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IDAHO PUBLIC UTILITIES COMMISSION

DONOVAN E. WALKER
Corporate Counsel

March 13, 2009

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-09-07
*IN THE MATTER OF THE APPLICATION OF IDAHO POWER COMPANY
FOR AUTHORITY TO INCREASE ITS RATES DUE TO THE INCLUSION OF
ADVANCED METERING INFRASTRUCTURE ("AMI") INVESTMENT IN RATE
BASE.*

Dear Ms. Jewell:

Enclosed for filing please find an original and seven (7) copies of the Company's Application in the above matter.

In addition, enclosed are nine (9) copies each of the testimonies of Gregory W. Said and Courtney Waites filed in support of the Application. One copy of each of the testimonies has been designated as the "Reporter's Copy." Also enclosed is a disk containing Word versions of the aforementioned testimonies.

In addition, three (3) copies of the Company's press release have been enclosed.

Finally, I would appreciate it if you would return a stamped copy of this letter for my file in the enclosed stamped, self-addressed envelope.

Very truly yours,

Donovan E. Walker

DEW:csb
Enclosures

DONOVAN E. WALKER (ISB No. 5921)
BARTON L. KLINE (ISB No. 1526)
Idaho Power Company
P.O. Box 70
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IDAHO PUBLIC
UTILITIES COMMISSION

Attorneys for Idaho Power Company

Street Address for Express Mail:
1221 West Idaho Street
Boise, Idaho 83702

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) CASE NO. IPC-E-09-07
AUTORHITY TO INCREASE ITS RATES)
DUE TO THE INCLUSION OF ADVANCED) APPLICATION
METERING INFRASTRUCTURE ("AMI"))
INVESTMENT IN RATE BASE.)
_____)

Idaho Power Company ("Idaho Power" or the "Company"), in accordance with Idaho Code §§ 61-502, 61-502A, and 61-507 and Rules of Procedure ("RP") 52, 121, and 123, hereby respectfully makes application to the Idaho Public Utilities Commission ("IPUC" or the "Commission") for authority to increase its rates due to the inclusion of Advanced Metering Infrastructure ("AMI") investment in rate base.

In support of this Application, Idaho Power represents as follows:

I. INTRODUCTION

1. Idaho Power is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho. Idaho Power is engaged in the business of

generating, purchasing, transmitting, and distributing electrical energy and provides retail electric service in the state of Idaho and the state of Oregon. In conducting its business, Idaho Power operates an interconnected and integrated system. In addition to supplying electric service to the public, Idaho Power supplies electricity at retail to certain special contract customers and makes wholesale sales of electricity to other electric utilities. Idaho Power is subject to the jurisdiction of this Commission, the Public Utility Commission of Oregon, and the Federal Energy Regulatory Commission.

2. The proposed increase in rates is the result of the inclusion of the Company's investment in AMI through the end of May 2010 into the Company's rate base/revenue requirement. In Order No. 30726 issued on February 12, 2009, in Case No. IPC-E-08-16, the Company was granted a Certificate of Public Convenience and Necessity to install AMI technology throughout its service territory, to accelerate the depreciation of its existing metering infrastructure, and to include the corresponding O&M benefits as they occur.

3. The Company is seeking inclusion of the investments made for the installation of AMI throughout its service territory to date, and those investments that will be made during a June 1, 2009, through May 31, 2010, test year. In its calculations, the Company is reflecting the reduction in investment related to the removed metering equipment. The Company is also reflecting changes in operating expenses that accompany the changes in plant investment. The Company seeks an effective date for the new rates of June 1, 2009, to coincide with the yearly PCA, and possibly other rate adjustment(s). Given the increased challenges associated with raising capital in the financial markets during the present financial crisis, as well as the Company's

competing needs for capital investment in other system resources, the proposed test year and recovery of the resulting revenue requirement is a necessary component to allow the Company to move forward with its three-year AMI deployment. This proposal is consistent with the Company's request for a Certificate of Public Convenience and Necessity "to ratebase the prudent capital costs of deploying AMI as it is placed in service." Application, p. 11, Case No. IPC-E-08-16.

4. The 13-month average plant in service associated with the AMI system for the test year is \$24,981,251. Using the Company's overall rate-of-return of 8.18 percent, as authorized by the Commission in Order No. 30722, including the accelerated depreciation as authorized in Commission Order No. 30726, and the Operation and Maintenance ("O&M") benefits, as well as the applicable tax rates, an additional revenue requirement of \$11,181,318 is specified for the Idaho jurisdiction.

