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Boise, Idaho 83702

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION )  
OF IDAHO POWER COMPANY FOR ) APPLICATION  
AUTHORITY TO INCREASE ITS RATES )  
AND CHARGES FOR ELECTRIC ) CASE NO. IPC-E-08-10  
SERVICE. )  
\_\_\_\_\_ )

COMES NOW, Idaho Power Company (hereinafter referred to as "Idaho Power" or "Company") and hereby applies to the Idaho Public Utilities Commission ("Commission"), pursuant to Idaho Code §§ 61-502, 61-622, and RP 52, for an Order approving revisions to Idaho Power's schedules of rates and charges for electric service in the state of Idaho to become effective with service provided on and after July 27, 2008. In support of this Application, Idaho Power represents as follows:

### **Background**

1. Idaho Power is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.

2. Idaho Power is a public utility providing electric service in southern Idaho and eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission, the Public Utility Commission of Oregon ("OPUC"), and the Federal Energy Regulatory Commission ("FERC"). In conducting its utility business, Idaho Power operates an interconnected and integrated system.

### **Proposed Tariffs**

3. Attachment No. 1, included herewith and made a part hereof, is a copy of the pertinent portions of Idaho Power's IPUC No. 29, Tariff No. 101, containing the Electric Rate Schedules and Electric Service Regulations under which electric service is currently rendered and charges made to Idaho Power's customers in the state of Idaho. Only those portions of the Company's current tariff that the Company is proposing to change are included in Attachment No. 1.

4. Attachment No. 2, included herewith and made a part hereof, is Idaho Power's proposed new Electric Rate Schedules and Electric Service Regulations, IPUC No. 30, Tariff No. 101, covering the rendering of electric service and charges to be made to Idaho Power's customers in the state of Idaho on and after July 27, 2008.

5. Attachment No. 3, included herewith and made a part hereof, shows a comparison of revenues from the various rate schedules in Idaho Power's current IPUC No. 29, Tariff No. 101, and special contract rates (Attachment No. 1) with the corresponding proposed new rate schedules and proposed special contract rates (Attachment No. 2).

### Summary of Proposed Rate Changes

6. Applicant proposes to increase the rates of each of its customer classes, including its three special contract customers, by the respective overall percentage increases shown on Attachment No. 3. As can be seen from Attachment No. 3, Idaho Power proposes to cap the requested increase for irrigation customers, industrial customers, and its three special contract customers – J.R. Simplot Company, The Department of Energy (“INL”), and Micron Technology, Inc., – at 15 percent. Idaho Power proposes to increase the rates for residential customers by 6.31 percent, for small commercial customers by 10.63 percent, and for large commercial customers by 11.46 percent.

7. For all residential customers, the Company proposes to increase the monthly Service Charge by \$1.00 and implement rates that increase based on greater usage during the non-summer months. For residential customers taking service under Schedule 1, the Company proposes to double the number of kilowatt-hours qualifying for the lower-cost first block of energy and increase the differential between the first and second block Energy Charges during the summer months. To provide a stronger price signal to Schedule 1 residential customers during the summer months of June, July, and August, Idaho Power proposes an Energy Charge of 6.1376¢ per kilowatt-hour for the first block and 7.3409¢ for the second block. For all other months, Idaho Power proposes an Energy Charge of 5.8891¢ per kilowatt-hour for the first block and 6.1836¢ per kilowatt-hour for the second block.

8. For small commercial customers, Idaho Power proposes to increase the monthly Service Charge, increase the number of kilowatt-hours qualifying for the lower-

cost first block of energy, and increase the rate differential between the first and second block Energy Charge in the summer months.

9. For large commercial customers, Idaho Power proposes to increase the Service Charge, the Basic Charge, the Demand Charges, and the seasonal Energy Charges. Idaho Power also proposes mandatory time-of-use rates for large commercial customers taking service at Primary and Transmission service levels.

10. For industrial customers, Idaho Power proposes to increase the Service Charge, Basic Charge, and the seasonal and time-of-use Demand Charges and Energy Charges.

11. For irrigation customers, Idaho Power proposes to increase the Service Charge, the Demand Charge, the in-season and out-of-season Energy Charges, and introduce a load-factor based pricing mechanism.

12. Idaho Power proposes to increase the component rates of its three special contract customers by the overall 15 percent increase requested for each customer.

13. A portion of the price Idaho Power pays for energy purchased under several long-term PURPA contracts is based on changes in fuel and other costs at the Company's Valmy Plant. These changes are reflected in Schedule 89. Idaho Power proposes to increase Schedule 89 rates from 2.727¢ per kWh to 2.976¢ per kWh.

#### **Effective Date**

14. This Application, including Attachment Nos. 1, 2 and 3, is filed with this Commission to be kept open for public inspection as required by law, and the same fully states the changes to be made in the schedules, regulations, and contract rates now in force. The new Electric Rate Schedules and Electric Service Regulations in Attachment No. 2 will become effective as Applicant's IPUC No. 30, Tariff No. 101, for

service rendered on and after July 27, 2008, unless otherwise ordered by this Commission, and when effective, will supersede and cancel the Electric Rate Schedules in Attachment No. 1 now in effect. If the Commission decides to suspend the July 27, 2008, effective date for the full statutory period, the Company requests that the Commission make the new rates effective February 1, 2009.

#### **Other Rate Provisions**

15. In this Application, Idaho Power requests that 2008 be used as the test year. The test-year data used in this filing is based on actual 2007 data updated to 2008 levels. Idaho Power also requests that the Commission grant it a return on rate base of 8.55 percent (utilizing an 11.25 percent return on common equity) on a \$2,093,398,859 Idaho retail rate base. This would result in an additional revenue requirement of \$66,588,286 for the Idaho jurisdiction, which require an overall increase in revenue of 9.89 percent.

#### **Testimony in Support**

16. Simultaneously, with the filing of this Application, Idaho Power has filed its direct case consisting of the testimony of witnesses LaMont Keen, John R. Gale, Maggie Brilz, Theresa Drake, William Avera, Steven Keen, Lori Smith, Catie Miller, Celeste Schwendiman, Gregory W. Said, Timothy E. Tatum, Courtney Waites, Darlene Nemnich, and Jeannette Bowman, and Exhibit Nos. 1 through 80 which more fully describe the relief requested by the Company.

17. Subject to execution of appropriate confidentiality agreements, documentation for computer models used to prepare this filing can be made available upon request.

### **Public Notice**

18. This Application has been and will be brought to the attention of Idaho Power's affected customers by means of news releases to various media outlets, including the newspapers of general circulation in the area served by Idaho Power, by customer notices mailed to individual customers, and by means of personal contact with some customers. A copy of the press release is enclosed. In addition, the affected current Electric Rate Schedules, Electric Service Regulations, including rate schedules for the special contracts, together with the proposed Electric Rate Schedules, Electric Service Regulations, including rate schedules for the special contract customers, will be kept open for public inspection at Idaho Power's offices in the state of Idaho. The above-described procedures are deemed by Idaho Power to satisfy the Commission's Rules of Practice and Procedure, but Idaho Power will, in the alternative, bring this Application to the attention of Idaho Power's affected customers through any other means directed by this Commission.

### **Rate Base Communications**

19. Communications with reference to this Application should be sent to the following:

Barton L. Kline  
Lisa D. Nordstrom  
Donovan E. Walker  
Idaho Power Company  
P.O. Box 70  
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[bkline@idahopower.com](mailto:bkline@idahopower.com)  
[lnordstrom@idahopower.com](mailto:lnordstrom@idahopower.com)  
[dwalker@idahopower.com](mailto:dwalker@idahopower.com)

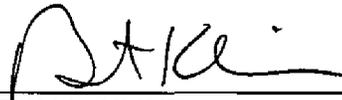
John R. Gale  
Vice President, Regulatory Affairs  
Idaho Power Company  
P.O. Box 70  
Boise, Idaho 83707  
[rgale@idahopower.com](mailto:rgale@idahopower.com)

**Request for Relief**

20. The overall rate of return and return on equity heretofore allowed Idaho Power are no longer reasonable and adequate and Idaho Power has and will continue to experience increased costs, all of which now require immediate adjustment by way of increased revenues if Idaho Power is to maintain a stable financial condition and continue to render reliable and adequate electric service to its customers.

WHEREFORE, Idaho Power respectfully requests that the Commission issue its Order: (1) determining a fair and reasonable return for Idaho Power; (2) confirming that the methods of Idaho Power used to update its 2007 actual data to 2008 test-year data are reasonable; (3) approving the new Electric Rate Schedules, Electric Service Regulations, and special contract rates set out in Attachment No. 2 to become effective for electric service rendered on and after July 27, 2008; and (4) confirming that the effective date Idaho Power has proposed for rate implementation is not suspended.

DATED at Boise, Idaho, this <sup>th</sup> 27 day of June, 2008.



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BARTON L. KLINE  
Attorney for Idaho Power Company

LISA D. NORDSTROM  
Attorney for Idaho Power Company

DONOVAN E. WALKER  
Attorney for Idaho Power Company

**APPLICANT'S STATEMENT OF READINESS FOR HEARING**

BARTON L. KLINE, one of the attorneys of record for Idaho Power, hereby states that the Idaho Power is prepared to immediately present its case in support of the relief requested in the Application.

A handwritten signature in black ink, appearing to read 'B. Kline', written over a horizontal line.

BARTON L. KLINE

SCHEDULE INDEX

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RULE B  
DEFINITIONS

The terms listed below, which are used frequently in this Tariff, will have the stated meanings:

Billing Period is the period intervening between meter readings and shall be approximately 30 days. However, Electric Service covering 27-36 days inclusive will be considered a normal Billing Period.

Commission refers to the Idaho Public Utilities Commission.

Company refers to Idaho Power Company.

Customer is the individual, partnership, association, organization, public or private corporation, government or governmental agency receiving or contracting for Electric Service.

Demand is the average kilowatts (kW) or horsepower (HP) supplied to the Customer during the 15-consecutive-minute period of maximum use during the Billing Period, as shown by the Company's meter, or determined in accordance with the demand clause in the schedule under which service is supplied. In no event, however, will the maximum demand for the Billing Period be less than the demand determined as specified in the schedule.

Electric Service is the availability of power and energy in the form and at the voltage specified in the Idaho Electric Service Request or agreement, irrespective of whether electric energy is actually utilized, measured in kilowatt-hours (kWh).

Month (unless calendar month is stated) is the approximate 30-day period coinciding with the Billing Period.

Normal Business Hours are 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding holidays observed by the Company. Notice of office closures for holidays are posted, in advance, at the Company office entrances.

Point of Delivery is the junction point between the facilities owned by the Company and the facilities owned by the Customer; OR the Point at which the Company's lines first become adjacent to the Customer's property; OR as otherwise specified in the Company's Tariff.

Power Factor is the percentage obtained by dividing the maximum demand recorded in kW by the corresponding kilovolt-ampere (kVA) demand established by the Customer.

Premises is a building, structure, dwelling or residence of the Customer. If the Customer uses several buildings or structures in the operation of a single integrated commercial, industrial, or institutional enterprise, the Company may consider all such buildings or structures that are in proximity to each other to be the Premises, even though intervening ownerships or public thoroughfares exist.

SCHEDULE 1  
RESIDENTIAL SERVICE  
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	5.7783¢	5.7783¢
All Additional kWh	6.5148¢	5.7783¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4  
RESIDENTIAL SERVICE  
ENERGY WATCH PROGRAM  
(OPTIONAL)  
(Continued)

WATER HEATING

Electric storage water heating equipment shall conform to specifications of the Underwriters' Laboratories, Inc., and the Company and its installation shall conform to all National, State, and Municipal Codes and may be equipped with one or two heating units. No single heating unit shall exceed 6 kW; and where two heating units are used in a single tank, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

ENERGY WATCH EVENT

An Energy Watch Event is a four-hour period between the hours of 5:00 p.m. and 9:00 p.m. on weekdays, excluding Independence Day when it falls on a weekday, between June 15 and August 15. During an Energy Watch Event the price per kWh is set at a higher level than the price per kWh at all other hours in order to provide a price signal for Customers to shift energy usage off of the four-hour period. The Company will declare an Energy Watch Event at its sole discretion. No more than 10 Energy Watch Events will be declared between June 15 and August 15, for a total of no more than 40 Energy Watch Event hours. The Company will contact Customers taking service under this schedule by 4:00 p.m. the day before an Energy Watch Event is to occur.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

SCHEDULE 4  
RESIDENTIAL SERVICE  
ENERGY WATCH PROGRAM  
(OPTIONAL)  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.7783¢	5.7783¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5  
RESIDENTIAL SERVICE  
TIME-OF-DAY PROGRAM  
(OPTIONAL)  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
On-Peak	8.8683¢	n/a
Mid-Peak	6.5148¢	n/a
Off-Peak	4.8074¢	n/a
All Non-summer Hours	n/a	5.7783¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7  
SMALL GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	7.0269¢	7.0269¢
All Additional kWh	7.9133¢	7.0269¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9  
LARGE GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served and additional investment by the Company for new transmission, substation, or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to firm Electric Service supplied to a Customer at one Point of Delivery and measured through one meter. This schedule is applicable to Customers whose metered energy usage exceeds 2,000 kWh per Billing Period for a minimum of three Billing Periods during the most recent 12 consecutive Billing Periods and whose metered Demand per Billing Period has not equaled or exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. This schedule will remain applicable until the Customer's metered Demand per Billing Period has exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. Where the Customer's Billing Period is less than 27 days or greater than 36 days, the metered energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. Customers who do not meet the eligibility requirements for continued service under this schedule will be automatically transferred to the applicable schedule effective with the next Billing Period. New customers may initially be placed on this schedule based on estimated usage.

This schedule is not applicable to standby service, service for resale, shared service, to individual or multiple family dwellings first served through one meter after February 9, 1982, or to agricultural irrigation service after October 31, 2004.

TYPE OF SERVICE

The type of service provided under this schedule is single-and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest non-zero monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor.

