

ORIGINAL

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IDAHO PUBLIC
UTILITIES COMMISSION

*Attorneys for Intervenor
Idaho Irrigation Pumpers Association, Inc.*

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE COMPANY'S)	CASE NO. IPC-E-09-03
APPLICATION FOR A CERTIFICATE)	
OF PUBLIC CONVENIENCE AND)	INTERVENOR FUNDING
NECESSITY FOR THE LANGLEY)	
GULCH POWER PLANT)	
_____)	

**APPLICATION FOR INTERVENOR FUNDING OF
THE IDAHO IRRIGATION PUMPERS ASSOCIATION, INC.**

COMES NOW the Idaho Irrigation Pumpers Association, Inc. ("IIPA"), by and through counsel of record, Eric L. Olsen, and hereby respectfully makes application to the Idaho Public Utilities Commission ("Commission") for intervenor funding, pursuant to Idaho Code § 61-617A and IDAPA 31.01.01.161 through .165, regarding the expenses and costs associated with IIPA's participation in the above referenced matter, as follows:

(A) A summary of the expenses that the IIPA requests to be recovered is broken down into legal fees, consultant fees and other costs and expenses and is set forth in Exhibit "A" attached hereto and incorporated by reference. Itemized statements are also included as Attachments 1 and 2 to Exhibit "A" in support of said summary and are incorporated by reference.

(B) On March 9, 2009, Idaho Power Company ("IPC" or "the Company") filed an application (the "Application") seeking a Certificate of Public Convenience and Necessity ("CPCN") to construct the proposed Langley Gulch Power Plant ("Langley Gulch") and asking the Commission to rule on the regulatory treatment of the expenses that IPC would incur in building Langley Gulch. The proceedings were placed on a compressed time frame given IPC's contractual commitments with respect to the purchase of the turbines for Langley Gulch, with Technical Hearings just recently concluding on July 16, 2009. IIPA's legal counsel, Eric L. Olsen, and consultant, Anthony J. Yankel, P.E., participated fully at the Technical Hearings, as well as all other critical aspects of this case.

The IIPA has asked the Commission to delay its ruling on the Company's CPCN for Langley Gulch for at least 10 months. This requested finding is based upon the direct and live testimony provided by Mr. Yankel at the Technical Hearings. Mr. Yankel testified that the underlying data for the 2006 IRP and the 2008 Updated IRP which formed the basis for the Company's need for Langley Gulch relied on stale data that does not reflect the most recent economic upheavals that have occurred in Idaho's economy in the last 9 to 18 months. Mr. Yankel testified that the outlook for Idaho's economy, as with the nation as a whole, is trending downward as a result of the recession. This has resulted in fewer new residential and commercial customers and fewer overall customer counts for residential and commercial customers for IPC than forecast under its 2006 IRP and 2008 Updated IRP, with the associated reduction in forecast load from those non-materializing customers. Mr. Yankel testified that these changes are directly correlated to the decrease in overall energy consumption on the IPC system that has been declining since June of 2008. Yankel Dir., at p24, lls. 11-13. Mr. Yankel further testified that the energy and peak demand deficits that IPC was

forecasting in 2012 when Langley Gulch was to come online would not materialize in light of the reduced energy consumption. He further testified that there would not be any adverse impact to the Company's ability to serve the system load if the Commission acted upon the IIPA's recommendation to delay its ruling for 10 months due to IPC's ability to utilize import purchased power and the impact of the changes in the Peak Rewards Program.

(C) The expenses and costs incurred by IIPA set forth in Exhibit A and accompanying attachments are reasonable in amount and were necessarily incurred to participate in this case. The expenses and costs were incurred in reviewing the Company's filing and intervenor testimony, preparing and reviewing data requests and responses, drafting and filing direct testimony, preparing cross examination questions for various witnesses, and participating in the technical hearings held by the Commission. Without incurring these expenses and costs, the IIPA would not have been able to fully participate in this matter.

(D) The costs described in Paragraph (A) above constitute a financial hardship for IIPA. IIPA currently has approximately \$55,000.00 in the bank with outstanding accounts payable from participation in this case and other concurrent cases totaling approximately \$45,000.00.

