending Balance	\$ 13,740,720.67	\$ 28,578,240.60	\$ 39,638,753.61	\$ 59,157,958.83	\$ 79,421,564.99	\$ 86,625,762.76	\$ 87,794,943.95	\$ 92,494,008.41	\$ 100,516,897.02	\$ 108,723,789.05	\$ 115,984,028.05	\$ 129,264,143.44	\$ 129,264,143.44	\$ 129,264,143.44
51	Interest Balances														
52	Accrual (thru Prior Month)	\$ 0.00	\$ 57,251.74	\$ 176,322.86	\$ 340,150.18	\$ 566,640.53	\$ 917,575.72	\$ 1,278,403.17	\$ 1,644,229.84	\$ 2,029,641.40	\$ 2,448,452.30	\$ 2,901,467.69	\$ 3,384,754.47	\$ 3,869,877.91	\$ 43,648,877.91
53	Monthly Interest Rate **	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%	\$ 5.0%
54	Monthly Interest Inc/(Exp)	\$ 0.00	\$ 57,253.00	\$ 119,076.00	\$ 165,161.47	\$ 246,491.60	\$ 330,923.19	\$ 360,940.68	\$ 365,812.27	\$ 385,391.70	\$ 418,820.40	\$ 455,015.79	\$ 483,266.78	\$ 3,386,152.78	\$ 3,386,152.78

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Power Cost Adjustment														
2 April 2007 thru March 2008														Totals
81	\$	(7,841,063.89)	35,396,884.16	36,635,313.84	10,570,642.78	9,533,386.10	8,791,090.24	8,135,515.11	7,631,393.89	6,975,491.21	6,590,536.63	5,975,291.93	5,385,311.64	(7,841,063.89)
82			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83	Adjustments:													
84	2006-07 PCA transfer per Order No.	\$	42,115,279.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42,115,279.63
85	Tax settlement true-up per Order No. 30041	\$	0.00	(27,025,012.49)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(27,025,012.49)
86		\$	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
87	True-Up of True-Up Balance	\$	34,174,185.75	35,396,884.16	9,610,301.35	10,570,642.78	9,533,386.10	8,135,515.11	7,631,393.89	6,975,491.21	6,590,536.63	5,975,291.93	5,385,311.64	7,149,173.26
88	Monthly Interest Rate		5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
89	Monthly Interest	\$	142,392.44	147,487.02	40,042.92	44,044.34	39,722.44	33,897.98	31,797.47	29,064.55	27,460.57	24,897.05	22,438.80	619,875.12
90	Monthly Collection	\$	(1,080,942.66)	(1,090,942.66)	(920,298.51)	1,081,301.02	782,018.30	692,204.67	687,700.15	414,019.13	642,705.27	614,877.34	545,265.85	2,906,561.79
91	Monthly Collection Applied To Interest	\$	142,392.44	147,487.02	40,042.92	44,044.34	39,722.44	33,897.98	31,797.47	29,064.55	27,460.57	24,897.05	22,438.80	
92	Monthly Collection Applied To Balance	\$	(1,222,696.41)	(1,238,429.68)	(960,341.43)	1,037,256.68	742,295.86	655,575.13	504,121.22	384,954.58	615,244.70	589,980.29	522,825.05	2,286,686.67
93	Ending True-Up of the True-Up Balance	\$	35,396,884.16	36,635,313.84	10,570,642.78	9,533,386.10	8,791,090.24	8,135,515.11	7,631,393.89	6,975,491.21	6,590,536.63	5,975,291.93	5,385,311.64	4,862,486.59
100														
101	Negative amounts indicate benefit to the ratepayers													
102	Interest rate changed per IPUC Order 29632													
103														
104														
105	Fixed Cost Adjustment													
106	Current Year													
107	Beginning Balance	\$	0.00	(967,349.75)	(684,273.63)	(1,086,650.56)	(1,177,530.79)	(1,724,317.30)	(1,612,826.50)	(1,796,511.24)	0.00	(325,985.58)	(831,422.79)	0.00
108	Residential FCA deferral***	\$	(1,276,687.23)	(1,191,146.48)	(330,947.12)	(163,854.89)	(491,114.95)	(17,765.79)	(313,342.99)	(468,317.45)	(421,776.55)	(608,550.19)	30,180.64	(1,000,148.10)
109	Small Commercial FCA deferral***	\$	319,317.48	134,897.60	78,570.19	72,974.66	95,001.52	104,506.43	129,256.59	119,425.83	96,790.97	103,112.98	136,743.26	335,647.21
110	Transfer to 254303	\$												
111	Ending FCA Balance	\$	(957,349.75)	(634,273.63)	(1,086,650.56)	(1,177,530.79)	(1,573,644.12)	(1,724,317.30)	(1,612,826.50)	(1,796,511.24)	(2,145,462.86)	(631,422.79)	(664,438.89)	(664,438.89)
112														
113	Prior Year FCA													
114	Transfer from 254302	\$												
115	Residential FCA Interest	\$												
116	Small Commercial FCA Interest	\$												
117	Ending Prior FCA Balance	\$												
118														
119														
120	*** April amount represents January through April Deferrals													