SCHEDULE 9  
LARGE GENERAL SERVICE  
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.67	\$0.67
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.85	\$3.18
Energy Charge, per kWh		
First 2,000 kWh	7.3030¢	6.5153¢
All Additional kWh	3.1288¢	2.7910¢

Facilities Charge

None.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.95	\$0.95
Demand Charge, per kW of Billing Demand	\$3.80	\$3.17
Energy Charge, per kWh	2.8480¢	2.5505¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.73	\$3.10
Energy Charge, per kWh	2.7789¢	2.5017¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15  
DUSK TO DAWN CUSTOMER  
LIGHTING  
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate
100 Watt	8,550	\$ 6.26
200 Watt	19,800	\$10.13
400 Watt	45,000	\$16.22

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate
200 Watt	19,800	\$12.32
400 Watt	45,000	\$18.42
<u>Metal Halide</u>		
400 Watt	28,800	\$20.58
1000 Watt	88,000	\$37.55

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

**SCHEDULE 19**  
**LARGE POWER SERVICE**  
(Continued)

**MONTHLY CHARGE** (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity	\$0.67	\$0.67
Demand Charge, per kW of Billing Demand	\$3.41	\$3.18
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.44	n/a
Energy Charge, per kWh		
On-Peak	3.4034¢	n/a
Mid-Peak	3.2335¢	2.9091¢
Off-Peak	3.0138¢	2.7775¢
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.95	\$0.95
Demand Charge, per kW of Billing Demand	\$3.36	\$3.17
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.44	n/a
Energy Charge, per kWh		
On-Peak	2.9111¢	n/a
Mid-Peak	2.6280¢	2.3773¢
Off-Peak	2.4493¢	2.2681¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.29	\$3.10
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.44	n/a
Energy Charge, per kWh		
On-Peak	2.8808¢	n/a
Mid-Peak	2.6000¢	2.3475¢
Off-Peak	2.4234¢	2.2397¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 23  
IRRIGATION PEAK REWARDS  
PROGRAM  
(OPTIONAL)  
(Continued)

TERM OF AGREEMENT AND TERMINATION (Continued)

2. A Customer who terminates the participation of a Metered Service Point anytime between June 1 and August 31 of each calendar year and who does not satisfy the provisions of item 1 above, shall pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following termination of participation. The Customer's Demand Credit shall be prorated for the number of days in that month the Customer satisfactorily participated in the Program.

3. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a load reduction event at a Metered Service Point, the Agreement as it applies to that Metered Service Point will be automatically terminated. In addition, the Customer will be subject to each of the following:

a. The Customer will be required to reimburse the Company for the cost of replacement or repair of the Timer, including labor and other related costs.

b. A termination fee in the sum of \$100.00 will be applied to the Customer's monthly bill following the termination of participation.

c. The Company will reverse any and all Demand Credits applied to the Customer's monthly bill(s) for the Metered Service Point as a result of the Customer's participation in the Program during the current year.

Note: A service disconnection for any reason does not terminate the Agreement.

PROGRAM DESCRIPTION

Timer Installation and Service. The Company or its representative will install a Timer or Timers on the Customer's electrical panel controlling the irrigation equipment at the Metered Service Point enrolled in the Program. The Company or its representative will set the Timer or Timers to interrupt specified irrigation equipment on a designated weekday or designated weekdays according to the Option selected by the Customer. Each Timer will be set to interrupt electric service over a four-hour period between 4:00 P.M. and 8:00 P.M. on the designated weekday or weekdays during the months of June, July and August in accordance with the Option selected by the Customer.

<u>Option</u>	<u>Demand Credit</u>
1. One weekday, 4:00 P.M. to 8:00 P.M.	\$2.01 per kW of Demand
2. Two weekdays, 4:00 P.M. to 8:00 P.M.	\$3.36 per kW of Demand
3. Three weekdays, 4:00 P.M. to 8:00 P.M.	\$4.36 per kW of Demand

SCHEDULE 23  
IRRIGATION PEAK REWARDS  
PROGRAM  
(OPTIONAL)  
(Continued)

PROGRAM DESCRIPTION (Continued)

Demand Credit. The Demand Credit is based upon the monthly Billing Demand at a Metered Service Point enrolled in the Program. The monthly Billing Demand will be multiplied by the corresponding Demand Credit for the Option selected by the Customer. This amount will then be prorated for the number of days during the months of June, July or August that fall in the Customer's billing cycle. The Demand Credit will be included on the Customer's monthly bill. The Demand Credit applies to the Billing Demand for the calendar months of June, July and August of each calendar year.

Interruption Schedule. The Company will set each Timer to interrupt service during the weekday hours of 4:00 P.M. to 8:00 P.M. Mountain Daylight Savings Time. Each Metered Service Point's Timer will be set to interrupt service on one, two or three regularly scheduled weekdays per week for each week of the months of June, July and August in accordance with the Option selected by the Customer. The Company retains the sole right to select the load reduction weekday(s) for each Metered Service Point. Mass memory meters will be installed on a sample of the participants' Metered Service Points for Program monitoring and evaluation purposes. The sample of Metered Service Points selected for monitoring and evaluation will be chosen at the Company's sole discretion.

Request to Change Options. A Customer who elects to change Options to reduce the number of days of interruption of a Metered Service Point on or after June 1 of each calendar year shall pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Demand Credit shall be prorated for each Program Option based upon the number of days in that month the Customer participated under each Option. The Company will not accept any requests to change Options to increase the number of days of interruption on or after June 1 of each calendar year.

Notification of Program Acceptance. An interested Customer must sign and return to the Company an Agreement specifying the Metered Service Point(s) to be included in the Program. If a Customer is selected for participation in the Program, the Company will return a signed Agreement to the Customer specifying which Metered Service Point(s) are accepted into the Program. Notification of acceptance into the Program will be mailed to participants.

Installation Fee. A Customer will be assessed an Installation Fee of \$250.00 each time a Timer is installed on an eligible Metered Service Point that provides electric service to irrigation pumps with between 75 and 99 cumulative horsepower. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program. An Installation Fee will not be assessed when a Timer is installed on an eligible Metered Service Point that provides electric service to irrigation pumps with 100 cumulative horsepower and greater.

SCHEDULE 23  
IRRIGATION PEAK REWARDS  
PROGRAM  
(OPTIONAL)  
(Continued)

Uniform Irrigation Peak Rewards Service  
Application/Agreement  
(Continued)

4. The Customer understands and acknowledges that by participating in the Program, the Company shall, at its sole discretion, have the ability to interrupt the specified irrigation equipment at the Metered Service Point(s) enrolled in the Program on the regularly scheduled weekday or weekdays, for the hours of 4:00 P.M. to 8:00 P.M. Mountain Daylight Savings Time. The Company retains the sole right to select the load reduction weekday(s) for each Metered Service Point. The Customer also understands and acknowledges that if a Metered Service Point provides electricity to more than one irrigation pump, each pump will be scheduled for service interruption on the same weekday cycle.

5. The Customer shall be required to pay an Installation Fee of \$250.00 when a Timer is installed on an eligible Metered Service Point providing electric service to irrigation pumps with between 75 and 99 cumulative horsepower. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program.

6. For the Customer's satisfactory participation in the Program, the Company agrees to pay the Customer the Demand Credit corresponding to the Option selected by the Customer. The Demand Credit is based upon the Billing Demand for the Metered Service Point(s) specified on the Worksheet, for the three calendar months of June, July and August of each year. The Demand Credit will be paid in the form of a credit on the Customer's monthly bill. The Demand Credit may be prorated for the months of June, July and August depending on the Customer's billing cycle.

7. If the Customer terminates this Agreement anytime between June 1 and August 31 of the current calendar year while the Metered Service Point(s) are still connected for service and has not elected Early Termination of the Program, the Customer agrees to pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill. The Customer's Demand Credit for the month of termination shall be prorated for the number of days in that month that the Customer is a participant in good standing in the Program.

8. If the Customer elects to change Options to reduce the number of days of interruption of a Metered Service Point on or after June 1 of each calendar year, the Customer agrees to pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Demand Credit shall be prorated for each Program Option based upon the number of days in that month the Customer participated under each Option. The Company will not accept any requests to change Options to increase the number of days of interruption on or after June 1 of each calendar year.

SCHEDULE 24  
AGRICULTURAL IRRIGATION  
SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.67	\$0.00
Energy Charge, per kWh	3.6402¢	4.6336¢

Facilities Charge

None.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$210.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.39	\$0.00
Energy Charge, per kWh	3.4628¢	4.4079¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 39  
STREET LIGHTING SERVICE  
SUPPLEMENTAL SEASONAL  
OR VARIABLE ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the state of Idaho to Customers who were receiving Customer-owned Non-Metered Service under Schedule 41 prior to June 1, 2004. Eligible Customers may continue to receive supplemental energy service under this schedule until there is no potential for seasonal or variations in usage from the street lighting service, or street lighting service is converted to Metered Service under Schedule 41, or May 31, 2011, whichever is sooner. This schedule will expire on May 31, 2011.

APPLICABILITY

Service under this schedule is applicable to seasonal or variable energy service utilized by municipalities or agencies of federal, state, or county governments through wired outlets or useable plug-ins on a Customer-owned street lighting fixture. Service under this schedule is apart from and supplemental to the street lighting service received under Schedule 41.

SERVICE CONDITIONS

Each Customer who takes supplemental service under this schedule must have the Company ascertain the estimated annual number of kWh used as seasonal or variable usage.

MONTHLY CHARGE

The estimated annual kWh of energy usage is divided by 12 to determine the estimated monthly kWh of energy usage. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per estimated monthly kWh	5.7630¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 40  
UNMETERED GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.7630¢
Minimum Charge, per month	\$1.50

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$ 7.56
100 Watt	8,550	\$ 6.81
200 Watt	19,800	\$ 7.98
250 Watt	24,750	\$ 9.02
400 Watt	45,000	\$11.35

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)Non-Metered Service (With Maintenance), per lamp

High Pressure Sodium Vapor	Average Lumens	Base Rate
70 Watt	5,450	\$3.24
100 Watt	8,550	\$3.68
200 Watt	19,800	\$5.11
250 Watt	24,750	\$6.09
400 Watt	45,000	\$8.45

Metered Service (With Maintenance), per lamp

High Pressure Sodium Vapor	
70 Watt	\$2.09
100 Watt	\$1.85
200 Watt	\$1.92
250 Watt	\$1.85
400 Watt	\$1.90
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	4.9810¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	4.9810¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41  
STREET LIGHTING SERVICE  
(Continued)

NO NEW SERVICE

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$ 5.58
400 Watt	19,125	\$ 8.82

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance), per lamp

Mercury Vapor

175 Watt	\$1.93
400 Watt	\$2.00

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9810¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9810¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42  
TRAFFIC CONTROL SIGNAL  
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

3.6883¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45  
STANDBY SERVICE  
(Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge</u> , per kW of Available Standby Capacity	<u>Summer</u>	<u>Non-summer</u>
Primary Service	\$1.67	\$1.54
Transmission Service	\$0.39	\$0.26
<u>Standby Demand Charge</u> , per kW of Standby Billing Demand		
Primary Service	\$4.60	\$4.29
Transmission Service	\$4.34	\$4.06

Excess Demand Charge

\$0.50 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46  
ALTERNATE DISTRIBUTION  
SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

\$1.28 per contracted kW of capacity

Mileage Charge

\$.005 per kW per tenth of a mile in excess of 1.7 miles.

SCHEDULE 54  
FIXED COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers receiving service under Schedules 1, 4, or 5 (Residential Service) or under Schedule 7 (Small General Service).

FIXED COST PER CUSTOMER RATE

The Fixed Cost per Customer rate (FCC) is determined by dividing the Company's fixed cost components for Residential and Small General Service Customers by the average number of Residential and Small General Service customers, respectively.

Residential FCCEffective Date

March 1, 2008

Rate

\$428.85 per Customer

Small General Service FCCEffective Date

March 1, 2008

Rate

\$294.79 per Customer

FIXED COST PER ENERGY RATE

The Fixed Cost per Energy rate (FCE) is determined by dividing the Company's fixed cost components for Residential and Small General Service customers by the weather-normalized energy load for Residential and Small General Service customers, respectively.

Residential FCEEffective Date

March 1, 2008

Rate

3.3288¢ per kWh

Small General Service FCEEffective Date

March 1, 2008

Rate

4.4223¢ per kWh

ALLOWED FIXED COST RECOVERY AMOUNT

The Allowed Fixed Cost Recovery amount is computed by multiplying the average number of Residential and Small General Service customers by the appropriate Residential and Small General Service FCC rate.

SCHEDULE 55  
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh load. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 0.8955 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.00 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.7864 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.7864 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.7864 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2009.

SCHEDULE 66  
MISCELLANEOUS CHARGES  
(Continued)

CHARGES (Continued)3. Load Profile MeteringPulse Output Service

With an existing Electronic Demand Meter	\$ 5.00 per month
Without an existing Electronic Demand Meter	\$ 13.00 per month

Installation Fee (payable with first monthly payment)	\$ 70.00
Removal Fee (if removed within 36 months of installation)	\$ 60.00

Load Profile Recording Service

With an existing Electronic Demand Meter	\$ 17.50 per month
Without an existing Electronic Demand Meter	\$ 25.50 per month

Installation Fee (payable with first monthly payment)	\$ 80.00
Removal Fee (if removed within 36 months of installation)	\$ 60.00

4. Special Meter Tests Requested by the Customer \$ 30.005. Surge Protection Device Services

Surge Protection Device Installation or Removal Charge	\$ 43.00
Surge Protection Device Customer Visit Charge	\$ 25.00

RULE F6. Service Establishment Charge \$ 20.007. Continuous Service Reversion Charge \$ 10.008. Field Visit Charge

Schedules 1, 4, 5, 7, 9	\$ 20.00
Schedules 15, 19, 24, 40, 41, 42	\$ 40.00

9. Service Connection Charge

Schedules 1, 4, 5, 7, 9

Monday through Friday

7:30 am to 6:00 pm \$ 20.00

6:01 pm to 9:00 pm \$ 45.00

9:01 pm to 7:29 am \$ 80.00

Company Holidays and Weekends

7:30 am to 9:00 pm \$ 45.00

9:01 pm to 7:29 am \$ 80.00

SCHEDULE 89  
UNIT AVOIDED ENERGY COST  
FOR COGENERATION AND SMALL  
POWER PRODUCTION

AVAILABILITY

Service under this schedule is available in the service territory of Idaho Power Company in the State of Idaho.