IIPA is an Idaho nonprofit corporation that was organized in 1968 to represent agricultural interests in electric utility rate matters affecting farmers in southern and central Idaho. IIPA relies solely upon dues and contributions voluntarily paid by members, together with intervenor funding, to support activities. Each year mailings are sent to approximately 7,500 Idaho Irrigators (approximately two-thirds in the IPC service area and one-third in the Rocky Mountain Power service area), soliciting annual dues. IIPA recommends that members make voluntary contributions based on acres irrigated or horsepower per pump. Member contributions have been falling

presumably due to the current depressed economy, increased operating costs and threats relating to water right protection issues.

From member contributions IIPA must pay all expenses, which generally include mailing expenses, meeting expenses and shared office space in Boise, Idaho, in addition to the expenses relating to participation in rate cases. The Executive Director, Lynn Tominaga, is the only part-time paid employee, receiving a retainer plus expenses for office space, office equipment, and secretarial services. Officers and directors are elected annually and serve without compensation.

It has been and continues to be a financial hardship for IIPA to fully participate in this case. As a result of financial constraints, participation in this case has been selective and, primarily, on a limited basis.

(E) The testimony that the IIPA provided and positions that the IIPA has urged the Commission to adopt materially differed from the testimony and positions put forth by Commission Staff. Mr. Yankel compared the actual new residential and commercial customer counts for 2008 with those predicted under the 2006 IRP and the 2008 Updated IRP to look at current trends that affected the need for Langley Gulch. This, coupled with the current economic data that Mr. Yankel provided from the Idaho Division of Financial management, showed that it was very questionable whether IPC would encounter the forecast customer growth and energy loads contained in the IRPs that formed the basis for IPC's Application. This is borne out by the trend since May of 2008 that overall energy sold by IPC is decreasing, not growing, as pointed out by Mr. Yankel. This is contrary to IRPs' forecasts that form the basis for the need for Lanley Gulch. Further, Mr. Yankel pointed out that IPC's load forecasts used since the 2006 IRP have been inconsistent in that they now artificially limit the import of purchased power to meet resource deficits to meet peak demand.

Whereas there was no such limit in the 2006 IRP load forecasts. The IIPA also pointed out on cross-examination that IPC used to model meeting any energy deficits through utilization of its peaker units, but that it has now changed that policy in the most recent load forecasts and takes the position that the peakers cannot be used to met any base load deficits. These recent changes in how IPC does its load forecasting all appear to be manufactured to support the need for Langley Gulch and heighten the dire consequences of not meeting forecast load if this resource is delayed for any period of time.

Based on the above, the IIPA believes that its recommendation that the Commission delay its decision on the Application until more up to date load forecasts are available differed materially from the positions taken by the Staff and have materially assisted the Commission in making its decision on this matter.

(F) The IIPA's recommendation of seeking to delay the Commission's decision on the Application benefits all customer classes. It ensures that the Commission has all the necessary information before it to make this historic decision. It also amounts to customer rate savings in the the net present value cost of Langley Gulch is reduced and the costs associated with the project are not put into rate base sooner than is needed.

(G) IIPA represents the irrigation class of customers under Schedule 24.

Based on the foregoing, it is respectfully submitted that the IIPA is a qualifying intervenor and should be entitled to an award of costs of intervention in the maximum amount allowable pursuant to Idaho Code § 61-617A and IDAPA 31.01.01.161 through .165.

DATED this the 7th day of August, 2009.

RACINE, OLSON, NYE, BUDGE &
BAILEY, CHARTERED

By *Eric L. Olsen*
ERIC L. OLSEN

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on this 7th day of August, 2009, I served a true, correct and complete copy of the Idaho Irrigation Pumpers Association, Inc.'s Application for Intervenor Funding to each of the following, via U.S. Mail or private courier, e-mail or hand delivery, as indicated below:

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 W. Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074
jjewell@puc.state.id.us

_____ U.S. Mail/Postage Prepaid
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_____ Facsimile
_____ Overnight Mail
_____ Hand Delivered

Barton L. Kline/Lisa D. Nordstrom
Idaho Power Company
1221 W. Idaho St./P.O. Box 70
Boise, ID 83707-0070
bkline@idahopower.com
lnordstrom@idahopower.com

_____ U.S. Mail/Postage Prepaid
_____ E-mail
_____ Facsimile
_____ Overnight Mail
_____ Hand Delivered

Peter J. Richardson
Richardson & O'Leary
515 N. 27th Street/P.O. Box 7218
Boise, ID 83702
pete@richardsonandoleary.com

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_____ Overnight Mail
_____ Hand Delivered