5. The Company proposes a uniform percentage increase of 1.61 percent to Tariff Schedules 1, 4, 5, 7, 9 secondary, 24 secondary, 41 metered service, and 42 (residential, small commercial, irrigation, and metered lighting customer classes) effective June 1, 2009, for service provided on and after that date.

II. PROPOSED TARIFF

6. Attachment No. 1 to this Application is a copy of Idaho Power's proposed tariff sheets specifying the proposed rates for providing retail electric service to its customers in the state of Idaho following inclusion of the requested AMI investment in revenue requirement.

7. Attachment No. 2 to this Application shows each proposed change in rates and charges by striking over proposed deletions to existing tariff sheets and highlighting or underlining proposed additions or amendments to the proposed tariff sheets.

8. Attachment No. 3 to this Application shows a comparison of revenues from the various tariff customers under Idaho Power's existing rates and charges with the corresponding proposed new revenue levels resulting from the proposed rates.

9. This Application, together with Attachment Nos. 1, 2, and 3, is filed with the Commission to be kept open for public inspection as required by law, and the same fully states the changes to be made in the rate schedules now in force. The new electric rate schedules contained in Attachment No. 1 are requested to become effective June 1, 2009, for services provided on and after that date, unless otherwise ordered by this Commission, and, when effective, will supersede and cancel the present electric rate schedules now in existence.

10. Simultaneously with the filing of this Application, Idaho Power has filed its direct case consisting of the testimony and exhibits of Courtney Waites and Greg Said, which more fully describes the request of the Company.

11. It is in the public interest that the Commission allow Idaho Power to increase its revenues by approving the rates set out in Attachment No. 1 and that said rates are allowed to go into effect as filed for electric service rendered on and after June 1, 2009, and that the effective date of said rates not be suspended.

III. MODIFIED PROCEDURE

12. Idaho Power believes that a hearing is not necessary to consider the issues presented herein and respectfully requests that this Application be expeditiously

processed under Modified Procedure; i.e., by written submissions rather than by hearing. RP 201, *et seq.* If, however, the Commission determines that a technical hearing is required, the Company stands ready to present its testimony and support the Application in such hearing.

IV. COMMUNICATIONS AND SERVICE OF PLEADINGS

13. This Application has been and will be brought to the attention of Idaho Power's affected customers by means of news releases to media in the Company's service area. The news release, a copy of which accompanies this Application, also describes proposed rate changes associated with the Energy Efficiency Rider and the Fixed Cost Adjustment ("FCA"). The Company is currently preparing a customer bill insert and will file a copy with the Commission once it has been finalized. Idaho Power will also keep its Application, testimony, and exhibits open for public inspection at its offices throughout the State of Idaho.

14. Communications and Service of Pleadings with reference to this Application should be sent to the following:

Donovan E. Walker
Barton L. Kline
Idaho Power Company
P.O. Box 70
Boise, Idaho 83707
dwalker@idahopower.com
bkline@idahopower.com

Courtney Waites
Greg Said
Idaho Power Company
P.O. Box 70
Boise, Idaho 83707
cwaites@idahopower.com
gsaid@idahopower.com

V. REQUEST FOR RELIEF

15. Idaho Power respectfully requests that the Commission issue an Order: (1) authorizing that this matter may be processed by Modified Procedure; (2) approving the new electric rate schedules set out in Attachment Nos. 1, 2, and 3 authorizing a

uniform percentage increase of 1.61 percent to schedule 1, 4, 5, 7, 9 secondary, 24 secondary, 41 metered service, and 42 customers; and (3) approving an effective date of June 1, 2009, for the new rates.

DATED at Boise, Idaho, this 13th day of March 2009.

A handwritten signature in black ink, appearing to read "Don Walker", written over a horizontal line.