APPLICABILITY

Service under this schedule is applicable to any Seller who owns or operates a Qualifying Facility supplying the Company with both Capacity and Energy under Option 3 or 4 of a Power Sales Agreement.

DEFINITIONS

Capacity means the ability of the facility to generate electric power, expressed in kW, less station use and less step-up transformation losses to the high voltage bus at the generator site.

Cogeneration Facility means equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating or cooling purposes, through the sequential use of energy.

Company means the Idaho Power Company.

Qualifying Facility or Facility means a Cogeneration Facility or a Small Power Production Facility which meets the criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Seller as used herein means any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity that owns or operates a Qualifying Facility.

Small Power Production Facility means the equipment used to produce electric energy solely by the use of biomass, waste, solar power, wind or any other renewable resource.

MONTHLY PAYMENTS

The Company will compensate the Seller for the energy delivered and accepted each month under the terms of the Power Sales Agreement at the following rate:

2.727¢ per kWh for all kWh

SCHEDULE 26  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
MICRON TECHNOLOGY, INC.  
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.83 per kW of Scheduled Contract Demand

Scheduled Monthly Contract Demand

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

Monthly Billing Demand Charge

\$7.40 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.226 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

Monthly Energy Charge

1.5068¢ per kWh

Monthly O & M Charges

Zero percent of total cost of Substation Facilities.

SCHEDULE 29  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
J. R. SIMPLOT COMPANY  
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$1.67 per kW of Contract Demand

Demand Charge,

\$5.72 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.226 per each kW over the Contract Demand

Energy Charge

1.5156¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
UNITED STATES DEPARTMENT OF ENERGY  
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006  
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- |    |  |         |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of<br>Billing Demand | \$6.19  |
| 2. | <u>Energy Charge</u> , per kWh                     | 1.6231¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31  
IDAHO POWER COMPANY  
AGREEMENT FOR SUPPLY OF  
STANDBY ELECTRIC SERVICE  
FOR  
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of	
Standby Contract Demand	\$0.25

<u>Standby Facilities Contract Demand Charge</u>	
Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.96
Nampa Facility:	\$0.98
Twin Falls Facility:	\$0.60

<u>Standby Billing Demand Charge</u> , per kW of	
Standby Billing Demand	\$2.47

Excess Demand Charge

\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

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RULE B  
DEFINITIONS

The terms listed below, which are used frequently in this Tariff, will have the stated meanings:

Billing Period is the period intervening between meter readings and shall be approximately 30 days. However, Electric Service covering 27-36 days inclusive will be considered a normal Billing Period.

Commission refers to the Idaho Public Utilities Commission.

Company refers to Idaho Power Company.

Customer is the individual, partnership, association, organization, public or private corporation, government or governmental agency receiving or contracting for Electric Service.

Demand is the average kilowatts (kW) or horsepower (HP) supplied to the Customer during the 15-consecutive-minute period of maximum use during the Billing Period, as shown by the Company's meter, or determined in accordance with the demand clause in the schedule under which service is supplied. In no event, however, will the maximum demand for the Billing Period be less than the demand determined as specified in the schedule.

Electric Service is the availability of power and energy in the form and at the voltage specified in the Idaho Electric Service Request or agreement, irrespective of whether electric energy is actually utilized, measured in kilowatt-hours (kWh).

Month (unless calendar month is stated) is the approximate 30-day period coinciding with the Billing Period.

Normal Business Hours are 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding holidays observed by the Company. All times are stated in Mountain Time. Notice of office closures for holidays are posted, in advance, at the Company office entrances.

Point of Delivery is the junction point between the facilities owned by the Company and the facilities owned by the Customer; OR the Point at which the Company's lines first become adjacent to the Customer's property; OR as otherwise specified in the Company's Tariff.

Power Factor is the percentage obtained by dividing the maximum demand recorded in kW by the corresponding kilovolt-ampere (kVA) demand established by the Customer.

Premises is a building, structure, dwelling or residence of the Customer. If the Customer uses several buildings or structures in the operation of a single integrated commercial, industrial, or institutional enterprise, the Company may consider all such buildings or structures that are in proximity to each other to be the Premises, even though intervening ownerships or public thoroughfares exist.

SCHEDULE 1  
RESIDENTIAL SERVICE  
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 600 kWh	6.1376¢	5.8891¢
All Additional kWh	7.3409¢	6.1836¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4  
RESIDENTIAL SERVICE  
ENERGY WATCH PROGRAM  
(OPTIONAL)  
(Continued)

WATER HEATING

Electric storage water heating equipment shall conform to specifications of the Underwriters' Laboratories, Inc., and the Company and its installation shall conform to all National, State, and Municipal Codes and may be equipped with one or two heating units. No single heating unit shall exceed 6 kW; and where two heating units are used in a single tank, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

ENERGY WATCH EVENT

All times are stated in Mountain Time. An Energy Watch Event is a four-hour period between the hours of 5:00 p.m. and 9:00 p.m. on weekdays, excluding Independence Day when it falls on a weekday, between June 15 and August 15. During an Energy Watch Event the price per kWh is set at a higher level than the price per kWh at all other hours in order to provide a price signal for Customers to shift energy usage off of the four-hour period. The Company will declare an Energy Watch Event at its sole discretion. No more than 10 Energy Watch Events will be declared between June 15 and August 15, for a total of no more than 40 Energy Watch Event hours. The Company will contact Customers taking service under this schedule by 4:00 p.m. the day before an Energy Watch Event is to occur.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

SCHEDULE 4  
RESIDENTIAL SERVICE  
ENERGY WATCH PROGRAM  
(OPTIONAL)  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	22.0000¢	n/a
All other hours	6.1376¢	n/a
Non-summer		
First 600 kWh	n/a	5.8891¢
All Additional kWh	n/a	6.1836¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5  
RESIDENTIAL SERVICE  
TIME-OF-DAY PROGRAM  
(OPTIONAL)  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
Summer		
On-Peak	9.4298¢	n/a
Mid-Peak	6.9276¢	n/a
Off-Peak	5.1118¢	n/a
Non-summer		
First 600 kWh	n/a	5.8891¢
All Additional kWh	n/a	6.1836¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7  
SMALL GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	7.4005¢	7.4005¢
All Additional kWh	8.8096¢	7.8217¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9  
LARGE GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served and additional investment by the Company for new transmission, substation, or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to firm Electric Service supplied to a Customer at one Point of Delivery and measured through one meter. This schedule is applicable to Customers whose metered energy usage exceeds 2,000 kWh per Billing Period for a minimum of three Billing Periods during the most recent 12 consecutive Billing Periods and whose metered Demand per Billing Period has not equaled or exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. This schedule will remain applicable until the Customer's metered Demand per Billing Period has exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. Where the Customer's Billing Period is less than 27 days or greater than 36 days, the metered energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. Customers who do not meet the eligibility requirements for continued service under this schedule will be automatically transferred to the applicable schedule effective with the next Billing Period. New customers may initially be placed on this schedule based on estimated usage.

This schedule is not applicable to standby service, service for resale, shared service, to individual or multiple family dwellings first served through one meter after February 9, 1982, or to agricultural irrigation service after October 31, 2004.

TYPE OF SERVICE

The type of service provided under this schedule is single-and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest non-zero monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor.

ON-PEAK BILLING DEMAND

The On-Peak Billing Demand is the average kW supplied during the 15-minute period of maximum use during the Billing Period for the On-Peak time period.

SCHEDULE 9  
LARGE GENERAL SERVICE  
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday, except holidays  
Mid-Peak: 7:00 a.m. to 1:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays, and 7:00 a.m. to 11:00 p.m. Saturday and Sunday, except holidays  
Off-Peak: 11:00 p.m. to 7:00 a.m. Monday through Sunday and all hours on holidays

Non-summer Season

Mid-Peak: 7:00 a.m. to 11:00 p.m. Monday through Saturday, except holidays  
Off-Peak: 11:00 p.m. to 7:00 a.m. Monday through Saturday and all hours on Sunday and holidays

The holidays observed by the Company are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

POWER FACTOR

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.80	\$0.80
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$4.80	\$3.85
Energy Charge, per kWh		
First 2,000 kWh	7.9976¢	7.1351¢
All Additional kWh	3.4266¢	3.0565¢
<u>Facilities Charge</u>		
None.		

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$250.00	\$250.00
Basic Charge, per kW of Basic Load Capacity	\$1.00	\$1.00
Demand Charge, per kW of Billing Demand	\$3.95	\$3.65
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.75	n/a
Energy Charge, per kWh		
On-Peak	3.3509¢	n/a
Mid-Peak	3.0463¢	2.6591¢
Off-Peak	2.8468¢	2.5496¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$250.00	\$250.00
Basic Charge, per kW of Basic Load Capacity	\$0.53	\$0.53
Demand Charge, per kW of Billing Demand	\$3.84	\$3.55
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.75	n/a
Energy Charge, per kWh		
On-Peak	3.2560¢	n/a
Mid-Peak	2.9704¢	2.5987¢
Off-Peak	2.7795¢	2.5024¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15  
DUSK TO DAWN CUSTOMER  
LIGHTING  
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

<u>High Pressure</u> <u>Sodium Vapor</u>	<u>Average</u> <u>Lumens</u>	<u>Base</u> <u>Rate</u>
100 Watt	8,550	\$ 6.42
200 Watt	19,800	\$10.38
400 Watt	45,000	\$16.63

FLOOD LIGHTING

<u>High Pressure</u> <u>Sodium Vapor</u>	<u>Average</u> <u>Lumens</u>	<u>Base</u> <u>Rate</u>
200 Watt	19,800	\$12.63
400 Watt	45,000	\$18.87
<u>Metal Halide</u>		
400 Watt	28,800	\$21.11
1000 Watt	88,000	\$38.50

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$15.00	\$15.00
Basic Charge, per kW of Basic Load Capacity	\$0.80	\$0.80
Demand Charge, per kW of Billing Demand	\$4.08	\$3.75
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.75	n/a
Energy Charge, per kWh		
On-Peak	4.7846¢	n/a
Mid-Peak	3.6650¢	3.3790¢
Off-Peak	3.1870¢	2.9379¢
 <u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>		
	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$250.00	\$250.00
Basic Charge, per kW of Basic Load Capacity	\$1.00	\$1.00
Demand Charge, per kW of Billing Demand	\$3.95	\$3.65
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.75	n/a
Energy Charge, per kWh		
On-Peak	3.9735¢	n/a
Mid-Peak	3.0266¢	2.8025¢
Off-Peak	2.6313¢	2.4368¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$250.00	\$250.00
Basic Charge, per kW of Basic Load Capacity	\$0.53	\$0.53
Demand Charge, per kW of Billing Demand	\$3.84	\$3.55
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.75	n/a
Energy Charge, per kWh		
On-Peak	3.9148¢	n/a
Mid-Peak	2.9970¢	2.7687¢
Off-Peak	2.6049¢	2.4085¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 23  
IRRIGATION PEAK REWARDS  
PROGRAM  
(OPTIONAL)  
(Continued)

TERM OF AGREEMENT AND TERMINATION (Continued)

2. A Customer who terminates the participation of a Metered Service Point anytime between June 1 and August 31 of each calendar year and who does not satisfy the provisions of item 1 above, shall pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following termination of participation. The Customer's Demand Credit shall be prorated for the number of days in that month the Customer satisfactorily participated in the Program.

3. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a load reduction event at a Metered Service Point, the Agreement as it applies to that Metered Service Point will be automatically terminated. In addition, the Customer will be subject to each of the following:

a. The Customer will be required to reimburse the Company for the cost of replacement or repair of the Timer, including labor and other related costs.

b. A termination fee in the sum of \$100.00 will be applied to the Customer's monthly bill following the termination of participation.

c. The Company will reverse any and all Demand Credits applied to the Customer's monthly bill(s) for the Metered Service Point as a result of the Customer's participation in the Program during the current year.

Note: A service disconnection for any reason does not terminate the Agreement.

PROGRAM DESCRIPTION

Timer Installation and Service. The Company or its representative will install a Timer or Timers on the Customer's electrical panel controlling the irrigation equipment at the Metered Service Point enrolled in the Program. The Company or its representative will set the Timer or Timers to interrupt specified irrigation equipment on a designated weekday or designated weekdays according to the Option selected by the Customer. Each Timer will be set to interrupt electric service over a four-hour period between 4:00 P.M. and 8:00 P.M. (all times are stated in Mountain Time) on the designated weekday or weekdays during the months of June, July and August in accordance with the Option selected by the Customer.

	<u>Option</u>	<u>Demand Credit</u>
1.	One weekday, 4:00 P.M. to 8:00 P.M.	\$2.01 per kW of Demand
2.	Two weekdays, 4:00 P.M. to 8:00 P.M.	\$3.36 per kW of Demand
3.	Three weekdays, 4:00 P.M. to 8:00 P.M.	\$4.36 per kW of Demand

SCHEDULE 23  
IRRIGATION PEAK REWARDS  
PROGRAM  
(OPTIONAL)  
(Continued)

PROGRAM DESCRIPTION (Continued)

Demand Credit. The Demand Credit is based upon the monthly Billing Demand at a Metered Service Point enrolled in the Program. The monthly Billing Demand will be multiplied by the corresponding Demand Credit for the Option selected by the Customer. This amount will then be prorated for the number of days during the months of June, July or August that fall in the Customer's billing cycle. The Demand Credit will be included on the Customer's monthly bill. The Demand Credit applies to the Billing Demand for the calendar months of June, July and August of each calendar year.

