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IDAHO PUBLIC
UTILITIES COMMISSION

BARTON L. KLINE
Lead Counsel

June 1, 2009

VIA E-MAIL ONLY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Compliance Filing for:
Case No. IPC-E-09-05, Order No. 30814
Case No. IPC-E-09-06, Order No. 30827
Case No. IPC-E-09-07, Order No. 30829
Case No. IPC-E-09-11, Order No. 30828

Dear Ms. Jewell:

Pursuant to Commission Order Nos. 30814, 30827, 30829, and 30828, transmitted for filing are Idaho Power Company's revised tariff sheets in conformance with the Commission's Orders. The Company requests the tariff sheets become effective June 1, 2009:

Effective June 1, 2009

- Schedule 1..... Fourth Revised Sheet No. 1-2
- Schedule 3..... First Revised Sheet No. 3-2
- Schedule 4..... Third Revised Sheet No. 4-3
- Schedule 5..... Third Revised Sheet No. 5-3
- Schedule 7..... Fourth Revised Sheet No. 7-2
- Schedule 9..... Fourth Revised Sheet No. 9-4
- Schedule 24..... Third Revised Sheet No. 24-3
- Schedule 41..... Third Revised Sheets Nos. 41-4 and 41-7
- Schedule 42..... Third Revised Sheet No. 42-1
- Schedule 54..... First Revised Sheet No. 54-2
- Schedule 55..... Third Revised Sheet No. 55-1
- Schedule 91..... Third Revised Sheet No. 91-1

Jean D. Jewell, Secretary

June 1, 2009

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If you have any questions regarding this compliance filing, please contact Mike Youngblood at 388-2882 or Tim Tatum at 388-5515.

I would appreciate it if you would return via electronically a stamped copy of this letter for my file.

Very truly yours,

A handwritten signature in black ink, appearing to read "B. L. Kline". The signature is fluid and cursive, with the first letters of each name being capitalized and prominent.

Barton L. Kline

BLK:csb
Enclosures

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 800 kWh	6.0994¢	5.6953¢
801-2000 kWh	7.4313¢	6.3282¢
All Additional kWh Over 2000	8.9177¢	7.2774¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$4.00
Energy Charge, per kWh all kWh	6. 2174¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	20.0000¢	n/a
All other hours	6.3281¢	n/a
Non-summer		
First 800 kWh	n/a	5.6953 ¢
801-2000 kWh	n/a	6.3281¢
All Additional kWh Over 2000	n/a	7.2774¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
On-Peak	9.1840¢	n/a
Mid-Peak	6.7529¢	n/a
Off-Peak	5.0647¢	n/a
Non-summer		
First 800 kWh	n/a	5.6953¢
801-2000 kWh	n/a	6.3281¢
All Additional kWh Over 2000	n/a	7.2774¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	7.0926¢	7.0926¢
All Additional kWh	8.4442¢	7.4969¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50	\$12.50
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.68	\$0.68
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$3.99	\$3.19
Energy Charge, per kWh		
First 2,000 kWh	7. 8065¢	6. 9648¢
All Additional kWh	3. 3463¢	2. 9852¢
<u>Facilities Charge</u>		
None.		

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.75	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.90	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.0581¢	n.a.
All Other kWh per kW of Demand	3.9397 ¢	n.a.
Out-of-Season		
All kWh	n.a.	4.8811¢
<u>Facilities Charge</u>		
None.		
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$215.00	\$3.00
Demand Charge, per kW of Billing Demand	\$ 4.61	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	3.7814¢	n.a.
All Other kWh per kW of Demand	3.6713¢	n.a.
Out-of-Season		
All kWh	n.a.	4.5486¢
<u>Facilities Charge</u>		
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.		

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

Non-Metered Service (With Maintenance), per lamp

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
70 Watt	5,450	\$3.24
100 Watt	8,550	\$3.68
200 Watt	19,800	\$5.11
250 Watt	24,750	\$6.09
400 Watt	45,000	\$8.45

Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	
70 Watt	\$2.09
100 Watt	\$1.85
200 Watt	\$1.92
250 Watt	\$1.85
400 Watt	\$1.90
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.0847¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.0847¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance), per lamp

Mercury Vapor

175 Watt \$1.93

400 Watt \$2.00

Meter Charge, per meter \$8.45

Energy Charge, per kWh 4.9810¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter \$8.45

Energy Charge, per kWh 5.0847¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

3.9916¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into two categories; Category 1 and Category 2. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. The Base Power Cost is 1.0251 cents per kWh, which is comprised of Category 1 power costs of 0.5913 cents per kWh and Category 2 power costs of 0.4338 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1 and Category 2 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 1.5218 cents per kWh, which is comprised of Category 1 power costs of 1.1669 cents per kWh and Category 2 power costs of 0.3549 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is 0.9055 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1, 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2 and 3) the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 1.4022 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 1.4022 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2010.