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IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION OF IDAHO POWER COMPANY TO ESTABLISH ITS BASE LEVEL FOR NET POWER SUPPLY EXPENSES FOR 2010.	)	CASE NO. IPC-E-10-01

IDAHO POWER COMPANY

DIRECT TESTIMONY

OF

SCOTT L. WRIGHT

1 Q. Please state your name, business address,
2 and present position with Idaho Power Company.
3 A. My name is Scott L. Wright. I am employed
4 by Idaho Power Company ("Idaho Power" or "Company") as a
5 Pricing Analyst in the Pricing and Regulatory Services
6 Department. My business address is 1221 West Idaho Street,
7 Boise, Idaho 83702.
8 Q. Please describe your educational background.
9 A. I received a Bachelor of Science degree in
10 Business Economics from Eastern Oregon University. I have
11 also attended the Center for Public Utilities' Practical
12 Skills for a Changing Electric Industry course at New
13 Mexico State University in Albuquerque, New Mexico.
14 Q. Please describe your work experience.
15 A. In May 1998, I accepted a position as
16 Research Assistant with Idaho Power Company in the Pricing
17 and Regulatory Services Department. In March 2007, I was
18 promoted to a Pricing Analyst. As a Pricing Analyst, I am
19 responsible for running the AURORAxmp model ("AURORA") to
20 calculate net power supply expenses ("NPSE") for ratemaking
21 purposes, as well as the marginal cost of energy used in
22 the Company's marginal cost analysis. I have worked on
23 Bonneville Power Administration's Average System Cost
24 Methodology and the WP-07 Supplemental rate case

1 proceeding. I also provide analytical support for other
2 regulatory activities within the Pricing and Regulatory
3 Services Department as well as providing testimony in
4 Company filings.
5 Q. What is the purpose of your testimony?
6 A. On January 13, 2010, the Idaho Public
7 Utilities Commission ("Commission") issued Final Order No.
8 30978, in Case No. IPC-E-09-30, approving a settlement
9 Stipulation ("Stipulation") regarding the establishment of
10 regulatory and ratemaking provisions to be in place until
11 January 1, 2012. The purpose of my testimony is to comply
12 with provision number 7.1 of the Stipulation.
13 Q. Please describe provision number 7.1 of the
14 approved Stipulation.
15 A. Provision number 7.1 of the approved
16 Stipulation provides for an update of the Company's base
17 NPSE. To accomplish this update, the Company is required
18 to file a request with the Commission to change the base
19 level of NPSE prior to the June 1, 2010, PCA rate change.
20 The intent of provision 7.1 is to establish the base level
21 NPSE to be used prospectively for both base rates and PCA
22 calculations. Parties to the Stipulation agreed to review
23 the revised NPSE and to work toward an agreement on the
24 maximum amount of change to be allowed for the Company's

1 base NPSE increase. The actual increase will be dependent
2 upon the magnitude of any PCA decrease determined
3 subsequent to the Company's PCA filing in April. My
4 testimony compares the 2010 test year NPSE with the
5 previous variable power supply expenses that were approved
6 in the 2008 general rate case, IPC-E-08-10.
7 Q. How does the Company propose to adjust its
8 base NPSE if the PCA reduction is not large enough to meet
9 the maximum allowed amount per the Stipulation?
10 A. If the Company's PCA reduction is not large
11 enough to allow for 100 percent of the calculated NPSE
12 increase to be recovered in base rates, the Company
13 proposes to increase the base level NPSE by the amount
14 allowed by the PCA decrease per the terms of the
15 Stipulation. Further, the Company proposes to adjust each
16 category of NPSE in the same proportions established by the
17 2010 NPSE approved in this case. For example, if coal
18 expense, Account 501, represented 30 percent of the total
19 base level 2010 NPSE, 30 percent of the allowed increase in
20 base level NPSE would be attributed to Account 501, coal
21 expense.
22 Q. Please explain how variable power supply
23 expenses are typically normalized in general rate case
24 proceedings.

A. Due to the high variability of power supply expenses, the Commission has historically used a normalized value for ratemaking purposes. The Company uses the AURORA model to provide the Commission with a snapshot of what "normal" expectations for variable power supply expenses will be for the test year. Power supply expense modeling provides information for the following FERC accounts: fuel expense, FERC Accounts 501 and 547; purchased power expense, FERC Account 555; and surplus sales revenue, FERC account 447. The remaining power supply accounts are not addressed in AURORA.

Q. Please define the term "variable power supply expenses" as the Company and Commission have used the term historically.

A. The Company and Commission have historically used the term "variable power supply expenses" as the sum of fuel expenses (FERC Accounts 501 and 547) and purchased power expenses (FERC Account 555) not including purchases from qualifying facilities ("PURPA") the Public Utilities Regulatory Policy Act of 1978, minus surplus sales revenues (FERC Account 447). The resulting calculation is often referred to as "net power supply expenses." PURPA expenses are quantified outside of AURORA; however, PURPA energy is modeled in the AURORA simulation.

1 Q. Does the Company include any other
2 categories of expense or revenue in the base level NPSE
3 used for PCA computations?
4 A. Yes. In addition to the expense and revenue
5 categories I just described, the base level NPSE included
6 in the Company's PCA computations also include third-party
7 transmission expense (FERC Account 565), water leasing
8 expense (FERC Account 536), and revenue from marginal cost-
9 based special contract pricing (FERC Account 442). Like
10 PURPA expenses, these NPSE categories are quantified
11 outside of AURORA.
12 Q. Please explain how the Company arrives at a
13 "normalized" look at variable power supply expenses for
14 ratemaking purposes.
15 A. In order to "normalize" variable power
16 supply expenses, the Company uses AURORA to model each
17 water condition dating back to 1928 using current loads and
18 current resources. At this time, 81 water conditions have
19 been evaluated to develop an average or normalized NPSE.
20 This methodology was adopted by the Idaho Public Utilities
21 Commission in 1981 and has been used in general rate
22 proceedings ever since.

1 Q. Have any changes been made to the Company's
2 modeling of power supply expenses since the Company's last
3 general rate case?
4 A. Yes. The Company has made several changes
5 to the manner in which it models power supply expenses
6 since the Company's last general rate case, Case No. IPC-E-
7 08-10. First, in previous rate proceedings, the Company
8 modeled its hydro facilities within two aggregate groups:
9 "run of river" and "Hells Canyon Complex." To reduce any
10 over- or under-generation that aggregating the plants may
11 cause, the Company has expanded the aggregated water
12 categories to reflect all hydro plants modeled
13 individually. Next, the operational minimums and maximums
14 of the hydro plants were updated to be consistent with the
15 minimums and maximums used for the Integrated Resource
16 Plan. Finally, the transmission links within AURORA were
17 updated to reflect current capacities of transmission
18 lines.
19 Q. Please describe the changes in system loads
20 since the Company's last general rate case.
21 A. The current economy has affected load growth
22 in the near-term and has been reflected in test year loads.
23 The Company's annual normalized system load used in its
24 last general rate case was 15.9 million megawatt-hour

("MWh"). The Company's 2010 annual normalized system load used in this case is 15.7 million MWh, a decrease of 200,000 MWh.

Q. Have any new large single loads entered into contracts with the Company since the Company's last general rate case?

A. Yes. Hoku Materials, Inc. ("Hoku"), a producer of polysilicon, initially signed a special contract to receive service beginning in June 2009. The contract was later modified to become effective in December 2009.

Q. Please explain the Hoku contract.

A. The Electric Service Agreement ("ESA") between the Company and Hoku is separated into two revenue blocks. The first block revenues of the contract are primarily the result of market based rates, while the second block revenues result from embedded cost-based rates. The energy component of the first block revenues is treated in a manner similar to surplus sales revenue, which reduces the NPSE.

Q. Please explain the accounting treatment for the energy component of the Hoku first block revenues.

A. The energy component of the Hoku first block revenues will be tracked in a subaccount of Account 442,

1 Commercial and Industrial sales. The Code of Federal
2 Regulations prohibits the booking of the Hoku first block
3 energy revenues in Account 447, Surplus Sales.
4 Q. Will system customers still receive benefits
5 from the energy component of the Hoku first block revenues
6 even though those revenues are not being booked in Account
7 447, Surplus Sales?
8 A. Yes. Even though the energy component of
9 the Hoku first block revenues is being booked in Account
10 442, the Company will adjust PCA computations to ensure
11 that customers still receive the benefit similar to the
12 benefits of off-system sales.
13 Q. What other changes have occurred since the
14 last general rate case?
15 A. The cost of coal burned at the Bridger plant
16 has increased, thereby increasing the fuel cost portion of
17 power from the plant from $16.12 per MWh to $21.29 per MWh.
18 The cost of coal burned at the Boardman plant has
19 increased, thereby increasing the fuel cost portion of
20 power from the plant from $14.36 per MWh to $18.07 per MWh.
21 The cost of coal burned at the Valmy plant has increased,
22 thereby increasing the fuel cost portion of power from the
23 plant from $24.12 per MWh to $30.44 per MWh.

1 Q. What are the factors that are driving the
2 increase in coal prices?
3 A. Coal price increases are the result of a
4 number of factors, principally the costs of mining and
5 transportation. Higher costs for steel, explosives, tires,
6 and diesel fuel as well as higher costs to remove
7 overburden associated with deeper coal seams have combined
8 to drive coal mining costs higher. Once mined, coal is
9 transported via railroad cars, again at higher costs than
10 in prior years. Finally, higher world market prices for
11 coal have extended upward pressure on coal prices.
12 In addition, historic costs at Bridger and Valmy
13 have remained relatively low due to long-term coal supply
14 contracts that expired at the end of 2009. These contracts
15 are being replaced with newly negotiated agreements
16 starting in 2010. The base price of these new agreements
17 reflect the higher costs associated with current conditions
18 that were mentioned above. While the new contracts provide
19 for escalation during the five-year term of the contracts,
20 the annual increases to be experienced over the next five
21 years are not anticipated to be of the same magnitude as
22 the single year change from 2009 to 2010 that will occur
23 with the beginning of the new contracts.

Boardman has a new coal supply agreement in place that began in 2009 that includes a specified price increase for 2010. This one-year increase was not as significant as the one-year increases for Bridger and Valmy, which resulted from legacy contracts being replaced with new contracts.

Q. Have natural gas prices changed since the Company's last general rate case?

A. Yes. Natural gas prices have declined since the Company's last general rate case. The average Henry Hub gas price for the last general rate case was $7.74 per MMBtu, compared to the average Henry Hub gas price of $5.79 per MMBtu used to prepare this case, a decrease of $1.95 per MMBtu.

Q. Has the Company changed its approach to the use of gas prices for power supply modeling purposes since the Company's last general rate case?

A. Yes. Consistent with the Commission's preference detailed in Order No. 30722, the Company has used a single gas price to be used for all water condition scenarios. In its last general rate case, the Company prepared the test year NPSE using multiple gas prices depending upon water scenarios.

1 Q. Have you prepared an exhibit to quantify the
2 normalization of variable power supply expenses consistent
3 with the changes you have described in your testimony?
4 A. Yes. Exhibit No. 1 shows the results of the
5 variable power supply expense normalization modeling for
6 the 2010 test year. Page 1 of Exhibit No. 1 shows the
7 summary results containing the 81-year average variable
8 power supply generation sources and expenses.
9 Q. Please summarize the sources and disposition
10 of energy shown on Exhibit No. 1.
11 A. Hydro generation supplies 8.7 million MWh,
12 approximately 47 percent (8.7 million MWh / 18.5 million
13 MWh = 47 percent) of the generation mix. Thermal
14 generation supplies 7.2 million MWh (Bridger 5.0, Boardman
15 0.4, Valmy 1.8), approximately 39 percent (7.2 million MWh
16 / 18.5 million MWh = 39 percent) of the generation mix.
17 Danskin and Bennett Mountain are peaking units so they
18 supply energy at times when resources and/or transmission
19 lines are constrained. Purchases of power are made up of
20 short-term and longer-term market purchases and PURPA.
21 PURPA purchases are normalized and account for nearly 1.5
22 million MWh. PURPA purchases are not included on Exhibit
23 No. 1; however, when combined with market purchases of 1.1
24 million MWh, total purchases amount to 2.6 million MWh (1.5

million MWh + 1.1 million MWh = 2.6 million MWh) or approximately 14 percent (2.6 million MWh / 18.5 million MWh = 14 percent) of the generation mix. Of the 18.5 million MWh consumed, 15.7 million MWh are utilized for system loads while nearly 2.8 million MWh are sold as surplus.

Q. Please describe the expense and revenue information associated with the normalized operation you described in Exhibit No. 1.

A. Exhibit No. 1 contains variable power supply expense and revenue information limited to FERC Accounts 501, Fuel (coal); 547, Fuel (gas); 555, Purchased Power; and 447, Sales for Resale. Hydro generation has no assumed fuel expense. Coal expenses of $167.6 million are comprised of Bridger at $106.9 million, Valmy at $54 million, and Boardman at $6.7 million. Gas expenses of $6.1 million are comprised of Danskin at $5.4 million and Bennett Mountain at $0.7 million. Purchased Power expenses (*excluding PURPA*) amount to $66.4 million, surplus sales expenses amount to $91.3 million, and the Hoku first block energy revenue amounts to $15.8 million. The sum of these components sets the NPSE amount at $133 million (*excluding PURPA*) (167.6 + 6.1 + 66.4 - 91.3 - 15.8).

1 Q. Please describe any changes to PURPA
2 contracts since the Company's last general rate case.
3 A. The Company's last general rate case
4 estimated that 127 aMW of PURPA generation would be
5 available whereas the 2010 test year anticipates 169 aMW
6 will be available, an increase of 42 aMW.
7 Q. How has the annual PURPA expense changed
8 since the Company's last general rate case?
9 A. As a result of the increase in PURPA
10 generation expected in 2010, the annual PURPA expense for
11 the 2010 test year has changed from $63.3 million to $87.8
12 million, an increase of $24.5 million.
13 Q. Have you prepared an exhibit detailing the
14 2010 test year PURPA project generation and expense?
15 A. Yes. Exhibit No. 2 shows the generation and
16 expenses associated with PURPA projects that will be on-
17 line during the 2010 test year.
18 Q. Have you prepared an exhibit detailing the
19 NPSE for the 2008 test year?
20 A. Yes. Exhibit No. 3 is from Case No. IPC-E-
21 08-10, the Company's last general rate case, as approved by
22 the Commission.

1 Q. Has the Company quantified third-party
2 transmission expense (FERC Account 565) and water leasing
3 expense (FERC Account 536) for the 2010 test period?
4 A. Yes. On a system-basis for 2010, the
5 Company has projected third-party transmission expense to
6 be $8.3 million and water leasing expense to be $1.8
7 million.
8 Q. Have you prepared an exhibit that presents
9 the total difference between the 2008 and 2010 base level
10 NPSE that would represent the maximum adjustment to base
11 level NPSE allowed under the Stipulation?
12 A. Yes. Exhibit No. 4 provides the difference
13 between the 2008 and 2010 base level NPSE on a system basis
14 and Idaho jurisdictional basis along with the applicable
15 allocation percentage. The system difference is $78.4
16 million, while the Idaho jurisdictional difference is $74.8
17 million.
18 Q. Does that conclude your testimony?
19 A. Yes, it does.

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-10-01

IDAHO POWER COMPANY

WRIGHT, DI
TESTIMONY

EXHIBIT NO. 1

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

AVERAGE

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	779,739.1	849,131.2	863,751.2	876,347.8	998,326.7	900,259.4	638,249.5	533,408.2	543,119.3	538,671.0	466,902.2	674,518.4	8,662,423.8
Bridger													
Energy (MWh)	439,850.0	397,995.6	415,866.1	311,442.7	312,961.4	360,385.5	468,927.4	472,088.3	442,632.6	466,626.6	458,251.7	473,405.1	5,020,433.0
Cost ($ x 1000)	$ 9,380.7	$ 8,489.1	$ 8,881.1	$ 6,656.6	$ 6,703.5	$ 7,736.9	$ 9,955.2	$ 10,017.3	$ 9,414.3	$ 9,909.9	$ 9,721.6	$ 10,043.2	$ 106,909.4
Boardman													
Energy (MWh)	29,981.8	28,719.2	34,127.9	30,734.6	847.8	24,446.3	36,783.8	37,301.6	35,910.8	37,802.5	36,724.2	37,482.3	370,862.8
Cost ($ x 1000)	$ 554.0	$ 526.0	$ 618.2	$ 562.7	$ 15.7	$ 456.1	$ 659.4	$ 667.4	$ 643.0	$ 675.1	$ 655.5	$ 670.2	$ 6,703.3
Valmy													
Energy (MWh)	154,388.0	141,311.0	153,088.3	94,158.8	74,006.2	136,320.2	168,940.8	171,390.6	162,983.9	171,192.4	172,037.5	175,863.5	1,775,681.1
Cost ($ x 1000)	$ 4,718.3	$ 4,315.3	$ 4,681.7	$ 2,882.3	$ 2,270.4	$ 4,179.2	$ 5,129.3	$ 5,198.1	$ 4,950.2	$ 5,193.2	$ 5,204.4	$ 5,324.2	$ 54,046.7
Danskin													
Energy (MWh)	0.5	0.0	0.6	0.8	-	1.4	14,415.5	14,863.1	157.6	441.2	275.7	239.7	30,396.0
Cost ($ x 1000)	$ 0.0	$ 0.0	$ 0.0	$ 0.0	$ -	$ 0.1	$ 785.5	$ 827.1	$ 8.8	$ 25.2	$ 20.3	$ 18.6	$ 1,685.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.3	$ 286.3	$ 314.3	$ 305.0	$ 314.2	$ 305.0	$ 1,099.7	$ 1,141.4	$ 313.8	$ 339.4	$ 325.3	$ 332.9	$ 5,391.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,264.6	7,498.7	26.9	59.6	39.5	22.4	11,911.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 233.5	$ 417.4	$ 1.5	$ 3.4	$ 2.9	$ 1.8	$ 660.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 233.5	$ 417.4	$ 1.5	$ 3.4	$ 2.9	$ 1.8	$ 660.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	26,948.8	3,578.8	1,196.6	1,736.4	22,510.6	45,400.4	201,410.7	209,130.7	68,656.8	5,418.6	33,471.3	54,702.5	674,162.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	57,002.9	26,771.9	26,912.4	28,822.5	53,317.2	109,319.6	269,047.1	270,408.2	90,666.8	36,602.9	63,214.3	91,619.8	1,123,705.4
Market Cost ($ x 1000)	$ 801.2	$ 103.5	$ 28.4	$ 51.3	$ 905.3	$ 1,572.3	$ 13,632.1	$ 11,895.5	$ 3,369.4	$ 283.3	$ 2,166.9	$ 3,564.1	$ 38,373.3
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,394.2	$ 1,337.7	$ 1,037.2	$ 1,114.2	$ 2,112.8	$ 6,273.9	$ 18,927.1	$ 16,757.9	$ 4,549.8	$ 1,946.4	$ 4,071.3	$ 5,921.6	$ 66,444.2
Surplus Sales													
Energy (MWh)	228,292.2	391,537.2	469,840.2	404,949.7	319,727.9	253,869.4	37,609.4	23,933.2	134,357.0	225,604.2	123,281.4	137,578.8	2,750,580.7
Revenue Including Transmission Costs ($ x 1000)	$ 8,009.0	$ 13,565.8	$ 15,993.0	$ 12,742.1	$ 9,017.6	$ 7,030.8	$ 1,303.7	$ 807.6	$ 4,578.1	$ 8,748.9	$ 5,481.3	$ 6,805.1	$ 94,083.0
Transmission Costs ($ x 1000)	$ 228.3	$ 391.5	$ 469.8	$ 404.9	$ 319.7	$ 253.9	$ 37.6	$ 23.9	$ 134.4	$ 225.6	$ 123.3	$ 137.6	$ 2,750.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 7,780.7	$ 13,174.2	$ 15,523.2	$ 12,337.2	$ 8,697.8	$ 6,777.0	$ 1,266.1	$ 783.7	$ 4,443.8	$ 8,523.3	$ 5,358.0	$ 6,667.5	$ 91,332.4
Hoku First Block Revenues	$ 330.3	$ 634.0	$ 784.5	$ 759.2	$ 1,321.2	$ 998.9	$ 743.2	$ 1,238.6	$ 1,977.8	$ 2,353.4	$ 2,277.5	$ 2,353.4	$ 15,771.8
Net Power Supply Costs ($ x 1000)	$ 9,250.5	$ 1,146.2	$ (775.1)	$ (1,575.5)	$ 1,397.6	$ 11,175.2	$ 33,994.9	$ 32,177.4	$ 13,451.1	$ 7,190.8	$ 12,345.5	$ 13,273.0	$ 133,051.5