Interruption Schedule. The Company will set each Timer to interrupt service during the weekday hours of 4:00 P.M. to 8:00 P.M. Mountain Time. Each Metered Service Point's Timer will be set to interrupt service on one, two or three regularly scheduled weekdays per week for each week of the months of June, July and August in accordance with the Option selected by the Customer. The Company retains the sole right to select the load reduction weekday(s) for each Metered Service Point. Mass memory meters will be installed on a sample of the participants' Metered Service Points for Program monitoring and evaluation purposes. The sample of Metered Service Points selected for monitoring and evaluation will be chosen at the Company's sole discretion.

Request to Change Options. A Customer who elects to change Options to reduce the number of days of interruption of a Metered Service Point on or after June 1 of each calendar year shall pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Demand Credit shall be prorated for each Program Option based upon the number of days in that month the Customer participated under each Option. The Company will not accept any requests to change Options to increase the number of days of interruption on or after June 1 of each calendar year.

Notification of Program Acceptance. An interested Customer must sign and return to the Company an Agreement specifying the Metered Service Point(s) to be included in the Program. If a Customer is selected for participation in the Program, the Company will return a signed Agreement to the Customer specifying which Metered Service Point(s) are accepted into the Program. Notification of acceptance into the Program will be mailed to participants.

Installation Fee. A Customer will be assessed an Installation Fee of \$250.00 each time a Timer is installed on an eligible Metered Service Point that provides electric service to irrigation pumps with between 75 and 99 cumulative horsepower. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program. An Installation Fee will not be assessed when a Timer is installed on an eligible Metered Service Point that provides electric service to irrigation pumps with 100 cumulative horsepower and greater.

SCHEDULE 23  
IRRIGATION PEAK REWARDS  
PROGRAM  
(OPTIONAL)  
(Continued)

Uniform Irrigation Peak Rewards Service  
Application/Agreement  
(Continued)

4. The Customer understands and acknowledges that by participating in the Program, the Company shall, at its sole discretion, have the ability to interrupt the specified irrigation equipment at the Metered Service Point(s) enrolled in the Program on the regularly scheduled weekday or weekdays, for the hours of 4:00 P.M. to 8:00 P.M. Mountain Time. The Company retains the sole right to select the load reduction weekday(s) for each Metered Service Point. The Customer also understands and acknowledges that if a Metered Service Point provides electricity to more than one irrigation pump, each pump will be scheduled for service interruption on the same weekday cycle.

5. The Customer shall be required to pay an Installation Fee of \$250.00 when a Timer is installed on an eligible Metered Service Point providing electric service to irrigation pumps with between 75 and 99 cumulative horsepower. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program.

6. For the Customer's satisfactory participation in the Program, the Company agrees to pay the Customer the Demand Credit corresponding to the Option selected by the Customer. The Demand Credit is based upon the Billing Demand for the Metered Service Point(s) specified on the Worksheet, for the three calendar months of June, July and August of each year. The Demand Credit will be paid in the form of a credit on the Customer's monthly bill. The Demand Credit may be prorated for the months of June, July and August depending on the Customer's billing cycle.

7. If the Customer terminates this Agreement anytime between June 1 and August 31 of the current calendar year while the Metered Service Point(s) are still connected for service and has not elected Early Termination of the Program, the Customer agrees to pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill. The Customer's Demand Credit for the month of termination shall be prorated for the number of days in that month that the Customer is a participant in good standing in the Program.

8. If the Customer elects to change Options to reduce the number of days of interruption of a Metered Service Point on or after June 1 of each calendar year, the Customer agrees to pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Demand Credit shall be prorated for each Program Option based upon the number of days in that month the Customer participated under each Option. The Company will not accept any requests to change Options to increase the number of days of interruption on or after June 1 of each calendar year.

SCHEDULE 24  
AGRICULTURAL IRRIGATION  
SERVICE  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$20.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 5.67	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.1430¢	n.a.
All Other kWh per kW of Demand	4.0206¢	n.a.
Out-of-Season		
All kWh	n.a.	5.4654¢

Facilities Charge

None.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$250.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 5.33	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	3.9411¢	n.a.
All Other kWh per kW of Demand	3.8247¢	n.a.
Out-of-Season		
All kWh	n.a.	5.1990¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 39  
STREET LIGHTING SERVICE  
SUPPLEMENTAL SEASONAL  
OR VARIABLE ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the state of Idaho to Customers who were receiving Customer-owned Non-Metered Service under Schedule 41 prior to June 1, 2004. Eligible Customers may continue to receive supplemental energy service under this schedule until there is no potential for seasonal or variations in usage from the street lighting service, or street lighting service is converted to Metered Service under Schedule 41, or May 31, 2011, whichever is sooner. This schedule will expire on May 31, 2011.

APPLICABILITY

Service under this schedule is applicable to seasonal or variable energy service utilized by municipalities or agencies of federal, state, or county governments through wired outlets or useable plug-ins on a Customer-owned street lighting fixture. Service under this schedule is apart from and supplemental to the street lighting service received under Schedule 41.

SERVICE CONDITIONS

Each Customer who takes supplemental service under this schedule must have the Company ascertain the estimated annual number of kWh used as seasonal or variable usage.

MONTHLY CHARGE

The estimated annual kWh of energy usage is divided by 12 to determine the estimated monthly kWh of energy usage. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per estimated monthly kWh	5.9090¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 40  
UNMETERED GENERAL SERVICE  
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.9090¢
Minimum Charge, per month	\$1.50

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$ 7.76
100 Watt	8,550	\$ 6.98
200 Watt	19,800	\$ 8.19
250 Watt	24,750	\$ 9.25
400 Watt	45,000	\$11.64

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.33
100 Watt	8,550	\$3.77
200 Watt	19,800	\$5.25
250 Watt	24,750	\$6.26
400 Watt	45,000	\$8.66

Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	
70 Watt	\$2.14
100 Watt	\$1.90
200 Watt	\$1.97
250 Watt	\$1.90
400 Watt	\$1.95
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.1070¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.1070¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

NO NEW SERVICE

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$ 5.72
400 Watt	19,125	\$ 9.04

SCHEDULE 41  
STREET LIGHTING SERVICE  
(Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance), per lamp

Mercury Vapor

175 Watt	\$1.98
400 Watt	\$2.05

Meter Charge, per meter \$8.45

Energy Charge, per kWh 5.1070¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter \$8.45

Energy Charge, per kWh 5.1070¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42  
TRAFFIC CONTROL SIGNAL  
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

4.2422¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45  
STANDBY SERVICE  
 (Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge</u> , per kW of	<u>Summer</u>	<u>Non-summer</u>
Available Standby Capacity		
Primary Service	\$1.83	\$1.66
Transmission Service	\$0.51	\$0.34
<u>Standby Demand Charge</u> , per kW of		
Standby Billing Demand		
Primary Service	\$5.62	\$4.66
Transmission Service	\$5.31	\$4.40

Excess Demand Charge

\$0.50 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46  
ALTERNATE DISTRIBUTION  
SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

\$1.47 per contracted kW of capacity

Mileage Charge

\$.005 per kW per tenth of a mile in excess of 1.7 miles.

SCHEDULE 54  
FIXED COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers receiving service under Schedules 1, 4, or 5 (Residential Service) or under Schedule 7 (Small General Service).

FIXED COST PER CUSTOMER RATE

The Fixed Cost per Customer rate (FCC) is determined by dividing the Company's fixed cost components for Residential and Small General Service Customers by the average number of Residential and Small General Service customers, respectively.

Residential FCCEffective Date

July 27, 2008

Rate

\$458.86 per Customer

Small General Service FCCEffective Date

July 27, 2008

Rate

\$309.69 per Customer

FIXED COST PER ENERGY RATE

The Fixed Cost per Energy rate (FCE) is determined by dividing the Company's fixed cost components for Residential and Small General Service customers by the weather-normalized energy load for Residential and Small General Service customers, respectively.

Residential FCEEffective Date

July 27, 2008

Rate

3.5427¢ per kWh

Small General Service FCEEffective Date

July 27, 2008

Rate

5.0693¢ per kWh

ALLOWED FIXED COST RECOVERY AMOUNT

The Allowed Fixed Cost Recovery amount is computed by multiplying the average number of Residential and Small General Service customers by the appropriate Residential and Small General Service FCC rate.

SCHEDULE 55  
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh sales. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is 1.0487 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.00 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.7864 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.7864 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.7864 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2009.

SCHEDULE 66  
MISCELLANEOUS CHARGES  
 (Continued)

CHARGES (Continued)3. Load Profile MeteringPulse Output Service

With an existing Electronic Demand Meter	\$ 5.00 per month
Without an existing Electronic Demand Meter	\$ 13.00 per month

Installation Fee (payable with first monthly payment)	\$ 70.00
Removal Fee (if removed within 36 months of installation)	\$ 60.00

Load Profile Recording Service

With an existing Electronic Demand Meter	\$ 17.50 per month
Without an existing Electronic Demand Meter	\$ 25.50 per month

Installation Fee (payable with first monthly payment)	\$ 80.00
Removal Fee (if removed within 36 months of installation)	\$ 60.00

4. Special Meter Tests Requested by the Customer \$ 30.005. Surge Protection Device Services

Surge Protection Device Installation or Removal Charge	\$ 43.00
Surge Protection Device Customer Visit Charge	\$ 25.00

RULE F (all times are stated in Mountain Time)6. Service Establishment Charge \$ 20.007. Continuous Service Reversion Charge \$ 10.008. Field Visit Charge

Schedules 1, 4, 5, 7, 9	\$ 20.00
Schedules 15, 19, 24, 40, 41, 42	\$ 40.00

9. Service Connection Charge

Schedules 1, 4, 5, 7, 9

Monday through Friday

7:30 am to 6:00 pm \$ 20.00

6:01 pm to 9:00 pm \$ 45.00

9:01 pm to 7:29 am \$ 80.00

Company Holidays and Weekends

7:30 am to 9:00 pm \$ 45.00

9:01 pm to 7:29 am \$ 80.00

SCHEDULE 89  
UNIT AVOIDED ENERGY COST  
FOR COGENERATION AND SMALL  
POWER PRODUCTION

AVAILABILITY

Service under this schedule is available in the service territory of Idaho Power Company in the State of Idaho.

APPLICABILITY

Service under this schedule is applicable to any Seller who owns or operates a Qualifying Facility supplying the Company with both Capacity and Energy under Option 3 or 4 of a Power Sales Agreement.

DEFINITIONS

Capacity means the ability of the facility to generate electric power, expressed in kW, less station use and less step-up transformation losses to the high voltage bus at the generator site.

Cogeneration Facility means equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating or cooling purposes, through the sequential use of energy.

Company means the Idaho Power Company.

Qualifying Facility or Facility means a Cogeneration Facility or a Small Power Production Facility which meets the criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Seller as used herein means any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity that owns or operates a Qualifying Facility.

Small Power Production Facility means the equipment used to produce electric energy solely by the use of biomass, waste, solar power, wind or any other renewable resource.

MONTHLY PAYMENTS

The Company will compensate the Seller for the energy delivered and accepted each month under the terms of the Power Sales Agreement at the following rate:

2.976¢ per kWh for all kWh

SCHEDULE 26  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
MICRON TECHNOLOGY, INC.  
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$2.10 per kW of Scheduled Contract Demand

Scheduled Monthly Contract Demand

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

Monthly Billing Demand Charge

\$8.51 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.260 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

Monthly Energy Charge

1.7341¢ per kWh

Monthly O & M Charges

Zero percent of total cost of Substation Facilities.

SCHEDULE 29  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
J. R. SIMPLOT COMPANY  
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$1.92 per kW of Contract Demand

Demand Charge,

\$6.58 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.260 per each kW over the Contract Demand

Energy Charge

1.7433¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
UNITED STATES DEPARTMENT OF ENERGY  
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006  
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- |    |  |         |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of<br>Billing Demand | \$7.12  |
| 2. | <u>Energy Charge</u> , per kWh                     | 1.8670¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31  
IDAHO POWER COMPANY  
AGREEMENT FOR SUPPLY OF  
STANDBY ELECTRIC SERVICE  
FOR  
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.34
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<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.97
Nampa Facility:	\$0.99
Twin Falls Facility:	\$0.61

<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	\$2.84
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Excess Demand Charge

\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE INDEX

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RULE B  
DEFINITIONS

The terms listed below, which are used frequently in this Tariff, will have the stated meanings:

Billing Period is the period intervening between meter readings and shall be approximately 30 days. However, Electric Service covering 27-36 days inclusive will be considered a normal Billing Period.

Commission refers to the Idaho Public Utilities Commission.

Company refers to Idaho Power Company.

Customer is the individual, partnership, association, organization, public or private corporation, government or governmental agency receiving or contracting for Electric Service.

Demand is the average kilowatts (kW) or horsepower (HP) supplied to the Customer during the 15-consecutive-minute period of maximum use during the Billing Period, as shown by the Company's meter, or determined in accordance with the demand clause in the schedule under which service is supplied. In no event, however, will the maximum demand for the Billing Period be less than the demand determined as specified in the schedule.

Electric Service is the availability of power and energy in the form and at the voltage specified in the Idaho Electric Service Request or agreement, irrespective of whether electric energy is actually utilized, measured in kilowatt-hours (kWh).

Month (unless calendar month is stated) is the approximate 30-day period coinciding with the Billing Period.

Normal Business Hours are 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding holidays observed by the Company. All times are stated in Mountain Time. Notice of office closures for holidays are posted, in advance, at the Company office entrances.

Point of Delivery is the junction point between the facilities owned by the Company and the facilities owned by the Customer; OR the Point at which the Company's lines first become adjacent to the Customer's property; OR as otherwise specified in the Company's Tariff.

Power Factor is the percentage obtained by dividing the maximum demand recorded in kW by the corresponding kilovolt-ampere (kVA) demand established by the Customer.