DONOVAN E. WALKER
Attorney for Idaho Power Company

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-09-07

IDAHO POWER COMPANY

PROPOSED TARIFF

ATTACHMENT NO. 1

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IDAHO PUBLIC
UTILITIES COMMISSIO

SCHEDULE 1
RESIDENTIAL SERVICE

(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 800 kWh	5.9081¢	5.7043¢
801-2000 kWh	6.7337¢	6.7337¢
All Additional kWh Over 2000	8.3512¢	8.3512¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	20.0000¢	n/a
All other hours	6.3381¢	n/a
Non-summer		
First 800 kWh	n/a	5.7043¢
801-2000 kWh	n/a	6.3381¢
All Additional kWh Over 2000	n/a	7.2889¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
On-Peak	9.1985¢	n/a
Mid-Peak	6.7636¢	n/a
Off-Peak	5.0727¢	n/a
Non-summer		
First 800 kWh	n/a	5.7043¢
801-2000 kWh	n/a	6.3381¢
All Additional kWh Over 2000	n/a	7.2889¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	6.9704¢	6.9704¢
All Additional kWh	8.2976¢	7.3671¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.68	\$0.68
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.97	\$3.18
Energy Charge, per kWh		
First 2,000 kWh	7.7645¢	6.9271¢
All Additional kWh	3.3268¢	2.9674¢
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$215.00	\$215.00
Basic Charge, per kW of Basic Load Capacity	\$0.97	\$0.97
Demand Charge, per kW of Billing Demand	\$3.68	\$3.39
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69	n/a
Energy Charge, per kWh		
On-Peak	3.2741¢	n/a
Mid-Peak	2.9765¢	2.5982¢
Off-Peak	2.7816¢	2.4912¢
<u>Facilities Charge</u>		
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.		

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.75	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.90	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.0644¢	n.a.
All Other kWh per kW of Demand	3.9640¢	n.a.
Out-of-Season		
All kWh	n.a.	4.8888¢
<u>Facilities Charge</u>		
None.		
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$215.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.61	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	3.7814¢	n.a.
All Other kWh per kW of Demand	3.6713¢	n.a.
Out-of-Season		
All kWh	n.a.	4.5486¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGE (Continued)**Non-Metered Service (With Maintenance), per lamp**

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.24
100 Watt	8,550	\$3.68
200 Watt	19,800	\$5.11
250 Watt	24,750	\$6.09
400 Watt	45,000	\$8.45

Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>		
70 Watt		\$2.09
100 Watt		\$1.85
200 Watt		\$1.92
250 Watt		\$1.85
400 Watt		\$1.90
Meter Charge, per meter		\$8.45
Energy Charge, per kWh		5.0927¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.0927¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

3.9979¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

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CASE NO. IPC-E-09-07

IDAHO POWER COMPANY

TARIFF IN LEGISLATIVE FORMAT

ATTACHMENT NO. 2

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 800 kWh	<u>5.77855.9081¢</u>	<u>5.57925.7043¢</u>
801-2000 kWh	<u>6.58606.7337¢</u>	<u>6.49946.7337¢</u>
All Additional kWh Over 2000	<u>8.16808.3512¢</u>	<u>7.12908.3512¢</u>

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
 RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	20.0000¢	n/a
All other hours	6.19946 <u>6.3381¢</u>	n/a
Non-summer		
First 800 kWh	n/a	5.57925 <u>5.7043¢</u>
801-2000 kWh	n/a	6.19946 <u>6.3381¢</u>
All Additional kWh Over 2000	n/a	7.12907 <u>7.2889¢</u>

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
On-Peak	8.99679.1985¢	n/a
Mid-Peak	6.61526.7636¢	n/a
Off-Peak	4.96145.0727¢	n/a
Non-summer		
First 800 kWh	n/a	5.57925.7043¢
801-2000 kWh	n/a	6.19916.3381¢
All Additional kWh Over 2000	n/a	7.12907.2889¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	6.81756 <u>9704¢</u>	6.81756 <u>9704¢</u>
All Additional kWh	8.11568 <u>2976¢</u>	7.20557 <u>3671¢</u>

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE

(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.68	\$0.68
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.97	\$3.18
Energy Charge, per kWh		
First 2,000 kWh	7.59427.7645¢	
6.77526.9271¢		
All Additional kWh	3.25383.3268¢	
2.90232.9674¢		
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$215.00	\$215.00
Basic Charge, per kW of Basic Load Capacity	\$0.97	\$0.97
Demand Charge, per kW of Billing Demand	\$3.68	\$3.39
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69	n/a
Energy Charge, per kWh		
On-Peak	3.2741¢	n/a
Mid-Peak	2.9765¢	2.5982¢
Off-Peak	2.7816¢	2.4912¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.75	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.90	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	3.97524.0644¢	n.a.
All Other kWh per kW of Demand	3.85943.9640¢	n.a.
Out-of-Season		
All kWh	n.a.	4.78164.8888¢