Scott Woodbury
Deputy Attorney General
Idaho Public Utilities Commission
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_____ Facsimile
_____ Overnight Mail
_____ Hand Delivered

Don Reading
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_____ Overnight Mail
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Ken Miller
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kmiller@snakeriveralliance.org

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_____ Overnight Mail
_____ Hand Delivered

Betsy Bridge
Idaho Conservation League
710 North Sixth Street
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bbridge@wildidaho.org

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_____ Facsimile
_____ Overnight Mail
_____ Hand Delivered

Susan K. Ackerman
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susan.k.ackerman@comcast.net

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_____ Facsimile
_____ Overnight Mail
_____ Hand Delivered

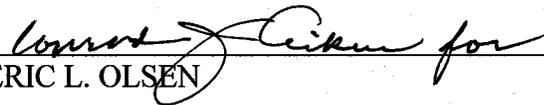

ERIC L. OLSEN

EXHIBIT "A"

**SUMMARY OF EXPENSES INCURRED BY
IRRIGATORS IN CASE NO. IPC-E-09-03**

1. Legal Fees:

Eric L. Olsen (Partner): 80.2 @ \$185.00 per hour	\$15,658.00
Jason E. Flaig (Associate): .60 hrs @ \$135.00 per hour	\$ 81.00
Costs: Postage and travel	\$ 856.62
Total Legal Fees:	<u>\$16,514.62</u>

2. Consultant Fees:

Anthony J. Yankel: 242 hrs @ \$125 per hour	\$30,250.00
Costs: Meals and travel	\$ 1,618.05
Total Consultant Fees:	<u>\$31,868.05</u>
TOTAL FEES AND EXPENSES:	\$48,382.67

Attachment 1

Date	Hours	Description
Apr 23	8	Review hourly system loads during the summer to see when peaks occur and the need for a new base load unit; review 2008 Demand-Side Management report for alternatives to Langley Gulch; review 2008 Updated Integrated Resource Plan to see how Langley Gulch fits into the plan.
24	6	Review testimonies of Bokenkamp, Gale, Smith, and Porter in the Langley Gulch case; continue to review use of gas fired plants during February of 2008 in order to discern how the company is using peaking versus base load units.
May 18	7	Review 2006 IRP and 2008 Updated IRP as well as all appendix in order to understand the changes in growth that were projected; determine how the projected growth fit with the historic loads and assess how changes should have occurred because of the recession.
19	5	Review the Aurora Electric Market Model simulation outputs associated with Idaho Power's benchmark proposal as contained in the Response to Invenergy Request 37 as it pertained to the cost and the energy associated with total resources, market purchases and market sales during each of the projected years.
20	5	Review the Aurora Electric Market Model simulation outputs associated with the Invenergy proposal as contained in the Response to Invenergy Request 35 as it pertained to the cost and the energy associated with total resources, market purchases and market sales during each of the projected years.
21	4	Review 2008 Updated IRP for Idaho Power and see how it relates to conditions that exist today; review data responses to the Industrial customers and to Invenergy regarding considerations of various factors for building the plant.
26	7	Review 2008 Updated IRP for Idaho Power and see how it relates to conditions that exist today; review data responses to the Industrial customers and to Invenergy regarding considerations of various factors for building the plant.
27	4	Review Langley Gulch filing and search out data for future prices of energy for the summer months at COB and elsewhere.
28	4	Review draft motion of joint interveners; teleconference with Irrigation Executive Committee; review power cost data in order to define how gas units are now being used to supplement supply.
June 1	6	Review various aspects of the Langley Gulch proposal and the various Aurora model outputs provided by the Company; discussion with the Staff; development of interrogatories in order to determine what the impact of Langley Gulch is on the Net Power Costs and see how this is impacted by the Irrigation Peak Rewards
2	6	Review aspects of the Langley Gulch proposal dealing with the need for quick action; review historic cases over the last 10 years where the Company also requested quick action; participate in conference call with other interveners.