Premises is a building, structure, dwelling or residence of the Customer. If the Customer uses several buildings or structures in the operation of a single integrated commercial, industrial, or institutional enterprise, the Company may consider all such buildings or structures that are in proximity to each other to be the Premises, even though intervening ownerships or public thoroughfares exist.

SCHEDULE 1  
RESIDENTIAL SERVICE  
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.005.00	\$4.005.00
Energy Charge, per kWh		
First 300-600 kWh	5.77836.1376¢	5.77835.8891¢
All Additional kWh	6.51487.3409¢	5.77836.1836¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4  
RESIDENTIAL SERVICE  
ENERGY WATCH PROGRAM  
(OPTIONAL)  
(Continued)

WATER HEATING

Electric storage water heating equipment shall conform to specifications of the Underwriters' Laboratories, Inc., and the Company and its installation shall conform to all National, State, and Municipal Codes and may be equipped with one or two heating units. No single heating unit shall exceed 6 kW; and where two heating units are used in a single tank, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

ENERGY WATCH EVENT

All times are stated in Mountain Time. An Energy Watch Event is a four-hour period between the hours of 5:00 p.m. and 9:00 p.m. on weekdays, excluding Independence Day when it falls on a weekday, between June 15 and August 15. During an Energy Watch Event the price per kWh is set at a higher level than the price per kWh at all other hours in order to provide a price signal for Customers to shift energy usage off of the four-hour period. The Company will declare an Energy Watch Event at its sole discretion. No more than 10 Energy Watch Events will be declared between June 15 and August 15, for a total of no more than 40 Energy Watch Event hours. The Company will contact Customers taking service under this schedule by 4:00 p.m. the day before an Energy Watch Event is to occur.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

SCHEDULE 4  
RESIDENTIAL SERVICE  
ENERGY WATCH PROGRAM  
(OPTIONAL)  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.005.00	\$4.005.00
Energy Charge, per kWh		
<u>Summer</u>		
Energy Watch Event hours	20.000022.0000¢	n/a
All other hours	5.77836.1376¢	5.7783¢n/a
<u>Non-summer</u>		
First 600 kWh	n/a	5.8891¢
All Additional kWh	n/a	6.1836¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5  
RESIDENTIAL SERVICE  
TIME-OF-DAY PROGRAM  
(OPTIONAL)  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.005.00	\$4.005.00
Energy Charge, per kWh		
<u>Summer</u>		
On-Peak	8.86839.4298¢	n/a
Mid-Peak	6.51486.9276¢	n/a
Off-Peak	4.80745.1118¢	n/a
All Non-summer Hours	n/a	5.7783¢
First 600 kWh	n/a	5.8891¢
All Additional kWh	n/a	6.1836¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7  
SMALL GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.005.00	\$4.005.00
Energy Charge, per kWh		
First 300 kWh	7.02697.4005¢	7.02697.4005¢
All Additional kWh	7.91338.8096¢	7.02697.8217¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9  
LARGE GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served and additional investment by the Company for new transmission, substation, or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to firm Electric Service supplied to a Customer at one Point of Delivery and measured through one meter. This schedule is applicable to Customers whose metered energy usage exceeds 2,000 kWh per Billing Period for a minimum of three Billing Periods during the most recent 12 consecutive Billing Periods and whose metered Demand per Billing Period has not equaled or exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. This schedule will remain applicable until the Customer's metered Demand per Billing Period has exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. Where the Customer's Billing Period is less than 27 days or greater than 36 days, the metered energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. Customers who do not meet the eligibility requirements for continued service under this schedule will be automatically transferred to the applicable schedule effective with the next Billing Period. New customers may initially be placed on this schedule based on estimated usage.

This schedule is not applicable to standby service, service for resale, shared service, to individual or multiple family dwellings first served through one meter after February 9, 1982, or to agricultural irrigation service after October 31, 2004.

TYPE OF SERVICE

The type of service provided under this schedule is single-and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest non-zero monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor.

ON-PEAK BILLING DEMAND

The On-Peak Billing Demand is the average kW supplied during the 15-minute period of maximum use during the Billing Period for the On-Peak time period.

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday, except holidays

Mid-Peak: 7:00 a.m. to 1:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays, and 7:00 a.m. to 11:00 p.m. Saturday and Sunday, except holidays

Off-Peak: 11:00 p.m. to 7:00 a.m. Monday through Sunday and all hours on holidays

Non-summer Season

Mid-Peak: 7:00 a.m. to 11:00 p.m. Monday through Saturday, except holidays

Off-Peak: 11:00 p.m. to 7:00 a.m. Monday through Saturday and all hours on Sunday and holidays

The holidays observed by the Company are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When New Year's Day, Independence Day, or Christmas Day falls on a Sunday, the Monday immediately following that Sunday will be considered a holiday.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.5015.00	\$12.5015.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.670.80	\$0.670.80
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.854.80	\$3.183.85
Energy Charge, per kWh		
First 2,000 kWh	7.30307.9976¢	6.51537.1351¢
All Additional kWh	3.12883.4266¢	2.79103.0565¢
<u>Facilities Charge</u>		
None.		
<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00250.00	\$210.00250.00
Basic Charge, per kW of Basic Load Capacity	\$0.951.00	\$0.951.00
Demand Charge, per kW of Billing Demand	\$3.803.95	\$3.173.65
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.75	n/a
Energy Charge, per kWh		
On-Peak	2.8480¢	2.5505¢
Mid-Peak	3.3509¢	n/a
Off-Peak	3.0463¢	2.6591¢
	2.8468¢	2.5496¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00250.00	\$210.00250.00
Basic Charge, per kW of Basic Load Capacity	\$0.500.53	\$0.500.53
Demand Charge, per kW of Billing Demand	\$3.733.84	\$3.103.55
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.75	n/a
Energy Charge, per kWh	2.7789¢	2.5017¢
On-Peak	3.2560¢	n/a
Mid-Peak	2.9704¢	2.5987¢
Off-Peak	2.7795¢	2.5024¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15  
DUSK TO DAWN CUSTOMER  
LIGHTING  
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
100 Watt	8,550	\$ <del>6.266.42</del>
200 Watt	19,800	\$ <del>10.1310.38</del>
400 Watt	45,000	\$ <del>16.2216.63</del>

FLOOD LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
200 Watt	19,800	\$ <del>12.3212.63</del>
400 Watt	45,000	\$ <del>18.4218.87</del>
<u>Metal Halide</u>		
400 Watt	28,800	\$ <del>20.5821.11</del>
1000 Watt	88,000	\$ <del>37.5538.50</del>

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.5015.00	\$12.5015.00
Basic Charge, per kW of Basic Load Capacity	\$0.670.80	\$0.670.80
Demand Charge, per kW of Billing Demand	\$3.414.08	\$3.183.75
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.440.75	n/a
Energy Charge, per kWh		
On-Peak	3.40344.7846¢	n/a
Mid-Peak	3.23353.6650¢	2.90913.3790¢
Off-Peak	3.01383.1870¢	2.77752.9379¢
<u>Facilities Charge</u>		
None.		
<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00250.00	\$210.00250.00
Basic Charge, per kW of Basic Load Capacity	\$0.951.00	\$0.951.00
Demand Charge, per kW of Billing Demand	\$3.363.95	\$3.173.65
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.440.75	n/a
Energy Charge, per kWh		
On-Peak	2.91113.9735¢	n/a
Mid-Peak	2.62803.0266¢	2.37732.8025¢
Off-Peak	2.44932.6313¢	2.26812.4368¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00250.00	\$210.00250.00
Basic Charge, per kW of Basic Load Capacity	\$0.500.53	\$0.500.53
Demand Charge, per kW of Billing Demand	\$3.293.84	\$3.103.55
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.440.75	n/a
Energy Charge, per kWh		
On-Peak	2.88083.9148¢	n/a
Mid-Peak	2.60002.9970¢	2.34752.7687¢
Off-Peak	2.42342.6049¢	2.23972.4085¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 23  
IRRIGATION PEAK REWARDS  
PROGRAM  
(OPTIONAL)  
(Continued)

TERM OF AGREEMENT AND TERMINATION (Continued)

2. A Customer who terminates the participation of a Metered Service Point anytime between June 1 and August 31 of each calendar year and who does not satisfy the provisions of item 1 above, shall pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following termination of participation. The Customer's Demand Credit shall be prorated for the number of days in that month the Customer satisfactorily participated in the Program.

3. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a load reduction event at a Metered Service Point, the Agreement as it applies to that Metered Service Point will be automatically terminated. In addition, the Customer will be subject to each of the following:

a. The Customer will be required to reimburse the Company for the cost of replacement or repair of the Timer, including labor and other related costs.

b. A termination fee in the sum of \$100.00 will be applied to the Customer's monthly bill following the termination of participation.

c. The Company will reverse any and all Demand Credits applied to the Customer's monthly bill(s) for the Metered Service Point as a result of the Customer's participation in the Program during the current year.

Note: A service disconnection for any reason does not terminate the Agreement.

PROGRAM DESCRIPTION

Timer Installation and Service. The Company or its representative will install a Timer or Timers on the Customer's electrical panel controlling the irrigation equipment at the Metered Service Point enrolled in the Program. The Company or its representative will set the Timer or Timers to interrupt specified irrigation equipment on a designated weekday or designated weekdays according to the Option selected by the Customer. Each Timer will be set to interrupt electric service over a four-hour period between 4:00 P.M. and 8:00 P.M. (all times are stated in Mountain Time) on the designated weekday or weekdays during the months of June, July and August in accordance with the Option selected by the Customer.

	<u>Option</u>	<u>Demand Credit</u>
1.	One weekday, 4:00 P.M. to 8:00 P.M.	\$2.01 per kW of Demand
2.	Two weekdays, 4:00 P.M. to 8:00 P.M.	\$3.36 per kW of Demand
3.	Three weekdays, 4:00 P.M. to 8:00 P.M.	\$4.36 per kW of Demand

SCHEDULE 23  
IRRIGATION PEAK REWARDS  
PROGRAM  
(OPTIONAL)  
(Continued)

PROGRAM DESCRIPTION (Continued)

Demand Credit. The Demand Credit is based upon the monthly Billing Demand at a Metered Service Point enrolled in the Program. The monthly Billing Demand will be multiplied by the corresponding Demand Credit for the Option selected by the Customer. This amount will then be prorated for the number of days during the months of June, July or August that fall in the Customer's billing cycle. The Demand Credit will be included on the Customer's monthly bill. The Demand Credit applies to the Billing Demand for the calendar months of June, July and August of each calendar year.

Interruption Schedule. The Company will set each Timer to interrupt service during the weekday hours of 4:00 P.M. to 8:00 P.M. Mountain Daylight Savings Time. Each Metered Service Point's Timer will be set to interrupt service on one, two or three regularly scheduled weekdays per week for each week of the months of June, July and August in accordance with the Option selected by the Customer. The Company retains the sole right to select the load reduction weekday(s) for each Metered Service Point. Mass memory meters will be installed on a sample of the participants' Metered Service Points for Program monitoring and evaluation purposes. The sample of Metered Service Points selected for monitoring and evaluation will be chosen at the Company's sole discretion.

Request to Change Options. A Customer who elects to change Options to reduce the number of days of interruption of a Metered Service Point on or after June 1 of each calendar year shall pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Demand Credit shall be prorated for each Program Option based upon the number of days in that month the Customer participated under each Option. The Company will not accept any requests to change Options to increase the number of days of interruption on or after June 1 of each calendar year.

Notification of Program Acceptance. An interested Customer must sign and return to the Company an Agreement specifying the Metered Service Point(s) to be included in the Program. If a Customer is selected for participation in the Program, the Company will return a signed Agreement to the Customer specifying which Metered Service Point(s) are accepted into the Program. Notification of acceptance into the Program will be mailed to participants.

Installation Fee. A Customer will be assessed an Installation Fee of \$250.00 each time a Timer is installed on an eligible Metered Service Point that provides electric service to irrigation pumps with between 75 and 99 cumulative horsepower. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program. An Installation Fee will not be assessed when a Timer is installed on an eligible Metered Service Point that provides electric service to irrigation pumps with 100 cumulative horsepower and greater.

SCHEDULE 23  
IRRIGATION PEAK REWARDS  
PROGRAM  
(OPTIONAL)  
(Continued)

Uniform Irrigation Peak Rewards Service  
Application/Agreement  
(Continued)

4. The Customer understands and acknowledges that by participating in the Program, the Company shall, at its sole discretion, have the ability to interrupt the specified irrigation equipment at the Metered Service Point(s) enrolled in the Program on the regularly scheduled weekday or weekdays, for the hours of 4:00 P.M. to 8:00 P.M. Mountain Daylight Savings Time. The Company retains the sole right to select the load reduction weekday(s) for each Metered Service Point. The Customer also understands and acknowledges that if a Metered Service Point provides electricity to more than one irrigation pump, each pump will be scheduled for service interruption on the same weekday cycle.

5. The Customer shall be required to pay an Installation Fee of \$250.00 when a Timer is installed on an eligible Metered Service Point providing electric service to irrigation pumps with between 75 and 99 cumulative horsepower. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program.

6. For the Customer's satisfactory participation in the Program, the Company agrees to pay the Customer the Demand Credit corresponding to the Option selected by the Customer. The Demand Credit is based upon the Billing Demand for the Metered Service Point(s) specified on the Worksheet, for the three calendar months of June, July and August of each year. The Demand Credit will be paid in the form of a credit on the Customer's monthly bill. The Demand Credit may be prorated for the months of June, July and August depending on the Customer's billing cycle.

7. If the Customer terminates this Agreement anytime between June 1 and August 31 of the current calendar year while the Metered Service Point(s) are still connected for service and has not elected Early Termination of the Program, the Customer agrees to pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill. The Customer's Demand Credit for the month of termination shall be prorated for the number of days in that month that the Customer is a participant in good standing in the Program.

8. If the Customer elects to change Options to reduce the number of days of interruption of a Metered Service Point on or after June 1 of each calendar year, the Customer agrees to pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Demand Credit shall be prorated for each Program Option based upon the number of days in that month the Customer participated under each Option. The Company will not accept any requests to change Options to increase the number of days of interruption on or after June 1 of each calendar year.