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

EXHIBIT NO. 4

CELESTE SCHWENDIMAN

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.7641 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 1.0205 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.9022 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.9022 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2009.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is ~~0.74770~~0.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is ~~0.95750~~0.7641 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is ~~0.05341~~0.0205 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is ~~0.24190~~0.9022 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times ~~0.24190~~0.9022 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 20089.

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

EXHIBIT NO. 5

CELESTE SCHWENDIMAN

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.7641 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 1.0205 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 100 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.8891 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.8891 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2009.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.74770.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.95750.7641 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.05311.0205 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90100 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.24190.8891 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.24190.8891 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 20089.

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-08-07

IDAHO POWER COMPANY

EXHIBIT NO. 6

CELESTE SCHWENDIMAN

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	5.6973¢	5.6973¢
All Additional kWh	6.4125¢	5.6973¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.6973¢	5.6973¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
On-Peak	8.7443¢	n/a
Mid-Peak	6.4125¢	n/a
Off-Peak	4.7402¢	n/a
All Non-summer Hours	n/a	5.6973¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	6.9225¢	6.9225¢
All Additional kWh	7.7958¢	6.9225¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvage cost" of such removal, reinstallation or change. Non-salvage cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvageable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.66	\$0.66
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.79	\$3.14
Energy Charge, per kWh		
First 2,000 kWh	7.2016¢	6.4248¢
All Additional kWh	3.0854¢	2.7522¢

Facilities Charge

None.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.94	\$0.94
Demand Charge, per kW of Billing Demand	\$3.74	\$3.13
Energy Charge, per kWh	2.8073¢	2.5142¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.49	\$0.49
Demand Charge, per kW of Billing Demand	\$3.67	\$3.06
Energy Charge, per kWh	2.7405¢	2.4673¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
100 Watt	8,550	\$ 6.17
200 Watt	19,800	\$10.02
400 Watt	45,000	\$16.01

FLOOD LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
200 Watt	19,800	\$12.18
400 Watt	45,000	\$18.18
<u>Metal Halide</u>		
400 Watt	28,800	\$20.32
1000 Watt	88,000	\$37.05

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes due 15 days from the date on which rendered.

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Case No. IPC-E-08-07
C. Schwendiman, IPC
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IDAHO
Issued - April 15, 2008
Effective - June 1, 2008

Issued by IDAHO POWER COMPANY
John R. Gale, Vice President, Regulatory Affairs
1221 West Idaho Street, Boise, ID

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvage cost" of such removal, reinstallation or change. Non-salvage cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvage cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity	\$0.66	\$0.66
Demand Charge, per kW of Billing Demand	\$3.36	\$3.14
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.43	n/a
Energy Charge, per kWh		
On-Peak	3.3575¢	n/a
Mid-Peak	3.1899¢	2.8699¢
Off-Peak	2.9731¢	2.7401¢
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.94	\$0.94
Demand Charge, per kW of Billing Demand	\$3.31	\$3.13
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.43	n/a
Energy Charge, per kWh		
On-Peak	2.8708¢	n/a
Mid-Peak	2.5915¢	2.3445¢
Off-Peak	2.4153¢	2.2368¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 17 percent.

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SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.49	\$0.49
Demand Charge, per kW of Billing Demand	\$3.24	\$3.06
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.43	n/a
Energy Charge, per kWh		
On-Peak	2.8426¢	n/a
Mid-Peak	2.5655¢	2.3164¢
Off-Peak	2.3913¢	2.2100¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.61	\$0.00
Energy Charge, per kWh	3.5894¢	4.5690¢

Facilities Charge
None.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$210.000	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.33	\$0.00
Energy Charge, per kWh	3.4144¢	4.3463¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 39
STREET LIGHTING SERVICE
SUPPLEMENTAL SEASONAL
OR VARIABLE ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the state of Idaho to Customers who were receiving Customer-owned Non-Metered Service under Schedule 41 prior to June 1, 2004. Eligible Customers may continue to receive supplemental energy service under this schedule until there is no potential for seasonal or variations in usage from the street lighting service, or street lighting service is converted to Metered Service under Schedule 41, or May 31, 2011, whichever is sooner. This schedule will expire on May 31, 2011.