- 3 7 Review econometric data developed by the state of Idaho; review 2006 IRP as well as 2008 IRP update to determine what assumptions were used in the decision to go with the Langley Gulch plant as indicated in the Company's testimony.
- 4 6 Review Idaho April 2009 econometric forecast; review data requests from the last rate case to glean data to be used/requested such as the bill frequency data by month in the Staff data request.
- 5 7 Review forecasting data from the Idaho Office of Management with that used in the 2006 and the 2008 updated IRP's by Idaho Power; read the 2006 and 2008 updates to determine what historic data was actually used; review responses to production requests of Invenenergy.
- 8 Review 2008 IRP for details when load data was gathered for inclusion in the IRP, review discovery responses to determine when information was gathered for forecast loads to be incorporated into the IRP's; review data responses to narrow down the responses that will be useful for testimony.
- 8
- 9 Begin comparisons of data regarding statewide housing starts and end of year customers that are in the Company's various documents such as the FERC Form 1 and the 2006 IRP; determine that a specific percentage of statewide housing starts does not equate well to IPCo's year end residential customer figures; consider other alternatives to define changes in IPCo data.
- 10 7 Review data responses that most reflect forecasting of load and the company's treatment of this data; review the company's response to Staff request 84 which lists new (larger) energy usage, but gives no support or basis for the change in
- 11 8 Develop information dealing with projected load growth from the two IRP's; combine with information from the Idaho Economic Forecast from the State of Idaho; begin to write testimony.
- 12 8 Continue to develop testimony regarding the results of the two IRP's as they apply to the load forecasts that were incorporate; develop testimony regarding the results of the Idaho Economic Forecast and how this differs with the forecast data used by Idaho power before the economic downturn occurred.
- 15 8 Review the 2009 IRP data, the December 2008 updated forecast, and the May 2009 updated forecast; compare information with 2008 Updated forecast; develop comparisons and analyze changes per the change in the economy.
- 16 8 Write testimony regarding the impact or lack there of on the new forecasts that were made in either the 2009 IRP or the updates to it.
- 17 8 Using data that was provided in the last three forecasts, determine what was changing with respect to the supply resources; evaluate grading the types of changes as well as the magnitude of these changes.

- 18 8 Write testimony regarding the changes in supply resources; review impacts of changes in the purchase power and why it was changed; write testimony on the impact of Langley Gulch operations and surplus sales; write testimony regarding the irrigation peak rewards program; discussion with other intervener witnesses.
- 19 7 Work testimony into final form; review for errors and typos; incorporate Olsen's comment into new draft of the testimony.
- 22 2 Review testimony of Staff witnesses Sterling, Carlock, and Harms
- 23 3 Review the two testimonies of Dr. Don Reading; compare with what I have done in areas where he takes a slightly different direction.
- July 3 4 Review rebuttal testimony of Company witnesses Smith, Pengilly, Porter, Gale, and Bokenkamp; outline possible areas of cross-examination.
- 6 6 Review testimony of Company witness Mace as well as his exhibits; begin to write cross-examination questions for Company witness Bokenkamp; review Fokekamp's direct testimony as well as previous IRPs.
- 7 8 Continue to work on cross-examination of Mace and Bokenkamp; write questions and discussions and send to Olsen.
- 8 6 Review Mace's testimony for direction on where the Company may try to cross-examine me; check the sources and the data he used so that I would be fully familiar with his basis.
- 9 5 Review various data responses from the Company and try to correlate the various load facts it had for Langley Gulch under different scenarios; review the various forecasts used by the Company and why it changed the values that it assigned to the non-firm purchases in the different filings that were made over the last few
- 10 7 Prepare for hearing; review all case material and determine what I needed to take to Boise; review some of the data responses from the Company and try to determine what was the basis of the rebuttal that the Company filed regarding my testimony; coordinate testimony and cross-examination thoughts with the other parties.
- 13 8 Prepare for hearing; review all case material and determine what I needed to take to Boise; review testimony and make notes as to the source of information; coordinate testimony and cross-examination thoughts with the other parties.
- 14 9 Travel to Boise; attend hearing; assist in cross-examination.
- 15 9 Prepare for cross-examination; attend hearing.
- 16 6 Develop material for Olsen to use regarding the Pioneer plant and its similarities to this case; attend hearing; assist with some cross-examination regarding my testimony; discussions with Olsen regarding what took place at the case while he

17	8	Travel home; outline thoughts from the hearing that need to be incorporated into the brief.
20	7	Review the testimonies of primarily Mace and Gale; develop an outline of the arguments that need to be made in order to clarify the difference between our position and that of the Company's; write a draft of brief in the area of the problem with the forecast data used by the company when compared to actual experience.
22	2	Continue to work on notes and material that may be of value for the brief.
Total	242	

