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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) APPLICATION
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC) CASE NO. IPC-E-08-10
SERVICE.)
_____)

COMES NOW, Idaho Power Company (hereinafter referred to as "Idaho Power" or "Company") and hereby applies to the Idaho Public Utilities Commission ("Commission"), pursuant to Idaho Code §§ 61-502, 61-622, and RP 52, for an Order approving revisions to Idaho Power's schedules of rates and charges for electric service in the state of Idaho to become effective with service provided on and after July 27, 2008. In support of this Application, Idaho Power represents as follows:

Background

1. Idaho Power is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.

2. Idaho Power is a public utility providing electric service in southern Idaho and eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission, the Public Utility Commission of Oregon ("OPUC"), and the Federal Energy Regulatory Commission ("FERC"). In conducting its utility business, Idaho Power operates an interconnected and integrated system.

Proposed Tariffs

3. Attachment No. 1, included herewith and made a part hereof, is a copy of the pertinent portions of Idaho Power's IPUC No. 29, Tariff No. 101, containing the Electric Rate Schedules and Electric Service Regulations under which electric service is currently rendered and charges made to Idaho Power's customers in the state of Idaho. Only those portions of the Company's current tariff that the Company is proposing to change are included in Attachment No. 1.

4. Attachment No. 2, included herewith and made a part hereof, is Idaho Power's proposed new Electric Rate Schedules and Electric Service Regulations, IPUC No. 30, Tariff No. 101, covering the rendering of electric service and charges to be made to Idaho Power's customers in the state of Idaho on and after July 27, 2008.

5. Attachment No. 3, included herewith and made a part hereof, shows a comparison of revenues from the various rate schedules in Idaho Power's current IPUC No. 29, Tariff No. 101, and special contract rates (Attachment No. 1) with the corresponding proposed new rate schedules and proposed special contract rates (Attachment No. 2).

Summary of Proposed Rate Changes

6. Applicant proposes to increase the rates of each of its customer classes, including its three special contract customers, by the respective overall percentage increases shown on Attachment No. 3. As can be seen from Attachment No. 3, Idaho Power proposes to cap the requested increase for irrigation customers, industrial customers, and its three special contract customers – J.R. Simplot Company, The Department of Energy (“INL”), and Micron Technology, Inc., – at 15 percent. Idaho Power proposes to increase the rates for residential customers by 6.31 percent, for small commercial customers by 10.63 percent, and for large commercial customers by 11.46 percent.

7. For all residential customers, the Company proposes to increase the monthly Service Charge by \$1.00 and implement rates that increase based on greater usage during the non-summer months. For residential customers taking service under Schedule 1, the Company proposes to double the number of kilowatt-hours qualifying for the lower-cost first block of energy and increase the differential between the first and second block Energy Charges during the summer months. To provide a stronger price signal to Schedule 1 residential customers during the summer months of June, July, and August, Idaho Power proposes an Energy Charge of 6.1376¢ per kilowatt-hour for the first block and 7.3409¢ for the second block. For all other months, Idaho Power proposes an Energy Charge of 5.8891¢ per kilowatt-hour for the first block and 6.1836¢ per kilowatt-hour for the second block.

8. For small commercial customers, Idaho Power proposes to increase the monthly Service Charge, increase the number of kilowatt-hours qualifying for the lower-

cost first block of energy, and increase the rate differential between the first and second block Energy Charge in the summer months.

9. For large commercial customers, Idaho Power proposes to increase the Service Charge, the Basic Charge, the Demand Charges, and the seasonal Energy Charges. Idaho Power also proposes mandatory time-of-use rates for large commercial customers taking service at Primary and Transmission service levels.

10. For industrial customers, Idaho Power proposes to increase the Service Charge, Basic Charge, and the seasonal and time-of-use Demand Charges and Energy Charges.