APPLICABILITY

Service under this schedule is applicable to seasonal or variable energy service utilized by municipalities or agencies of federal, state, or county governments through wired outlets or useable plug-ins on a Customer-owned street lighting fixture. Service under this schedule is apart from and supplemental to the street lighting service received under Schedule 41.

SERVICE CONDITIONS

Each Customer who takes supplemental service under this schedule must have the Company ascertain the estimated annual number of kWh used as seasonal or variable usage.

MONTHLY CHARGE

The estimated annual kWh of energy usage is divided by 12 to determine the estimated monthly kWh of energy usage. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per estimated monthly kWh	5.6850¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.6850¢
Minimum Charge, per month	\$1.50

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$ 7.45
100 Watt	8,550	\$ 6.72
200 Watt	19,800	\$ 7.86
250 Watt	24,750	\$ 8.88
400 Watt	45,000	\$11.18

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage. Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage served under Schedule 39 until its expiration on May 31, 2011, or until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner. Effective June 1, 2011 all Customer-owned street lighting systems that have the potential for variations in energy usage must be metered.

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

MONTHLY CHARGE (Continued)Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.19
100 Watt	8,550	\$3.63
200 Watt	19,800	\$5.03
250 Watt	24,750	\$6.01
400 Watt	45,000	\$8.33

Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>		
70 Watt		\$2.06
100 Watt		\$1.84
200 Watt		\$1.89
250 Watt		\$1.84
400 Watt		\$1.87
Meter Charge, per meter		\$8.45
Energy Charge, per kWh		4.9139¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	4.9139¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$ 5.50
400 Watt	19,125	\$ 8.69

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance), per lamp

Mercury Vapor

175 Watt \$1.90

400 Watt \$1.97

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9139¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9139¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	3.6384¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.80 per kW of Scheduled Contract Demand

Scheduled Monthly Contract Demand

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

Monthly Billing Demand Charge

\$7.30 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.223 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

Monthly Energy Charge

1.4872¢ per kWh

Monthly O & M Charges

Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$1.65 per kW of Contract Demand

Demand Charge,

\$5.64 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.223 per each kW over the Contract Demand

Energy Charge

1.4951¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
 FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1.	<u>Demand Charge</u> , per kW of Billing Demand	\$6.10
2.	<u>Energy Charge</u> , per kWh	1.6023¢

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Standby Contract Demand Charge, per kW of
Standby Contract Demand \$0.25

Standby Facilities Contract Demand Charge
Per kW of Standby Facilities Contract Demand:
Paul Facility: \$0.96
Nampa Facility: \$0.98
Twin Falls Facility: \$0.60

Standby Billing Demand Charge, per kW of
Standby Billing Demand \$2.47

Excess Demand Charge
\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the ~~Service Charge, the Energy Charge, and the Power Cost Adjustment~~ at the following ~~rates charges~~, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	5.6973¢	5.6973¢
All Additional kWh	6.4125¢	5.6973¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

~~Minimum Charge~~

~~The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.~~

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGES

The Monthly Charge is the sum of the ~~Service Charge, the Energy Charge, and the Power Cost Adjustment~~ at the following rates~~charges~~, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).:

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.6973¢	5.6973¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

Minimum Charge

~~The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.~~

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the ~~Service Charge, the Energy Charge, and the Power Cost Adjustment~~ at the following ~~rates: charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).~~

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
On-Peak	8.7443¢	n/a
Mid-Peak	6.4125¢	n/a
Off-Peak	4.7402¢	n/a
All Non-summer Hours	n/a	5.6973¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

Minimum Charge

~~The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.~~

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the ~~Service Charge, the Energy Charge, and the Power Cost Adjustment at the following rates: charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).~~

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	6.9225¢	6.9225¢
All Additional kWh	7.7958¢	6.9225¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

Minimum Charge

~~The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.~~

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the ~~Service, the Basic, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges~~ at the following rates: charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.66	\$0.66
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.79	\$3.14
Energy Charge, per kWh		
First 2,000 kWh	7.2016¢	6.4248¢
All Additional kWh	3.0854¢	2.7522¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

Facilities Charge

None.