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1928

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,058,348.6	1,101,618.9	1,030,794.8	1,002,660.8	1,256,339.1	727,091.3	599,768.9	568,480.4	520,731.2	499,853.8	550,539.9	660,281.7	9,576,509.2
Bridger													
Energy (MWh)	472,503.9	425,801.8	448,765.1	315,985.5	318,665.4	375,136.8	471,686.4	472,551.4	446,853.8	469,040.5	458,737.1	474,229.8	5,149,957.4
Cost ($ x 1000)	$ 10,025.5	$ 9,036.1	$ 9,529.1	$ 6,746.2	$ 6,816.6	$ 8,039.5	$ 10,009.4	$ 10,026.5	$ 9,497.4	$ 9,957.4	$ 9,731.1	$ 10,059.5	$ 109,474.4
Boardman													
Energy (MWh)	37,441.9	34,366.2	39,444.9	33,338.1	1,097.1	29,278.2	38,762.2	37,179.2	36,327.3	38,494.5	37,801.8	38,974.1	402,505.7
Cost ($ x 1000)	$ 669.6	$ 613.2	$ 700.4	$ 603.4	$ 19.9	$ 537.9	$ 689.9	$ 665.5	$ 649.4	$ 685.8	$ 672.1	$ 693.2	$ 7,200.4
Valmy													
Energy (MWh)	168,756.5	153,605.0	165,517.1	96,614.2	76,633.4	142,498.3	172,087.0	167,765.1	165,349.2	172,931.2	172,955.0	178,143.7	1,832,855.7
Cost ($ x 1000)	$ 5,124.7	$ 4,661.9	$ 5,033.9	$ 2,954.1	$ 2,348.5	$ 4,363.3	$ 5,211.9	$ 5,090.5	$ 5,016.6	$ 5,242.0	$ 5,230.1	$ 5,388.2	$ 55,665.7
Danskin													
Energy (MWh)	-	-	-	-	-	-	27,215.0	12,362.7	146.9	975.7	577.9	297.7	41,575.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,483.2	$ 686.5	$ 8.2	$ 55.7	$ 42.6	$ 23.2	$ 2,299.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,797.4	$ 1,000.7	$ 313.2	$ 370.0	$ 347.6	$ 337.4	$ 6,005.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	12,585.2	8,188.0	-	90.0	155.3	56.8	21,075.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 689.1	$ 455.8	$ -	$ 5.2	$ 11.5	$ 4.4	$ 1,166.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 689.1	$ 455.8	$ -	$ 5.2	$ 11.5	$ 4.4	$ 1,166.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	41,401.3	187,019.8	176,093.7	64,377.2	5,512.4	5,017.2	35,709.9	515,131.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	105,320.4	254,656.1	237,371.1	86,387.1	36,696.6	34,760.2	72,627.3	964,674.6
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 1,496.7	$ 19,108.3	$ 9,396.0	$ 3,243.3	$ 296.8	$ 342.1	$ 2,516.0	$ 36,399.2
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 6,198.3	$ 24,403.3	$ 14,258.4	$ 4,423.7	$ 1,959.9	$ 2,246.5	$ 4,873.5	$ 64,470.1
Surplus Sales													
Energy (MWh)	534,434.8	686,193.3	686,331.5	539,127.4	563,810.4	102,462.2	13,741.6	20,872.3	114,654.6	192,290.5	181,363.4	109,038.6	3,744,320.4
Revenue Including Transmission Costs ($ x 1000)	$ 21,788.6	$ 27,010.3	$ 26,245.4	$ 18,001.1	$ 18,048.2	$ 3,441.5	$ 450.3	$ 680.9	$ 3,857.2	$ 7,432.2	$ 8,676.2	$ 5,400.6	$ 141,032.5
Transmission Costs ($ x 1000)	$ 534.4	$ 686.2	$ 686.3	$ 539.1	$ 563.8	$ 102.5	$ 13.7	$ 20.9	$ 114.7	$ 192.3	$ 181.4	$ 109.0	$ 3,744.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 21,254.1	$ 26,324.1	$ 25,559.1	$ 17,461.9	$ 17,484.4	$ 3,339.1	$ 436.6	$ 660.1	$ 3,742.6	$ 7,239.9	$ 8,494.9	$ 5,291.6	$ 137,288.2
Net Power Supply Costs ($ x 1000)	$ (3,527.1)	$ (10,492.4)	$ (8,972.6)	$ (5,790.4)	$ (6,777.5)	$ 16,104.8	$ 42,364.5	$ 30,837.4	$ 16,157.7	$ 10,980.2	$ 9,744.1	$ 16,064.7	$ 106,693.5

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1929

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	685,020.8	661,278.3	725,124.4	837,440.0	855,742.6	725,818.3	537,081.0	449,404.8	430,325.0	483,200.7	414,265.5	660,957.9	7,465,659.4
Bridger													
Energy (MWh)	462,560.7	427,670.1	449,826.4	339,422.4	323,148.5	371,043.8	472,596.4	473,992.7	450,639.3	471,713.4	458,902.9	474,229.8	5,175,746.3
Cost ($ x 1000)	$ 9,829.9	$ 9,072.9	$ 9,550.0	$ 7,207.3	$ 6,904.8	$ 7,959.0	$ 10,027.3	$ 10,054.8	$ 9,571.8	$ 10,010.0	$ 9,734.4	$ 10,059.5	$ 109,981.6
Boardman													
Energy (MWh)	36,191.7	34,661.6	39,031.9	36,423.3	1,087.5	28,422.4	38,178.2	37,918.4	36,400.6	38,463.6	38,209.4	39,191.3	404,180.0
Cost ($ x 1000)	$ 650.3	$ 617.8	$ 694.1	$ 650.9	$ 19.7	$ 524.7	$ 680.9	$ 676.9	$ 650.6	$ 685.3	$ 678.4	$ 696.5	$ 7,226.2
Valmy													
Energy (MWh)	168,110.5	158,618.6	167,428.7	103,267.0	77,055.7	140,697.8	174,445.1	173,767.2	165,745.9	174,074.9	173,707.1	178,048.7	1,854,967.2
Cost ($ x 1000)	$ 5,106.6	$ 4,802.6	$ 5,087.4	$ 3,140.3	$ 2,360.4	$ 4,312.8	$ 5,284.3	$ 5,265.2	$ 5,027.7	$ 5,274.0	$ 5,251.3	$ 5,385.6	$ 56,298.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	25,692.9	20,463.3	397.4	888.1	760.1	376.2	48,577.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,400.2	$ 1,138.0	$ 22.2	$ 50.7	$ 56.1	$ 29.3	$ 2,696.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,714.4	$ 1,452.2	$ 327.2	$ 365.0	$ 361.0	$ 343.5	$ 6,402.2
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9,862.4	11,811.1	27.5	118.9	17.7	38.1	21,875.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 540.0	$ 657.5	$ 1.5	$ 6.8	$ 1.3	$ 3.0	$ 1,210.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 540.0	$ 657.5	$ 1.5	$ 6.8	$ 1.3	$ 3.0	$ 1,210.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	8,176.1	-	-	-	12,643.2	46,555.2	242,843.7	260,396.9	110,107.5	5,902.2	47,403.0	30,108.1	764,136.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	38,230.2	23,193.1	25,715.8	27,086.1	43,449.9	110,474.3	310,480.1	321,674.3	132,117.5	37,086.4	77,146.1	67,025.4	1,213,679.2
Market Cost ($ x 1000)	$ 205.4	$ -	$ -	$ -	$ 497.9	$ 1,633.1	$ 20,738.3	$ 15,310.7	$ 5,501.2	$ 327.2	$ 3,200.2	$ 2,094.7	$ 49,508.7
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,798.3	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,705.4	$ 6,334.7	$ 26,033.3	$ 20,173.1	$ 6,681.7	$ 1,990.2	$ 5,104.6	$ 4,452.3	$ 77,579.6
Surplus Sales													
Energy (MWh)	157,443.8	253,030.1	383,220.9	407,081.4	180,752.8	99,593.8	5,316.8	6,006.4	74,512.2	179,754.1	88,845.0	104,295.0	1,939,852.5
Revenue Including Transmission Costs ($ x 1000)	$ 6,536.1	$ 10,687.0	$ 14,895.5	$ 15,487.5	$ 5,612.0	$ 3,331.7	$ 167.8	$ 186.3	$ 2,346.6	$ 6,898.8	$ 3,944.2	$ 5,144.0	$ 75,237.5
Transmission Costs ($ x 1000)	$ 157.4	$ 253.0	$ 383.2	$ 407.1	$ 180.8	$ 99.6	$ 5.3	$ 6.0	$ 74.5	$ 179.8	$ 88.8	$ 104.3	$ 1,939.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 6,378.6	$ 10,433.9	$ 14,512.3	$ 15,080.4	$ 5,431.2	$ 3,232.1	$ 162.5	$ 180.3	$ 2,272.1	$ 6,719.1	$ 3,855.3	$ 5,039.7	$ 73,297.6
Net Power Supply Costs ($ x 1000)	$ 11,320.8	$ 5,579.7	$ 2,142.3	$ (2,714.1)	$ 5,873.4	$ 16,204.1	$ 44,117.8	$ 38,099.5	$ 19,988.4	$ 11,612.3	$ 17,275.7	$ 15,900.6	$ 185,400.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1930

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	557,069.3	723,369.0	656,811.1	540,575.0	689,058.2	627,881.1	513,035.5	437,768.1	430,136.3	451,884.8	408,431.3	478,888.7	6,514,908.5
Bridger													
Energy (MWh)	473,848.7	427,935.7	450,953.3	331,685.4	320,866.3	373,927.3	472,854.7	473,018.0	449,262.0	471,452.6	458,680.8	474,229.8	5,178,714.6
Cost ($ x 1000)	$ 10,052.0	$ 9,078.1	$ 9,572.1	$ 7,055.1	$ 6,859.9	$ 8,015.7	$ 10,032.4	$ 10,035.6	$ 9,544.8	$ 10,004.8	$ 9,730.0	$ 10,059.5	$ 110,040.0
Boardman													
Energy (MWh)	37,903.2	34,229.5	39,121.1	34,585.1	1,032.2	28,927.3	38,012.1	37,593.0	36,352.6	38,874.1	37,907.9	39,262.1	403,800.1
Cost ($ x 1000)	$ 676.7	$ 611.1	$ 695.4	$ 622.6	$ 18.9	$ 532.5	$ 678.4	$ 671.9	$ 649.8	$ 691.6	$ 673.8	$ 697.6	$ 7,220.3
Valmy													
Energy (MWh)	174,063.4	155,888.4	169,753.3	101,278.0	77,510.3	141,004.4	173,659.8	172,387.9	165,933.6	174,547.4	173,480.9	178,652.4	1,858,159.8
Cost ($ x 1000)	$ 5,273.6	$ 4,725.9	$ 5,152.6	$ 3,084.7	$ 2,373.1	$ 4,315.1	$ 5,262.2	$ 5,226.5	$ 5,032.9	$ 5,287.3	$ 5,244.9	$ 5,402.5	$ 56,381.3
Danskin													
Energy (MWh)	-	-	3.6	-	-	-	22,302.0	17,895.3	243.7	1,455.4	735.8	1,278.9	43,914.8
Cost ($ x 1000)	$ -	$ -	$ 0.2	$ -	$ -	$ -	$ 1,215.1	$ 994.8	$ 13.6	$ 83.1	$ 54.3	$ 99.4	$ 2,460.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.4	$ 304.9	$ 314.2	$ 304.9	$ 1,529.3	$ 1,309.1	$ 318.6	$ 397.4	$ 359.2	$ 413.7	$ 6,166.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	7,936.0	8,712.9	47.5	194.3	58.2	142.9	17,091.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 434.5	$ 485.0	$ 2.7	$ 11.2	$ 4.3	$ 11.2	$ 948.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 434.5	$ 485.0	$ 2.7	$ 11.2	$ 4.3	$ 11.2	$ 948.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	14,762.2	-	28.3	4,272.7	71,485.4	79,123.3	270,069.8	279,164.3	111,277.8	10,802.8	47,701.8	132,910.4	1,021,598.6
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	44,816.3	23,193.1	25,744.1	31,358.8	102,292.0	143,042.4	337,706.1	340,441.7	133,287.8	41,987.0	77,444.9	169,827.7	1,471,141.8
Market Cost ($ x 1000)	$ 639.7	$ -	$ 0.7	$ 143.3	$ 2,977.0	$ 2,830.1	$ 20,968.4	$ 15,604.4	$ 5,485.1	$ 600.4	$ 3,172.3	$ 9,150.7	$ 61,572.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,232.7	$ 1,234.1	$ 1,009.6	$ 1,206.2	$ 4,184.5	$ 7,531.7	$ 26,263.4	$ 20,466.8	$ 6,665.5	$ 2,263.5	$ 5,076.7	$ 11,508.3	$ 89,643.0
Surplus Sales													
Energy (MWh)	55,030.6	312,224.1	318,480.4	102,925.0	71,027.8	37,919.7	2,487.1	4,791.5	74,122.6	154,603.6	82,575.9	26,710.2	1,242,898.4
Revenue Including Transmission Costs ($ x 1000)	$ 2,211.4	$ 12,748.7	$ 12,565.2	$ 3,705.3	$ 1,901.4	$ 1,259.4	$ 77.0	$ 144.9	$ 2,325.6	$ 5,807.4	$ 3,607.3	$ 1,215.5	$ 47,569.1
Transmission Costs ($ x 1000)	$ 55.0	$ 312.2	$ 318.5	$ 102.9	$ 71.0	$ 37.9	$ 2.5	$ 4.8	$ 74.1	$ 154.6	$ 82.6	$ 26.7	$ 1,242.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,156.4	$ 12,436.4	$ 12,246.8	$ 3,602.4	$ 1,830.4	$ 1,221.5	$ 74.5	$ 140.1	$ 2,251.5	$ 5,652.8	$ 3,524.8	$ 1,188.8	$ 46,326.2
Net Power Supply Costs ($ x 1000)	$ 16,392.8	$ 3,499.1	$ 4,497.4	$ 8,671.1	$ 11,920.3	$ 19,478.4	$ 44,125.7	$ 38,054.9	$ 19,962.8	$ 13,002.9	$ 17,564.2	$ 26,904.0	$ 224,073.6

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1931

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,467.1	433,826.0	637,783.7	522,164.8	576,345.3	486,221.7	477,729.6	396,321.1	396,152.0	371,496.9	400,400.4	475,054.7	5,675,963.5
Bridger													
Energy (MWh)	473,198.1	428,021.7	450,406.0	339,501.6	320,565.4	376,368.9	473,689.3	474,157.3	447,536.0	469,153.1	458,932.0	474,229.8	5,185,759.1
Cost ($ x 1000)	$ 10,039.2	$ 9,079.8	$ 9,561.4	$ 7,208.8	$ 6,854.0	$ 8,063.7	$ 10,048.8	$ 10,058.0	$ 9,510.8	$ 9,959.6	$ 9,735.0	$ 10,059.5	$ 110,178.6
Boardman													
Energy (MWh)	37,396.0	34,555.8	38,412.0	35,891.3	1,061.3	30,297.9	38,491.4	38,363.9	36,206.4	38,245.3	37,964.3	39,099.1	405,984.7
Cost ($ x 1000)	$ 668.9	$ 616.1	$ 684.5	$ 642.7	$ 19.3	$ 556.6	$ 685.7	$ 683.8	$ 647.6	$ 682.0	$ 674.6	$ 695.1	$ 7,257.0
Valmy													
Energy (MWh)	172,449.6	158,678.5	168,940.7	104,804.1	77,722.0	143,979.1	171,933.4	174,408.9	164,964.1	173,517.1	173,662.6	178,455.3	1,863,515.4
Cost ($ x 1000)	$ 5,228.3	$ 4,804.3	$ 5,129.8	$ 3,183.4	$ 2,379.0	$ 4,404.8	$ 5,207.6	$ 5,283.3	$ 5,005.8	$ 5,258.4	$ 5,250.0	$ 5,397.0	$ 56,531.8
Danskin													
Energy (MWh)	-	-	8.6	3.8	-	-	27,955.1	26,866.5	210.9	1,445.1	451.8	915.3	57,857.2
Cost ($ x 1000)	$ -	$ -	$ 0.5	$ 0.2	$ -	$ -	$ 1,523.8	$ 1,493.7	$ 11.8	$ 82.5	$ 33.3	$ 71.2	$ 3,217.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.7	$ 305.1	$ 314.2	$ 304.9	$ 1,838.1	$ 1,807.9	$ 316.7	$ 396.8	$ 338.3	$ 385.4	$ 6,922.8
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	11,141.6	16,130.9	84.1	154.6	-	130.7	27,642.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 610.0	$ 898.0	$ 4.7	$ 8.9	$ -	$ 10.2	$ 1,531.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 610.0	$ 898.0	$ 4.7	$ 8.9	$ -	$ 10.2	$ 1,531.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	37,226.3	17,418.5	33.0	2,974.7	147,540.8	178,803.4	295,829.0	299,663.5	133,381.8	37,918.5	53,700.1	136,105.2	1,340,594.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	67,280.4	40,611.6	25,748.9	30,060.8	178,347.5	242,722.6	363,465.4	360,941.0	155,391.8	69,102.7	83,443.1	173,022.5	1,790,138.1
Market Cost ($ x 1000)	$ 1,536.9	$ 769.6	$ 0.8	$ 125.4	$ 6,056.5	$ 6,340.9	$ 25,394.3	$ 18,740.2	$ 6,508.8	$ 2,027.9	$ 3,559.5	$ 9,305.9	$ 80,366.8
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,129.9	$ 2,003.8	$ 1,009.7	$ 1,188.4	$ 7,264.1	$ 11,042.5	$ 30,689.3	$ 23,602.6	$ 7,689.2	$ 3,691.0	$ 5,463.9	$ 11,663.4	$ 108,437.7
Surplus Sales													
Energy (MWh)	20,121.0	43,301.9	297,393.6	95,869.0	34,310.3	2,727.3	1,386.7	4,164.1	59,404.4	97,322.9	80,690.6	25,335.1	762,026.9
Revenue Including Transmission Costs ($ x 1000)	$ 796.3	$ 1,730.5	$ 11,411.7	$ 3,443.1	$ 845.9	$ 76.3	$ 44.7	$ 131.2	$ 1,843.5	$ 3,364.4	$ 3,506.5	$ 1,150.1	$ 28,344.4
Transmission Costs ($ x 1000)	$ 20.1	$ 43.3	$ 297.4	$ 95.9	$ 34.3	$ 2.7	$ 1.4	$ 4.2	$ 59.4	$ 97.3	$ 80.7	$ 25.3	$ 762.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 776.2	$ 1,687.2	$ 11,114.3	$ 3,347.3	$ 811.6	$ 73.6	$ 43.4	$ 127.1	$ 1,784.1	$ 3,267.1	$ 3,425.8	$ 1,124.7	$ 27,582.3
Net Power Supply Costs ($ x 1000)	$ 18,604.3	$ 15,103.1	$ 5,585.8	$ 9,181.2	$ 16,019.1	$ 24,298.9	$ 49,036.3	$ 42,206.5	$ 21,390.8	$ 16,729.6	$ 18,035.9	$ 27,085.9	$ 263,277.3

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1932

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,644.7	523,835.1	741,295.3	759,437.8	965,346.2	932,554.0	571,793.3	442,612.5	436,395.4	508,618.0	404,970.5	488,100.4	7,277,603.2
Bridger													
Energy (MWh)	458,420.6	409,013.2	396,936.4	308,439.0	313,103.1	366,658.1	467,504.2	473,173.6	448,919.2	471,136.1	458,422.8	474,212.9	5,045,939.3
Cost ($ x 1000)	$ 9,748.5	$ 8,705.9	$ 8,509.6	$ 6,597.8	$ 6,707.2	$ 7,872.7	$ 9,927.2	$ 10,038.7	$ 9,538.0	$ 9,998.6	$ 9,725.0	$ 10,059.1	$ 107,428.3
Boardman													
Energy (MWh)	33,907.8	31,294.9	31,680.3	29,117.8	920.7	24,855.9	36,584.3	37,107.4	36,301.9	38,401.4	37,056.6	37,949.5	375,178.4
Cost ($ x 1000)	$ 615.2	$ 565.9	$ 580.9	$ 538.4	$ 17.2	$ 466.8	$ 656.4	$ 664.4	$ 649.0	$ 684.4	$ 660.7	$ 677.4	$ 6,776.5
Valmy													
Energy (MWh)	162,391.2	147,046.6	146,123.7	92,214.4	73,250.9	135,234.4	167,865.5	171,858.2	165,262.5	174,000.7	172,820.2	177,485.3	1,785,553.6
Cost ($ x 1000)	$ 4,946.3	$ 4,477.9	$ 4,483.9	$ 2,830.8	$ 2,247.5	$ 4,146.9	$ 5,099.6	$ 5,211.6	$ 5,014.2	$ 5,271.9	$ 5,226.3	$ 5,369.7	$ 54,326.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	10,433.7	15,268.9	207.0	614.7	80.5	80.5	26,685.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 568.3	$ 849.1	$ 11.6	$ 35.1	$ 5.9	$ 6.3	$ 1,476.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 882.6	$ 1,163.4	$ 316.5	$ 349.4	$ 310.9	$ 320.5	$ 5,182.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	603.4	5,270.0	20.7	96.4	-	-	5,990.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 33.0	$ 293.4	$ 1.2	$ 5.5	$ -	$ -	$ 333.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 33.0	$ 293.4	$ 1.2	$ 5.5	$ -	$ -	$ 333.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	62,783.5	15,867.1	31.4	-	587.9	16,134.6	245,633.1	281,636.3	107,268.7	4,138.0	50,540.5	128,027.1	912,648.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	92,837.6	39,060.2	25,747.3	27,086.1	31,394.5	80,053.7	313,269.4	342,913.7	129,278.7	35,322.2	80,283.5	164,944.4	1,362,191.3
Market Cost ($ x 1000)	$ 2,140.0	$ 429.1	$ 0.6	$ -	$ 22.7	$ 349.4	$ 12,728.4	$ 15,250.9	$ 5,368.7	$ 227.3	$ 3,295.6	$ 8,296.3	$ 48,108.9
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,732.9	$ 1,663.2	$ 1,009.5	$ 1,062.9	$ 1,230.2	$ 5,051.0	$ 18,023.3	$ 20,113.3	$ 6,549.1	$ 1,890.4	$ 5,200.0	$ 10,653.8	$ 76,179.8
Surplus Sales													
Energy (MWh)	17,531.7	97,858.3	317,876.8	279,737.7	264,284.2	262,493.4	5,034.7	5,178.9	75,244.5	202,397.6	79,470.4	27,200.6	1,634,308.7
Revenue Including Transmission Costs ($ x 1000)	$ 680.4	$ 3,937.5	$ 11,016.8	$ 8,943.6	$ 8,348.5	$ 8,715.2	$ 148.7	$ 156.6	$ 2,387.6	$ 7,931.8	$ 3,354.0	$ 1,189.9	$ 56,810.6
Transmission Costs ($ x 1000)	$ 17.5	$ 97.9	$ 317.9	$ 279.7	$ 264.3	$ 262.5	$ 5.0	$ 5.2	$ 75.2	$ 202.4	$ 79.5	$ 27.2	$ 1,634.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 662.8	$ 3,839.6	$ 10,698.9	$ 8,663.8	$ 8,084.2	$ 8,452.7	$ 143.7	$ 151.4	$ 2,312.4	$ 7,729.4	$ 3,274.5	$ 1,162.7	$ 55,176.3
Net Power Supply Costs ($ x 1000)	$ 18,694.3	$ 11,859.7	$ 4,199.1	$ 2,671.1	$ 2,432.2	$ 9,389.6	$ 34,478.4	$ 37,333.4	$ 19,755.6	$ 10,470.7	$ 17,848.3	$ 25,917.9	$ 195,050.3