Facilities Charge

None.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$215.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.61	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	3.7814¢	n.a.
All Other kWh per kW of Demand	3.6713¢	n.a.
Out-of-Season		
All kWh	n.a.	4.5486¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.24
100 Watt	8,550	\$3.68
200 Watt	19,800	\$5.11
250 Watt	24,750	\$6.09
400 Watt	45,000	\$8.45

Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	
70 Watt	\$2.09
100 Watt	\$1.85
200 Watt	\$1.92
250 Watt	\$1.85
400 Watt	\$1.90

Meter Charge, per meter \$8.45

Energy Charge, per kWh ~~4.98~~4.98105.0927¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter \$8.45

Energy Charge, per kWh ~~4.98~~4.98105.0927¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

~~3.91023~~.9979¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO

Issued Per IPUC Order No. ~~30722~~

Effective – ~~February 1, 2009~~ June 1, 2009

Issued by IDAHO POWER COMPANY

John R. Gale, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, ID

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

RECEIVED

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IDAHO PUBLIC
UTILITIES COMMISSION

CASE NO. IPC-E-09-07

IDAHO POWER COMPANY

COMPARISON OF REVENUES

ATTACHMENT NO. 3

Idaho Power Company
Summary of Revenue Impact
State of Idaho
Revenue Summary - AMI Funding

Line No	Tariff Description	Rate Sch. No.	2008 Avg. Number of Customers*	2008 Sales* Normalized (kWh)	2/1/2009 Base Revenue	Current Revenue (w/DSM, FCA, PCA)	Revenue Adjustments	Proposed Base Revenue	Percent Change over Base Revenue	Percent Change Over Current Revenue	
Uniform Tariff Rates:											
1	Residential Service	1	391,376	5,062,831,148	\$322,919,238	\$368,492,609	\$6,818,843	\$329,738,082	2.11%	1.85%	
2	Residential Service Energy Watch	4	62	965,866	61,481	70,172	1,299	62,780	2.11%	1.85%	
3	Residential Service Time-of-Day	5	87	1,289,934	82,243	93,854	1,750	83,993	2.13%	1.86%	
4	Small General Service	7	31,171	190,586,226	15,224,721	17,017,011	307,789	15,532,510	2.02%	1.81%	
5	Large General Service	9	26,848	3,601,578,430	162,721,524	195,112,375	2,636,104	165,557,628	1.62%	1.35%	
6	Dusk to Dawn Lighting	15	0	5,957,094	1,004,323	1,076,278	0	1,004,323	0.00%	0.00%	
7	Large Power Service	19	111	2,123,608,415	74,219,973	92,775,529	0	74,219,973	0.00%	0.00%	
8	Agricultural Irrigation Service	24	15,484	1,551,322,661	81,668,256	95,909,564	1,411,789	83,080,045	1.73%	1.47%	
9	Unmetered General Service	39	0	0	0	0	0	0	0.00%	0.00%	
10	Unmetered General Service	40	1,855	16,739,169	966,491	1,122,290	0	966,491	0.00%	0.00%	
11	Street Lighting	41	140	22,084,297	2,314,258	2,545,785	159	2,314,417	0.01%	0.01%	
12	Traffic Control Lighting	42	220	4,207,305	164,514	201,713	3,690	168,204	2.24%	1.83%	
13	Total Uniform Tariffs		467,354	12,581,170,545	\$661,347,022	\$774,417,180	\$11,181,423	\$672,528,446	1.69%	1.44%	
Special Contracts:											
14	Micron	26	1	703,404,640	\$21,204,238	\$27,265,918	\$0	\$21,204,238	0.00%	0.00%	
15	JR Simplot	29	1	189,569,677	5,319,281	6,943,039	0	5,319,281	0.00%	0.00%	
16	DOE	30	1	215,000,001	6,177,935	8,023,143	0	6,177,935	0.00%	0.00%	
17	Total Special Contracts		3	1,107,974,318	\$32,701,454	\$42,232,100	\$0	\$32,701,454	0.00%	0.00%	
18	Total Idaho Retail Sales		467,357	13,689,144,863	\$694,048,476	\$816,649,280	\$11,181,423	\$705,229,900	1.61%	1.37%	

(*) As Filed in Case No. IPC-E-08-10