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*IDAHO PUBLIC*  
*UTILITIES COMMISSION*

**DONOVAN E. WALKER**  
Corporate Counsel

March 20, 2009

Jean D. Jewell, Secretary  
Idaho Public Utilities Commission  
472 West Washington Street  
P.O. Box 83720  
Boise, Idaho 83720-0074

Re: Case No. IPC-E-08-10  
Compliance Filing - Tariffs

Dear Ms. Jewell:

Pursuant to Commission Order No. 30754, transmitted for filing are Idaho Power Company's revised tariff sheets in conformance with the Commission's Order. In order to facilitate the transition to the new rates, the Company requests the following effective dates for the enclosed tariff sheets:

Effective March 21, 2009

- |               |                               |
|---------------|-------------------------------|
| • Schedule 1  | Third Revised Sheet No. 1-2   |
| • Schedule 3  | Original Sheet No. 3-1        |
| • Schedule 3  | Original Sheet No. 3-2        |
| • Schedule 7  | Third Revised Sheet No. 7-2   |
| • Schedule 9  | Third Revised Sheet No. 9-4   |
| • Schedule 66 | Second Revised Sheet No. 66-2 |
| • Schedule 66 | First Revised Sheet No. 66-3  |
| • Schedule 91 | Second Revised Sheet No. 91-1 |

Effective April 1, 2009

- |               |                               |
|---------------|-------------------------------|
| • Schedule 9  | First Revised Sheet No. 9-5   |
| • Schedule 9  | Original Sheet No. 9-6        |
| • Schedule 19 | Third Revised Sheet No. 19-4  |
| • Schedule 19 | Third Revised Sheet No. 19-5  |
| • Schedule 31 | Third Revised Sheet No. 31-1  |
| • Schedule 45 | Second Revised Sheet No. 45-3 |

Jean D. Jewell  
March 20, 2009  
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The proposed Schedule 3, Master-Metered Mobile Home Park Residential Service, is similar to the Company's previous Schedule 3 that was in effect May 1, 2001, through May 16, 2002. Included with this filing is a listing of the customers that are scheduled to migrate from Schedule 1 to Schedule 3 on the first regularly scheduled cycle read date following March 21, 2009.

If you have any questions regarding this compliance filing, please contact Tim Tatum at 388-5515.

Very truly yours,

A handwritten signature in black ink, appearing to read "Donovan E. Walker", with a long horizontal flourish extending to the right.

Donovan E. Walker

DEW:csb  
Enclosures

cc: Ric Gale (w/encls.)  
P&RS File (w/encls.)  
Legal File (w/encls.)

SCHEDULE 1  
RESIDENTIAL SERVICE  
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 800 kWh	5.9750¢	5.5792¢
801-2000 kWh	7.2798¢	6.1991¢
All Additional kWh Over 2000	8.7358¢	7.1290¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3  
MASTER-METERED MOBILE HOME PARK  
RESIDENTIAL SERVICE

AVAILABILITY

Service under this schedule is available to master-metered mobile home parks included on the Company's list of "grandfathered" mobile home parks on file with the Idaho Public Utilities Commission receiving electric service under Schedule 1 as of March 20, 2009. Customers included on the Company's list of "grandfathered" mobile home parks as of March 20, 2009 will automatically be transferred to this Schedule on their next regularly scheduled cycle read date that occurs on or after March 21, 2009.

APPLICABILITY

Service under this schedule is applicable to Electric Service provided to a master-metered residential mobile home park for residential service for general domestic uses, including single phase motors of 7 ½ horsepower rating or less. This schedule is not applicable to standby service or shared service.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery.

WATER HEATING

Electric storage water heating equipment shall conform to specifications of the Underwriters' Laboratories, Inc., and the Company and its installation shall conform to all National, State, and Municipal Codes and may be equipped with one or two heating units. No single heating unit shall exceed 6 kW; and where two heating units are used in a single tank, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SCHEDULE 3  
MASTER-METERED MOBILE HOME PARK  
RESIDENTIAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$4.00
Energy Charge, per kWh all kWh	6.0906¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7  
SMALL GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	6.9480¢	6.9480¢
All Additional kWh	8.2720¢	7.3440¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.68	\$0.68
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.99	\$3.19
Energy Charge, per kWh		
First 2,000 kWh	7.6473¢	6.8228¢
All Additional kWh	3.2781¢	2.9243¢
<u>Facilities Charge</u>		
None.		

SCHEDULE 66  
MISCELLANEOUS CHARGES

(Continued)

CHARGES (Continued)

3. Load Profile Metering

Pulse Output Service

With an existing Electronic Demand Meter \$ 5.00 per month

Without an existing Electronic Demand Meter \$ 13.00 per month

Installation Fee (payable with first monthly payment) \$ 70.00

Removal Fee (if removed within 36 months of installation) \$ 60.00

Load Profile Recording Service

With an existing Electronic Demand Meter \$ 17.50 per month

Without an existing Electronic Demand Meter \$ 25.50 per month

Installation Fee (payable with first monthly payment) \$ 80.00

Removal Fee (if removed within 36 months of installation) \$ 60.00

4. Special Meter Tests Requested by the Customer \$ 30.00

5. Surge Protection Device Services

Surge Protection Device Installation or Removal Charge \$ 43.00

Surge Protection Device Customer Visit Charge \$ 25.00

RULE F (all times are stated in Mountain Time)