~~Minimum Charge~~

~~The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.~~

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.94	\$0.94
Demand Charge, per kW of Billing Demand	\$3.74	\$3.13
Energy Charge, per kWh	2.8073¢	2.5142¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

Facilities Charge. The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

~~Minimum Charge.~~ The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.49	\$0.49
Demand Charge, per kW of Billing Demand	\$3.67	\$3.06
Energy Charge, per kWh	2.7405¢	2.4673¢
Power Cost Adjustment*	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

~~Minimum Charge~~

~~The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.~~

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
 (Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGES

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charges on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
100 Watt	8,550	\$ 6.17	\$0.082246
200 Watt	19,800	\$10.02	\$0.164492
400 Watt	45,000	\$16.01	\$0.331403

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate	Power Cost Adjustment*
200 Watt	19,800	\$12.18	\$0.164492
400 Watt	45,000	\$18.18	\$0.331403
<u>Metal Halide</u>			
400 Watt	28,800	\$20.32	\$0.331403
1000 Watt	88,000	\$37.05	\$0.827298

*This Power Cost Adjustment is computed as provided in Schedule 55.

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

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PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's ~~m~~Monthly Minimum Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the ~~Service, the Basic, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges~~ at the following rates: charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity	\$0.66	\$0.66
Demand Charge, per kW of Billing Demand	\$3.36	\$3.14
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.43	n/a
Energy Charge, per kWh		
On-Peak	3.3575¢	n/a
Mid-Peak	3.1899¢	2.8699¢
Off-Peak	2.9731¢	2.7401¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

Facilities Charge

None.

~~Minimum Charge~~

~~The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge and the Power Cost Adjustment.~~

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.94	\$0.94
Demand Charge, per kW of Billing Demand	\$3.31	\$3.13
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.43	n/a
Energy Charge, per kWh		
On-Peak	2.8708¢	n/a
Mid-Peak	2.5915¢	2.3445¢
Off-Peak	2.4153¢	2.2368¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

~~Minimum Charge~~

~~The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.~~

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.49	\$0.49
Demand Charge, per kW of Billing Demand	\$3.24	\$3.06
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.43	n/a
Energy Charge, per kWh		
On-Peak	2.8426¢	n/a
Mid-Peak	2.5655¢	2.3164¢
Off-Peak	2.3913¢	2.2100¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

~~Minimum Charge~~

~~The monthly Minimum Charge shall be the sum of the Service Charge, the Basic Charge, the Demand Charge, the On-Peak Demand Charge, the Energy Charge, the Power Cost Adjustment, and the Facilities Charge.~~

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the ~~Service, the Demand, the Energy, the Power Cost Adjustment, and the Facilities Charges~~ at the following ~~rates~~charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.61	\$0.00
Energy Charge, per kWh	3.5894¢	4.5690¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

None.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Demand Charge, the Energy Charge, and the Power Cost Adjustment.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$210.000	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.33	\$0.00
Energy Charge, per kWh	3.4144¢	4.3463¢
Power Cost Adjustment*, per kWh	0.2419¢	0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery ~~times~~ percent.

SCHEDULE 39
STREET LIGHTING SERVICE
SUPPLEMENTAL SEASONAL
OR VARIABLE ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the state of Idaho to Customers who were receiving Customer-owned Non-Metered Service under Schedule 41 prior to June 1, 2004. Eligible Customers may continue to receive supplemental energy service under this schedule until there is no potential for seasonal or variations in usage from the street lighting service, or street lighting service is converted to Metered Service under Schedule 41, or May 31, 2011, whichever is sooner. This schedule will expire on May 31, 2011.

APPLICABILITY

Service under this schedule is applicable to seasonal or variable energy service utilized by municipalities or agencies of federal, state, or county governments through wired outlets or useable plug-ins on a Customer-owned street lighting fixture. Service under this schedule is apart from and supplemental to the street lighting service received under Schedule 41.

SERVICE CONDITIONS

Each Customer who takes supplemental service under this schedule must have the Company ascertain the estimated annual number of kWh used as seasonal or variable usage.