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1933

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,409.7	588,916.4	554,992.1	676,984.7	756,701.1	977,703.5	543,891.3	449,291.1	433,727.2	508,624.5	405,522.2	499,177.0	6,897,940.7
Bridger													
Energy (MWh)	442,601.5	398,031.0	419,990.8	311,145.5	320,379.5	350,895.1	461,276.7	470,021.1	440,165.6	459,547.3	457,262.7	472,321.2	5,003,638.2
Cost ($ x 1000)	$ 9,430.4	$ 8,489.8	$ 8,963.1	$ 6,651.0	$ 6,850.4	$ 7,539.1	$ 9,804.7	$ 9,976.7	$ 9,365.8	$ 9,770.7	$ 9,702.1	$ 10,021.9	$ 106,565.7
Boardman													
Energy (MWh)	27,913.2	28,553.8	34,815.4	31,162.3	90.1	12,404.8	34,099.9	36,068.4	35,391.1	35,923.9	33,756.4	31,538.3	341,717.7
Cost ($ x 1000)	$ 522.8	$ 523.7	$ 629.1	$ 569.9	$ 2.0	$ 242.9	$ 618.1	$ 648.4	$ 635.0	$ 646.2	$ 609.8	$ 578.7	$ 6,226.8
Valmy													
Energy (MWh)	150,629.9	141,955.2	155,997.2	95,647.5	77,131.6	131,539.3	161,410.0	168,102.9	160,966.3	166,342.4	168,488.9	167,923.7	1,746,135.0
Cost ($ x 1000)	$ 4,612.6	$ 4,335.3	$ 4,767.0	$ 2,927.0	$ 2,362.5	$ 4,034.8	$ 4,918.5	$ 5,106.2	$ 4,893.7	$ 5,057.1	$ 5,104.7	$ 5,101.3	$ 53,220.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	6,341.1	8,966.6	11.8	-	-	-	15,319.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 345.4	$ 496.9	$ 0.7	$ -	$ -	$ -	$ 843.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 659.6	$ 811.2	$ 305.6	$ 314.2	$ 304.9	$ 314.2	$ 4,548.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	74.2	1,947.8	-	-	-	-	2,022.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.1	$ 108.4	$ -	$ -	$ -	$ -	$ 112.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.1	$ 108.4	$ -	$ -	$ -	$ -	$ 112.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	91,953.9	15,824.6	5,322.7	468.5	42,188.0	13,001.7	290,239.3	290,922.1	109,719.9	5,513.7	51,682.0	128,145.1	1,044,981.6
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	122,008.0	39,017.7	31,038.5	27,554.6	72,994.6	76,920.9	357,875.7	352,199.6	131,729.9	36,698.0	81,425.0	165,062.4	1,494,524.8
Market Cost ($ x 1000)	$ 2,699.8	$ 379.8	$ 126.9	$ 10.2	$ 1,685.3	$ 355.5	$ 13,401.9	$ 14,201.7	$ 5,220.8	$ 251.0	$ 3,021.5	$ 6,927.0	$ 48,281.4
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 4,292.7	$ 1,614.0	$ 1,135.8	$ 1,073.1	$ 2,892.8	$ 5,057.1	$ 18,696.9	$ 19,064.2	$ 6,401.2	$ 1,914.0	$ 4,925.9	$ 9,284.6	$ 76,352.3
Surplus Sales													
Energy (MWh)	12,892.3	144,082.5	172,927.8	205,937.2	107,565.7	272,600.8	1,949.7	3,572.1	60,850.9	181,344.0	72,291.5	20,450.2	1,256,464.8
Revenue Including Transmission Costs ($ x 1000)	$ 459.1	$ 5,615.9	$ 6,496.5	$ 7,070.7	$ 3,107.8	$ 8,066.5	$ 54.8	$ 107.1	$ 1,873.0	$ 6,721.3	$ 2,667.0	$ 713.2	$ 42,952.8
Transmission Costs ($ x 1000)	$ 12.9	$ 144.1	$ 172.9	$ 205.9	$ 107.6	$ 272.6	$ 1.9	$ 3.6	$ 60.9	$ 181.3	$ 72.3	$ 20.5	$ 1,256.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 446.2	$ 5,471.8	$ 6,323.5	$ 6,864.7	$ 3,000.2	$ 7,793.9	$ 52.8	$ 103.6	$ 1,812.1	$ 6,540.0	$ 2,594.7	$ 692.8	$ 41,696.3
Net Power Supply Costs ($ x 1000)	$ 18,726.7	$ 9,777.3	$ 9,485.7	$ 4,661.3	$ 9,421.7	$ 9,384.9	$ 34,649.1	$ 35,611.6	$ 19,789.2	$ 11,162.3	$ 18,052.8	$ 24,607.9	$ 205,330.5

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1934

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	543,419.3	535,518.5	512,524.3	531,841.9	642,712.7	350,001.0	388,772.3	388,894.9	401,149.1	398,294.6	399,638.9	469,206.8	5,561,974.5
Bridger													
Energy (MWh)	421,750.6	378,359.7	396,083.0	297,669.2	309,609.1	380,296.6	473,227.9	474,089.6	448,932.1	470,370.2	458,759.9	473,122.9	4,982,270.9
Cost ($ x 1000)	$ 9,027.2	$ 8,102.9	$ 8,492.8	$ 6,386.0	$ 6,638.5	$ 8,141.0	$ 10,039.8	$ 10,056.7	$ 9,538.3	$ 9,983.5	$ 9,731.6	$ 10,037.7	$ 106,175.9
Boardman													
Energy (MWh)	21,492.2	24,313.2	30,939.0	23,129.6	1,003.1	31,488.2	37,569.4	37,858.4	36,451.8	38,195.7	36,754.0	37,562.3	356,756.7
Cost ($ x 1000)	$ 414.3	$ 458.4	$ 569.4	$ 437.2	$ 18.4	$ 574.9	$ 671.5	$ 676.0	$ 651.3	$ 681.2	$ 656.0	$ 671.4	$ 6,480.2
Valmy													
Energy (MWh)	140,504.6	129,834.1	147,086.8	87,415.8	72,127.4	144,343.3	172,932.8	174,506.3	165,424.9	173,950.0	172,401.7	176,087.7	1,756,615.6
Cost ($ x 1000)	$ 4,319.8	$ 3,989.1	$ 4,517.2	$ 2,685.8	$ 2,216.1	$ 4,415.0	$ 5,241.8	$ 5,286.0	$ 5,018.7	$ 5,270.5	$ 5,214.6	$ 5,330.5	$ 53,505.2
Danskin													
Energy (MWh)	-	-	-	-	-	109.9	24,711.9	21,450.9	760.8	1,169.8	8.0	431.5	48,642.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 5.9	$ 1,346.1	$ 1,193.5	$ 42.6	$ 66.8	$ 0.6	$ 33.6	$ 2,689.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 310.8	$ 1,660.3	$ 1,507.7	$ 347.5	$ 381.0	$ 305.5	$ 347.8	$ 6,394.8
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	6,657.0	10,198.9	35.0	214.9	-	20.0	17,125.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 364.5	$ 567.8	$ 2.0	$ 12.3	$ -	$ 1.6	$ 948.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 364.5	$ 567.8	$ 2.0	$ 12.3	$ -	$ 1.6	$ 948.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	97,055.7	45,507.7	23,127.7	22,117.5	104,345.4	306,704.6	391,528.7	318,660.2	128,268.7	25,752.6	53,708.5	142,808.5	1,659,585.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	127,109.8	68,700.8	48,843.5	49,203.6	135,152.0	370,623.8	459,165.0	379,937.7	150,278.7	56,936.8	83,451.6	179,725.8	2,109,129.1
Market Cost ($ x 1000)	$ 2,301.1	$ 942.0	$ 526.7	$ 461.2	$ 3,859.0	$ 11,029.6	$ 29,138.8	$ 18,714.3	$ 6,412.3	$ 1,388.2	$ 3,460.6	$ 9,266.4	$ 87,500.2
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,894.1	$ 2,176.1	$ 1,535.6	$ 1,524.1	$ 5,066.5	$ 15,731.2	$ 34,433.8	$ 23,576.7	$ 7,592.7	$ 3,051.3	$ 5,365.1	$ 11,623.9	$ 115,571.1
Surplus Sales													
Energy (MWh)	21,606.4	84,334.6	111,570.4	52,702.7	40,873.1	-	17.2	3,911.2	61,891.4	113,340.1	76,850.3	20,584.7	587,682.0
Revenue Including Transmission Costs ($ x 1000)	$ 717.4	$ 2,930.2	$ 3,937.0	$ 1,661.6	$ 883.6	$ -	$ 0.6	$ 116.5	$ 1,934.8	$ 3,981.2	$ 3,175.2	$ 871.0	$ 20,209.0
Transmission Costs ($ x 1000)	$ 21.6	$ 84.3	$ 111.6	$ 52.7	$ 40.9	$ -	$ 0.0	$ 3.9	$ 61.9	$ 113.3	$ 76.9	$ 20.6	$ 587.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 695.8	$ 2,845.9	$ 3,825.4	$ 1,608.9	$ 842.8	$ -	$ 0.6	$ 112.6	$ 1,872.9	$ 3,867.8	$ 3,098.4	$ 850.4	$ 19,621.3
Net Power Supply Costs ($ x 1000)	$ 17,273.9	$ 12,166.9	$ 11,603.9	$ 9,729.1	$ 13,411.0	$ 29,172.9	$ 52,411.2	$ 41,558.4	$ 21,277.6	$ 15,512.2	$ 18,174.3	$ 27,162.6	$ 269,454.0

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1935

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,324.6	438,117.0	488,316.4	591,578.0	636,342.3	584,917.5	498,867.4	419,227.7	422,381.9	410,030.0	404,295.9	470,515.3	5,866,914.1
Bridger													
Energy (MWh)	450,693.0	413,133.5	428,278.6	321,842.2	319,748.0	370,827.2	468,987.8	472,381.4	449,160.8	471,354.5	458,497.1	474,226.7	5,099,130.8
Cost ($ x 1000)	$ 9,596.5	$ 8,786.9	$ 9,126.1	$ 6,861.5	$ 6,837.9	$ 7,954.7	$ 9,956.4	$ 10,023.1	$ 9,542.8	$ 10,002.9	$ 9,726.4	$ 10,059.4	$ 108,474.6
Boardman													
Energy (MWh)	29,561.9	30,898.9	35,892.3	33,557.5	995.5	24,791.3	36,319.2	37,125.6	36,314.8	38,708.6	38,055.1	39,235.6	381,456.4
Cost ($ x 1000)	$ 548.2	$ 559.8	$ 645.7	$ 606.8	$ 18.3	$ 462.8	$ 652.3	$ 664.7	$ 649.2	$ 689.1	$ 676.0	$ 697.2	$ 6,870.2
Valmy													
Energy (MWh)	154,559.4	146,220.7	160,295.4	97,634.9	77,343.8	137,537.1	167,202.2	172,176.9	165,043.9	174,851.2	173,435.0	178,355.5	1,804,655.9
Cost ($ x 1000)	$ 4,726.8	$ 4,454.8	$ 4,887.4	$ 2,982.6	$ 2,368.4	$ 4,211.5	$ 5,081.0	$ 5,220.6	$ 5,008.0	$ 5,295.8	$ 5,243.6	$ 5,394.2	$ 54,874.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	11,823.2	16,851.0	244.4	1,593.6	602.2	1,648.7	32,763.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 644.0	$ 936.3	$ 13.7	$ 91.0	$ 44.4	$ 128.2	$ 1,857.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 958.2	$ 1,250.5	$ 318.6	$ 405.2	$ 349.3	$ 442.4	$ 5,563.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	467.9	5,903.9	18.4	185.0	81.8	123.2	6,780.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 25.6	$ 328.7	$ 1.0	$ 10.6	$ 6.1	$ 9.6	$ 381.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 25.6	$ 328.7	$ 1.0	$ 10.6	$ 6.1	$ 9.6	$ 381.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	78,137.5	36,956.7	7,103.3	1,354.4	99,715.8	114,005.6	312,382.8	301,689.3	114,162.8	21,222.3	50,350.3	138,713.9	1,275,794.7
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	108,191.5	60,149.8	32,819.1	28,440.5	130,522.4	177,924.8	380,019.2	362,966.8	136,172.8	52,406.5	80,093.3	175,631.2	1,725,337.9
Market Cost ($ x 1000)	$ 2,365.0	$ 1,147.3	$ 183.7	$ 31.5	$ 4,054.9	$ 3,856.0	$ 15,804.9	$ 16,354.5	$ 5,621.4	$ 1,164.1	$ 3,373.8	$ 9,513.7	$ 63,470.9
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,958.0	$ 2,381.5	$ 1,192.6	$ 1,094.5	$ 5,262.4	$ 8,557.6	$ 21,099.9	$ 21,216.9	$ 6,801.8	$ 2,827.2	$ 5,278.2	$ 11,871.3	$ 91,541.8
Surplus Sales													
Energy (MWh)	12,660.2	36,128.2	121,695.5	136,495.7	45,220.9	19,135.1	667.7	3,607.8	68,195.9	123,337.5	80,896.7	24,163.9	672,205.0
Revenue Including Transmission Costs ($ x 1000)	$ 460.4	$ 1,408.9	$ 4,506.3	$ 4,899.0	$ 1,173.9	$ 622.1	$ 19.6	$ 106.8	$ 2,136.2	$ 4,432.0	$ 3,579.0	$ 1,108.1	$ 24,452.4
Transmission Costs ($ x 1000)	$ 12.7	$ 36.1	$ 121.7	$ 136.5	$ 45.2	$ 19.1	$ 0.7	$ 3.6	$ 68.2	$ 123.3	$ 80.9	$ 24.2	$ 672.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 447.7	$ 1,372.7	$ 4,384.6	$ 4,762.5	$ 1,128.6	$ 603.0	$ 19.0	$ 103.2	$ 2,068.0	$ 4,308.7	$ 3,498.1	$ 1,083.9	$ 23,780.2
Net Power Supply Costs ($ x 1000)	$ 18,695.9	$ 15,096.6	$ 11,781.4	$ 7,087.7	$ 13,672.7	$ 20,888.6	$ 37,754.5	$ 38,601.3	$ 20,253.4	$ 14,922.2	$ 17,781.6	$ 27,390.2	$ 243,926.2

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1936

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,578.0	564,696.8	638,485.5	995,152.6	1,047,956.8	741,986.8	539,889.0	460,099.2	439,928.5	514,351.9	411,737.6	486,821.8	7,343,684.6
Bridger													
Energy (MWh)	466,984.1	427,798.5	437,415.1	308,279.9	307,962.7	370,136.5	472,602.9	473,936.2	449,167.5	468,006.4	458,329.1	474,229.8	5,114,848.6
Cost ($ x 1000)	$ 9,916.9	$ 9,075.4	$ 9,305.8	$ 6,594.7	$ 6,606.1	$ 7,941.1	$ 10,027.5	$ 10,053.7	$ 9,542.9	$ 9,937.0	$ 9,723.1	$ 10,059.5	$ 108,783.7
Boardman													
Energy (MWh)	35,638.3	34,179.1	36,203.6	31,384.3	966.6	29,233.6	38,671.5	38,037.0	36,477.5	38,485.5	38,233.4	39,332.7	396,843.2
Cost ($ x 1000)	$ 641.8	$ 610.3	$ 650.5	$ 573.3	$ 17.9	$ 540.2	$ 688.5	$ 678.8	$ 651.7	$ 685.7	$ 678.8	$ 698.7	$ 7,116.2
Valmy													
Energy (MWh)	168,186.8	156,688.2	161,233.7	94,920.3	72,001.3	139,022.6	174,383.4	173,704.5	165,625.4	172,871.2	173,387.2	178,636.2	1,830,660.8
Cost ($ x 1000)	$ 5,108.8	$ 4,748.4	$ 4,913.7	$ 2,906.7	$ 2,212.6	$ 4,259.5	$ 5,282.6	$ 5,263.5	$ 5,024.4	$ 5,240.3	$ 5,242.3	$ 5,402.1	$ 55,604.7
Danskin													
Energy (MWh)	-	-	-	-	-	-	26,741.8	21,338.9	479.8	885.5	632.8	1,317.8	51,396.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,457.4	$ 1,186.5	$ 26.9	$ 50.6	$ 46.7	$ 102.5	$ 2,870.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,771.7	$ 1,500.8	$ 331.8	$ 364.8	$ 351.6	$ 416.7	$ 6,576.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	10,390.1	12,784.3	49.3	149.9	10.4	192.7	23,576.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 568.9	$ 711.7	$ 2.8	$ 8.6	$ 0.8	$ 15.1	$ 1,307.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 568.9	$ 711.7	$ 2.8	$ 8.6	$ 0.8	$ 15.1	$ 1,307.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	50,616.1	306.5	506.6	-	603.3	44,375.5	238,456.0	249,019.7	104,329.5	3,670.2	46,081.3	127,002.6	864,967.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	80,670.2	23,499.6	26,222.5	27,086.1	31,409.9	108,294.6	306,092.4	310,297.2	126,339.5	34,854.4	75,824.4	163,919.9	1,314,510.6
Market Cost ($ x 1000)	$ 1,901.7	$ 8.4	$ 12.3	$ -	$ 22.4	$ 1,524.9	$ 21,330.1	$ 14,757.7	$ 5,182.3	$ 202.6	$ 3,089.5	$ 8,739.0	$ 56,771.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,494.7	$ 1,242.6	$ 1,021.2	$ 1,062.9	$ 1,229.9	$ 6,226.5	$ 26,625.1	$ 19,620.2	$ 6,362.7	$ 1,865.7	$ 4,993.9	$ 11,096.5	$ 84,841.9
Surplus Sales													
Energy (MWh)	21,387.1	154,470.6	275,654.1	520,265.7	340,566.1	111,811.2	5,752.0	7,171.8	76,926.6	203,812.9	83,991.1	28,878.5	1,830,687.7
Revenue Including Transmission Costs ($ x 1000)	$ 847.9	$ 6,443.0	$ 10,320.1	$ 16,527.8	$ 9,815.0	$ 3,667.0	$ 183.0	$ 228.9	$ 2,452.5	$ 8,124.9	$ 3,687.9	$ 1,322.3	$ 63,620.3
Transmission Costs ($ x 1000)	$ 21.4	$ 154.5	$ 275.7	$ 520.3	$ 340.6	$ 111.8	$ 5.8	$ 7.2	$ 76.9	$ 203.8	$ 84.0	$ 28.9	$ 1,830.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 826.5	$ 6,288.5	$ 10,044.4	$ 16,007.6	$ 9,474.5	$ 3,555.2	$ 177.3	$ 221.7	$ 2,375.6	$ 7,921.1	$ 3,603.9	$ 1,293.5	$ 61,789.6
Net Power Supply Costs ($ x 1000)	$ 18,650.0	$ 9,674.5	$ 6,161.0	$ (4,565.1)	$ 906.3	$ 15,717.0	$ 44,787.0	$ 37,606.8	$ 19,540.7	$ 10,181.1	$ 17,386.5	$ 26,395.1	$ 202,440.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1937