Attachment 2

RACINE OLSON NYE BUDGE & BAILEY, CHARTERED

**Idaho Irrigation Pumpers Association, Inc.
Langley Gulch Power Plant
710.1518539**

Client	Date	Atty	Rate	Hours to Bill	Amount	Description
710.1518539	3/12/2009	ELO	185	0.2	\$ 37.00	CONFERENCE WITH JEF RE: PREPARATION OF APPLICATION FOR INTERVENTION IN LANGLEY GULCH SITING AND BUILD CASE
710.1518539	3/26/2009	JEF	135	0.6	\$ 81.00	DRAFT A PETITION TO INTERVENE; REVIEW IDAHO POWER'S NOTICE OF ACTION RE: THE LANGLEY GULCH POWER PLANT
710.1518539	3/27/2009	ELO	185	0.3	\$ 55.50	FINALIZE APPLICATION FOR INTERVENTION AND SEE THAT SAME IS FILED
710.1518539	4/3/2009	ELO	185	0.2	\$ 37.00	REVIEW CONFIDENTIALITY STIPULATION; SIGN AND EMAIL SIGNATURE PAGE TO KLINE; EMAIL YANKEL RE: SAME
710.1518539	4/8/2009	ELO	185	0.5	\$ 92.50	REVIEW LANGLEY GULCH SCHEDULING CONFERENCE ORDER; TELEPHONE CONFERENCE WITH PET RICHARDSON RE: LANGLEY GULCH CASE AND SCHEDULING CONFERENCE
710.1518539	4/9/2009	ELO	185	0.8	\$ 148.00	CALL AND LEAVE MESSAGE WITH YANKEL ON LANGLEY GULCH CASE; TELEPHONE CONFERENCE WITH TONY YANKEL RE: SAME
710.1518539	4/14/2009	ELO	185	2	\$ 370.00	PREPARE FOR AND ATTEND LANGLEY GULCH; ATTEND SCHEDULING CONFERENCE
710.1518539	4/14/2009	ELO	185	3	\$ 555.00	TRAVEL ONE WAY TO BOISE FOR SCHEDULING CONFERENCE
710.1518539	4/16/2009	ELO	185	0.2	\$ 37.00	REVIEW RESPONSES TO STAFF'S DATA REQUESTS RE: LANGLEY GULCH
710.1518539	5/8/2009	ELO	185	0.5	\$ 92.50	REVIEW EMAILS RE: PROTECTIVE AGREEMENT FOR VIEWING BID MATERIALS; SIGN EXHIBITS AND SEE THAT SAME ARE SENT OUT
710.1518539	5/20/2009	ELO	185	0.4	\$ 74.00	REVIEW AND PREPARE DATA REQUESTS
710.1518539	5/21/2009	ELO	185	0.8	\$ 148.00	REVISE IPPA'S DATA REQUESTS
710.1518539	5/26/2009	ELO	185	2.8	\$ 518.00	TELEPHONE CONFERENCE WITH TONY YANKEL RE: LANGLEY GULCH CASE AND UPCOMING CONFERENCE CALL; PREPARE FOR CONFERENCE CALL; PARTICIPATE IN INTERVENOR CONFERENCE CALL; TELEPHONE CONFERENCE WITH YANKEL RE: ISSUES RAISED