MONTHLY CHARGE

The estimated annual kWh of energy usage is divided by 12 to determine the estimated monthly kWh of energy usage. The Monthly Charge shall be computed at the following rates, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per estimated monthly kWh 5.6850¢

Power Cost Adjustment*, per estimated monthly kWh 0.2419¢

*This Power Cost Adjustment is computed as provided in Schedule 55.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 40
UNMETERED GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.6850¢
Power Cost Adjustment*, per kWh	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

~~Minimum Charge, per month. The monthly Minimum Charge shall be the sum of the Energy Charge and the Power Cost Adjustment, but not less than \$1.50.~~

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGES

The monthly charges are as follows, per lamp, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,540	\$ 7.45	\$0.070151
100 Watt	8,550	\$ 6.72	\$0.099179
200 Watt	19,800	\$ 7.86	\$0.193520
250 Watt	24,750	\$ 8.88	\$0.251576
400 Watt	45,000	\$11.18	\$0.401554

*This Power Cost Adjustment is computed as provided in Schedule 55.

ADDITIONAL MONTHLY RATE Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage. Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage served under Schedule 39 until its expiration on May 31, 2011, or until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner. Effective June 1, 2011 all Customer-owned street lighting systems that have the potential for variations in energy usage must be metered.

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGES

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>	<u>Power Cost Adjustment*</u>
70 Watt	5,450	\$3.19	\$0.070151
100 Watt	8,550	\$3.63	\$0.099179
200 Watt	19,800	\$5.03	\$0.193520
250 Watt	24,750	\$6.01	\$0.251576

Idaho Power Company

I.P.U.C. No. 29, Tariff No. 101

Original Sheet No. 41-3

400 Watt

45,000

\$8.33

\$0.401554

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

MONTHLY CHARGES (Continued)

Metered Service (With Maintenance), per lamp

High Pressure Sodium Vapor

70 Watt	\$2.06
100 Watt	\$1.84
200 Watt	\$1.89
250 Watt	\$1.84
400 Watt	\$1.87

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9139¢

~~Power Cost Adjustment*, per kWh 0.2419¢~~

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9139¢

~~Power Cost Adjustment*, per kWh 0.2419¢~~

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGES

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average</u>	<u>Base</u>	<u>Power Cost</u>
	<u>Lumens</u>	<u>Rate</u>	<u>Adjustment*</u>
<u>Mercury Vapor</u>			
175 Watt	7,654	\$ 5.50	\$0.169330
400 Watt	19,125	\$ 8.69	\$0.394297

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGES (Continued)

Metered Service (With Maintenance), per lamp

Mercury Vapor

175 Watt \$1.90

400 Watt \$1.97

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9139¢

~~Power Cost Adjustment*, per kWh 0.2419¢~~

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9139¢

~~Power Cost Adjustment*, per kWh 0.2419¢~~

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGES

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	3.6384¢
Power Cost Adjustment*, per kWh	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

~~MONTHLY CONTRACT DEMAND CHARGE~~ Monthly Contract Demand Charge
\$1.80 per kW of Scheduled Contract Demand

~~SCHEDULED MONTHLY CONTRACT DEMAND~~ Scheduled Monthly Contract Demand
The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

~~MONTHLY BILLING DEMAND CHARGE~~ Monthly Billing Demand Charge
\$7.30 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

~~MINIMUM MONTHLY BILLING DEMAND~~ Minimum Monthly Billing Demand
The Minimum Monthly Billing Demand will be 25,000 kilowatts.

~~DAILY EXCESS DEMAND CHARGE~~ Daily Excess Demand Charge
\$0.223 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

~~MONTHLY ENERGY CHARGE~~ Monthly Energy Charge
1.4872¢ per kWh

POWER COST ADJUSTMENT*

0.2419¢ per kWh

*This Power Cost Adjustment is computed as provided in Schedule 55.

~~MONTHLY O & M CHARGES~~ Monthly O & M Charges
Zero percent of total cost of Substation Facilities.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGES

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$1.65 per kW of Contract Demand

Demand Charge,

\$5.64 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.223 per each kW over the Contract Demand

Energy Charge

1.4951¢ per kWh

Power Cost Adjustment*

0.2419¢ per kWh

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
 FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge for electric service shall be ~~is~~ the sum of the Demand and Energy Charges determined at the following rates: ~~charges~~, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1.	Demand Charge, per kW of Billing Demand	\$6.10
2.	Energy Charge, per kWh	1.6023¢
3.	Power Cost Adjustment*, per kWh	0.2419¢

~~*This Power Cost Adjustment is computed as provided in Schedule 55.~~

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
 FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGES

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge, per kW of</u> Standby Contract Demand	\$0.25
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<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.96
Nampa Facility:	\$0.98
Twin Falls Facility:	\$0.60

<u>Standby Billing Demand Charge, per kW of</u> Standby Billing Demand	\$2.47
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Excess Demand Charge

\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.