SCHEDULE 24  
AGRICULTURAL IRRIGATION  
SERVICE  
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.0020.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.675.67	\$0.00
Energy Charge, per kWh	3.6402¢	0.46347¢
<u>In-Season</u>		
First 164 kWh per kW of Demand	4.1430¢	n.a.
All Other kWh per kW of Demand	4.0206¢	n.a.
<u>Out-of-Season</u>		
All kWh	n.a.	5.4654¢

Facilities Charge

None.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$210.00250.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.395.33	\$0.00
Energy Charge, per kWh	3.4628¢	4.4079¢
<u>In-Season</u>		
First 164 kWh per kW of Demand	3.9411¢	n.a.
All Other kWh per kW of Demand	3.8247¢	n.a.
<u>Out-of-Season</u>		
All kWh	n.a.	5.1990¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 39  
STREET LIGHTING SERVICE  
SUPPLEMENTAL SEASONAL  
OR VARIABLE ENERGY

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the state of Idaho to Customers who were receiving Customer-owned Non-Metered Service under Schedule 41 prior to June 1, 2004. Eligible Customers may continue to receive supplemental energy service under this schedule until there is no potential for seasonal or variations in usage from the street lighting service, or street lighting service is converted to Metered Service under Schedule 41, or May 31, 2011, whichever is sooner. This schedule will expire on May 31, 2011.

APPLICABILITY

Service under this schedule is applicable to seasonal or variable energy service utilized by municipalities or agencies of federal, state, or county governments through wired outlets or useable plug-ins on a Customer-owned street lighting fixture. Service under this schedule is apart from and supplemental to the street lighting service received under Schedule 41.

SERVICE CONDITIONS

Each Customer who takes supplemental service under this schedule must have the Company ascertain the estimated annual number of kWh used as seasonal or variable usage.

MONTHLY CHARGE

The estimated annual kWh of energy usage is divided by 12 to determine the estimated monthly kWh of energy usage. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per estimated monthly kWh

5.76305.9090¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 40  
UNMETERED GENERAL SERVICE  
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.76305.9090¢
Minimum Charge, per month	\$1.50

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The actual designed cost estimate which includes labor, time, and mileage costs incurred by the Company for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$ 7.567.76
100 Watt	8,550	\$ 6.816.98
200 Watt	19,800	\$ 7.988.19
250 Watt	24,750	\$ 9.029.25
400 Watt	45,000	\$11.3511.64

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.243.33
100 Watt	8,550	\$3.683.77
200 Watt	19,800	\$5.115.25
250 Watt	24,750	\$6.096.26
400 Watt	45,000	\$8.458.66

Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	
70 Watt	\$2.092.14
100 Watt	\$1.851.90
200 Watt	\$1.921.97
250 Watt	\$1.851.90
400 Watt	\$1.901.95

Meter Charge, per meter	\$8.45
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Energy Charge, per kWh	4.98105.1070¢
------------------------	---------------

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
-------------------------	--------

Energy Charge, per kWh	4.98105.1070¢
------------------------	---------------

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

NO NEW SERVICE

"B" - ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$ 5.585.72
400 Watt	19,125	\$ 8.829.04

SCHEDULE 41  
STREET LIGHTING SERVICE  
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance), per lamp

Mercury Vapor

175 Watt	\$1.931.98
400 Watt	\$2.002.05

Meter Charge, per meter	\$8.45
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Energy Charge, per kWh	4.98105.1070¢
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Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
-------------------------	--------

Energy Charge, per kWh	4.98105.1070¢
------------------------	---------------

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42  
TRAFFIC CONTROL SIGNAL  
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

3.68834.2422¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45  
STANDBY SERVICE  
 (Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge</u> , per kW of	<u>Summer</u>	<u>Non-summer</u>
Available Standby Capacity		
Primary Service	\$1.671.83	\$1.541.66
Transmission Service	\$0.390.51	\$0.260.34
<u>Standby Demand Charge</u> , per kW of		
Standby Billing Demand		
Primary Service	\$4.605.62	\$4.294.66
Transmission Service	\$4.345.31	\$4.064.40

Excess Demand Charge

\$0.50 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46  
ALTERNATE DISTRIBUTION  
SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

\$1,281.47 per contracted kW of capacity

Mileage Charge

\$.005 per kW per tenth of a mile in excess of 1.7 miles.

SCHEDULE 54  
FIXED COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers receiving service under Schedules 1, 4, or 5 (Residential Service) or under Schedule 7 (Small General Service).

FIXED COST PER CUSTOMER RATE

The Fixed Cost per Customer rate (FCC) is determined by dividing the Company's fixed cost components for Residential and Small General Service Customers by the average number of Residential and Small General Service customers, respectively.

Residential FCCEffective Date

July 27 March 1, 2008

Rate

\$428.85458.86 per Customer

Small General Service FCCEffective Date

July 27 March 1, 2008

Rate

\$294.79309.69 per Customer

FIXED COST PER ENERGY RATE

The Fixed Cost per Energy rate (FCE) is determined by dividing the Company's fixed cost components for Residential and Small General Service customers by the weather-normalized energy load for Residential and Small General Service customers, respectively.

Residential FCEEffective Date

July 27 March 1, 2008

Rate

3.32883.5427¢ per kWh

Small General Service FCEEffective Date

July 27 March 1, 2008

Rate

4.42235.0693¢ per kWh

ALLOWED FIXED COST RECOVERY AMOUNT

The Allowed Fixed Cost Recovery amount is computed by multiplying the average number of Residential and Small General Service customers by the appropriate Residential and Small General Service FCC rate.

SCHEDULE 55  
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the Company's power cost components by firm kWh loads~~sales~~. The power cost components are the sum of fuel expense and purchased power expense (including purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue. The Base Power Cost is ~~0.8955~~1.0487 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 0.00 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous years approved True-Up revenues and actual revenues collected. The total True-up is 0.7864 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is 90 percent of the difference between the Projected Power Cost and the Base Power Cost plus the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.7864 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.7864 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2009.

SCHEDULE 66  
MISCELLANEOUS CHARGES  
 (Continued)

CHARGES (Continued)3. Load Profile MeteringPulse Output Service

With an existing Electronic Demand Meter	\$ 5.00 per month
Without an existing Electronic Demand Meter	\$ 13.00 per month

Installation Fee (payable with first monthly payment)	\$ 70.00
Removal Fee (if removed within 36 months of installation)	\$ 60.00

Load Profile Recording Service

With an existing Electronic Demand Meter	\$ 17.50 per month
Without an existing Electronic Demand Meter	\$ 25.50 per month

Installation Fee (payable with first monthly payment)	\$ 80.00
Removal Fee (if removed within 36 months of installation)	\$ 60.00

4.	<u>Special Meter Tests Requested by the Customer</u>	\$ 30.00
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5. Surge Protection Device Services

Surge Protection Device Installation or Removal Charge	\$ 43.00
Surge Protection Device Customer Visit Charge	\$ 25.00

RULE F (all times are stated in Mountain Time)

6.	<u>Service Establishment Charge</u>	\$ 20.00
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7.	<u>Continuous Service Reversion Charge</u>	\$ 10.00
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8. Field Visit Charge

Schedules 1, 4, 5, 7, 9	\$ 20.00
Schedules 15, 19, 24, 40, 41, 42	\$ 40.00

9. Service Connection Charge

Schedules 1, 4, 5, 7, 9	
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Monday through Friday	
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7:30 am to 6:00 pm	\$ 20.00
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6:01 pm to 9:00 pm	\$ 45.00
--------------------	----------

9:01 pm to 7:29 am	\$ 80.00
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Company Holidays and Weekends	
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7:30 am to 9:00 pm	\$ 45.00
--------------------	----------

9:01 pm to 7:29 am	\$ 80.00
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SCHEDULE 89  
UNIT AVOIDED ENERGY COST  
FOR COGENERATION AND SMALL  
POWER PRODUCTION

AVAILABILITY

Service under this schedule is available in the service territory of Idaho Power Company in the State of Idaho.

APPLICABILITY

Service under this schedule is applicable to any Seller who owns or operates a Qualifying Facility supplying the Company with both Capacity and Energy under Option 3 or 4 of a Power Sales Agreement.

DEFINITIONS

Capacity means the ability of the facility to generate electric power, expressed in kW, less station use and less step-up transformation losses to the high voltage bus at the generator site.

Cogeneration Facility means equipment used to produce electric energy and forms of useful thermal energy (such as heat or steam), used for industrial, commercial, heating or cooling purposes, through the sequential use of energy.

Company means the Idaho Power Company.

Qualifying Facility or Facility means a Cogeneration Facility or a Small Power Production Facility which meets the criteria for qualification set forth in Subpart B of Part 292, Subchapter K, Chapter I, Title 18, of the Code of Federal Regulations.

Seller as used herein means any individual, partnership, corporation, association, governmental agency, political subdivision, municipality or other entity that owns or operates a Qualifying Facility.

Small Power Production Facility means the equipment used to produce electric energy solely by the use of biomass, waste, solar power, wind or any other renewable resource.

MONTHLY PAYMENTS

The Company will compensate the Seller for the energy delivered and accepted each month under the terms of the Power Sales Agreement at the following rate:

| 2.7272.976¢ per kWh for all kWh

SCHEDULE 26  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
MICRON TECHNOLOGY, INC.  
BOISE, IDAHO

SPECIAL CONTRACT DATED SEPTEMBER 1, 1995

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.832.10 per kW of Scheduled Contract Demand

Scheduled Monthly Contract Demand

The Scheduled Monthly Contract Demand is 0 - 140,000 kW as per the contract with one year written notification.

Monthly Billing Demand Charge

\$7.408.51 per kW of Billing Demand but not less than Scheduled Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.2260.260 per each kW over the Contract Demand.

The Daily Excess Demand Charge is applicable beginning January 1997 or once the Contract Demand reaches 100,000 kW, which ever comes first.

Monthly Energy Charge

1.50681.7341¢ per kWh

Monthly O & M Charges

Zero percent of total cost of Substation Facilities.

SCHEDULE 29  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
FOR  
J. R. SIMPLOT COMPANY  
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$1.671.92 per kW of Contract Demand

Demand Charge,

\$5.726.58 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.2260.260 per each kW over the Contract Demand

Energy Charge

1.51561.7433¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30  
IDAHO POWER COMPANY  
ELECTRIC SERVICE RATE  
 FOR  
UNITED STATES DEPARTMENT OF ENERGY  
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006  
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	1. <u>Demand Charge</u> , per kW of Billing Demand	\$ <del>6</del> .197.12
	2. <u>Energy Charge</u> , per kWh	1.62311.8670¢

SPECIAL CONDITIONS

1.     Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2.     Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31  
IDAHO POWER COMPANY  
AGREEMENT FOR SUPPLY OF  
STANDBY ELECTRIC SERVICE  
FOR  
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of	
Standby Contract Demand	\$0.250.34

<u>Standby Facilities Contract Demand Charge</u>	
Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.960.97
Nampa Facility:	\$0.980.99
Twin Falls Facility:	\$0.600.61

<u>Standby Billing Demand Charge</u> , per kW of	
Standby Billing Demand	\$2.472.84

Excess Demand Charge

\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

**Idaho Power Company**  
**Summary of Revenue Impact**  
**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**

Line No.	Tariff Description	(1) Rate Sch. No.	(2) 2008 Avg. Number of Customers	(3) 2008 Sales Normalized (kWh)	(4) 06/01/08 Danskin Revenue(*)	(5) Revenue Adjustments	(6) Proposed Effective Revenue	(7) Avg. Mills Per kWh	(8) Percent Change
<u>Uniform Tariff Rates:</u>									
1	Residential Service	1	391,376	5,062,831,147	\$317,817,043	\$20,068,190	\$337,885,233	66.74	6.31%
2	Residential Service Energy Watch	4	62	965,866	59,223	3,598	62,821	65.04	6.08%
3	Residential Service Time-of-Day	5	87	1,289,934	80,195	4,851	85,046	65.93	6.05%
4	Small General Service	7	31,171	190,586,226	15,161,378	1,611,318	16,772,696	88.01	10.63%
5	Large General Service	9	26,848	3,601,578,430	157,444,264	18,043,895	175,488,159	48.73	11.46%
6	Dusk to Dawn Lighting	15	-	5,957,094	1,004,508	25,224	1,029,732	172.86	2.51%
7	Large Power Service	19	111	2,123,608,415	70,271,106	10,540,706	80,811,812	38.05	15.00%
8	Agricultural Irrigation Service	24	15,484	1,551,322,661	77,045,574	11,556,710	88,602,284	57.11	15.00%
9	Unmetered General Service	39	0	0	0	0	0	0.00	0.00%
10	Unmetered General Service	40	1,855	16,739,169	966,491	24,271	990,762	59.19	2.51%
11	Street Lighting	41	140	22,084,297	2,314,259	58,169	2,372,428	107.43	2.51%
12	Traffic Control Lighting	42	220	4,207,305	155,203	23,279	178,482	42.42	15.00%
13	Total Uniform Tariffs		467,354	12,581,170,544	\$642,319,244	\$61,960,211	\$704,279,455	55.98	9.65%
<u>Special Contracts:</u>									
14	Micron	26	1	703,404,640	\$20,003,958	\$3,000,153	\$23,004,111	32.70	15.00%
15	J R Simplot	29	1	189,569,677	5,018,159	752,740	5,770,899	30.44	15.00%
16	DOE	30	1	215,000,001	5,828,175	874,245	6,702,420	31.17	15.00%
17	Total Special Contracts		3	1,107,974,318	\$30,850,292	\$4,627,138	\$35,477,430	32.02	15.00%
18	<b>Total Idaho Retail Sales</b>		467,357	13,689,144,862	\$673,169,536	\$66,587,349	\$739,756,885	54.04	9.89%

(\* ) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**  
**General Rate Case No. IPC-E-08-10**