11. For irrigation customers, Idaho Power proposes to increase the Service Charge, the Demand Charge, the in-season and out-of-season Energy Charges, and introduce a load-factor based pricing mechanism.

12. Idaho Power proposes to increase the component rates of its three special contract customers by the overall 15 percent increase requested for each customer.

13. A portion of the price Idaho Power pays for energy purchased under several long-term PURPA contracts is based on changes in fuel and other costs at the Company's Valmy Plant. These changes are reflected in Schedule 89. Idaho Power proposes to increase Schedule 89 rates from 2.727¢ per kWh to 2.976¢ per kWh.

Effective Date

14. This Application, including Attachment Nos. 1, 2 and 3, is filed with this Commission to be kept open for public inspection as required by law, and the same fully states the changes to be made in the schedules, regulations, and contract rates now in force. The new Electric Rate Schedules and Electric Service Regulations in Attachment No. 2 will become effective as Applicant's IPUC No. 30, Tariff No. 101, for

service rendered on and after July 27, 2008, unless otherwise ordered by this Commission, and when effective, will supersede and cancel the Electric Rate Schedules in Attachment No. 1 now in effect. If the Commission decides to suspend the July 27, 2008, effective date for the full statutory period, the Company requests that the Commission make the new rates effective February 1, 2009.

Other Rate Provisions

15. In this Application, Idaho Power requests that 2008 be used as the test year. The test-year data used in this filing is based on actual 2007 data updated to 2008 levels. Idaho Power also requests that the Commission grant it a return on rate base of 8.55 percent (utilizing an 11.25 percent return on common equity) on a \$2,093,398,859 Idaho retail rate base. This would result in an additional revenue requirement of \$66,588,286 for the Idaho jurisdiction, which require an overall increase in revenue of 9.89 percent.

Testimony in Support

16. Simultaneously, with the filing of this Application, Idaho Power has filed its direct case consisting of the testimony of witnesses LaMont Keen, John R. Gale, Maggie Brilz, Theresa Drake, William Avera, Steven Keen, Lori Smith, Catie Miller, Celeste Schwendiman, Gregory W. Said, Timothy E. Tatum, Courtney Waites, Darlene Nemnich, and Jeannette Bowman, and Exhibit Nos. 1 through 80 which more fully describe the relief requested by the Company.

17. Subject to execution of appropriate confidentiality agreements, documentation for computer models used to prepare this filing can be made available upon request.

Public Notice

18. This Application has been and will be brought to the attention of Idaho Power's affected customers by means of news releases to various media outlets, including the newspapers of general circulation in the area served by Idaho Power, by customer notices mailed to individual customers, and by means of personal contact with some customers. A copy of the press release is enclosed. In addition, the affected current Electric Rate Schedules, Electric Service Regulations, including rate schedules for the special contracts, together with the proposed Electric Rate Schedules, Electric Service Regulations, including rate schedules for the special contract customers, will be kept open for public inspection at Idaho Power's offices in the state of Idaho. The above-described procedures are deemed by Idaho Power to satisfy the Commission's Rules of Practice and Procedure, but Idaho Power will, in the alternative, bring this Application to the attention of Idaho Power's affected customers through any other means directed by this Commission.

Rate Base Communications

19. Communications with reference to this Application should be sent to the following:

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John R. Gale
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Idaho Power Company
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rgale@idahopower.com

Request for Relief

20. The overall rate of return and return on equity heretofore allowed Idaho Power are no longer reasonable and adequate and Idaho Power has and will continue to experience increased costs, all of which now require immediate adjustment by way of increased revenues if Idaho Power is to maintain a stable financial condition and continue to render reliable and adequate electric service to its customers.

WHEREFORE, Idaho Power respectfully requests that the Commission issue its Order: (1) determining a fair and reasonable return for Idaho Power; (2) confirming that the methods of Idaho Power used to update its 2007 actual data to 2008 test-year data are reasonable; (3) approving the new Electric Rate Schedules, Electric Service Regulations, and special contract rates set out in Attachment No. 2 to become effective for electric service rendered on and after July 27, 2008; and (4) confirming that the effective date Idaho Power has proposed for rate implementation is not suspended.