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,524.2	447,924.1	648,961.1	582,355.2	736,382.1	634,468.7	519,017.9	441,527.3	456,478.3	509,112.1	410,238.6	593,940.6	6,482,930.0
Bridger													
Energy (MWh)	474,229.8	428,336.5	451,571.6	341,626.7	318,258.4	374,802.1	473,693.6	474,165.5	446,830.5	470,286.5	458,381.8	474,229.8	5,186,412.8
Cost ($ x 1000)	$ 10,059.5	$ 9,086.0	$ 9,584.3	$ 7,250.6	$ 6,808.6	$ 8,032.9	$ 10,048.9	$ 10,058.2	$ 9,496.9	$ 9,981.9	$ 9,724.1	$ 10,059.5	$ 110,191.5
Boardman													
Energy (MWh)	38,580.9	34,503.5	39,654.8	38,032.2	1,011.9	28,899.7	38,129.2	38,206.1	36,467.3	38,478.6	37,248.7	37,997.9	407,210.9
Cost ($ x 1000)	$ 687.1	$ 615.3	$ 703.7	$ 675.7	$ 18.6	$ 532.0	$ 680.2	$ 681.4	$ 651.6	$ 685.6	$ 663.6	$ 678.1	$ 7,272.8
Valmy													
Energy (MWh)	175,608.3	159,618.5	169,339.8	105,688.2	76,675.2	140,925.6	174,887.3	174,678.2	164,753.6	173,835.3	172,829.3	177,386.2	1,866,225.4
Cost ($ x 1000)	$ 5,317.0	$ 4,830.7	$ 5,141.0	$ 3,208.1	$ 2,349.7	$ 4,312.9	$ 5,296.7	$ 5,290.8	$ 4,999.9	$ 5,267.3	$ 5,226.6	$ 5,367.0	$ 56,607.8
Danskin													
Energy (MWh)	38.7	0.3	-	58.9	-	-	26,270.6	23,720.8	403.8	420.5	227.5	29.7	51,170.8
Cost ($ x 1000)	$ 2.4	$ 0.0	$ -	$ 3.1	$ -	$ -	$ 1,431.7	$ 1,319.5	$ 22.6	$ 24.0	$ 16.8	$ 2.3	$ 2,822.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 316.6	$ 286.3	$ 314.2	$ 308.0	$ 314.2	$ 304.9	$ 1,745.9	$ 1,633.7	$ 327.5	$ 338.3	$ 321.7	$ 316.6	$ 6,528.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9,998.4	13,751.7	40.3	20.5	-	-	23,810.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 547.4	$ 765.5	$ 2.3	$ 1.2	$ -	$ -	$ 1,316.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 547.4	$ 765.5	$ 2.3	$ 1.2	$ -	$ -	$ 1,316.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	33,024.1	12,554.9	-	75.4	45,904.1	76,657.3	256,873.6	262,540.3	97,136.6	4,067.9	49,736.3	60,599.3	899,169.8
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	63,078.1	35,748.0	25,715.8	27,161.5	76,710.7	140,576.5	324,509.9	323,817.7	119,146.6	35,252.1	79,479.3	97,516.6	1,348,713.0
Market Cost ($ x 1000)	$ 1,496.0	$ 557.9	$ -	$ 3.7	$ 1,845.1	$ 2,740.5	$ 20,913.4	$ 16,163.5	$ 4,828.9	$ 218.3	$ 3,250.9	$ 3,994.7	$ 56,012.8
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,089.0	$ 1,792.0	$ 1,008.9	$ 1,066.6	$ 3,052.7	$ 7,442.1	$ 26,208.4	$ 21,025.9	$ 6,009.3	$ 1,881.4	$ 5,155.3	$ 6,352.2	$ 84,083.7
Surplus Sales													
Energy (MWh)	21,389.8	53,739.3	311,336.9	158,365.3	89,307.1	42,809.8	3,487.8	6,841.8	82,979.5	201,613.6	84,241.5	65,528.3	1,121,640.6
Revenue Including Transmission Costs ($ x 1000)	$ 853.1	$ 2,164.8	$ 12,279.0	$ 6,089.1	$ 2,479.1	$ 1,412.6	$ 110.8	$ 216.1	$ 2,694.8	$ 7,913.8	$ 3,578.1	$ 3,015.2	$ 42,806.6
Transmission Costs ($ x 1000)	$ 21.4	$ 53.7	$ 311.3	$ 158.4	$ 89.3	$ 42.8	$ 3.5	$ 6.8	$ 83.0	$ 201.6	$ 84.2	$ 65.5	$ 1,121.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 831.7	$ 2,111.1	$ 11,967.7	$ 5,930.7	$ 2,389.8	$ 1,369.8	$ 107.3	$ 209.3	$ 2,611.8	$ 7,712.2	$ 3,493.9	$ 2,949.7	$ 41,685.0
Net Power Supply Costs ($ x 1000)	$ 18,637.5	$ 14,499.2	$ 4,784.5	$ 6,578.3	$ 10,154.1	$ 19,255.0	$ 44,420.2	$ 39,246.3	$ 18,875.7	$ 10,443.4	$ 17,597.4	$ 19,823.6	$ 224,315.3

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1938

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	555,103.2	812,533.5	891,765.0	951,685.6	1,229,204.9	1,156,530.9	696,749.9	529,455.6	516,033.2	504,708.8	449,763.7	683,570.9	8,977,105.2
Bridger													
Energy (MWh)	447,698.3	399,797.0	400,533.5	303,507.0	308,325.7	361,916.5	468,644.1	473,882.1	441,071.2	469,139.7	458,786.3	474,229.8	5,007,531.3
Cost ($ x 1000)	$ 9,537.6	$ 8,524.6	$ 8,580.3	$ 6,500.8	$ 6,613.3	$ 7,767.7	$ 9,949.6	$ 10,052.6	$ 9,383.6	$ 9,959.3	$ 9,732.1	$ 10,059.5	$ 106,660.9
Boardman													
Energy (MWh)	28,888.8	29,248.8	33,247.1	29,213.0	976.2	28,824.5	36,837.2	38,446.6	35,872.7	38,454.4	37,879.4	39,055.0	376,943.8
Cost ($ x 1000)	$ 537.9	$ 534.4	$ 605.0	$ 539.9	$ 18.0	$ 533.9	$ 660.3	$ 685.1	$ 642.4	$ 685.2	$ 673.3	$ 694.4	$ 6,809.7
Valmy													
Energy (MWh)	153,299.9	141,278.6	149,483.4	92,937.8	71,315.9	135,711.5	168,814.4	174,474.6	161,622.3	172,564.7	173,025.3	177,994.0	1,772,522.4
Cost ($ x 1000)	$ 4,691.4	$ 4,316.3	$ 4,584.4	$ 2,851.1	$ 2,190.2	$ 4,166.7	$ 5,126.2	$ 5,285.1	$ 4,912.1	$ 5,231.7	$ 5,232.1	$ 5,384.0	$ 53,971.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	10,137.8	22,139.2	-	422.3	231.7	232.0	33,163.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 552.2	$ 1,235.7	$ -	$ 24.1	$ 17.1	$ 18.0	$ 1,847.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 866.5	$ 1,549.9	$ 304.9	$ 338.4	$ 322.0	$ 332.3	$ 5,552.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,398.9	10,808.7	-	67.9	6.2	2.0	12,283.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 76.6	$ 601.7	$ -	$ 3.9	$ 0.5	$ 0.2	$ 682.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 76.6	$ 601.7	$ -	$ 3.9	$ 0.5	$ 0.2	$ 682.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	54,280.4	149.4	-	-	-	195.0	144,902.3	190,141.4	68,199.8	4,186.4	33,339.4	25,305.8	520,699.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	84,334.4	23,342.5	25,715.8	27,086.1	30,806.6	64,114.2	212,538.6	251,418.8	90,209.8	35,370.6	63,082.5	62,223.2	970,243.1
Market Cost ($ x 1000)	$ 1,426.5	$ 3.4	$ -	$ -	$ -	$ 3.9	$ 8,401.5	$ 12,030.5	$ 3,263.5	$ 221.6	$ 2,241.7	$ 1,735.0	$ 29,327.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,019.5	$ 1,237.5	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,705.5	$ 13,696.5	$ 16,893.0	$ 4,443.9	$ 1,884.7	$ 4,146.1	$ 4,092.5	$ 57,398.5
Surplus Sales													
Energy (MWh)	36,654.4	353,808.8	476,838.6	467,872.1	520,898.0	470,234.8	32,101.9	17,600.2	103,668.3	194,936.4	108,611.3	121,734.5	2,904,959.2
Revenue Including Transmission Costs ($ x 1000)	$ 1,377.9	$ 12,962.2	$ 16,173.4	$ 14,388.7	$ 14,418.1	$ 14,678.7	$ 990.5	$ 582.4	$ 3,450.4	$ 7,581.7	$ 4,822.1	$ 6,132.3	$ 97,558.2
Transmission Costs ($ x 1000)	$ 36.7	$ 353.8	$ 476.8	$ 467.9	$ 520.9	$ 470.2	$ 32.1	$ 17.6	$ 103.7	$ 194.9	$ 108.6	$ 121.7	$ 2,905.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,341.2	$ 12,608.4	$ 15,696.6	$ 13,920.9	$ 13,897.2	$ 14,208.4	$ 958.4	$ 564.8	$ 3,346.7	$ 7,386.7	$ 4,713.4	$ 6,010.6	$ 94,653.3
Net Power Supply Costs ($ x 1000)	$ 16,759.3	$ 2,290.7	$ (603.7)	$ (2,661.2)	$ (3,554.0)	$ 3,270.2	$ 29,417.3	$ 34,502.7	$ 16,340.3	$ 10,716.4	$ 15,392.7	$ 14,552.3	$ 136,423.0

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1939

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	715,309.8	760,997.7	912,471.9	966,401.3	1,054,333.1	585,981.4	521,977.4	449,175.9	448,729.2	515,064.6	410,887.0	496,692.2	7,838,021.4
Bridger													
Energy (MWh)	455,532.7	427,189.3	445,375.1	313,728.3	316,794.3	374,930.7	472,821.6	473,793.8	448,527.3	469,077.0	458,437.0	474,229.8	5,130,436.9
Cost ($ x 1000)	$ 9,691.7	$ 9,063.4	$ 9,462.4	$ 6,701.8	$ 6,779.8	$ 8,035.4	$ 10,031.8	$ 10,050.9	$ 9,530.3	$ 9,958.1	$ 9,725.2	$ 10,059.5	$ 109,090.4
Boardman													
Energy (MWh)	33,892.8	34,136.5	37,575.1	32,572.1	1,038.5	30,058.5	37,999.7	37,855.8	36,518.1	38,325.1	37,667.4	38,831.8	396,471.5
Cost ($ x 1000)	$ 614.9	$ 609.7	$ 671.6	$ 591.6	$ 19.0	$ 552.9	$ 678.2	$ 676.0	$ 652.4	$ 683.2	$ 670.1	$ 691.0	$ 7,110.5
Valmy													
Energy (MWh)	163,743.4	155,183.8	163,035.9	95,889.2	75,319.5	143,682.2	174,214.7	173,230.6	165,578.3	172,992.1	173,354.9	177,740.5	1,833,964.9
Cost ($ x 1000)	$ 4,984.1	$ 4,706.1	$ 4,964.2	$ 2,933.8	$ 2,311.8	$ 4,396.5	$ 5,277.8	$ 5,250.2	$ 5,023.1	$ 5,243.7	$ 5,241.4	$ 5,376.9	$ 55,709.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	24,966.9	19,417.5	402.1	178.1	333.0	872.6	46,170.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,360.4	$ 1,080.0	$ 22.5	$ 10.2	$ 24.6	$ 67.9	$ 2,565.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,674.6	$ 1,394.3	$ 327.4	$ 324.4	$ 329.5	$ 382.1	$ 6,271.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	8,951.5	11,351.2	55.2	-	32.4	50.1	20,440.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 490.1	$ 631.9	$ 3.1	$ -	$ 2.4	$ 3.9	$ 1,131.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 490.1	$ 631.9	$ 3.1	$ -	$ 2.4	$ 3.9	$ 1,131.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	11,162.2	92.1	-	-	-	103,990.9	257,911.9	263,742.3	100,693.3	3,967.6	46,810.8	119,988.4	908,359.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	41,216.2	23,285.2	25,715.8	27,086.1	30,806.6	167,910.0	325,548.2	325,019.8	122,703.3	35,151.8	76,553.8	156,905.7	1,357,902.6
Market Cost ($ x 1000)	$ 269.7	$ 2.4	$ -	$ -	$ -	$ 3,715.7	$ 20,242.7	$ 15,561.1	$ 5,058.3	$ 214.1	$ 3,129.7	$ 8,203.7	$ 56,397.4
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,862.7	$ 1,236.5	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 8,417.3	$ 25,537.7	$ 20,423.5	$ 6,238.7	$ 1,877.2	$ 5,034.1	$ 10,561.3	$ 84,468.4
Surplus Sales													
Energy (MWh)	177,024.7	348,400.8	560,267.5	499,119.6	358,560.7	25,699.9	3,460.9	6,819.2	81,372.8	204,996.8	83,101.6	29,750.2	2,378,574.7
Revenue Including Transmission Costs ($ x 1000)	$ 7,187.9	$ 14,211.6	$ 21,131.3	$ 16,572.8	$ 11,593.8	$ 831.7	$ 109.1	$ 213.6	$ 2,622.0	$ 8,048.6	$ 3,612.5	$ 1,319.1	$ 87,454.1
Transmission Costs ($ x 1000)	$ 177.0	$ 348.4	$ 560.3	$ 499.1	$ 358.6	$ 25.7	$ 3.5	$ 6.8	$ 81.4	$ 205.0	$ 83.1	$ 29.8	$ 2,378.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 7,010.9	$ 13,863.2	$ 20,571.1	$ 16,073.7	$ 11,235.2	$ 806.0	$ 105.7	$ 206.8	$ 2,540.6	$ 7,843.6	$ 3,529.4	$ 1,289.4	$ 85,075.5
Net Power Supply Costs ($ x 1000)	$ 10,456.8	$ 2,038.9	$ (4,149.7)	$ (4,478.6)	$ (602.8)	$ 20,901.0	$ 43,584.6	$ 38,219.9	$ 19,234.4	$ 10,243.0	$ 17,473.3	$ 25,785.2	$ 178,705.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1940

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	526,398.9	827,997.0	937,967.7	892,643.6	1,002,993.7	658,119.5	522,173.2	436,592.4	476,219.2	505,687.9	407,652.5	530,319.5	7,724,765.2
Bridger													
Energy (MWh)	464,328.5	420,148.7	421,391.9	308,634.0	321,910.0	374,086.8	473,077.3	473,649.9	445,072.4	467,224.1	458,932.0	474,209.3	5,102,665.0
Cost ($ x 1000)	$ 9,864.7	$ 8,924.9	$ 8,990.6	$ 6,601.6	$ 6,880.5	$ 8,018.8	$ 10,036.8	$ 10,048.1	$ 9,462.3	$ 9,921.7	$ 9,735.0	$ 10,059.1	$ 108,544.1
Boardman													
Energy (MWh)	34,445.5	32,810.6	35,424.2	30,469.0	1,021.4	28,700.3	38,300.7	38,424.8	36,178.7	38,491.2	37,719.4	38,935.0	390,920.8
Cost ($ x 1000)	$ 623.4	$ 589.3	$ 638.5	$ 559.2	$ 18.7	$ 529.0	$ 682.8	$ 684.7	$ 647.1	$ 685.7	$ 670.9	$ 692.6	$ 7,022.0
Valmy													
Energy (MWh)	164,906.3	149,217.5	153,611.5	94,291.4	77,081.5	140,799.0	174,255.9	174,534.9	163,882.0	171,786.2	173,368.4	178,113.6	1,815,848.1
Cost ($ x 1000)	$ 5,016.7	$ 4,538.8	$ 4,700.1	$ 2,889.0	$ 2,361.1	$ 4,309.3	$ 5,279.0	$ 5,286.8	$ 4,975.5	$ 5,209.8	$ 5,241.7	$ 5,387.4	$ 55,195.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	26,314.7	26,784.5	149.5	209.8	280.5	650.7	54,389.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,434.5	$ 1,490.2	$ 8.4	$ 12.0	$ 20.7	$ 50.6	$ 3,016.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,748.8	$ 1,804.5	$ 313.3	$ 326.2	$ 325.6	$ 364.8	$ 6,722.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	10,117.2	15,710.5	106.1	19.0	-	106.8	26,059.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 553.9	$ 874.6	$ 6.0	$ 1.1	$ -	$ 8.4	$ 1,443.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 553.9	$ 874.6	$ 6.0	$ 1.1	$ -	$ 8.4	$ 1,443.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	40,874.0	337.9	-	-	905.2	68,571.1	254,631.5	262,392.1	86,534.9	4,055.3	49,317.9	97,997.2	865,617.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	70,928.0	23,531.0	25,715.8	27,086.1	31,711.8	132,490.3	322,267.9	323,669.6	108,544.9	35,239.5	79,061.0	134,914.5	1,315,160.4
Market Cost ($ x 1000)	$ 1,399.5	$ 7.9	$ -	$ -	$ 32.0	$ 2,444.4	$ 21,525.4	$ 16,725.5	$ 4,163.9	$ 217.2	$ 3,264.9	$ 6,699.5	$ 56,480.3
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,992.4	$ 1,242.1	$ 1,008.9	$ 1,062.9	$ 1,239.5	$ 7,146.0	$ 26,820.4	$ 21,587.9	$ 5,344.3	$ 1,880.3	$ 5,169.3	$ 9,057.0	$ 84,551.2
Surplus Sales													
Energy (MWh)	28,337.1	401,313.2	550,204.9	416,566.8	314,987.2	57,333.1	3,487.7	6,341.1	89,011.9	192,865.8	82,850.0	41,677.0	2,184,975.7
Revenue Including Transmission Costs ($ x 1000)	$ 1,114.5	$ 15,666.5	$ 19,424.0	$ 13,184.7	$ 10,543.4	$ 1,936.4	$ 110.6	$ 207.8	$ 2,904.0	$ 7,447.6	$ 3,596.2	$ 1,919.2	$ 78,054.8
Transmission Costs ($ x 1000)	$ 28.3	$ 401.3	$ 550.2	$ 416.6	$ 315.0	$ 57.3	$ 3.5	$ 6.3	$ 89.0	$ 192.9	$ 82.8	$ 41.7	$ 2,185.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,086.2	$ 15,265.2	$ 18,873.8	$ 12,768.1	$ 10,228.4	$ 1,879.0	$ 107.1	$ 201.4	$ 2,815.0	$ 7,254.7	$ 3,513.3	$ 1,877.6	$ 75,869.8
Net Power Supply Costs ($ x 1000)	$ 17,725.4	$ 316.2	$ (3,221.4)	$ (1,350.3)	$ 585.7	$ 18,429.0	$ 45,014.7	$ 40,085.1	$ 17,933.5	$ 10,770.1	$ 17,629.2	$ 23,691.7	$ 187,608.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1941

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	548,470.0	653,183.0	683,783.8	632,574.1	880,014.6	831,110.0	547,847.0	489,190.2	481,933.5	502,603.2	403,083.2	585,993.6	7,239,786.2
Bridger													
Energy (MWh)	457,080.1	425,465.7	449,762.9	320,354.1	319,939.6	373,055.8	473,418.4	473,895.0	442,421.9	463,613.8	458,162.3	472,452.8	5,129,622.6
Cost ($ x 1000)	$ 9,715.5	$ 9,029.5	$ 9,548.7	$ 6,832.2	$ 6,841.7	$ 7,998.6	$ 10,043.5	$ 10,052.9	$ 9,410.2	$ 9,850.6	$ 9,719.8	$ 10,024.5	$ 109,067.7
Boardman													
Energy (MWh)	34,448.6	34,041.8	38,743.2	33,467.7	1,023.6	28,760.2	38,515.0	38,245.6	35,799.9	36,514.6	35,870.2	34,082.4	389,512.9
Cost ($ x 1000)	$ 623.5	$ 608.2	$ 689.6	$ 605.4	$ 18.8	$ 529.9	$ 686.1	$ 682.0	$ 641.3	$ 655.3	$ 642.4	$ 617.8	$ 7,000.3
Valmy													
Energy (MWh)	163,023.2	155,629.2	167,882.5	97,274.3	77,096.5	140,088.5	174,996.0	174,079.3	162,100.4	168,734.0	171,693.9	171,859.8	1,824,457.6
Cost ($ x 1000)	$ 4,963.9	$ 4,718.7	$ 5,100.2	$ 2,972.6	$ 2,361.5	$ 4,289.4	$ 5,299.8	$ 5,274.0	$ 4,925.5	$ 5,124.2	$ 5,194.7	$ 5,211.8	$ 55,436.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	26,979.3	23,842.5	149.5	-	135.0	-	51,106.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,470.7	$ 1,326.5	$ 8.4	$ -	$ 10.0	$ -	$ 2,815.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,784.9	$ 1,640.8	$ 313.3	$ 314.2	$ 314.9	$ 314.2	$ 6,521.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	10,884.4	14,531.8	159.7	-	-	-	25,575.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 595.9	$ 809.0	$ 9.0	$ -	$ -	$ -	$ 1,413.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 595.9	$ 809.0	$ 9.0	$ -	$ -	$ -	$ 1,413.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	39,751.9	794.4	80.6	1,214.6	5,609.3	28,901.4	230,067.4	218,876.5	82,619.1	5,001.7	52,961.4	65,753.2	731,631.6
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	69,806.0	23,987.5	25,796.5	28,300.7	36,416.0	92,820.6	297,703.7	280,153.9	104,629.1	36,185.9	82,704.4	102,670.5	1,181,174.8
Market Cost ($ x 1000)	$ 1,236.7	$ 19.7	$ 2.0	$ 27.7	$ 205.9	$ 862.5	$ 20,994.5	$ 13,718.3	$ 3,969.1	$ 241.1	$ 3,316.1	$ 3,835.0	$ 48,428.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,829.6	$ 1,253.8	$ 1,010.9	$ 1,090.6	$ 1,413.4	$ 5,564.2	$ 26,289.5	$ 18,580.8	$ 5,149.5	$ 1,904.2	$ 5,220.5	$ 6,192.6	$ 76,499.5
Surplus Sales													
Energy (MWh)	40,157.7	239,915.6	342,062.8	175,413.5	194,759.0	188,972.2	7,324.5	10,912.8	86,053.2	181,859.7	77,485.3	51,486.7	1,596,403.0
Revenue Including Transmission Costs ($ x 1000)	$ 1,605.4	$ 10,072.9	$ 13,391.9	$ 6,137.6	$ 6,560.6	$ 6,550.3	$ 234.2	$ 369.9	$ 2,775.6	$ 6,713.6	$ 3,109.9	$ 2,040.9	$ 59,562.7
Transmission Costs ($ x 1000)	$ 40.2	$ 239.9	$ 342.1	$ 175.4	$ 194.8	$ 189.0	$ 7.3	$ 10.9	$ 86.1	$ 181.9	$ 77.5	$ 51.5	$ 1,596.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,565.2	$ 9,833.0	$ 13,049.8	$ 5,962.2	$ 6,365.9	$ 6,361.3	$ 226.9	$ 359.0	$ 2,689.5	$ 6,531.7	$ 3,032.4	$ 1,989.4	$ 57,966.3
Net Power Supply Costs ($ x 1000)	$ 16,881.5	$ 6,063.5	$ 3,613.8	$ 5,843.5	$ 4,583.8	$ 12,325.6	$ 44,472.9	$ 36,680.4	$ 17,759.3	$ 11,316.8	$ 18,059.9	$ 20,371.6	$ 197,972.6