Residential Service  
 Schedule 1

Line No	<u>Description</u>	(1) Current Usage <u>Blocks</u>	(2) 06/01/08 Danskinn <u>Rate(*)</u>	(3) 06/01/08 Danskinn <u>Revenue</u>	(4) Proposed Usage <u>Blocks</u>	(5) Proposed Effective <u>Rate</u>	(6) Proposed Effective <u>Revenue</u>
1	Service Charge	4,690,881.6	\$4.00	\$18,763,526		\$5.00	\$23,454,408
2	Minimum Serv Chg	37,945.1	2.00	75,890		2.00	75,890
<u>Energy Charge</u>							
3	0-300 Summer	333,255,059	0.057793	19,259,810			
4	Over 300 Summer	865,747,765	0.065164	56,415,587			
5	Non-Summer	3,863,828,323	0.057793	223,302,230			
6	Total kWh	<u>5,062,831,147</u>		<u>298,977,627</u>			
7	0-600 Summer				598,028,139	0.061376	36,704,575
8	Over 600 Summer				600,974,685	0.073409	44,116,951
9	0-600 Non-Summer				1,830,315,781	0.058891	107,789,127
10	Over 600 Non-Summer				2,033,512,542	0.061836	125,744,282
11	Total kWh				<u>5,062,831,147</u>		<u>314,354,935</u>
12	Total Billing			\$317,817,043			\$337,885,233

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**  
**General Rate Case No. IPC-E-08-10**

Residential Service - Energy Watch Program  
 Schedule 4

Line No	<u>Description</u>	(1) <u>Use</u>	(2) 06/01/08 Danskin <u>Rate(*)</u>	(3) 06/01/08 Danskin <u>Revenue</u>	(4) Proposed Effective <u>Rate</u>	(5) Proposed Effective <u>Revenue</u>
1	Service Charge	754.5	\$4.00	\$3,018	\$5.00	\$3,773
2	Minimum Serv Chg	2.3	2.00	5	2.00	5
3	En. Watch Hours	2,668	0.200000	534	0.220000	587
4	Summer	257,852	0.057793	14,902	0.061376	15,826
5	0-600 Non-Summer	334,971	0.057793	19,359	0.058891	19,727
6	600+ Non-Summer	370,375	0.057793	21,405	0.061836	22,903
7	Total kWh	<u>965,866</u>		<u>56,200</u>		<u>59,043</u>
8	Total Billing			\$59,223		\$62,821

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**  
**General Rate Case No. IPC-E-08-10**

Residential Service - Time-Of-Day Program  
Schedule 5

<u>Line No</u>	<u>Description</u>	(1) <u>Use</u>	(2) 06/01/08 Danskin <u>Rate(*)</u>	(3) 06/01/08 Danskin <u>Revenue</u>	(4) Proposed Effective <u>Rate</u>	(5) Proposed Effective <u>Revenue</u>
1	Service Charge	1,045.6	\$4.00	\$4,182	\$5.00	\$5,228
2	Minimum Serv Chg	1.7	2.00	3	2.00	3
3	On-Peak Summer	87,619	0.088701	7,772	0.094298	8,262
4	Mid-Peak Summer	48,776	0.065164	3,178	0.069276	3,379
5	Off-Peak Summer	165,536	0.048084	7,960	0.051118	8,462
6	0-600 N-Summer	469,206	0.057793	27,117	0.058891	27,632
7	Over 600 Non-Summer	518,797	0.057793	29,983	0.061836	32,080
8	Total kWh	<u>1,289,934</u>		<u>76,010</u>		<u>79,815</u>
9	Total Billing			\$80,195		\$85,046

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
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Small General Service  
Schedule 7

Line NO	<u>Description</u>	(1) <u>Use</u>	(2) 06/01/08 Danskin Rate(*)	(3) 06/01/08 Danskin Revenue	(4) Proposed Effective Rate	(5) Proposed Effective Revenue
1	Service Charge	374,355.6	\$4.00	\$1,497,422	\$5.00	\$1,871,778
2	Minimum Serv Chg	1,699.3	2.00	3,399	2.00	3,399
<u>Energy Charge</u>						
3	0-300 Summer	17,970,449	0.070280	1,262,963	0.074005	1,329,903
4	Over 300 Summer	29,979,539	0.079158	2,373,120	0.088096	2,641,077
5	0-300 N-Summer	54,615,416	0.070280	3,838,371	0.074005	4,041,814
6	Over 300 N-Summer	88,020,822	0.070280	6,186,103	0.078217	6,884,725
7	Total kWh	<u>190,586,226</u>		<u>13,660,557</u>		<u>14,897,519</u>
8	Total Billing			\$15,161,378		\$16,772,696

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
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Large General Service  
Schedule 9 Secondary Service

Line No	Description	(1) Use	(2) 06/01/08 Danskın Rate(*)	(3) 06/01/08 Danskın Revenue	(4) Proposed Effective Rate	(5) Proposed Effective Revenue
1	Service Charge	318,303.3	\$12.50	\$3,978,791	\$15.00	\$4,774,550
2	Minimum Serv Chg	619.7	5.00	3,099	5.00	3,099
<b>Basic Charge</b>						
<u>SUMMER</u>						
3	0-20 kW	1,504,432	0.00	0	0.00	0
4	Over 20 kW	2,346,778	0.67	1,572,341	0.80	1,877,422
<u>NON-SUMMER</u>						
5	0-20 kW	3,694,303	0.00	0	0.00	0
6	Over 20 kW	5,700,797	0.67	3,819,534	0.80	4,560,638
7	<b>Total Basic Charge</b>	<u>13,246,310</u>		<u>\$5,391,875</u>		<u>\$6,438,060</u>
<b>Demand Charge</b>						
<u>SUMMER</u>						
8	0-20 kW	1,144,665	\$0.00	\$0	\$0.00	0
9	Over 20 kW	1,594,408	3.85	6,138,471	4.80	7,653,158
<u>NON-SUMMER</u>						
10	0-20 kW	3,372,001	0.00	0	0.00	0
11	Over 20 kW	4,197,410	3.19	13,389,738	3.85	16,160,029
12	<b>Total Demand</b>	<u>10,308,484</u>		<u>\$19,528,209</u>		<u>\$23,813,187</u>
<b>Energy Charge</b>						
<u>SUMMER</u>						
13	0-2000 kWh	136,897,956	\$0.073018	\$9,996,015	\$0.079976	10,948,551
14	Over 2000 kWh	714,813,780	0.031285	22,362,949	0.034266	24,493,809
<u>NON-SUMMER</u>						
15	0-2000 kWh	412,551,219	0.065143	26,874,824	0.071351	29,435,942
16	Over 2000 kWh	1,927,017,181	0.027905	53,773,414	0.030565	58,899,280
17	<b>Total Energy</b>	<u>3,191,280,136</u>		<u>113,007,202</u>		<u>123,777,582</u>
18	<b>Total Billing</b>			<u>\$141,909,176</u>		<u>\$158,806,478</u>

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
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Large General Service  
Schedule 9 Primary Service

Line No	Description	(1) Use	(2) 06/01/08 Danskin Rate(*)	(3) 06/01/08 Danskin Revenue	(4) Proposed Effective Rate	(5) Proposed Effective Revenue
1	Service Charge	1,750.5	\$210.00	\$367,605	\$250.00	\$437,625
2	Minimum Serv Chg	0.3	10.00	3	10.00	3
<u>Basic Charge</u>						
3	Total Basic Charge	1,164,790	0.95	1,106,551	1.00	1,164,790
<u>Demand Charge</u>						
4	Summer	260,937	3.80	991,561	3.95	1,030,701
5	Non-Summer	709,032	3.18	2,254,722	3.65	2,587,967
6	Total Demand	<u>969,969</u>		<u>3,246,283</u>		<u>3,618,668</u>
7	On-Peak Summer	248,848	0.00	0	0.75	186,636
<u>Energy Charge</u>						
8	On-peak	30,082,915	0.028467	856,370	0.033509	1,008,048
9	Mid-peak	48,150,906	0.028467	1,370,712	0.030463	1,466,821
10	Off-peak	30,124,001	0.028467	857,540	0.028468	857,570
11	Summer Energy Charge	<u>108,357,822</u>		<u>3,084,622</u>		<u>3,332,439</u>
12	Mid-Peak	186,324,117	0.025495	4,750,333	0.026591	4,954,545
13	Off-peak	113,168,768	0.025495	2,885,238	0.025496	2,885,351
14	Non-Summer Energy Chrg	<u>299,492,885</u>		<u>7,635,571</u>		<u>7,839,896</u>
15	Total Billing	407,850,707		\$15,440,635		\$16,580,057

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company  
Calculation of Proposed Rates  
State of Idaho**

**Normalized 12-Months Ending December 31, 2008  
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Large General Service  
Schedule 9 Transmission

Line No	Description	(1) Use	(2) 06/01/08 Danskin Rate(*)	(3) 06/01/08 Danskin Revenue	(4) Proposed Effective Rate	(5) Proposed Effective Revenue
1	Service Charge	24.0	\$210.00	\$5,040	\$250.00	\$6,000
2	Minimum Serv Chg	0	10.00	0	10.00	0
<u>Basic Charge</u>						
3	Total Basic Charge	9,854	0.50	4,927	0.53	5,223
<u>Demand Charge</u>						
4	Summer	1,551	3.73	5,785	3.84	5,956
5	Non-Summer	5,145	3.10	15,950	3.55	18,265
6	Total Demand Charge	<u>6,696</u>		<u>21,735</u>		<u>24,221</u>
7	On-Peak Summer	1,479	0.00	0	0.75	1,109
<u>Energy Charge</u>						
8	On-peak	150,652	0.027795	4,187	0.032560	4,905
9	Mid-peak	241,174	0.027795	6,703	0.029704	7,164
10	Off-peak	150,869	0.027795	4,193	0.027795	4,193
11	Summer Energy Charge	<u>542,695</u>		<u>15,083</u>		<u>16,262</u>
12	Mid-Peak	1,185,033	0.025024	29,654	0.025987	30,795
13	Off-peak	719,859	0.025024	18,014	0.025024	18,014
14	Non-Summer Energy Chrg	<u>1,904,892</u>		<u>47,668</u>		<u>48,809</u>
15	Total Billing	2,447,587		\$94,453		\$101,624

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
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Dusk-to-Dawn Customer Lighting  
Schedule 15

Line No.	Description	(1) <u>Use</u>	(2) <u>Lamps</u>	(3) 06/01/08 Danskin <u>Rate/(*</u>	(5) 06/01/08 Danskinn <u>Revenue</u>	(6) Proposed Effective <u>Rate</u>	(7) Proposed Effective <u>Revenue</u>
<u>Lamps</u>							
1	100-Watt Sodium Vapor (A)	3,496,909	102,850	\$6.26	\$643,841	\$6.42	\$660,297
2	200-Watt Sodium Vapor (A)	525,713	7,730	10.14	78,382	10.38	80,237
3	200-Watt Sodium Vapor (D)	623,478	9,169	12.33	113,054	12.63	115,804
4	400-Watt Metal Halide (D)	114,208	834	20.59	17,172	21.11	17,606
5	400-Watt Sodium Vapor (A)	177,142	1,292	16.22	20,956	16.63	21,486
6	400-Watt Sodium Vapor (D)	741,813	5,414	18.42	99,726	18.87	102,162
7	1000-Watt Metal Halide(D)	277,831	812	37.56	30,499	38.50	31,262
8	Total	5,957,094	128,101		1,003,630		1,028,854
9	Minimum Charges		292.6	3.00	878	3.00	878
10	Total Billing	5,957,094			\$1,004,508		\$1,029,732

(\* ) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
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Large Power Service  
Schedule 19 Secondary

Line No	Description	(1) Use	(2) 06/01/08 Danskin Rate(*)	(3) 06/01/08 Danskin Revenue	(4) Proposed Effective Rate	(5) Proposed Base Revenue
1	Service Charge	12.0	\$12.50	\$150	\$15.00	\$180
<u>Basic Charge</u>						
2	Total Basic Charge	18,335	0.67	12,284	0.80	14,668
<u>Demand Charge</u>						
3	Summer	3,965	3.41	13,521	4.08	16,177
4	Non-Summer	12,611	3.19	40,229	3.75	47,291
5	Total Demand Charge	16,576		53,750		63,468
6	On-Peak Summer	3,548	0.44	1,561	0.75	2,661
<u>Energy Charge</u>						
7	On-peak	522,307	0.034023	17,770	0.047846	24,990
8	Mid-peak	881,960	0.032325	28,509	0.036650	32,324
9	Off-peak	629,350	0.030128	18,961	0.031870	20,057
10	Summer Energy Charge	2,033,617		65,240		77,371
11	Mid-Peak	3,835,953	0.029082	111,557	0.033790	129,617
12	Off-peak	2,613,642	0.027767	72,573	0.029379	76,786
13	Non-Summer Energy Charge	6,449,595		184,130		206,403
14	Total Energy Charge	8,483,212		249,370		283,774
15	Total Billing			\$317,115		\$364,751

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
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		Large Power Service Schedule 19 Primary				
Line No	<u>Description</u>	(1) <u>Use</u>	(2) 06/01/08 Danskin <u>Rate[*]</u>	(3) 06/01/08 DanskIn <u>Revenue</u>	(4) Proposed Effective <u>Rate</u>	(5) Proposed Base <u>Revenue</u>
1	Service Charge	1,286.50	\$210.00	\$270,165	\$250.00	\$321,625
<u>Basic Charge</u>						
2	Total Basic Charge	4,790,799	0.95	4,551,259	1.00	4,790,799
<u>Demand Charge</u>						
3	Summer	1,052,551	3.36	3,536,571	3.95	4,157,576
4	Non-Summer	3,049,575	3.18	9,697,649	3.65	11,130,949
5	Total Demand Charge	<u>4,102,126</u>		<u>13,234,220</u>		<u>15,288,525</u>
6	On-Peak Summer	1,003,289	0.44	441,447	0.75	752,467
<u>Energy Charge</u>						
7	On-peak	136,367,107	0.029100	3,968,283	0.039735	5,418,547
8	Mid-peak	223,586,123	0.026268	5,873,160	0.030266	6,767,058
9	Off-peak	164,526,555	0.024483	4,028,104	0.026313	4,329,187
10	Summer Energy Charge	<u>524,479,785</u>		<u>13,869,547</u>		<u>16,514,792</u>
11	Mid-Peak	893,312,085	0.023766	21,230,455	0.028025	25,035,071
12	Off-peak	625,218,559	0.022673	14,175,580	0.024368	15,235,326
13	Non-Summer Energy Chrg	<u>1,518,530,644</u>		<u>35,406,035</u>		<u>40,270,397</u>
14	Total Energy Charge	2,043,010,429		<u>49,275,582</u>		<u>56,785,189</u>
15	Total Billing			<u>\$67,772,673</u>		<u>\$77,938,605</u>