DATED at Boise, Idaho, this th 27 day of June, 2008.



BARTON L. KLINE
Attorney for Idaho Power Company

LISA D. NORDSTROM
Attorney for Idaho Power Company

DONOVAN E. WALKER
Attorney for Idaho Power Company

APPLICANT'S STATEMENT OF READINESS FOR HEARING

BARTON L. KLINE, one of the attorneys of record for Idaho Power, hereby states that the Idaho Power is prepared to immediately present its case in support of the relief requested in the Application.

A handwritten signature in black ink, appearing to read 'B. Kline', written over a horizontal line.

BARTON L. KLINE

SCHEDULE INDEX

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RULE B
DEFINITIONS

The terms listed below, which are used frequently in this Tariff, will have the stated meanings:

Billing Period is the period intervening between meter readings and shall be approximately 30 days. However, Electric Service covering 27-36 days inclusive will be considered a normal Billing Period.

Commission refers to the Idaho Public Utilities Commission.

Company refers to Idaho Power Company.

Customer is the individual, partnership, association, organization, public or private corporation, government or governmental agency receiving or contracting for Electric Service.

Demand is the average kilowatts (kW) or horsepower (HP) supplied to the Customer during the 15-consecutive-minute period of maximum use during the Billing Period, as shown by the Company's meter, or determined in accordance with the demand clause in the schedule under which service is supplied. In no event, however, will the maximum demand for the Billing Period be less than the demand determined as specified in the schedule.

Electric Service is the availability of power and energy in the form and at the voltage specified in the Idaho Electric Service Request or agreement, irrespective of whether electric energy is actually utilized, measured in kilowatt-hours (kWh).

Month (unless calendar month is stated) is the approximate 30-day period coinciding with the Billing Period.

Normal Business Hours are 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding holidays observed by the Company. Notice of office closures for holidays are posted, in advance, at the Company office entrances.

Point of Delivery is the junction point between the facilities owned by the Company and the facilities owned by the Customer; OR the Point at which the Company's lines first become adjacent to the Customer's property; OR as otherwise specified in the Company's Tariff.

Power Factor is the percentage obtained by dividing the maximum demand recorded in kW by the corresponding kilovolt-ampere (kVA) demand established by the Customer.

Premises is a building, structure, dwelling or residence of the Customer. If the Customer uses several buildings or structures in the operation of a single integrated commercial, industrial, or institutional enterprise, the Company may consider all such buildings or structures that are in proximity to each other to be the Premises, even though intervening ownerships or public thoroughfares exist.

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	5.7783¢	5.7783¢
All Additional kWh	6.5148¢	5.7783¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

WATER HEATING

Electric storage water heating equipment shall conform to specifications of the Underwriters' Laboratories, Inc., and the Company and its installation shall conform to all National, State, and Municipal Codes and may be equipped with one or two heating units. No single heating unit shall exceed 6 kW; and where two heating units are used in a single tank, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

ENERGY WATCH EVENT

An Energy Watch Event is a four-hour period between the hours of 5:00 p.m. and 9:00 p.m. on weekdays, excluding Independence Day when it falls on a weekday, between June 15 and August 15. During an Energy Watch Event the price per kWh is set at a higher level than the price per kWh at all other hours in order to provide a price signal for Customers to shift energy usage off of the four-hour period. The Company will declare an Energy Watch Event at its sole discretion. No more than 10 Energy Watch Events will be declared between June 15 and August 15, for a total of no more than 40 Energy Watch Event hours. The Company will contact Customers taking service under this schedule by 4:00 p.m. the day before an Energy Watch Event is to occur.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Energy Watch Event hours	20.0000¢	n/a
All other hours	5.7783¢	5.7783¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
On-Peak	8.8683¢	n/a
Mid-Peak	6.5148¢	n/a
Off-Peak	4.8074¢	n/a
All Non-summer Hours	n/a	5.7783¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	7.0269¢	7.0269¢
All Additional kWh	7.9133¢	7.0269¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served and additional investment by the Company for new transmission, substation, or terminal facilities is not necessary to supply the desired service.