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1942

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	562,256.3	726,388.8	636,041.0	913,763.6	972,616.8	874,860.8	581,657.4	463,588.7	519,999.6	506,788.5	408,795.8	590,207.9	7,756,965.2
Bridger													
Energy (MWh)	450,353.9	400,978.7	443,372.7	307,556.4	320,283.2	374,211.7	472,711.2	473,190.4	449,758.6	471,357.3	458,588.9	473,832.7	5,096,195.5
Cost ($ x 1000)	$ 9,589.8	$ 8,547.8	$ 9,423.0	$ 6,580.4	$ 6,848.5	$ 8,021.3	$ 10,029.6	$ 10,039.0	$ 9,554.5	$ 10,003.0	$ 9,728.2	$ 10,051.7	$ 108,416.8
Boardman													
Energy (MWh)	28,928.4	29,229.4	37,832.2	31,510.2	1,065.1	30,407.9	37,275.5	37,077.5	36,455.8	38,519.8	37,560.1	37,631.9	383,493.8
Cost ($ x 1000)	$ 538.5	$ 534.1	$ 675.6	$ 575.2	$ 19.4	$ 558.3	$ 667.0	$ 664.0	$ 651.4	$ 686.2	$ 668.4	$ 672.5	$ 6,910.6
Valmy													
Energy (MWh)	154,236.0	142,352.3	165,094.0	94,626.4	77,173.7	141,050.7	172,809.6	171,822.0	166,253.9	173,811.9	173,317.6	176,147.8	1,808,695.8
Cost ($ x 1000)	$ 4,717.7	$ 4,346.4	$ 5,022.0	$ 2,898.4	$ 2,363.7	$ 4,316.4	$ 5,238.4	$ 5,210.6	$ 5,042.0	$ 5,266.6	$ 5,240.3	$ 5,332.2	$ 54,994.7
Danskin													
Energy (MWh)	-	-	-	-	-	-	15,890.1	14,119.8	329.6	709.9	520.9	49.8	31,620.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 865.5	$ 785.6	$ 18.5	$ 40.5	$ 38.4	$ 3.9	$ 1,752.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,179.8	$ 1,099.8	$ 323.4	$ 354.8	$ 343.4	$ 318.1	$ 5,458.2
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,176.9	5,727.5	41.0	122.7	-	-	10,068.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 228.7	$ 318.8	$ 2.3	$ 7.0	$ -	$ -	$ 556.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 228.7	$ 318.8	$ 2.3	$ 7.0	$ -	$ -	$ 556.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	47,103.9	2,590.4	-	-	461.1	26,938.6	221,155.3	264,514.9	65,904.0	3,710.5	50,520.6	60,620.2	743,519.5
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	77,157.9	25,783.5	25,715.8	27,086.1	31,267.7	90,857.8	288,791.6	325,792.3	87,914.0	34,894.7	80,263.6	97,537.5	1,193,062.7
Market Cost ($ x 1000)	$ 1,225.7	$ 61.6	$ -	$ -	$ 18.1	$ 824.8	$ 14,389.5	$ 14,527.1	$ 3,333.7	$ 208.3	$ 3,343.3	$ 3,938.8	$ 41,870.9
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,818.7	$ 1,295.8	$ 1,008.9	$ 1,062.9	$ 1,225.6	$ 5,526.4	$ 19,684.4	$ 19,389.5	$ 4,514.1	$ 1,871.3	$ 5,247.7	$ 6,296.3	$ 69,941.8
Surplus Sales													
Energy (MWh)	40,262.3	272,340.9	284,149.5	437,985.3	282,675.3	234,526.1	10,293.1	8,292.7	119,611.6	200,412.8	84,883.2	59,835.1	2,035,268.1
Revenue Including Transmission Costs ($ x 1000)	$ 1,512.1	$ 10,283.7	$ 11,010.7	$ 14,058.5	$ 9,478.4	$ 8,225.4	$ 308.0	$ 261.8	$ 4,051.1	$ 7,875.0	$ 3,675.0	$ 2,733.9	$ 73,473.6
Transmission Costs ($ x 1000)	$ 40.3	$ 272.3	$ 284.1	$ 438.0	$ 282.7	$ 234.5	$ 10.3	$ 8.3	$ 119.6	$ 200.4	$ 84.9	$ 59.8	$ 2,035.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,471.8	$ 10,011.4	$ 10,726.6	$ 13,620.6	$ 9,195.8	$ 7,990.9	$ 297.7	$ 253.5	$ 3,931.4	$ 7,674.6	$ 3,590.1	$ 2,674.0	$ 71,438.3
Net Power Supply Costs ($ x 1000)	$ 16,507.1	$ 4,999.1	$ 5,717.2	$ (2,198.6)	$ 1,575.6	$ 10,736.5	$ 36,730.2	$ 36,468.3	$ 16,156.3	$ 10,514.4	$ 17,637.9	$ 19,996.7	$ 174,840.6

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1943

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	820,201.5	1,009,282.7	1,115,055.8	977,040.3	1,218,934.1	1,249,238.4	899,712.5	713,884.5	566,417.6	590,828.9	534,189.9	816,208.6	10,510,994.8
Bridger													
Energy (MWh)	432,924.8	392,040.3	399,523.4	286,869.3	313,085.2	354,183.3	466,117.0	471,900.9	447,380.2	469,321.3	458,611.3	473,606.4	4,965,563.3
Cost ($ x 1000)	$ 9,247.0	$ 8,372.0	$ 8,560.5	$ 6,164.7	$ 6,706.9	$ 7,615.5	$ 9,899.9	$ 10,013.7	$ 9,507.7	$ 9,962.9	$ 9,728.7	$ 10,047.2	$ 105,826.6
Boardman													
Energy (MWh)	28,244.2	27,313.4	33,197.1	18,869.4	942.5	25,770.4	35,857.9	36,341.8	36,449.3	38,228.9	38,086.1	39,128.3	358,429.4
Cost ($ x 1000)	$ 527.9	$ 504.6	$ 604.2	$ 367.1	$ 17.5	$ 486.8	$ 645.2	$ 652.6	$ 651.3	$ 681.7	$ 676.5	$ 695.6	$ 6,511.1
Valmy													
Energy (MWh)	150,841.1	137,066.5	148,548.4	81,760.6	72,689.1	129,872.0	163,924.3	169,652.2	166,077.6	172,672.9	173,562.0	177,142.5	1,743,809.3
Cost ($ x 1000)	$ 4,620.2	$ 4,198.2	$ 4,558.2	$ 2,517.7	$ 2,231.8	$ 3,990.3	$ 4,989.1	$ 5,149.7	$ 5,037.0	$ 5,234.7	$ 5,247.2	$ 5,360.1	$ 53,134.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	3,275.7	4,286.0	239.8	307.6	898.4	378.5	9,386.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 178.4	$ 238.4	$ 13.4	$ 17.6	$ 66.3	$ 29.4	$ 543.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 492.7	$ 552.7	$ 318.4	$ 331.8	$ 371.2	$ 343.7	$ 4,249.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	284.0	2,348.8	5.6	53.9	206.7	13.8	2,912.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 15.5	$ 130.8	$ 0.3	$ 3.1	$ 15.3	$ 1.1	$ 166.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 15.5	$ 130.8	$ 0.3	$ 3.1	$ 15.3	$ 1.1	$ 166.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	13,355.6	-	-	-	-	-	39,015.0	90,261.0	45,629.0	545.0	11,738.3	2,496.3	203,040.1
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	43,409.7	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	106,651.3	151,538.4	67,638.9	31,729.2	41,481.3	39,413.6	652,583.3
Market Cost ($ x 1000)	$ 304.8	$ -	$ -	$ -	$ -	$ -	$ 2,207.8	$ 4,505.5	$ 2,333.6	$ 28.8	$ 810.7	$ 176.5	$ 10,367.8
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,897.8	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 7,502.8	$ 9,367.9	$ 3,514.0	$ 1,691.9	$ 2,715.1	$ 2,534.0	$ 38,438.7
Surplus Sales													
Energy (MWh)	242,951.2	536,504.4	698,134.3	455,068.3	516,726.1	546,120.4	112,803.6	66,927.0	143,068.2	277,350.8	172,872.0	230,319.3	3,998,845.6
Revenue Including Transmission Costs ($ x 1000)	$ 9,044.9	$ 18,279.4	$ 22,971.4	$ 11,901.2	$ 15,121.9	$ 14,625.5	$ 3,953.6	$ 2,317.9	$ 4,946.8	$ 11,077.7	$ 8,227.4	$ 12,257.6	$ 134,725.4
Transmission Costs ($ x 1000)	$ 243.0	$ 536.5	$ 698.1	$ 455.1	$ 516.7	$ 546.1	$ 112.8	$ 66.9	$ 143.1	$ 277.4	$ 172.9	$ 230.3	$ 3,998.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 8,802.0	$ 17,742.9	$ 22,273.3	$ 11,446.2	$ 14,605.2	$ 14,079.4	$ 3,840.8	$ 2,251.0	$ 4,803.7	$ 10,800.4	$ 8,054.5	$ 12,027.3	$ 130,726.6
Net Power Supply Costs ($ x 1000)	$ 7,805.2	$ (3,147.7)	$ (7,227.3)	$ (1,028.9)	$ (4,127.2)	$ 3,019.9	$ 19,704.4	$ 23,616.3	$ 14,225.0	$ 7,105.7	$ 10,699.4	$ 6,954.4	$ 77,599.3

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1944

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	750,941.0	736,811.3	765,649.2	706,323.4	753,825.2	736,881.1	558,417.5	472,228.2	496,930.8	514,300.4	415,133.1	511,638.4	7,419,079.4
Bridger													
Energy (MWh)	469,286.2	427,859.3	448,998.3	334,217.7	323,038.5	370,585.4	472,600.4	473,938.1	446,843.3	467,851.9	458,736.9	474,229.8	5,168,185.8
Cost ($ x 1000)	$ 9,962.2	$ 9,076.6	$ 9,533.7	$ 7,104.9	$ 6,902.7	$ 7,950.0	$ 10,027.4	$ 10,053.7	$ 9,497.2	$ 9,934.0	$ 9,731.1	$ 10,059.5	$ 109,832.9
Boardman													
Energy (MWh)	36,815.2	34,371.7	39,202.0	35,315.5	1,084.7	28,505.5	38,416.3	38,278.3	36,373.1	38,421.2	37,821.2	39,394.1	403,998.8
Cost ($ x 1000)	$ 659.9	$ 613.3	$ 696.7	$ 633.8	$ 19.7	$ 526.0	$ 684.6	$ 682.5	$ 650.1	$ 684.7	$ 672.4	$ 699.6	$ 7,223.4
Valmy													
Energy (MWh)	171,093.3	155,749.9	165,619.5	101,400.7	77,283.6	140,063.7	174,779.3	174,308.9	164,070.3	172,491.7	173,401.5	178,650.1	1,848,912.4
Cost ($ x 1000)	$ 5,190.2	$ 4,722.0	$ 5,036.7	$ 3,088.1	$ 2,366.7	$ 4,288.8	$ 5,293.7	$ 5,280.4	$ 4,980.8	$ 5,229.7	$ 5,242.7	$ 5,402.5	$ 56,122.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	26,770.3	23,488.1	43.0	615.2	439.6	825.3	52,181.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,459.1	$ 1,306.5	$ 2.4	$ 35.1	$ 32.4	$ 64.2	$ 2,899.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,773.4	$ 1,620.7	$ 307.3	$ 349.4	$ 337.4	$ 378.4	$ 6,605.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	10,391.5	14,097.1	-	52.7	137.7	129.3	24,808.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 569.0	$ 784.8	$ -	$ 3.0	$ 10.2	$ 10.1	$ 1,377.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 569.0	$ 784.8	$ -	$ 3.0	$ 10.2	$ 10.1	$ 1,377.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	2,221.4	-	-	-	39,192.9	33,741.4	221,985.1	234,503.4	76,402.0	3,177.8	44,996.4	108,968.9	765,189.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	32,275.4	23,193.1	25,715.8	27,086.1	69,999.5	97,660.6	289,621.4	295,780.8	98,412.0	34,362.1	74,739.4	145,886.2	1,214,732.4
Market Cost ($ x 1000)	$ 57.4	$ -	$ -	$ -	$ 1,619.8	$ 1,138.2	$ 19,821.2	$ 14,620.1	$ 3,795.9	$ 170.8	$ 2,998.7	$ 7,486.4	$ 51,708.5
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,650.4	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 2,827.4	$ 5,839.8	$ 25,116.2	$ 19,482.5	$ 4,976.3	$ 1,833.9	$ 4,903.1	$ 9,843.9	$ 79,779.4
Surplus Sales													
Energy (MWh)	227,741.0	325,593.6	421,278.4	267,786.1	105,500.2	96,833.5	7,977.5	9,094.0	101,531.6	202,303.3	86,245.6	35,180.8	1,887,065.4
Revenue Including Transmission Costs ($ x 1000)	$ 9,623.4	$ 13,424.9	$ 16,369.7	$ 9,824.5	$ 3,041.9	$ 3,238.5	$ 252.4	$ 293.9	$ 3,352.0	$ 7,961.8	$ 3,749.9	$ 1,612.0	$ 72,744.9
Transmission Costs ($ x 1000)	$ 227.7	$ 325.6	$ 421.3	$ 267.8	$ 105.5	$ 96.8	$ 8.0	$ 9.1	$ 101.5	$ 202.3	$ 86.2	$ 35.2	$ 1,887.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,395.6	$ 13,099.3	$ 15,948.4	$ 9,556.7	$ 2,936.4	$ 3,141.7	$ 244.4	$ 284.9	$ 3,250.5	$ 7,759.5	$ 3,663.7	$ 1,576.8	$ 70,857.9
Net Power Supply Costs ($ x 1000)	$ 8,381.4	$ 2,833.1	$ 641.8	$ 2,638.1	$ 9,494.3	$ 15,767.7	$ 43,219.8	$ 37,619.9	$ 17,161.2	$ 10,275.1	$ 17,233.2	$ 24,817.2	$ 190,082.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1945

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	615,568.8	936,798.8	610,505.0	628,617.0	1,165,722.1	1,036,445.5	603,332.2	545,178.0	555,187.8	569,630.1	520,736.0	756,907.2	8,544,628.6
Bridger													
Energy (MWh)	470,367.4	424,153.4	449,610.6	336,783.5	314,656.4	370,295.2	469,863.3	473,893.6	445,701.3	468,781.2	458,364.6	474,193.3	5,156,663.7
Cost ($ x 1000)	$ 9,983.5	$ 9,003.7	$ 9,545.7	$ 7,155.4	$ 6,737.8	$ 7,944.3	$ 9,973.6	$ 10,052.9	$ 9,474.7	$ 9,952.3	$ 9,723.8	$ 10,058.7	$ 109,606.3
Boardman													
Energy (MWh)	36,562.1	33,577.6	38,176.6	35,406.9	1,045.5	29,535.8	37,140.5	38,315.6	36,377.6	38,164.1	37,985.6	37,990.4	400,278.3
Cost ($ x 1000)	$ 656.0	$ 601.1	$ 680.9	$ 635.2	$ 19.1	$ 544.8	$ 664.9	$ 683.0	$ 650.2	$ 680.7	$ 675.0	$ 678.0	$ 7,169.1
Valmy													
Energy (MWh)	169,543.9	150,608.2	168,083.6	102,558.0	75,061.8	138,289.5	171,475.4	174,918.5	164,485.4	173,071.2	173,207.2	176,523.8	1,837,826.5
Cost ($ x 1000)	$ 5,146.8	$ 4,577.8	$ 5,105.8	$ 3,120.5	$ 2,304.6	$ 4,238.9	$ 5,201.0	$ 5,297.6	$ 4,992.4	$ 5,245.8	$ 5,237.2	$ 5,342.7	$ 55,811.2
Danskin													
Energy (MWh)	-	-	10.1	-	-	-	16,299.3	22,026.9	48.4	614.5	305.6	23.8	39,328.6
Cost ($ x 1000)	$ -	$ -	$ 0.5	$ -	$ -	$ -	$ 887.8	$ 1,228.4	$ 2.7	$ 35.1	$ 22.5	$ 1.9	$ 2,178.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.8	$ 304.9	$ 314.2	$ 304.9	$ 1,202.1	$ 1,542.6	$ 307.6	$ 349.3	$ 327.5	$ 316.1	$ 5,884.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,164.7	10,580.7	-	31.1	24.2	-	14,800.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 228.0	$ 589.0	$ -	$ 1.8	$ 1.8	$ -	$ 820.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 228.0	$ 589.0	$ -	$ 1.8	$ 1.8	$ -	$ 820.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	7,892.5	-	32.7	113.5	-	1,271.5	205,296.9	179,202.0	54,400.2	1,154.2	14,309.6	9,564.5	473,237.6
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	37,946.6	23,193.1	25,748.6	27,199.6	30,806.6	65,190.7	272,933.2	240,479.4	76,410.2	32,338.4	44,052.6	46,481.8	922,780.8
Market Cost ($ x 1000)	$ 255.6	$ -	$ 0.8	$ 2.8	$ -	$ 34.5	$ 13,542.2	$ 11,089.7	$ 2,734.6	$ 61.7	$ 975.4	$ 631.8	$ 29,328.9
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,848.6	$ 1,234.1	$ 1,009.7	$ 1,065.7	$ 1,207.5	$ 4,736.1	$ 18,837.1	$ 15,952.1	$ 3,915.0	$ 1,724.7	$ 2,879.8	$ 2,989.3	$ 57,399.9
Surplus Sales													
Energy (MWh)	97,318.6	515,939.5	268,228.2	194,007.7	467,561.2	362,894.0	12,189.4	22,367.2	137,069.9	256,838.7	160,512.0	176,547.9	2,671,474.2
Revenue Including Transmission Costs ($ x 1000)	$ 4,004.6	$ 19,963.5	$ 10,420.3	$ 7,054.9	$ 14,516.5	$ 12,138.6	$ 377.7	$ 770.5	$ 4,755.5	$ 10,228.0	$ 7,550.2	$ 8,964.0	$ 100,744.2
Transmission Costs ($ x 1000)	$ 97.3	$ 515.9	$ 268.2	$ 194.0	$ 467.6	$ 362.9	$ 12.2	$ 22.4	$ 137.1	$ 256.8	$ 160.5	$ 176.5	$ 2,671.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,907.3	$ 19,447.6	$ 10,152.1	$ 6,860.9	$ 14,048.9	$ 11,775.7	$ 365.5	$ 748.1	$ 4,618.4	$ 9,971.1	$ 7,389.7	$ 8,787.5	$ 98,072.8
Net Power Supply Costs ($ x 1000)	$ 14,041.8	$ (3,744.5)	$ 6,504.8	$ 5,420.9	$ (3,465.6)	$ 5,993.4	$ 35,741.2	$ 33,369.1	$ 14,721.5	$ 7,983.5	$ 11,455.4	$ 10,597.4	$ 138,618.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1946

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,013,573.4	1,004,086.5	1,152,698.2	1,097,852.7	1,268,638.9	923,026.4	599,113.0	524,223.8	577,381.2	497,914.8	468,267.5	821,067.9	9,947,844.2
Bridger													
Energy (MWh)	426,787.2	394,730.9	399,529.5	302,255.2	304,735.5	367,602.3	464,292.1	473,425.7	443,501.3	469,169.9	458,015.1	471,427.9	4,975,472.4
Cost ($ x 1000)	$ 9,126.2	$ 8,424.9	$ 8,560.6	$ 6,476.2	$ 6,542.6	$ 7,891.3	$ 9,864.0	$ 10,043.6	$ 9,431.4	$ 9,959.9	$ 9,716.9	$ 10,004.4	$ 106,042.1
Boardman													
Energy (MWh)	27,942.6	28,365.0	33,397.4	28,550.1	968.2	28,085.0	35,487.0	37,742.8	35,958.5	38,571.0	36,421.6	34,936.3	366,425.6
Cost ($ x 1000)	$ 523.3	$ 520.8	$ 607.3	$ 529.7	$ 17.9	$ 522.5	$ 639.5	$ 674.2	$ 643.7	$ 687.0	$ 650.9	$ 631.0	$ 6,647.8
Valmy													
Energy (MWh)	148,869.6	138,468.4	149,380.9	89,995.9	70,273.8	136,821.8	164,477.4	172,563.3	162,784.0	172,859.6	171,948.5	172,603.3	1,751,046.4
Cost ($ x 1000)	$ 4,563.3	$ 4,237.5	$ 4,581.5	$ 2,762.3	$ 2,157.9	$ 4,197.8	$ 5,004.5	$ 5,231.4	$ 4,944.7	$ 5,240.0	$ 5,201.9	$ 5,232.6	$ 53,355.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	5,549.0	13,883.9	21.4	543.7	237.3	-	20,235.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 302.2	$ 773.7	$ 1.2	$ 31.0	$ 17.5	$ -	$ 1,125.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 616.5	$ 1,088.0	$ 306.1	$ 345.3	$ 322.4	$ 314.2	$ 4,831.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	287.3	5,437.4	-	124.8	-	-	5,849.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 15.7	$ 302.7	$ -	$ 7.2	$ -	$ -	$ 325.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 15.7	$ 302.7	$ -	$ 7.2	$ -	$ -	$ 325.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	239.6	-	-	-	-	19,349.7	232,984.2	211,110.3	46,084.2	4,456.1	27,903.8	2,002.2	544,130.1
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,293.7	23,193.1	25,715.8	27,086.1	30,806.6	83,268.9	300,620.5	272,387.8	68,094.2	35,640.3	57,646.8	38,919.5	993,673.3
Market Cost ($ x 1000)	$ 5.7	$ -	$ -	$ -	$ -	$ 611.3	$ 11,511.0	$ 12,031.1	$ 2,256.3	$ 234.6	$ 1,805.1	$ 121.4	$ 28,576.5
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,598.7	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 5,312.9	$ 16,806.0	$ 16,893.5	$ 3,436.7	$ 1,897.7	$ 3,709.5	$ 2,478.9	$ 56,647.4
Surplus Sales													
Energy (MWh)	414,796.3	536,452.2	736,815.6	609,182.6	555,691.7	261,941.5	6,807.2	16,639.2	146,599.7	189,032.0	118,373.0	223,382.5	3,815,713.4
Revenue Including Transmission Costs ($ x 1000)	$ 14,450.5	$ 18,661.0	$ 24,332.6	$ 18,152.4	$ 14,406.4	$ 8,655.4	$ 197.7	$ 562.6	$ 5,095.0	$ 7,279.7	$ 5,096.2	$ 10,553.9	$ 127,443.3
Transmission Costs ($ x 1000)	$ 414.8	$ 536.5	$ 736.8	$ 609.2	$ 555.7	$ 261.9	$ 6.8	$ 16.6	$ 146.6	$ 189.0	$ 118.4	$ 223.4	$ 3,815.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 14,035.7	$ 18,124.5	$ 23,595.8	$ 17,543.2	$ 13,850.7	$ 8,393.5	$ 190.8	$ 545.9	$ 4,948.4	$ 7,090.6	$ 4,977.8	$ 10,330.5	$ 123,627.6
Net Power Supply Costs ($ x 1000)	$ 2,090.0	$ (3,420.8)	$ (8,523.2)	$ (6,407.2)	$ (3,610.6)	$ 9,836.0	$ 32,755.3	$ 33,687.5	$ 13,814.3	$ 11,046.4	$ 14,623.8	$ 8,330.7	$ 104,222.2