(\* ) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
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Large Power Service  
Schedule 19 Transmission

Line No	<u>Description</u>	(1) <u>Use</u>	(2) 06/01/08 Dansk <u>Rate(*)</u>	(3) 06/01/08 Dansk <u>Revenue</u>	(4) Proposed Effective <u>Rate</u>	(5) Proposed Effective <u>Revenue</u>
1	Service Charge	36.0	\$210.00	\$7,560	\$250.00	\$9,000
<u>Basic Charge</u>						
2	Total Basic Charge	126,906	0.50	63,453	0.53	67,260
<u>Demand Charge</u>						
3	Summer	30,551	3.29	100,513	3.84	117,316
4	Non-Summer	89,562	3.10	277,642	3.55	317,945
5	Total Demand Charge	<u>120,113</u>		<u>378,155</u>		<u>435,261</u>
6	On-Peak Summer	30,007	0.44	13,203	0.75	22,505
<u>Energy Charge</u>						
7	On-peak	4,601,784	0.028814	132,596	0.039148	180,151
8	Mid-peak	8,288,894	0.026006	215,561	0.029970	248,418
9	Off-peak	6,654,388	0.024241	161,309	0.026049	173,340
10	Summer Energy Charge	<u>19,545,066</u>		<u>509,466</u>		<u>601,909</u>
11	Mid-peak	29,533,650	0.023480	693,450	0.027687	817,698
12	Off-peak	23,036,058	0.022401	516,031	0.024085	554,823
13	Non-Summer Energy Charge	<u>52,569,708</u>		<u>1,209,481</u>		<u>1,372,521</u>
14	Total Energy Charge	72,114,774		<u>1,718,947</u>		<u>1,974,430</u>
15	Total Billing			\$2,181,318		\$2,508,456

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
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Agricultural Irrigation Service  
Schedule 24 Secondary

<u>Line No</u>	<u>Description</u>	(1) <u>Use</u>	(2) 06/01/08 Danskin Rate(*)	(3) 06/01/08 Danskin Revenue	(4) Proposed Effective Rate	(5) Proposed Effective Revenue
1	Bills-In Season	60,958.2	\$15.00	\$914,373	\$20.00	\$1,219,164
2	Bills-Out Season	135,071.0	3.00	405,213	3.00	405,213
3	Minimum Charges	502.7	1.50	754	1.50	754
<u>Demand Charge</u>						
4	Total In-Season	3,545,678	4.67	16,558,316	5.67	20,103,994
5	Total Out-Season	1,928,580	0.00	0	0.00	0
6	Total kW	<u>5,474,258</u>		<u>16,558,316</u>		<u>20,103,994</u>
<u>Energy Charge</u>						
7	First 164 kWh per kW	488,124,464	0.036409	17,772,124	0.041430	20,222,997
8	All Other kWh In-Season	793,042,109	0.036409	28,873,870	0.040206	31,885,051
9	Total Out-Season	270,156,088	0.046347	12,520,924	0.054654	14,765,111
10	Total kWh	<u>1,551,322,661</u>		<u>59,166,918</u>		<u>66,873,159</u>
11	Total Billing			\$77,045,574		\$88,602,284

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
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Agricultural Irrigation Service  
Schedule 24 Transmission

Line No	Description	(1) Use	(2) 06/01/08 Danskin Rate[*]	(3) 06/01/08 Danskin Revenue	(4) Proposed Effective Rate	(5) Proposed Effective Revenue
1	Bills-In Season	0.0	\$210.00	\$0	\$250.00	\$0
2	Bills-Out Season	0.0	3.00	0	3.00	0
	<u>Demand Charge</u>					
3	Total In-Season	0	4.39	0	5.33	0
4	Total Out-Season	0	0.00	0	0.00	0
5	Total kW	<u>0</u>		<u>0</u>		<u>0</u>
	<u>Energy Charge</u>					
6	First 164 kWh per kW	0	0.034635	0	0.039411	0
7	All Other kWh In-Season	0	0.034635	0	0.038247	0
8	Total Out-Season	0	0.044088	0	0.051990	0
9	Total kWh	<u>0</u>		<u>0</u>		<u>0</u>
10	Customer Adj			<u>0</u>		<u>0</u>
11	Total Billing			<u>\$0</u>		<u>\$0</u>

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
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Street Lighting Service Supplemental Seasonal Or Variable Energy  
Schedule 39

Line No.	<u>Description</u>	(1) <u>Use</u>	(2) 06/01/08 Danskinn <u>Rate(*)</u>	(3) 06/01/08 Danskinn <u>Revenue</u>	(4) Proposed Effective <u>Rate</u>	(5) Proposed Effective <u>Revenue</u>
1	Number of Bills	0.0				
2	Total kWh	0	\$0.057640	\$0	\$0.059090	\$0
3	Total Billing			\$0		\$0

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
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Unmetered General Service  
 Schedule 40

<u>Line No.</u>	<u>Description</u>	(1) <u>Use</u>	(2) 06/01/08 Danskin <u>Rate(*)</u>	(3) 06/01/08 Danskin <u>Revenue</u>	(4) Proposed Effective <u>Rate</u>	(5) Proposed Effective <u>Revenue</u>
1	Number of Bills	22,265.0				
	Minimum Charges	1,096.7	\$1.50	\$1,645	\$1.50	\$1,645
2	Total kWh	16,739,169	0.057640	964,846	0.059090	989,117
3	Total Billing			\$966,491		\$990,762

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
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		Street Lighting-Company Owned Schedule 41 Non-Metered Service				
Line No	Description	(1) Annual Lamps	(2) 06/01/08 Danskin Rate[*]	(3) 06/01/08 Danskin Revenue	(4) Proposed Effective Rate	(5) Proposed Effective Revenue
<u>Sodium Vapor</u>						
1	70-Watt	467	\$7.56	\$3,531	\$7.76	\$3,624
2	100-Watt	179,285	6.81	1,220,931	6.98	1,251,409
3	200-Watt	23,371	7.98	186,501	8.19	191,408
4	250-Watt	1,081	9.02	9,751	9.25	9,999
5	400-Watt	983	11.35	11,157	11.64	11,442
6	Total Sodium Vapor	<u>205,187</u>		<u>1,431,871</u>		<u>1,467,882</u>
<u>Schedule 41 Summary</u>						
7	Company-Owned			1,431,871		1,467,882
8	Non-Metered Customer-Owned			872,516		894,438
9	Metered Customer-Owned			9,872		10,108
10	Customer-Owned NO-Maintenance Total Street Lighting Revenue			<u>\$0</u> <u>\$2,314,259</u>		<u>\$0</u> <u>\$2,372,428</u>
11	Total Bills					
12	Total kWh					

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
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		Street Lighting-Customer Owned Schedule 41 Non-Metered Service				
Line No	Description	(1) Annual Lamps	(2) 06/01/08 Danskin Rate(*)	(3) 06/01/08 Danskin Revenue	(4) Proposed Effective Rate	(5) Proposed Effective Revenue
<u>Mercury Vapor</u>						
1	175-Watt	96	\$5.58	\$536	\$5.72	\$549
2	400-Watt	282	8.82	2,487	9.04	2,549
3	Total Mercury Vapor	<u>378</u>		<u>3,023</u>		<u>3,098</u>
<u>Sodium Vapor</u>						
4	70-Watt	60	3.24	194	3.33	200
5	100-Watt	125,697	3.68	462,565	3.77	473,878
6	200-Watt	5,568	5.11	28,452	5.25	29,232
7	250-Watt	41,214	6.10	251,405	6.26	258,000
8	400-Watt	15,015	8.45	126,877	8.66	130,030
9	Total Sodium Vapor	<u>187,554</u>		<u>869,493</u>		<u>891,340</u>
10	Total Customer-Owned Non-Metered Service			\$872,516		\$894,438

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**  
**General Rate Case No. IPC-E-08-10**

Street Lighting-Customer Owned  
Schedule 41  
Metered Service

Line No	<u>Description</u>	(1) Annual <u>Lamps</u>	(2) 06/01/08 Danskin <u>Rate[*]</u>	(3) 06/01/08 Danskin <u>Revenue</u>	(4) Proposed Effective <u>Rate</u>	(5) Proposed Effective <u>Revenue</u>
<u>Lamp Charge</u>						
<u>Mercury Vapor</u>						
1	175-Watt	0	\$1.93	\$0	\$1.98	\$0
2	400-Watt	0	2.00	0	2.05	0
3	1,000-Watt	0	0.00	0	0.00	0
4	Total Mercury Vapor	<u>0</u>		<u>0</u>		<u>0</u>
<u>Sodium Vapor</u>						
5	70-Watt	0	2.09	0	2.14	0
6	100-Watt	36	1.85	67	1.90	68
7	200-Watt	0	1.92	0	1.97	0
8	250-Watt	750	1.85	1,388	1.90	1,425
9	400-Watt	381	1.90	724	1.95	743
10	Total Lamp Charges	<u>1,167</u>		<u>2,179</u>		<u>2,236</u>
11	Meter Charge	69	8.45	583	8.45	583
<u>Energy Charge</u>						
12	Per kWh	142,722	0.049820	7,110	0.051070	7,289
13	Total Customer-Owned Metered Service			<u>\$9,872</u>		<u>\$10,108</u>

(\*) As Filed in Case No. IPC-E-08-01

**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**  
**State of Idaho**  
**Street Lighting-Customer Owned**

		Street Lighting-Customer Owned Schedule 41 No-Maintenance				
<u>Line No</u>	<u>Description</u>	(1) Annual <u>Lamps</u>	(2) 06/01/08 Danskin <u>Rate(*)</u>	(3) 06/01/08 Danskin <u>Revenue</u>	(4) Proposed Effective <u>Rate</u>	(5) Proposed Effective <u>Revenue</u>
1	Meter Charge	0	8.45	0	8.45	0
2	<u>Energy Charge</u> Per kWh	0	0.049820	<u>0</u>	0.051070	<u>0</u>
3	Total Customer-Owned Metered Service			\$0		\$0

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**  
**General Rate Case No. IPC-E-08-10**

Traffic Control Lighting  
 Schedule 42

Line No	<u>Description</u>	(1)	(2)	(3)	(4)	(5)
		<u>Use</u>	06/01/08 Danskin <u>Rate(*)</u>	06/01/08 Danskin <u>Revenue</u>	Proposed Effective <u>Rate</u>	Proposed Effective <u>Revenue</u>
1	No. of Billings	2,649.0				
2	Traffic Lamps	4,207,305	\$0.036889	\$155,203	\$0.042422	\$178,482
3	Total Billing			\$155,203		\$178,482

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**  
**General Rate Case No. IPC-E-08-10**

		Micron Schedule 26				
<u>Line No</u>	<u>Description</u>	(1)	(2)	(3)	(4)	(5)
		<u>Use</u>	06/01/08 Danskin <u>Rate(*)</u>	06/01/08 Danskin <u>Revenue</u>	Proposed Effective <u>Rate</u>	Proposed Effective <u>Revenue</u>
1	Billed kW	1,018,140.0	\$7.40	\$7,534,236	\$8.51	8,664,371
2	Excess Demand kW	0	0.226	0	0.260	0
3	Billed kWh	703,404,640	0.015074	10,603,122	0.017341	12,197,740
4	Contract kW	1,020,000	1.83	<u>1,866,600</u>	2.10	<u>2,142,000</u>
5	Total Schedule Billing			\$20,003,958		\$23,004,111

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**  
**General Rate Case No. IPC-E-08-10**

J R Simplot Company  
Schedule 29

<u>Line No</u>	<u>Description</u>	<u>(1)</u> <u>Use</u>	<u>(2)</u> 06/01/08 Danskin <u>Rate(*)</u>	<u>(3)</u> 06/01/08 Danskin <u>Revenue</u>	<u>(4)</u> Proposed Effective <u>Rate</u>	<u>(5)</u> Proposed Effective <u>Revenue</u>
1	Contract kW	300,000	\$1.67	\$501,000	\$1.92	\$576,000
2	Daily Excess Demand kW	0	0.226	0	0.260	0
3	Demand (kW)	287,254	5.72	1,643,093	6.58	1,890,131
4	Energy (kWh)	189,569,677	0.015161	<u>2,874,066</u>	0.017433	<u>3,304,768</u>
5	Total Billing			\$5,018,159		\$5,770,899

(\*) As Filed in Case No. IPC-E-08-01

**Idaho Power Company**  
**Calculation of Proposed Rates**  
**State of Idaho**  
**Normalized 12-Months Ending December 31, 2008**  
**General Rate Case No. IPC-E-08-10**

Department of Energy  
 Schedule 30

Line No.	<u>Description</u>	(1) <u>Use</u>	(2) 06/01/08 Danskin <u>Rate(*)</u>	(3) 06/01/08 Danskin <u>Revenue</u>	(4) Proposed Effective <u>Rate</u>	(5) Proposed Effective <u>Revenue</u>
1	Demand	377,580	\$6.19	\$2,337,220	\$7.12	\$2,688,370
2	Total KWH	215,000,001	0.016237	<u>3,490,955</u>	0.018670	<u>4,014,050</u>
3	Total Billing			\$5,828,175		\$6,702,420

(\*) As Filed in Case No. IPC-E-08-01