APPLICABILITY

Service under this schedule is applicable to firm Electric Service supplied to a Customer at one Point of Delivery and measured through one meter. This schedule is applicable to Customers whose metered energy usage exceeds 2,000 kWh per Billing Period for a minimum of three Billing Periods during the most recent 12 consecutive Billing Periods and whose metered Demand per Billing Period has not equaled or exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. This schedule will remain applicable until the Customer's metered Demand per Billing Period has exceeded 1,000 kW more than twice during the most recent 12 consecutive Billing Periods. Where the Customer's Billing Period is less than 27 days or greater than 36 days, the metered energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. Customers who do not meet the eligibility requirements for continued service under this schedule will be automatically transferred to the applicable schedule effective with the next Billing Period. New customers may initially be placed on this schedule based on estimated usage.

This schedule is not applicable to standby service, service for resale, shared service, to individual or multiple family dwellings first served through one meter after February 9, 1982, or to agricultural irrigation service after October 31, 2004.

TYPE OF SERVICE

The type of service provided under this schedule is single-and/or three-phase, at approximately 60 cycles and at the standard service voltage available at the Premises to be served.

BASIC LOAD CAPACITY

The Basic Load Capacity is the average of the two greatest non-zero monthly Billing Demands established during the 12-month period which includes and ends with the current Billing Period.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period of maximum use during the Billing Period, adjusted for Power Factor.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstatement or change. Non-salvable cost as used herein is comprised of the total original costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.67	\$0.67
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.85	\$3.18
Energy Charge, per kWh		
First 2,000 kWh	7.3030¢	6.5153¢
All Additional kWh	3.1288¢	2.7910¢

Facilities Charge

None.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.95	\$0.95
Demand Charge, per kW of Billing Demand	\$3.80	\$3.17
Energy Charge, per kWh	2.8480¢	2.5505¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.73	\$3.10
Energy Charge, per kWh	2.7789¢	2.5017¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate
100 Watt	8,550	\$ 6.26
200 Watt	19,800	\$10.13
400 Watt	45,000	\$16.22

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate
200 Watt	19,800	\$12.32
400 Watt	45,000	\$18.42
<u>Metal Halide</u>		
400 Watt	28,800	\$20.58
1000 Watt	88,000	\$37.55

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity	\$0.67	\$0.67
Demand Charge, per kW of Billing Demand	\$3.41	\$3.18
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.44	n/a
Energy Charge, per kWh		
On-Peak	3.4034¢	n/a
Mid-Peak	3.2335¢	2.9091¢
Off-Peak	3.0138¢	2.7775¢
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.95	\$0.95
Demand Charge, per kW of Billing Demand	\$3.36	\$3.17
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.44	n/a
Energy Charge, per kWh		
On-Peak	2.9111¢	n/a
Mid-Peak	2.6280¢	2.3773¢
Off-Peak	2.4493¢	2.2681¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$210.00	\$210.00
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.29	\$3.10
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.44	n/a
Energy Charge, per kWh		
On-Peak	2.8808¢	n/a
Mid-Peak	2.6000¢	2.3475¢
Off-Peak	2.4234¢	2.2397¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)
(Continued)

TERM OF AGREEMENT AND TERMINATION (Continued)

2. A Customer who terminates the participation of a Metered Service Point anytime between June 1 and August 31 of each calendar year and who does not satisfy the provisions of item 1 above, shall pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following termination of participation. The Customer's Demand Credit shall be prorated for the number of days in that month the Customer satisfactorily participated in the Program.

3. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a load reduction event at a Metered Service Point, the Agreement as it applies to that Metered Service Point will be automatically terminated. In addition, the Customer will be subject to each of the following:

a. The Customer will be required to reimburse the Company for the cost of replacement or repair of the Timer, including labor and other related costs.

b. A termination fee in the sum of \$100.00 will be applied to the Customer's monthly bill following the termination of participation.

c. The Company will reverse any and all Demand Credits applied to the Customer's monthly bill(s) for the Metered Service Point as a result of the Customer's participation in the Program during the current year.

Note: A service disconnection for any reason does not terminate the Agreement.

PROGRAM DESCRIPTION

Timer Installation and Service. The Company or its representative will install a Timer or Timers on the Customer's electrical panel controlling the irrigation equipment at the Metered Service Point enrolled in the Program. The Company or its representative will set the Timer or Timers to interrupt specified irrigation equipment on a designated weekday or designated weekdays according to the Option selected by the Customer. Each Timer will be set to interrupt electric service over a four-hour period between 4:00 P.M. and 8:00 P.M. on the designated weekday or weekdays during the months of June, July and August in accordance with the Option selected by the Customer.

<u>Option</u>	<u>Demand Credit</u>
1. One weekday, 4:00 P.M. to 8:00 P.M.	\$2.01 per kW of Demand
2. Two weekdays, 4:00 P.M. to 8:00 P.M.	\$3.36 per kW of Demand
3. Three weekdays, 4:00 P.M. to 8:00 P.M.	\$4.36 per kW of Demand

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(OPTIONAL)
(Continued)

PROGRAM DESCRIPTION (Continued)

Demand Credit. The Demand Credit is based upon the monthly Billing Demand at a Metered Service Point enrolled in the Program. The monthly Billing Demand will be multiplied by the corresponding Demand Credit for the Option selected by the Customer. This amount will then be prorated for the number of days during the months of June, July or August that fall in the Customer's billing cycle. The Demand Credit will be included on the Customer's monthly bill. The Demand Credit applies to the Billing Demand for the calendar months of June, July and August of each calendar year.

Interruption Schedule. The Company will set each Timer to interrupt service during the weekday hours of 4:00 P.M. to 8:00 P.M. Mountain Daylight Savings Time. Each Metered Service Point's Timer will be set to interrupt service on one, two or three regularly scheduled weekdays per week for each week of the months of June, July and August in accordance with the Option selected by the Customer. The Company retains the sole right to select the load reduction weekday(s) for each Metered Service Point. Mass memory meters will be installed on a sample of the participants' Metered Service Points for Program monitoring and evaluation purposes. The sample of Metered Service Points selected for monitoring and evaluation will be chosen at the Company's sole discretion.

Request to Change Options. A Customer who elects to change Options to reduce the number of days of interruption of a Metered Service Point on or after June 1 of each calendar year shall pay the Company the sum of \$100.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Demand Credit shall be prorated for each Program Option based upon the number of days in that month the Customer participated under each Option. The Company will not accept any requests to change Options to increase the number of days of interruption on or after June 1 of each calendar year.

Notification of Program Acceptance. An interested Customer must sign and return to the Company an Agreement specifying the Metered Service Point(s) to be included in the Program. If a Customer is selected for participation in the Program, the Company will return a signed Agreement to the Customer specifying which Metered Service Point(s) are accepted into the Program. Notification of acceptance into the Program will be mailed to participants.

Installation Fee. A Customer will be assessed an Installation Fee of \$250.00 each time a Timer is installed on an eligible Metered Service Point that provides electric service to irrigation pumps with between 75 and 99 cumulative horsepower. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program. An Installation Fee will not be assessed when a Timer is installed on an eligible Metered Service Point that provides electric service to irrigation pumps with 100 cumulative horsepower and greater.