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1947

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	847,725.5	1,029,240.5	881,422.8	1,182,080.4	1,167,200.0	847,678.2	586,986.3	494,911.7	531,305.8	509,445.1	439,018.1	709,315.4	9,226,329.9
Bridger													
Energy (MWh)	421,309.1	378,403.7	398,469.3	300,597.4	310,960.9	371,769.9	466,587.4	473,080.6	443,816.8	450,379.9	456,981.9	473,049.4	4,945,406.1
Cost ($ x 1000)	$ 9,011.6	$ 8,103.8	$ 8,539.7	$ 6,443.6	$ 6,665.1	$ 7,973.3	$ 9,909.1	$ 10,036.9	$ 9,437.6	$ 9,590.3	$ 9,696.6	$ 10,036.2	$ 105,443.8
Boardman													
Energy (MWh)	27,149.9	25,404.1	32,204.5	28,952.4	916.0	27,787.2	36,935.6	37,853.5	36,011.2	34,805.9	34,113.9	37,420.7	359,555.0
Cost ($ x 1000)	$ 511.1	$ 475.2	$ 588.9	$ 535.9	$ 17.1	$ 514.9	$ 661.8	$ 675.9	$ 644.6	$ 629.0	$ 615.3	$ 669.3	$ 6,539.0
Valmy													
Energy (MWh)	147,839.2	133,999.6	148,414.6	91,646.4	72,134.1	138,428.3	168,260.9	173,114.7	163,420.8	162,426.2	168,472.5	175,879.3	1,744,036.5
Cost ($ x 1000)	$ 4,534.3	$ 4,112.2	$ 4,554.4	$ 2,815.0	$ 2,216.3	$ 4,242.8	$ 5,110.7	$ 5,246.9	$ 4,962.5	$ 4,947.3	$ 5,104.3	$ 5,324.6	$ 53,171.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	10,555.9	18,304.5	-	-	-	-	28,860.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 575.0	$ 1,019.9	$ -	$ -	$ -	$ -	$ 1,594.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 889.2	$ 1,334.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 5,300.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	925.3	7,860.0	-	-	-	-	8,785.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 50.7	$ 437.6	$ -	$ -	$ -	$ -	$ 488.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 50.7	$ 437.6	$ -	$ -	$ -	$ -	$ 488.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	16,716.7	-	-	-	-	33,929.3	232,540.2	228,169.0	61,922.7	5,261.5	39,066.6	18,646.9	636,252.7
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	46,770.7	23,193.1	25,715.8	27,086.1	30,806.6	97,848.4	300,176.5	289,446.4	83,932.6	36,445.7	68,809.6	55,564.2	1,085,795.9
Market Cost ($ x 1000)	$ 399.0	$ -	$ -	$ -	$ -	$ 1,055.6	$ 12,566.2	$ 13,662.2	$ 3,041.7	$ 219.2	$ 2,317.9	$ 1,242.0	$ 34,503.7
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,992.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 5,757.2	$ 17,861.1	$ 18,524.7	$ 4,222.1	$ 1,882.2	$ 4,222.3	$ 3,599.6	$ 62,574.6
Surplus Sales													
Energy (MWh)	258,124.2	537,849.2	462,320.8	693,805.3	462,286.4	206,649.2	7,408.7	11,546.0	117,346.3	167,710.9	93,232.2	135,656.7	3,153,936.0
Revenue Including Transmission Costs ($ x 1000)	$ 9,266.7	$ 17,469.8	$ 15,567.1	$ 20,961.4	$ 13,706.0	$ 7,004.6	$ 221.6	$ 375.5	$ 3,956.3	$ 6,107.1	$ 3,599.6	$ 6,494.6	$ 104,730.2
Transmission Costs ($ x 1000)	$ 258.1	$ 537.8	$ 462.3	$ 693.8	$ 462.3	$ 206.6	$ 7.4	$ 11.5	$ 117.3	$ 167.7	$ 93.2	$ 135.7	$ 3,153.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,008.5	$ 16,932.0	$ 15,104.7	$ 20,267.6	$ 13,243.8	$ 6,797.9	$ 214.1	$ 363.9	$ 3,838.9	$ 5,939.4	$ 3,506.4	$ 6,359.0	$ 101,576.2
Net Power Supply Costs ($ x 1000)	$ 7,354.7	$ (2,720.3)	$ (98.5)	$ (9,105.4)	$ (2,823.5)	$ 11,995.2	$ 34,268.5	$ 35,892.2	$ 15,732.8	$ 11,423.8	$ 16,437.1	$ 13,585.0	$ 131,941.5

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1948

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	924,161.7	938,089.2	725,551.4	952,781.2	1,097,113.8	1,254,720.7	611,170.9	498,266.5	541,066.3	510,805.1	463,583.0	669,007.9	9,186,317.7
Bridger													
Energy (MWh)	421,042.9	378,992.2	406,276.2	304,353.6	303,761.6	311,531.8	467,815.5	469,237.6	442,612.1	468,113.7	457,964.1	474,229.8	4,905,931.0
Cost ($ x 1000)	$ 9,013.2	$ 8,115.3	$ 8,693.3	$ 6,517.4	$ 6,523.5	$ 6,719.1	$ 9,933.3	$ 9,961.3	$ 9,413.9	$ 9,939.2	$ 9,715.9	$ 10,059.5	$ 104,604.9
Boardman													
Energy (MWh)	26,424.5	26,065.9	33,217.3	30,229.1	-	4,765.1	35,454.2	36,112.6	35,744.9	38,027.6	37,367.2	38,895.9	342,304.4
Cost ($ x 1000)	$ 499.9	$ 485.4	$ 604.5	$ 555.5	$ -	$ 101.0	$ 639.0	$ 649.1	$ 640.5	$ 678.6	$ 665.4	$ 692.0	$ 6,210.9
Valmy													
Energy (MWh)	144,607.2	134,890.9	151,445.7	93,624.6	69,194.2	124,446.7	166,157.8	167,258.9	162,149.3	172,658.5	173,052.2	177,990.9	1,737,476.8
Cost ($ x 1000)	$ 4,437.4	$ 4,137.2	$ 4,639.4	$ 2,870.4	$ 2,124.5	$ 3,824.9	$ 5,051.7	$ 5,082.6	$ 4,926.8	$ 5,234.3	$ 5,232.9	$ 5,383.9	$ 52,945.9
Danskin													
Energy (MWh)	-	-	-	-	-	-	5,376.1	7,544.7	-	332.6	589.0	376.2	14,218.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 292.8	$ 418.4	$ -	$ 19.0	$ 43.4	$ 29.3	$ 802.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 607.1	$ 732.6	$ 304.9	$ 333.2	$ 348.4	$ 343.5	$ 4,508.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	215.2	1,838.5	-	51.5	146.8	33.9	2,285.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 11.8	$ 102.3	$ -	$ 3.0	$ 10.9	$ 2.6	$ 130.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 11.8	$ 102.3	$ -	$ 3.0	$ 10.9	$ 2.6	$ 130.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	4,957.7	-	481.2	-	25.5	317.9	219,199.5	249,297.7	58,651.5	3,514.6	28,620.0	31,115.3	596,180.8
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	35,011.7	23,193.1	26,197.0	27,086.1	30,832.1	64,237.1	286,835.8	310,575.1	80,661.4	34,698.8	58,363.0	68,032.6	1,045,724.0
Market Cost ($ x 1000)	$ 107.6	$ -	$ 11.4	$ -	$ 0.9	$ 7.8	$ 10,745.9	$ 12,258.3	$ 2,847.5	$ 185.6	$ 1,905.5	$ 2,194.0	$ 30,264.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,700.6	$ 1,234.1	$ 1,020.3	$ 1,062.9	$ 1,208.5	$ 4,709.5	$ 16,040.8	$ 17,120.7	$ 4,028.0	$ 1,848.7	$ 3,809.9	$ 4,551.6	$ 58,335.6
Surplus Sales													
Energy (MWh)	318,577.8	448,839.7	318,781.4	471,517.2	381,170.5	482,838.5	10,006.4	7,808.5	121,093.1	198,895.8	116,901.5	112,994.8	2,989,425.1
Revenue Including Transmission Costs ($ x 1000)	$ 10,994.8	$ 14,910.3	$ 11,279.2	$ 14,778.9	$ 10,252.4	$ 10,018.4	$ 298.9	$ 257.6	$ 4,080.5	$ 7,662.4	$ 5,225.3	$ 5,621.2	$ 95,379.9
Transmission Costs ($ x 1000)	$ 318.6	$ 448.8	$ 318.8	$ 471.5	$ 381.2	$ 482.8	$ 10.0	$ 7.8	$ 121.1	$ 198.9	$ 116.9	$ 113.0	$ 2,989.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 10,676.2	$ 14,461.4	$ 10,960.4	$ 14,307.4	$ 9,871.2	$ 9,535.5	$ 288.9	$ 249.8	$ 3,959.4	$ 7,463.5	$ 5,108.4	$ 5,508.2	$ 92,390.4
Net Power Supply Costs ($ x 1000)	$ 5,289.1	$ (203.0)	$ 4,311.4	$ (2,996.2)	$ 299.4	$ 6,123.9	$ 31,994.8	$ 33,398.9	$ 15,354.7	$ 10,573.4	$ 14,675.0	$ 15,524.9	$ 134,346.1

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1949

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	674,542.2	907,595.4	1,167,824.3	1,170,769.2	1,300,444.5	695,792.9	547,259.7	458,552.9	487,995.2	509,042.6	443,064.6	681,644.1	9,044,527.7
Bridger													
Energy (MWh)	450,797.9	398,169.7	393,216.1	300,480.5	302,757.9	370,075.9	472,207.3	474,108.1	447,666.6	469,779.0	458,256.8	474,225.3	5,011,741.1
Cost ($ x 1000)	$ 9,598.5	$ 8,492.6	$ 8,436.4	$ 6,441.3	$ 6,503.7	$ 7,939.9	$ 10,019.7	$ 10,057.1	$ 9,513.4	$ 9,971.9	$ 9,721.7	$ 10,059.4	$ 106,755.5
Boardman													
Energy (MWh)	34,300.1	30,054.2	31,730.3	28,292.9	955.2	28,814.1	38,539.0	38,139.5	36,368.2	38,847.7	37,357.3	37,739.0	381,137.4
Cost ($ x 1000)	$ 621.2	$ 546.8	$ 581.6	$ 525.7	$ 17.7	$ 533.7	$ 686.5	$ 680.3	$ 650.1	$ 691.2	$ 665.3	$ 674.2	$ 6,874.3
Valmy													
Energy (MWh)	162,418.5	141,480.2	146,480.3	90,834.9	69,165.3	138,906.5	175,318.2	174,092.7	165,974.7	172,955.6	172,515.7	176,742.3	1,786,884.9
Cost ($ x 1000)	$ 4,947.0	$ 4,321.9	$ 4,500.2	$ 2,789.0	$ 2,123.6	$ 4,256.2	$ 5,308.9	$ 5,274.4	$ 5,034.1	$ 5,242.7	$ 5,217.8	$ 5,348.9	$ 54,364.6
Danskin													
Energy (MWh)	-	-	-	-	-	-	27,093.9	23,630.1	149.5	1,086.7	192.6	-	52,152.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,476.6	$ 1,314.3	$ 8.4	$ 62.1	$ 14.2	$ -	$ 2,875.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,790.9	$ 1,628.5	$ 313.3	$ 376.3	$ 319.1	$ 314.2	$ 6,581.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	10,386.7	14,038.1	16.0	205.1	46.7	-	24,692.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 568.7	$ 781.5	$ 0.9	$ 11.8	$ 3.5	$ -	$ 1,366.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 568.7	$ 781.5	$ 0.9	$ 11.8	$ 3.5	$ -	$ 1,366.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	15,393.2	-	-	-	-	58,365.5	231,544.0	247,701.7	80,767.4	3,922.7	35,777.5	24,253.3	697,725.3
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	45,447.3	23,193.1	25,715.8	27,086.1	30,806.6	122,284.7	299,180.3	308,979.2	102,777.4	35,106.9	65,520.5	61,170.6	1,147,268.5
Market Cost ($ x 1000)	$ 378.8	$ -	$ -	$ -	$ -	$ 2,043.8	$ 20,566.6	$ 15,332.5	$ 3,995.8	$ 217.3	$ 2,341.3	$ 1,624.9	$ 46,501.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,971.8	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 6,745.4	$ 25,861.5	$ 20,194.9	$ 5,176.2	$ 1,880.4	$ 4,245.7	$ 3,982.4	$ 74,571.9
Surplus Sales													
Energy (MWh)	134,835.8	448,101.0	741,060.6	680,906.2	584,398.2	79,011.3	6,966.0	8,515.1	99,806.6	201,231.6	102,790.5	115,948.8	3,203,571.7
Revenue Including Transmission Costs ($ x 1000)	$ 5,455.3	$ 16,317.6	$ 23,604.8	$ 20,295.8	$ 13,933.6	$ 2,547.8	$ 221.6	$ 280.6	$ 3,283.3	$ 7,961.7	$ 4,484.1	$ 5,515.8	$ 103,902.1
Transmission Costs ($ x 1000)	$ 134.8	$ 448.1	$ 741.1	$ 680.9	$ 584.4	$ 79.0	$ 7.0	$ 8.5	$ 99.8	$ 201.2	$ 102.8	$ 115.9	$ 3,203.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 5,320.5	$ 15,869.5	$ 22,863.8	$ 19,614.9	$ 13,349.2	$ 2,468.8	$ 214.7	$ 272.1	$ 3,183.5	$ 7,760.5	$ 4,381.3	$ 5,399.9	$ 100,698.5
Net Power Supply Costs ($ x 1000)	$ 12,132.3	$ (987.8)	$ (8,022.4)	$ (8,491.1)	$ (3,182.3)	$ 17,311.5	$ 44,021.5	$ 38,344.6	$ 17,504.4	$ 10,413.8	$ 15,791.8	$ 14,979.2	$ 149,815.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1950

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	847,655.6	919,658.6	1,066,678.4	972,992.4	872,601.7	1,142,987.9	792,332.3	666,928.4	544,450.7	691,674.0	575,826.1	905,200.9	9,998,987.0
Bridger													
Energy (MWh)	430,128.6	379,208.2	383,357.8	306,500.6	314,800.7	330,243.9	456,777.3	470,411.6	440,024.9	459,981.7	456,361.5	471,955.4	4,899,752.2
Cost ($ x 1000)	$ 9,192.0	$ 8,119.6	$ 8,242.5	$ 6,559.7	$ 6,740.6	$ 7,100.4	$ 9,716.2	$ 9,984.4	$ 9,363.1	$ 9,779.2	$ 9,684.4	$ 10,014.7	$ 104,496.6
Boardman													
Energy (MWh)	28,557.4	24,424.8	29,354.0	29,698.6	897.5	11,424.9	33,760.0	36,189.2	35,785.3	36,184.7	33,201.5	33,902.5	333,380.5
Cost ($ x 1000)	$ 532.8	$ 460.1	$ 545.0	$ 547.3	$ 16.8	$ 225.7	$ 612.9	$ 650.3	$ 641.1	$ 650.2	$ 601.3	$ 615.1	$ 6,098.6
Valmy													
Energy (MWh)	150,237.6	133,023.7	138,859.8	90,897.0	74,112.2	129,163.6	160,226.8	167,966.1	161,169.5	166,099.0	166,334.1	170,477.8	1,708,567.3
Cost ($ x 1000)	$ 4,601.6	$ 4,084.9	$ 4,270.7	$ 2,787.5	$ 2,274.8	$ 3,967.7	$ 4,885.3	$ 5,102.4	$ 4,899.4	$ 5,050.3	$ 5,044.3	$ 5,173.0	$ 52,141.9
Danskin													
Energy (MWh)	-	-	-	-	-	-	1,164.6	2,779.6	0.0	-	-	-	3,944.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 63.4	$ 154.7	$ 0.0	$ -	$ -	$ -	$ 218.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 377.7	$ 469.0	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,923.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9.2	1,767.9	-	-	-	-	1,777.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.5	$ 98.4	$ -	$ -	$ -	$ -	$ 98.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.5	$ 98.4	$ -	$ -	$ -	$ -	$ 98.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	9,775.1	-	-	-	16,727.4	1,721.0	96,319.2	120,688.9	59,094.2	-	6,372.6	178.5	310,876.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	39,829.2	23,193.1	25,715.8	27,086.1	47,534.0	65,640.1	163,955.5	181,966.4	81,104.2	31,184.2	36,115.6	37,095.8	760,420.1
Market Cost ($ x 1000)	$ 222.8	$ -	$ -	$ -	$ 664.4	$ 36.1	$ 4,475.6	$ 5,865.3	$ 2,865.2	$ -	$ 375.7	$ 6.0	$ 14,511.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,815.8	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,871.9	$ 4,737.7	$ 9,770.5	$ 10,727.7	$ 4,045.7	$ 1,663.1	$ 2,280.1	$ 2,363.5	$ 42,581.9
Surplus Sales													
Energy (MWh)	263,738.3	427,116.8	620,059.6	490,617.3	190,214.9	402,597.6	45,206.7	44,983.9	121,393.7	359,331.5	193,675.0	303,060.1	3,461,995.4
Revenue Including Transmission Costs ($ x 1000)	$ 9,858.6	$ 13,821.4	$ 18,895.9	$ 15,098.1	$ 5,766.7	$ 10,580.1	$ 1,400.3	$ 1,456.6	$ 4,098.7	$ 13,657.7	$ 8,050.9	$ 14,182.0	$ 116,867.1
Transmission Costs ($ x 1000)	$ 263.7	$ 427.1	$ 620.1	$ 490.6	$ 190.2	$ 402.6	$ 45.2	$ 45.0	$ 121.4	$ 359.3	$ 193.7	$ 303.1	$ 3,462.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,594.9	$ 13,394.3	$ 18,275.8	$ 14,607.5	$ 5,576.5	$ 10,177.5	$ 1,355.1	$ 1,411.6	$ 3,977.3	$ 13,298.4	$ 7,857.2	$ 13,879.0	$ 113,405.1
Net Power Supply Costs ($ x 1000)	$ 6,861.5	$ 790.8	$ (3,894.5)	$ (3,345.1)	$ 5,641.9	$ 6,158.9	$ 24,008.0	$ 25,620.5	$ 15,276.8	$ 4,158.7	$ 10,057.7	$ 4,601.6	$ 95,936.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1951