Client	Date	Atty	Rate	Hours to Bill	Amount	Description
710.1518539	5/27/2009	ELO	185	1.3	\$ 240.50	REVIEW DRAFT OF PROPOSED MOTION TO STAY; TELEPHONE CONFERENCE WITH SID ERWIN RE: LANGLEY GULCH CASE; TELEPHONE CONFERENCE WITH MARK MICKELSEN RE: CONFERENCE CALL; TELEPHONE CONFERENCE WITH DEAN STEVENSON RE: CONFERENCE CALL; TELEPHONE CONFERENCE WITH TONY YANKEL RE: COMMENTS ON MOTION
710.1518539	5/28/2009	ELO	185	3.2	\$ 592.00	DRAFT LANGUAGE FOR JOINT MOTION FOR STAY; CONFERENCE CALL WITH EXECUTIVE BOARD RE: UPDATE ON VARIOUS CASES AND LANGLEY GULCH MOTION TO STAY; FINALIZE MOTION LANGUAGE AND EMAIL FOR INCLUSION IN MOTION; REVIEW FINAL JOINT MOTION AND EMAIL PETE RICHARDSON RE: SAME
710.1518539	6/1/2009	ELO	185	1.3	\$ 240.50	REVIEW FILED MOTION AND PRESS RELEASE FOR MOTION TO STAY IPC APPLICATION; PREPARE FOR AND PARTICIPATE IN CONFERENCE CALL; TELEPHONE CONFERENCE WITH TONY Re: PLAN OF ACTION ON STIPULATION
710.1518539	6/2/2009	ELO	185	1.1	\$ 203.50	PARTICIPATE IN INTERVENOR CONFERENCE CALL; TELEPHONE CONFERENCE WITH TONY YANKEL RE: SAME
710.1518539	6/2/2009	ELO	185	0.4	\$ 74.00	PREPARE SECOND DATA REQUEST AND SEE THAT SAME ARE FILED AND SERVED
710.1518539	6/2/2009	ELO	185	0.2	\$ 37.00	TELEPHONE CONFERENCE WITH BART KLINE RE: SIGNING NDA; TELEPHONE CONFERENCE WITH TONY YANKEL RE: SAME; SIGN NDA AND EMAIL TO IPC
710.1518539	6/4/2009	ELO	185	0.2	\$ 37.00	REVIEW DATA REQUESTS AND SEE THAT SAME ARE SENT OUT; TELEPHONE CONFERENCE WITH TONY YANKEL RE: SAME
710.1518539	6/8/2009	ELO	185	1	\$ 185.00	TELEPHONE CONFERENCE WITH SCOTT WOODBURY RE: THE INTERVENOR COMMUNICATION ISSUE; TELEPHONE CONFERENCE WITH TONY YANKEL RE: SAME; DRAFT EMAIL RETRACTING THE YANKEL EMAIL
710.1518539	6/8/2009	ELO	185	0.1	\$ 18.50	TELEPHONE CONFERENCE WITH TIM TATUM AND TONY YANKEL RE: CLARIFICATION OF DATA REQUEST
710.1518539	6/10/2009	ELO	185	1.8	\$ 333.00	REVIEW IPC DIRECT TESTIMONY IN PREPARATION FOR HEARINGS
710.1518539	6/11/2009	ELO	185	1.4	\$ 259.00	CONTINUE REVIEW OF IPC DIRECT TESTIMONY
710.1518539	6/12/2009	ELO	185	0.5	\$ 92.50	REVIEW IPC'S RESPONSE TO MOTION TO STAY PROCEEDINGS
710.1518539	6/16/2009	ELO	185	1.5	\$ 277.50	REVIEW DRAFT TESTIMONY OF YANKEL; TELEPHONE CONFERENCE WITH TONY YANKEL RE: DRAFT OF TESTIMONY