6. Service Establishment Charge \$ 20.00

7. Continuous Service Reversion Charge \$ 10.00

8. Field Visit Charge

Schedules 1, 3, 4, 5, 7, 9 \$ 20.00

Schedules 15, 19, 24, 40, 41, 42 \$ 40.00

9. Service Connection Charge

Schedules 1, 3, 4, 5, 7, 9

Monday through Friday

7:30 am to 6:00 pm \$ 20.00

6:01 pm to 9:00 pm \$ 45.00

9:01 pm to 7:29 am \$ 80.00

Company Holidays and Weekends

7:30 am to 9:00 pm \$ 45.00

9:01 pm to 7:29 am \$ 80.00

SCHEDULE 66  
MISCELLANEOUS CHARGES  
 (Continued)

CHARGES (Continued)

Schedules 15, 19, 24, 40, 41, 42

Monday through Friday

7:30 am to 6:00 pm

\$ 40.00

6:01 pm to 9:00 pm

\$ 65.00

9:01 pm to 7:29 am

\$100.00

Company Holidays and Weekends

7:30 am to 9:00 pm

\$ 65.00

9:01 pm to 7:29 am

\$100.00

RULE G10. Returned Check Charge

\$ 20.00

11. Late Payment Charge12 percent per annum, or  
one percent per month.12. Fractional Period Minimum Billings

Schedules 1, 3, 4, 5, and 7

\$ 2.00

Schedules 9 and 19 Secondary Service Level

\$ 5.00

Schedules 9 and 19 Primary and Transmission  
Service Levels

\$ 10.00

Schedule 24

\$ 1.50

Schedule 15

\$ 3.00

Schedule 40

\$ 1.50

SCHEDULE 91  
ENERGY EFFICIENCY RIDER

APPLICABILITY

This schedule is applicable to all retail Customers served under the Company's schedules and special contracts. This Energy Efficiency Rider is designed to fund the Company's expenditures for the analysis and implementation of energy conservation and demand response programs.

MONTHLY CHARGE

THE Monthly Charge is equal to the applicable Energy Efficiency Rider percentage times the sum of the monthly billed charges for the base rate components.

<u>Schedule</u>	<u>Energy Efficiency Rider</u>
Schedule 1	2.5%
Schedule 3	2.5%
Schedule 4	2.5%
Schedule 5	2.5%
Schedule 7	2.5%
Schedule 9	2.5%
Schedule 15	2.5%
Schedule 19	2.5%
Schedule 24	2.5%
Schedule 39	2.5%
Schedule 40	2.5%
Schedule 41	2.5%
Schedule 42	2.5%
Schedule 26	2.5%
Schedule 29	2.5%
Schedule 30	2.5%

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$215.00	\$215.00
Basic Charge, per kW of Basic Load Capacity	\$0.97	\$0.97
Demand Charge, per kW of Billing Demand	\$3.69	\$3.40
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69	n/a
Energy Charge, per kWh		
On-Peak	3.3009¢	n/a
Mid-Peak	3.0014¢	2.6202¢
Off-Peak	2.8052¢	2.5129¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9  
LARGE GENERAL SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$215.00	\$215.00
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.53	\$3.27
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69	n/a
Energy Charge, per kWh		
On-Peak	3.2460¢	n/a
Mid-Peak	2.9590¢	2.5900¢
Off-Peak	2.7700¢	2.4920¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity	\$0.68	\$0.68
Demand Charge, per kW of Billing Demand	\$3.41	\$3.19
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69	n/a
Energy Charge, per kWh		
On-Peak	4.5090¢	n/a
Mid-Peak	3.4550¢	3.1830¢
Off-Peak	3.0040¢	2.7660¢
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$215.00	\$215.00
Basic Charge, per kW of Basic Load Capacity	\$0.97	\$0.97
Demand Charge, per kW of Billing Demand	\$3.69	\$3.40
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69	n/a
Energy Charge, per kWh		
On-Peak	3.6362¢	n/a
Mid-Peak	2.7701¢	2.5648¢
Off-Peak	2.4084¢	2.2303¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19  
LARGE POWER SERVICE  
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$215.00	\$215.00
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.53	\$3.27
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69	n/a
Energy Charge, per kWh		
On-Peak	3.6080¢	n/a
Mid-Peak	2.7620¢	2.5520¢
Off-Peak	2.4010	2.2190¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 31  
IDAHO POWER COMPANY  
AGREEMENT FOR SUPPLY OF  
STANDBY ELECTRIC SERVICE  
FOR  
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.28
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<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.79
Nampa Facility:	\$0.82
Twin Falls Facility:	\$0.45

<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	\$2.79
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Excess Demand Charge  
\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 45  
STANDBY SERVICE  
 (Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge</u> , per kW of	<u>Summer</u>	<u>Non-summer</u>
Available Standby Capacity		
Primary Service	\$1.54	\$1.39
Transmission Service	\$0.44	\$0.29
<u>Standby Demand Charge</u> , per kW of		
Standby Billing Demand		
Primary Service	\$5.09	\$4.33
Transmission Service	\$4.81	\$4.09

Excess Demand Charge

\$0.50 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.