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,030,969.4	1,112,900.0	1,234,662.4	1,122,958.4	1,200,173.5	814,988.4	694,856.2	669,888.2	548,294.0	634,662.5	563,944.3	931,092.5	10,559,389.9
Bridger													
Energy (MWh)	414,359.0	363,614.3	386,868.5	297,525.7	304,418.3	373,723.4	467,245.8	470,351.1	443,787.7	455,983.4	457,593.8	472,589.7	4,908,060.8
Cost ($ x 1000)	$ 8,875.1	$ 7,812.8	$ 8,311.5	$ 6,383.1	$ 6,536.4	$ 8,011.7	$ 9,922.1	$ 9,983.2	$ 9,437.1	$ 9,700.5	$ 9,708.6	$ 10,027.2	$ 104,709.5
Boardman													
Energy (MWh)	25,632.9	18,607.8	30,835.5	26,563.2	948.7	29,765.8	35,311.2	36,829.9	35,675.1	35,454.3	35,429.0	36,709.5	347,762.8
Cost ($ x 1000)	$ 487.7	$ 361.5	$ 567.8	$ 499.1	$ 17.6	$ 548.4	$ 636.8	$ 660.2	$ 639.4	$ 639.0	$ 635.6	$ 658.3	$ 6,351.4
Valmy													
Energy (MWh)	142,251.0	118,740.1	138,409.8	88,346.3	69,148.5	140,871.0	164,290.2	170,147.3	163,147.4	165,134.9	169,655.5	174,284.2	1,704,426.2
Cost ($ x 1000)	$ 4,370.8	$ 3,658.8	$ 4,254.9	$ 2,713.0	$ 2,123.2	$ 4,317.6	$ 4,999.3	$ 5,163.6	$ 4,954.8	$ 5,023.2	$ 5,137.5	$ 5,279.8	$ 51,996.6
Danskin													
Energy (MWh)	-	-	-	-	-	-	2,127.0	5,761.7	3.5	-	-	-	7,892.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 115.9	$ 321.5	$ 0.2	$ -	$ -	$ -	$ 437.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 430.1	$ 635.7	$ 305.1	$ 314.2	$ 304.9	$ 314.2	$ 4,143.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	191.6	3,048.7	-	-	-	-	3,240.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 10.5	$ 169.7	$ -	$ -	$ -	$ -	$ 180.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 10.5	$ 169.7	$ -	$ -	$ -	$ -	$ 180.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	1,605.0	-	-	-	-	30,082.4	154,651.8	115,679.8	55,284.2	58.9	7,325.5	64.8	364,752.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	31,659.1	23,193.1	25,715.8	27,086.1	30,806.6	94,001.5	222,288.1	176,957.3	77,294.2	31,243.1	37,068.5	36,982.1	814,295.5
Market Cost ($ x 1000)	$ 36.3	$ -	$ -	$ -	$ -	$ 937.3	$ 7,592.5	$ 5,887.3	$ 2,753.2	$ 2.6	$ 461.9	$ 1.6	$ 17,672.7
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,629.2	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 5,638.9	$ 12,887.5	$ 10,749.7	$ 3,933.6	$ 1,665.6	$ 2,366.3	$ 2,359.1	$ 45,743.6
Surplus Sales													
Energy (MWh)	412,201.3	584,663.6	792,585.8	625,922.3	485,764.3	176,487.3	23,290.9	49,958.8	127,060.9	296,686.3	189,527.3	336,085.7	4,100,234.5
Revenue Including Transmission Costs ($ x 1000)	$ 13,584.7	$ 16,798.7	$ 24,158.9	$ 17,731.6	$ 12,422.1	$ 6,017.5	$ 689.5	$ 1,724.2	$ 4,289.0	$ 11,145.8	$ 8,380.4	$ 16,982.2	$ 133,924.6
Transmission Costs ($ x 1000)	$ 412.2	$ 584.7	$ 792.6	$ 625.9	$ 485.8	$ 176.5	$ 23.3	$ 50.0	$ 127.1	$ 296.7	$ 189.5	$ 336.1	$ 4,100.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 13,172.5	$ 16,214.0	$ 23,366.3	$ 17,105.7	$ 11,936.4	$ 5,841.0	$ 666.2	$ 1,674.2	$ 4,161.9	$ 10,849.1	$ 8,190.9	$ 16,646.1	$ 129,824.4
Net Power Supply Costs ($ x 1000)	$ 2,504.6	$ (2,860.4)	$ (8,908.8)	$ (6,142.7)	$ (1,737.4)	$ 12,980.5	$ 28,220.0	$ 25,687.9	$ 15,108.1	$ 6,493.5	$ 9,962.1	$ 1,992.7	$ 83,300.1

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1952

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,066,792.0	1,110,925.7	1,197,940.2	1,084,702.7	1,230,437.4	1,246,393.6	702,732.1	550,200.1	565,023.3	513,749.5	445,438.4	702,366.3	10,416,701.4
Bridger													
Energy (MWh)	423,973.5	384,595.9	409,989.7	294,577.8	296,682.5	365,056.1	470,502.0	472,497.6	448,214.6	471,361.8	458,932.0	474,015.6	4,970,398.9
Cost ($ x 1000)	$ 9,064.3	$ 8,225.6	$ 8,766.3	$ 6,325.1	$ 6,375.4	$ 7,841.2	$ 9,986.1	$ 10,025.4	$ 9,524.1	$ 10,003.1	$ 9,735.0	$ 10,055.3	$ 105,926.8
Boardman													
Energy (MWh)	29,472.3	27,551.1	34,147.6	25,917.5	925.2	28,213.7	37,083.8	37,514.8	36,472.5	38,641.3	38,360.7	39,070.1	373,370.5
Cost ($ x 1000)	$ 546.9	$ 508.3	$ 618.9	$ 489.1	$ 17.2	$ 524.5	$ 664.1	$ 670.7	$ 651.7	$ 688.1	$ 680.7	$ 694.7	$ 6,754.7
Valmy													
Energy (MWh)	151,448.5	136,816.1	151,083.8	85,067.9	70,448.3	133,172.6	170,328.4	173,023.6	166,457.3	173,615.7	173,559.1	177,441.3	1,762,462.8
Cost ($ x 1000)	$ 4,637.4	$ 4,191.2	$ 4,629.2	$ 2,614.0	$ 2,165.9	$ 4,089.2	$ 5,168.8	$ 5,244.3	$ 5,047.7	$ 5,261.1	$ 5,247.1	$ 5,368.5	$ 53,664.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	12,724.4	12,755.6	416.6	1,030.5	1,094.9	444.5	28,466.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 693.1	$ 710.1	$ 23.3	$ 58.8	$ 80.8	$ 34.6	$ 1,600.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,007.3	$ 1,024.4	$ 328.3	$ 373.1	$ 385.7	$ 348.8	$ 5,306.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,930.8	5,836.4	58.3	275.8	45.5	22.7	8,169.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 105.7	$ 324.9	$ 3.3	$ 15.8	$ 3.4	$ 1.8	$ 454.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 105.7	$ 324.9	$ 3.3	$ 15.8	$ 3.4	$ 1.8	$ 454.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	1,728.1	-	-	-	-	-	136,950.6	190,840.4	49,821.3	2,963.6	35,078.9	24,144.1	441,527.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	31,782.2	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	204,586.9	252,117.8	71,831.3	34,147.8	64,821.9	61,061.4	891,070.2
Market Cost ($ x 1000)	$ 47.0	$ -	$ -	$ -	$ -	$ -	$ 8,169.5	$ 10,733.5	$ 2,557.2	$ 165.5	$ 2,369.8	$ 1,723.2	$ 25,765.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,639.9	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 13,464.5	$ 15,595.9	$ 3,737.6	$ 1,828.6	$ 4,274.2	$ 4,080.7	$ 53,836.5
Surplus Sales													
Energy (MWh)	470,798.3	630,690.3	794,970.9	580,794.6	509,568.7	559,892.3	36,869.3	20,920.5	147,332.9	207,030.5	108,088.8	138,849.6	4,205,806.7
Revenue Including Transmission Costs ($ x 1000)	$ 16,703.4	$ 21,604.1	$ 26,552.2	$ 15,906.0	$ 12,393.6	$ 16,423.7	$ 1,156.2	$ 711.8	$ 5,157.1	$ 8,177.5	$ 4,933.4	$ 7,037.8	$ 136,756.8
Transmission Costs ($ x 1000)	$ 470.8	$ 630.7	$ 795.0	$ 580.8	$ 509.6	$ 559.9	$ 36.9	$ 20.9	$ 147.3	$ 207.0	$ 108.1	$ 138.8	$ 4,205.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 16,232.6	$ 20,973.4	$ 25,757.2	$ 15,325.2	$ 11,884.1	$ 15,863.8	$ 1,119.4	$ 690.8	$ 5,009.8	$ 7,970.5	$ 4,825.3	$ 6,898.9	$ 132,551.0
Net Power Supply Costs ($ x 1000)	$ (29.9)	$ (6,527.9)	$ (10,419.7)	$ (4,529.1)	$ (1,803.7)	$ 1,597.6	$ 29,277.1	$ 32,194.8	$ 14,282.8	$ 10,199.3	$ 15,500.8	$ 13,650.8	$ 93,392.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1953

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	903,300.1	1,095,069.3	992,871.8	1,009,961.7	896,025.3	1,248,398.3	737,363.4	554,290.9	557,384.8	514,512.5	414,259.6	690,108.1	9,613,546.0
Bridger													
Energy (MWh)	425,591.4	382,513.8	427,384.5	324,793.0	315,604.3	351,323.5	466,492.3	471,658.6	446,830.4	469,616.3	458,466.7	473,064.6	5,013,339.4
Cost ($ x 1000)	$ 9,102.7	$ 8,184.6	$ 9,108.5	$ 6,919.5	$ 6,756.4	$ 7,547.5	$ 9,907.3	$ 10,008.9	$ 9,496.9	$ 9,968.7	$ 9,725.8	$ 10,036.5	$ 106,763.4
Boardman													
Energy (MWh)	28,482.1	25,818.4	36,171.0	34,179.2	926.8	22,733.8	35,699.6	36,917.3	36,212.8	38,040.7	36,906.5	37,812.3	369,900.4
Cost ($ x 1000)	$ 531.6	$ 481.6	$ 650.0	$ 616.3	$ 17.3	$ 430.6	$ 642.8	$ 661.5	$ 647.7	$ 678.8	$ 658.3	$ 675.3	$ 6,691.8
Valmy													
Energy (MWh)	150,975.7	134,809.0	156,100.6	98,055.2	75,583.3	130,363.9	165,319.8	171,288.5	164,608.1	172,539.0	172,806.9	176,131.0	1,768,581.1
Cost ($ x 1000)	$ 4,626.3	$ 4,134.9	$ 4,769.9	$ 2,994.4	$ 2,319.2	$ 4,004.1	$ 5,028.2	$ 5,195.6	$ 4,995.8	$ 5,230.9	$ 5,226.0	$ 5,331.7	$ 53,857.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	4,259.4	8,531.7	148.4	270.3	291.3	51.3	13,552.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 232.0	$ 475.5	$ 8.3	$ 15.4	$ 21.5	$ 4.0	$ 756.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 546.2	$ 789.7	$ 313.2	$ 329.7	$ 326.4	$ 318.2	$ 4,462.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	244.8	3,760.9	-	48.3	-	-	4,054.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.4	$ 209.4	$ -	$ 2.8	$ -	$ -	$ 225.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 13.4	$ 209.4	$ -	$ 2.8	$ -	$ -	$ 225.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	7,468.3	-	-	-	12,282.9	-	126,513.6	195,156.6	52,908.2	2,802.8	47,665.0	24,960.0	469,757.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	37,522.4	23,193.1	25,715.8	27,086.1	43,089.5	63,919.2	194,149.9	256,434.0	74,918.1	33,987.0	77,408.0	61,877.3	919,300.4
Market Cost ($ x 1000)	$ 167.1	$ -	$ -	$ -	$ 470.7	$ -	$ 6,495.0	$ 10,419.5	$ 2,635.1	$ 153.3	$ 3,104.2	$ 1,690.1	$ 25,135.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,760.1	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,678.3	$ 4,701.6	$ 11,789.9	$ 15,281.9	$ 3,815.6	$ 1,816.3	$ 5,008.6	$ 4,047.7	$ 53,205.9
Surplus Sales													
Energy (MWh)	313,201.5	609,012.0	614,337.4	557,517.8	211,498.0	539,875.9	40,510.0	19,856.6	138,961.6	203,222.1	85,975.3	123,472.1	3,457,440.4
Revenue Including Transmission Costs ($ x 1000)	$ 11,313.3	$ 19,836.0	$ 21,930.5	$ 19,018.1	$ 6,761.7	$ 13,651.7	$ 1,344.0	$ 665.2	$ 4,780.4	$ 7,899.7	$ 3,634.6	$ 5,930.7	$ 116,765.9
Transmission Costs ($ x 1000)	$ 313.2	$ 609.0	$ 614.3	$ 557.5	$ 211.5	$ 539.9	$ 40.5	$ 19.9	$ 139.0	$ 203.2	$ 86.0	$ 123.5	$ 3,457.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 11,000.1	$ 19,227.0	$ 21,316.1	$ 18,460.6	$ 6,550.2	$ 13,111.8	$ 1,303.5	$ 645.4	$ 4,641.4	$ 7,696.5	$ 3,548.6	$ 5,807.2	$ 113,308.4
Net Power Supply Costs ($ x 1000)	$ 5,334.8	$ (4,905.5)	$ (5,464.6)	$ (6,562.5)	$ 4,535.2	$ 3,876.9	$ 26,624.3	$ 31,501.7	$ 14,627.7	$ 10,330.8	$ 17,396.6	$ 14,602.3	$ 111,897.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1954

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	764,616.6	1,040,392.2	980,292.8	1,019,143.9	1,024,741.2	768,711.2	609,758.7	528,109.5	513,370.6	515,056.0	413,462.6	512,736.6	8,690,391.9
Bridger													
Energy (MWh)	423,336.8	380,203.3	399,872.6	301,879.0	307,097.9	362,165.9	461,127.1	466,196.0	416,864.5	466,571.8	457,897.2	473,880.5	4,917,092.6
Cost ($ x 1000)	$ 9,051.0	$ 8,139.2	$ 8,567.3	$ 6,468.8	$ 6,589.1	$ 7,772.6	$ 9,801.7	$ 9,901.4	$ 8,907.5	$ 9,908.8	$ 9,714.6	$ 10,052.6	$ 104,874.6
Boardman													
Energy (MWh)	26,879.7	25,177.5	32,802.5	29,564.9	910.2	23,402.7	34,452.2	35,076.8	33,599.1	37,372.4	35,747.9	38,253.9	353,239.8
Cost ($ x 1000)	$ 506.9	$ 471.7	$ 598.1	$ 545.3	$ 17.0	$ 447.4	$ 623.5	$ 633.2	$ 607.4	$ 668.5	$ 640.5	$ 682.1	$ 6,441.7
Valmy													
Energy (MWh)	148,722.8	133,827.0	148,192.8	92,055.5	70,263.9	136,187.4	161,041.2	163,548.7	153,876.6	169,893.1	171,294.0	177,321.3	1,726,224.2
Cost ($ x 1000)	$ 4,560.2	$ 4,107.4	$ 4,548.2	$ 2,823.3	$ 2,157.6	$ 4,176.9	$ 4,908.1	$ 4,978.5	$ 4,694.9	$ 5,156.7	$ 5,183.5	$ 5,365.1	$ 52,660.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	3,513.0	4,317.4	-	-	7.5	387.9	8,225.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 191.3	$ 239.2	$ -	$ -	$ 0.6	$ 30.2	$ 461.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 505.6	$ 553.4	$ 304.9	$ 314.2	$ 305.5	$ 344.4	$ 4,167.0
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	18.8	912.8	-	-	-	-	931.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.0	$ 50.8	$ -	$ -	$ -	$ -	$ 51.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.0	$ 50.8	$ -	$ -	$ -	$ -	$ 51.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	28,122.8	-	-	-	194.7	41,805.3	230,277.8	231,794.9	72,444.9	3,283.9	46,691.6	107,822.5	762,438.5
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	58,176.9	23,193.1	25,715.8	27,086.1	31,001.3	105,724.5	297,914.2	293,072.3	94,454.9	34,468.1	76,434.6	144,739.8	1,211,981.7
Market Cost ($ x 1000)	$ 647.3	$ -	$ -	$ -	$ 4.1	$ 1,313.0	$ 10,524.4	$ 10,984.8	$ 3,151.7	$ 161.3	$ 2,937.0	$ 7,194.8	$ 36,918.4
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,240.3	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,211.6	$ 6,014.6	$ 15,819.3	$ 15,847.3	$ 4,332.1	$ 1,824.4	$ 4,841.4	$ 9,552.4	$ 64,989.3
Surplus Sales													
Energy (MWh)	189,062.6	550,401.4	562,970.2	533,172.0	314,283.2	119,328.9	4,806.0	8,208.2	71,024.7	197,569.5	80,680.1	31,747.6	2,663,254.4
Revenue Including Transmission Costs ($ x 1000)	$ 6,822.9	$ 17,804.2	$ 18,741.2	$ 16,514.9	$ 9,447.7	$ 3,790.5	$ 135.0	$ 268.1	$ 2,325.5	$ 7,505.3	$ 3,212.2	$ 1,410.4	$ 87,977.9
Transmission Costs ($ x 1000)	$ 189.1	$ 550.4	$ 563.0	$ 533.2	$ 314.3	$ 119.3	$ 4.8	$ 8.2	$ 71.0	$ 197.6	$ 80.7	$ 31.7	$ 2,663.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 6,633.8	$ 17,253.7	$ 18,178.3	$ 15,981.7	$ 9,133.4	$ 3,671.2	$ 130.1	$ 259.9	$ 2,254.5	$ 7,307.7	$ 3,131.6	$ 1,378.7	$ 85,314.6
Net Power Supply Costs ($ x 1000)	$ 10,038.8	$ (3,015.0)	$ (3,141.4)	$ (4,776.6)	$ 1,156.1	$ 15,045.1	$ 31,529.2	$ 31,704.7	$ 16,592.4	$ 10,564.9	$ 17,553.9	$ 24,617.9	$ 147,870.1

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1955

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	632,846.6	738,115.1	619,281.1	549,616.4	805,446.1	747,524.4	567,918.7	466,414.2	509,191.6	505,790.7	411,734.6	806,235.5	7,360,115.0
Bridger													
Energy (MWh)	440,611.7	399,650.5	440,912.6	321,798.9	324,471.2	367,836.3	466,112.4	472,555.5	446,832.0	463,921.5	457,925.4	472,083.2	5,074,711.1
Cost ($ x 1000)	$ 9,391.1	$ 8,521.7	$ 9,374.6	$ 6,860.6	$ 6,930.9	$ 7,895.9	$ 9,899.8	$ 10,026.5	$ 9,497.0	$ 9,856.7	$ 9,715.2	$ 10,017.2	$ 107,987.1
Boardman													
Energy (MWh)	30,057.6	30,150.6	36,803.6	33,488.5	1,153.6	24,265.8	34,581.6	36,940.9	36,271.0	36,879.2	34,087.4	33,899.2	368,578.9
Cost ($ x 1000)	$ 555.9	$ 548.3	$ 659.8	$ 605.7	$ 20.8	$ 454.6	$ 625.5	$ 661.9	$ 648.6	$ 660.9	$ 614.9	$ 615.0	$ 6,671.8
Valmy													
Energy (MWh)	154,054.6	142,767.2	163,428.9	97,356.9	78,157.8	135,191.6	162,575.3	171,179.7	165,187.8	169,115.2	168,477.3	170,693.2	1,778,185.5
Cost ($ x 1000)	$ 4,709.1	$ 4,358.0	$ 4,975.2	$ 2,974.9	$ 2,391.2	$ 4,142.5	$ 4,951.1	$ 5,192.6	$ 5,012.1	$ 5,134.9	$ 5,104.4	$ 5,179.1	$ 54,125.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	5,650.6	12,739.4	262.0	-	-	-	18,652.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 307.8	$ 708.8	$ 14.7	$ -	$ -	$ -	$ 1,031.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 622.0	$ 1,023.1	$ 319.6	$ 314.2	$ 304.9	$ 314.2	$ 4,737.0
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	142.3	4,247.6	-	-	-	-	4,389.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 7.8	$ 236.5	$ -	$ -	$ -	$ -	$ 244.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 7.8	$ 236.5	$ -	$ -	$ -	$ -	$ 244.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	34,450.5	2,594.9	635.4	4,396.4	20,696.3	39,454.9	260,698.5	264,733.0	70,102.9	4,245.0	53,535.2	3,820.3	759,363.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	64,504.5	25,788.0	26,351.3	31,482.5	51,502.9	103,374.1	328,334.8	326,010.4	92,112.8	35,429.2	83,278.2	40,737.6	1,208,906.4
Market Cost ($ x 1000)	$ 849.9	$ 61.6	$ 15.4	$ 115.8	$ 847.3	$ 1,293.2	$ 12,285.1	$ 14,309.3	$ 3,532.9	$ 214.6	$ 3,177.6	$ 192.7	$ 36,895.4
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,442.9	$ 1,295.8	$ 1,024.3	$ 1,178.7	$ 2,054.8	$ 5,994.8	$ 17,580.1	$ 19,171.7	$ 4,713.3	$ 1,877.7	$ 5,082.0	$ 2,550.2	$ 64,966.3
Surplus Sales													
Energy (MWh)	89,404.8	284,079.8	262,871.3	97,185.7	141,000.3	101,329.4	2,296.5	7,062.4	108,716.2	185,343.8	81,339.2	208,076.2	1,568,705.7
Revenue Including Transmission Costs ($ x 1000)	$ 3,456.8	$ 10,784.5	$ 9,882.1	$ 3,449.5	$ 4,475.2	$ 3,324.8	$ 64.1	$ 222.9	$ 3,616.7	$ 6,886.7	$ 3,098.6	$ 9,858.0	$ 59,120.0
Transmission Costs ($ x 1000)	$ 89.4	$ 284.1	$ 262.9	$ 97.2	$ 141.0	$ 101.3	$ 2.3	$ 7.1	$ 108.7	$ 185.3	$ 81.3	$ 208.1	$ 1,568.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,367.4	$ 10,500.4	$ 9,619.3	$ 3,352.3	$ 4,334.2	$ 3,223.5	$ 61.8	$ 215.8	$ 3,508.0	$ 6,701.4	$ 3,017.3	$ 9,650.0	$ 57,551.3
Net Power Supply Costs ($ x 1000)	$ 14,045.8	$ 4,509.6	$ 6,728.9	$ 8,572.5	$ 7,377.7	$ 15,569.2	$ 33,624.5	$ 36,096.4	$ 16,682.5	$ 11,143.1	$ 17,804.2	$ 9,025.9	$ 181,180.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1956