Client	Date	Atty	Rate	Hours to Bill	Amount	Description
710.1518539	6/17/2009	ELO	185	2	\$ 370.00	PARTICIPATE IN INTERVENOR CONFERENCE CALL; CONTINUED REVIEW OF YANKEL DRAFT TESTIMONY
710.1518539	6/18/2009	ELO	185	0.9	\$ 166.50	TELEPHONE CONFERENCE WITH TONY YANKEL RE: REVISION OF TESTIMONY; TELEPHONE CONFERENCE WITH PETE RICHARDSON RE: TESTIMONY POSITIONS; TELEPHONE CONFERENCE WITH YANKEL RE: SAME
710.1518539	6/19/2009	ELO	185	2.8	\$ 518.00	FINALIZE YANKEL'S TESTIMONY AND PREPARE FOR FILING; TELEPHONE CONFERENCE WITH TONY YANKEL RE: SAME AND SEE THAT SAME IS FILED
710.1518539	6/19/2009	ELO	185	1.4	\$ 259.00	REVIEW TESTIMONY OF INTERVENORS AND STAFF
710.1518539	6/22/2009	ELO	185	1.8	\$ 333.00	CONTINUE REVIEW OF INTERVENOR AND STAFF TESTIMONY
710.1518539	6/29/2009	ELO	185	0.3	\$ 55.50	REVIEW CONFIDENTIAL PORTION OF TESTIMONY OF RICK STERLING
710.1518539	7/2/2009	ELO	185	0.2	\$ 37.00	TELEPHONE CONFERENCE WITH TONY YANKEL RE: REVIEW OF REBUTTAL TESTIMONY
710.1518539	7/6/2009	ELO	185	0.6	\$ 111.00	TELEPHONE CONFERENCE WITH TONY YANKEL RE: REVIEW OF REBUTTAL TESTIMONY; REVIEW IPC REBUTTAL TESTIMONY
710.1518539	7/6/2009	ELO	185	1.6	\$ 296.00	REVIEW REBUTTAL TESTIMONY OF MICHAEL MACE
710.1518539	7/7/2009	ELO	185	2.8	\$ 518.00	CONTINUE REVIEW OF TESTIMONY IN PREPARATION FOR HEARINGS
710.1518539	7/8/2009	ELO	185	0.2	\$ 37.00	TELEPHONE CONFERENCE WITH TONY YANKEL RE: ISSUES FOR CROSS EXAMINATION
710.1518539	7/9/2009	ELO	185	1.6	\$ 296.00	CONTINUE REVIEW OF TESTIMONY IN PREPARATION FOR HEARING
710.1518539	7/10/2009	ELO	185	1.9	\$ 351.50	CONTINUED REVIEW OF TESTIMONY IN PREPARATION FOR HEARINGS
710.1518539	7/13/2009	ELO	185	8.4	\$ 1,554.00	PREPARE CROSS EXAMINATION; TELEPHONE CONFERENCE WITH (MULTIPLE) WITH TONY YANKEL RE: SAME
710.1518539	7/14/2009	ELO	185	3.5	\$ 647.50	TRAVEL TO BOISE
710.1518539	7/14/2009	ELO	185	8.3	\$ 1,535.50	PREPARE CROSS EXAMINATION EXHIBITS; PARTICIPATE IN TECHNICAL HEARING
710.1518539	7/15/2009	ELO	185	8.5	\$ 1,572.50	PARTICIPATE IN TECHNICAL HEARINGS
710.1518539	7/16/2009	ELO	185	1.8	\$ 333.00	PARTICIPATE IN TECHNICAL HEARINGS

Client	Date	Atty	Rate	Hours to Bill	Amount	Description
710.1518539	7/16/2009	ELO	185	1.4	\$ 259.00	TELEPHONE CONFERENCE WITH TONY YANKEL RE: OUTLINING POST HEARING BRIEF TO MEET FILING DEADLINES; OUTLINE ISSUES FOR POST HEARING BRIEF
710.1518539	7/16/2009	ELO	185	0.1	\$ 18.50	SEE THAT ARTICLE IN SENT TO YANKEL ON PIONEER POWER PLANT
710.1518539	7/17/2009	ELO	185	0.5	\$ 92.50	PARTICIPATE IN INTERVENOR CONFERENCE CALL
710.1518539	7/20/2009	ELO	185	2.1	\$ 388.50	TELEPHONE CONFERENCE WITH TONY YANKEL RE: POST HEARING BRIEF ISSUES; EMAIL PETE RICHARDSON RE: SAME; ORGANIZE FILE; REVIEW DRAFT OF POST HEARING BRIEF ON DECREASING DEMAND TRENDS
710.1518539	7/21/2009	ELO	185	1.8	\$ 333.00	CONTINUED REVISION OF BRIEF ON FORECAST VERSUS ACTUAL DEMAND; REVIEW YANKEL'S COMMENTS AND FINALIZE BRIEF SECTION; FORWARDING ON TO PETE RICHARDSON FOR INCLUSION IN JOINT BRIEF
710.1518539	8/7/2009	ELO	185	4	\$ 740.00	PREPARE APPLICATION FOR INTERVENOR FUNDING
Total for Fees				84.8	\$ 15,658.00	
Expenses						
710.1518539	6/5/2009	ELO			\$ 15.09	POSTAGE 5/28 - PETER RICHARDSON
710.1518539	6/18/2009	ELO			\$ 257.40	RT MILEAGE POCATELLO-BOISE - 4/14
710.1518539	6/19/2009	ELO			\$ 36.00	COPIES OF YANKEL TESTIMONY FOR FILING WITH THE PUC
710.1518539	7/20/2009	ELO			\$ 257.40	RT MILEAGE POCATELLO/BOISE
710.1518539	7/20/2009	ELO			\$ 196.48	LODGING AND MEALS
710.1518539	7/20/2009	ELO			\$ 94.25	CONFERENCE CALL
Total for Expenses					\$ 856.62	
Total for Fees & Expenses					\$ 16,514.62	

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