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,182,619.9	1,081,528.9	1,154,017.1	966,104.9	1,225,999.5	1,310,025.1	629,903.8	674,290.7	563,038.4	561,884.5	520,971.8	773,154.9	10,643,539.5
Bridger													
Energy (MWh)	409,741.2	377,082.4	386,457.3	292,830.1	295,382.3	336,304.5	464,967.9	472,815.9	446,435.5	467,995.8	458,680.0	472,277.4	4,880,970.2
Cost ($ x 1000)	$ 8,784.1	$ 8,077.8	$ 8,303.4	$ 6,290.8	$ 6,349.8	$ 7,240.3	$ 9,877.3	$ 10,031.7	$ 9,489.2	$ 9,936.8	$ 9,730.0	$ 10,021.1	$ 104,132.1
Boardman													
Energy (MWh)	23,802.0	25,030.2	29,645.9	23,140.6	598.0	15,969.7	35,240.3	37,274.5	35,945.3	37,687.0	37,118.2	37,382.8	338,834.6
Cost ($ x 1000)	$ 453.5	$ 469.5	$ 549.5	$ 440.4	$ 12.2	$ 323.8	$ 635.7	$ 667.0	$ 643.5	$ 673.4	$ 661.6	$ 668.7	$ 6,198.7
Valmy													
Energy (MWh)	139,146.5	132,215.9	140,086.3	85,071.5	68,639.0	123,259.7	163,317.9	170,941.8	164,118.9	171,431.9	172,477.6	175,592.6	1,706,299.5
Cost ($ x 1000)	$ 4,277.9	$ 4,062.2	$ 4,308.2	$ 2,614.9	$ 2,108.9	$ 3,790.0	$ 4,972.1	$ 5,185.9	$ 4,982.1	$ 5,199.9	$ 5,216.7	$ 5,316.6	$ 52,035.4
Danskin													
Energy (MWh)	-	-	-	-	-	-	4,359.6	8,735.7	118.2	17.6	236.1	6.7	13,473.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 237.5	$ 487.6	$ 6.6	$ 1.0	$ 17.4	$ 0.5	$ 750.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 551.7	$ 801.8	$ 311.5	$ 315.3	$ 322.3	$ 314.8	$ 4,456.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	45.7	4,394.7	-	-	72.5	-	4,512.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.5	$ 244.6	$ -	$ -	$ 5.4	$ -	$ 252.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 2.5	$ 244.6	$ -	$ -	$ 5.4	$ -	$ 252.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	689.2	-	-	-	-	107.3	210,072.3	108,513.5	47,548.2	1,492.8	14,328.8	9,133.3	391,885.1
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,743.2	23,193.1	25,715.8	27,086.1	30,806.6	64,026.5	277,708.6	169,790.9	69,558.1	32,677.0	44,071.8	46,050.6	841,428.3
Market Cost ($ x 1000)	$ 19.6	$ -	$ -	$ -	$ -	$ 2.7	$ 9,820.4	$ 5,588.1	$ 2,372.0	$ 77.5	$ 964.8	$ 629.8	$ 19,475.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,612.6	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,704.3	$ 15,115.4	$ 10,450.5	$ 3,552.5	$ 1,740.6	$ 2,869.2	$ 2,987.4	$ 47,545.9
Surplus Sales													
Energy (MWh)	553,382.6	586,658.9	712,016.1	457,675.9	501,694.2	572,722.6	12,524.6	55,218.8	138,073.5	245,901.8	159,464.2	188,892.6	4,184,225.7
Revenue Including Transmission Costs ($ x 1000)	$ 17,003.9	$ 18,538.8	$ 21,837.6	$ 12,208.7	$ 10,760.9	$ 12,679.3	$ 369.8	$ 1,985.5	$ 4,697.8	$ 9,482.4	$ 7,241.1	$ 9,334.8	$ 126,140.5
Transmission Costs ($ x 1000)	$ 553.4	$ 586.7	$ 712.0	$ 457.7	$ 501.7	$ 572.7	$ 12.5	$ 55.2	$ 138.1	$ 245.9	$ 159.5	$ 188.9	$ 4,184.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 16,450.5	$ 17,952.2	$ 21,125.6	$ 11,751.0	$ 10,259.2	$ 12,106.6	$ 357.3	$ 1,930.3	$ 4,559.8	$ 9,236.5	$ 7,081.6	$ 9,145.9	$ 121,956.3
Net Power Supply Costs ($ x 1000)	$ (1,008.2)	$ (3,822.3)	$ (6,641.2)	$ (1,037.1)	$ (266.5)	$ 4,256.8	$ 30,797.3	$ 25,451.2	$ 14,419.0	$ 8,629.4	$ 11,723.7	$ 10,162.6	$ 92,664.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1957

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	889,005.2	1,082,102.9	1,085,174.9	1,143,757.7	1,241,936.8	1,249,562.3	609,362.2	552,639.9	584,758.0	560,635.4	512,148.3	726,043.2	10,237,126.9
Bridger													
Energy (MWh)	429,433.6	390,122.9	394,911.8	301,797.4	298,449.4	352,322.9	470,565.4	473,319.0	446,765.9	470,582.6	458,120.6	474,017.3	4,960,408.7
Cost ($ x 1000)	$ 9,171.7	$ 8,334.3	$ 8,469.8	$ 6,467.2	$ 6,410.1	$ 7,578.9	$ 9,987.4	$ 10,041.6	$ 9,495.7	$ 9,987.7	$ 9,719.0	$ 10,055.3	$ 105,718.5
Boardman													
Energy (MWh)	30,186.9	28,044.0	32,016.7	29,780.0	810.3	24,460.7	38,025.4	38,396.0	36,406.7	38,677.1	37,691.8	38,789.3	373,285.0
Cost ($ x 1000)	$ 557.9	$ 515.9	$ 586.0	$ 548.6	$ 15.5	$ 466.7	$ 678.6	$ 684.3	$ 650.6	$ 688.6	$ 670.4	$ 690.3	$ 6,753.4
Valmy													
Energy (MWh)	155,348.1	138,350.6	147,027.0	93,013.6	68,743.3	129,992.3	171,571.0	174,916.4	164,766.2	173,775.6	172,372.0	177,016.3	1,766,892.3
Cost ($ x 1000)	$ 4,748.8	$ 4,234.2	$ 4,515.5	$ 2,853.3	$ 2,111.8	$ 3,992.1	$ 5,203.6	$ 5,297.5	$ 5,000.3	$ 5,265.7	$ 5,213.8	$ 5,356.6	$ 53,793.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	18,054.2	23,003.1	-	749.3	127.3	127.2	42,061.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 983.5	$ 1,281.3	$ -	$ 42.8	$ 9.4	$ 9.9	$ 2,326.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,297.8	$ 1,595.6	$ 304.9	$ 357.0	$ 314.3	$ 324.1	$ 6,032.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	5,338.4	12,509.5	-	93.9	-	-	17,941.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 292.3	$ 696.4	$ -	$ 5.4	$ -	$ -	$ 994.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 292.3	$ 696.4	$ -	$ 5.4	$ -	$ -	$ 994.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	8,240.9	-	-	-	-	-	196,270.5	171,101.5	44,756.5	1,239.3	16,046.2	14,241.4	451,896.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	38,295.0	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	263,906.9	232,379.0	66,766.4	32,423.5	45,789.2	51,158.7	901,439.5
Market Cost ($ x 1000)	$ 207.6	$ -	$ -	$ -	$ -	$ -	$ 13,506.8	$ 10,638.6	$ 2,241.2	$ 68.3	$ 1,073.9	$ 994.2	$ 28,730.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,800.6	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 18,801.7	$ 15,501.1	$ 3,421.7	$ 1,731.4	$ 2,978.3	$ 3,351.7	$ 56,801.5
Surplus Sales													
Energy (MWh)	309,598.6	609,421.8	660,940.0	658,877.4	521,015.1	543,394.5	13,804.3	24,137.5	158,322.3	251,145.4	152,085.4	151,579.7	4,054,322.1
Revenue Including Transmission Costs ($ x 1000)	$ 11,697.3	$ 21,054.5	$ 21,219.7	$ 20,390.6	$ 12,226.2	$ 14,326.5	$ 430.0	$ 834.4	$ 5,552.9	$ 10,152.5	$ 6,977.0	$ 7,734.1	$ 132,595.7
Transmission Costs ($ x 1000)	$ 309.6	$ 609.4	$ 660.9	$ 658.9	$ 521.0	$ 543.4	$ 13.8	$ 24.1	$ 158.3	$ 251.1	$ 152.1	$ 151.6	$ 4,054.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 11,387.7	$ 20,445.0	$ 20,558.8	$ 19,731.7	$ 11,705.2	$ 13,783.1	$ 416.2	$ 810.3	$ 5,394.6	$ 9,901.4	$ 6,824.9	$ 7,582.5	$ 128,541.4
Net Power Supply Costs ($ x 1000)	$ 5,205.4	$ (5,840.2)	$ (5,664.3)	$ (8,494.8)	$ (1,645.9)	$ 3,261.1	$ 35,845.2	$ 33,006.2	$ 13,478.6	$ 8,134.4	$ 12,070.9	$ 12,195.5	$ 101,552.0

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1958

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	781,126.9	1,111,201.8	986,306.5	1,014,736.4	1,243,452.6	1,032,280.8	603,629.8	524,129.4	551,815.7	512,645.6	411,300.6	664,648.7	9,437,274.8
Bridger													
Energy (MWh)	438,686.6	384,129.8	405,034.2	309,473.5	301,749.4	369,088.1	473,361.2	474,175.9	446,338.8	467,630.8	458,282.1	472,598.4	5,000,548.7
Cost ($ x 1000)	$ 9,360.3	$ 8,216.4	$ 8,668.9	$ 6,618.2	$ 6,483.9	$ 7,920.5	$ 10,042.4	$ 10,058.4	$ 9,487.2	$ 9,929.7	$ 9,722.2	$ 10,027.4	$ 106,535.4
Boardman													
Energy (MWh)	30,607.9	26,137.9	33,639.3	30,918.4	941.5	28,957.1	38,392.2	38,050.4	36,162.9	38,343.9	35,681.2	36,135.9	373,968.5
Cost ($ x 1000)	$ 564.3	$ 486.5	$ 611.0	$ 566.1	$ 17.5	$ 535.9	$ 684.2	$ 679.0	$ 646.9	$ 683.5	$ 639.5	$ 649.5	$ 6,763.9
Valmy													
Energy (MWh)	155,769.5	135,797.5	150,222.4	94,493.2	70,139.5	136,860.7	174,209.7	173,715.3	163,924.1	173,043.1	171,228.4	174,201.0	1,773,604.4
Cost ($ x 1000)	$ 4,760.6	$ 4,162.6	$ 4,605.1	$ 2,894.7	$ 2,157.3	$ 4,198.9	$ 5,277.7	$ 5,263.8	$ 4,976.6	$ 5,245.1	$ 5,181.6	$ 5,277.5	$ 54,001.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	23,442.0	19,864.9	-	453.7	24.4	-	43,785.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,277.4	$ 1,105.5	$ -	$ 25.9	$ 1.8	$ -	$ 2,410.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,591.6	$ 1,419.8	$ 304.9	$ 340.2	$ 306.7	$ 314.2	$ 6,116.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	8,905.0	11,532.8	-	37.7	-	-	20,475.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 487.6	$ 642.0	$ -	$ 2.2	$ -	$ -	$ 1,131.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 487.6	$ 642.0	$ -	$ 2.2	$ -	$ -	$ 1,131.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	14,107.9	-	-	-	-	548.1	189,732.2	197,934.5	54,515.2	2,686.5	49,814.3	30,626.7	539,965.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	44,162.0	23,193.1	25,715.8	27,086.1	30,806.6	64,467.2	257,368.5	259,211.9	76,525.2	33,870.7	79,557.3	67,544.0	989,508.6
Market Cost ($ x 1000)	$ 333.6	$ -	$ -	$ -	$ -	$ 14.2	$ 16,328.4	$ 11,922.6	$ 2,688.4	$ 146.0	$ 3,067.8	$ 1,959.8	$ 36,460.8
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,926.5	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,715.8	$ 21,623.4	$ 16,785.0	$ 3,868.8	$ 1,809.1	$ 4,972.2	$ 4,317.4	$ 64,531.7
Surplus Sales													
Energy (MWh)	217,682.7	628,068.4	577,012.1	540,150.2	527,358.4	354,791.1	16,289.2	17,655.1	133,625.8	200,233.6	81,910.3	99,555.7	3,394,332.6
Revenue Including Transmission Costs ($ x 1000)	$ 8,565.9	$ 20,717.4	$ 19,509.5	$ 17,188.7	$ 12,581.7	$ 11,502.7	$ 520.8	$ 595.6	$ 4,556.5	$ 7,802.4	$ 3,275.9	$ 4,408.3	$ 111,225.5
Transmission Costs ($ x 1000)	$ 217.7	$ 628.1	$ 577.0	$ 540.2	$ 527.4	$ 354.8	$ 16.3	$ 17.7	$ 133.6	$ 200.2	$ 81.9	$ 99.6	$ 3,394.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 8,348.3	$ 20,089.3	$ 18,932.5	$ 16,648.6	$ 12,054.4	$ 11,147.9	$ 504.5	$ 577.9	$ 4,422.9	$ 7,602.2	$ 3,194.0	$ 4,308.7	$ 107,831.2
Net Power Supply Costs ($ x 1000)	$ 8,577.8	$ (5,703.3)	$ (3,724.4)	$ (5,201.8)	$ (1,873.9)	$ 6,528.2	$ 39,202.4	$ 34,270.0	$ 14,861.6	$ 10,407.4	$ 17,628.2	$ 16,277.2	$ 131,249.5

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1959

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	681,577.4	864,284.5	726,504.6	792,554.7	769,222.8	747,889.9	550,987.8	478,696.0	564,238.2	515,563.1	409,216.5	646,796.1	7,747,531.5
Bridger													
Energy (MWh)	417,128.5	377,770.6	402,107.8	305,082.3	314,244.3	360,717.0	464,652.0	470,475.7	414,193.2	436,262.9	457,495.0	472,639.5	4,892,768.9
Cost ($ x 1000)	$ 8,929.1	$ 8,091.3	$ 8,611.3	$ 6,531.8	$ 6,729.7	$ 7,744.1	$ 9,871.1	$ 9,985.6	$ 8,854.9	$ 9,312.6	$ 9,706.7	$ 10,028.2	$ 104,396.4
Boardman													
Energy (MWh)	24,210.6	25,126.1	32,725.0	29,509.0	90.1	19,867.3	35,563.2	37,080.1	33,239.7	33,593.8	32,534.5	36,334.1	339,873.6
Cost ($ x 1000)	$ 459.8	$ 470.9	$ 596.9	$ 544.4	$ 2.0	$ 386.1	$ 640.7	$ 664.0	$ 601.9	$ 610.3	$ 591.0	$ 652.5	$ 6,220.6
Valmy													
Energy (MWh)	143,434.6	133,402.1	150,330.9	92,004.7	74,392.2	135,448.1	164,652.3	171,062.7	152,809.1	157,689.5	167,226.1	173,996.9	1,716,449.3
Cost ($ x 1000)	$ 4,404.9	$ 4,095.4	$ 4,608.1	$ 2,821.8	$ 2,282.7	$ 4,152.9	$ 5,009.5	$ 5,189.3	$ 4,665.0	$ 4,814.6	$ 5,069.3	$ 5,271.8	$ 52,385.4
Danskin													
Energy (MWh)	-	-	-	-	-	-	7,880.6	14,496.4	-	-	-	-	22,377.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 429.2	$ 809.5	$ -	$ -	$ -	$ -	$ 1,238.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 743.5	$ 1,123.7	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 4,944.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	94.7	6,429.3	-	-	-	-	6,524.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 5.2	$ 357.9	$ -	$ -	$ -	$ -	$ 363.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 5.2	$ 357.9	$ -	$ -	$ -	$ -	$ 363.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	51,536.3	253.6	362.4	-	35,861.0	43,268.8	274,014.8	251,434.0	52,851.0	5,889.2	51,522.0	36,824.9	803,817.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	81,590.4	23,446.7	26,078.2	27,086.1	66,667.6	107,188.0	341,651.1	312,711.4	74,860.9	37,073.4	81,265.0	73,742.2	1,253,361.1
Market Cost ($ x 1000)	$ 1,158.3	$ 5.1	$ 8.3	$ -	$ 1,351.3	$ 1,362.8	$ 13,151.4	$ 14,535.5	$ 2,338.5	$ 210.9	$ 2,958.4	$ 2,310.9	$ 39,391.3
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,751.2	$ 1,239.2	$ 1,017.2	$ 1,062.9	$ 2,558.8	$ 6,064.4	$ 18,446.3	$ 19,397.9	$ 3,518.9	$ 1,874.0	$ 4,862.8	$ 4,668.5	$ 67,462.2
Surplus Sales													
Energy (MWh)	115,271.3	371,638.3	313,840.3	309,679.4	104,885.8	94,247.6	2,462.6	7,926.1	98,200.3	154,390.8	73,573.3	87,936.5	1,734,052.2
Revenue Including Transmission Costs ($ x 1000)	$ 4,057.0	$ 12,167.2	$ 11,024.8	$ 10,022.3	$ 2,908.5	$ 2,962.6	$ 72.4	$ 257.0	$ 3,259.0	$ 5,642.2	$ 2,655.9	$ 3,839.0	$ 58,867.8
Transmission Costs ($ x 1000)	$ 115.3	$ 371.6	$ 313.8	$ 309.7	$ 104.9	$ 94.2	$ 2.5	$ 7.9	$ 98.2	$ 154.4	$ 73.6	$ 87.9	$ 1,734.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,941.7	$ 11,795.5	$ 10,710.9	$ 9,712.6	$ 2,803.6	$ 2,868.4	$ 69.9	$ 249.1	$ 3,160.8	$ 5,487.8	$ 2,582.3	$ 3,751.0	$ 57,133.7
Net Power Supply Costs ($ x 1000)	$ 12,917.6	$ 2,387.7	$ 4,436.9	$ 1,553.3	$ 9,083.9	$ 15,784.0	$ 34,646.3	$ 36,469.4	$ 14,784.8	$ 11,438.1	$ 17,952.4	$ 17,184.2	$ 178,638.5

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1960

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	617,441.2	807,193.5	923,733.1	846,971.3	867,367.9	813,085.1	532,515.5	486,440.2	496,662.5	507,953.1	409,055.0	500,219.4	7,808,637.8
Bridger													
Energy (MWh)	443,640.3	385,448.8	396,156.6	298,005.1	322,429.9	365,400.2	470,178.4	472,872.7	444,549.1	469,723.5	458,399.6	474,168.0	5,000,972.3
Cost ($ x 1000)	$ 9,457.8	$ 8,242.3	$ 8,494.2	$ 6,392.6	$ 6,890.7	$ 7,836.2	$ 9,979.8	$ 10,032.8	$ 9,452.0	$ 9,970.8	$ 9,724.5	$ 10,058.3	$ 106,531.9
Boardman													
Energy (MWh)	28,781.1	26,822.0	31,391.1	26,215.7	992.8	26,341.9	36,488.3	37,265.0	36,095.7	37,983.2	36,699.2	38,842.2	363,918.3
Cost ($ x 1000)	$ 536.2	$ 497.0	$ 576.4	$ 490.7	$ 18.3	$ 489.7	$ 654.9	$ 666.9	$ 645.9	$ 677.9	$ 655.1	$ 691.2	$ 6,600.1
Valmy													
Energy (MWh)	151,568.2	136,988.4	145,209.9	87,899.9	76,847.3	138,909.8	168,521.2	171,676.8	164,280.6	172,765.3	172,666.9	177,858.4	1,765,192.9
Cost ($ x 1000)	$ 4,639.3	$ 4,196.0	$ 4,458.2	$ 2,700.5	$ 2,354.5	$ 4,256.3	$ 5,118.0	$ 5,206.5	$ 4,986.6	$ 5,237.3	$ 5,222.0	$ 5,380.2	$ 53,755.6
Danskin													
Energy (MWh)	-	-	-	-	-	-	12,343.8	14,935.5	9.7	365.4	203.2	941.7	28,799.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 672.3	$ 830.7	$ 0.5	$ 20.9	$ 15.0	$ 73.2	$ 1,612.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 986.6	$ 1,144.9	$ 305.5	$ 335.1	$ 319.9	$ 387.5	$ 5,318.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,018.0	5,733.0	-	37.1	-	123.6	6,911.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 55.7	$ 319.2	$ -	$ 2.1	$ -	$ 9.7	$ 386.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 55.7	$ 319.2	$ -	$ 2.1	$ -	$ 9.7	$ 386.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	38,407.6	435.7	-	-	7,410.9	35,951.1	277,343.6	241,574.0	76,537.2	3,509.6	48,203.0	117,631.2	847,003.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	68,461.7	23,628.8	25,715.8	27,086.1	38,217.5	99,870.2	344,980.0	302,851.4	98,547.2	34,693.8	77,946.0	154,548.5	1,296,547.1
Market Cost ($ x 1000)	$ 991.4	$ 10.1	$ -	$ -	$ 291.4	$ 1,085.6	$ 14,632.8	$ 13,309.6	$ 3,738.3	$ 187.8	$ 3,133.1	$ 7,928.8	$ 45,308.9
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,584.4	$ 1,244.2	$ 1,008.9	$ 1,062.9	$ 1,498.9	$ 5,787.2	$ 19,927.8	$ 18,172.1	$ 4,918.7	$ 1,850.8	$ 5,037.5	$ 10,286.4	$ 73,379.8
Surplus Sales													
Energy (MWh)	77,222.4	327,689.9	498,300.3	349,620.7	186,124.2	166,744.5	3,026.0	8,749.1	99,003.9	197,729.6	80,806.2	31,129.5	2,026,146.3
Revenue Including Transmission Costs ($ x 1000)	$ 2,913.9	$ 11,628.4	$ 16,446.9	$ 10,312.9	$ 6,104.3	$ 5,744.2	$ 90.2	$ 273.8	$ 3,262.5	$ 7,633.6	$ 3,348.2	$ 1,410.3	$ 69,169.2
Transmission Costs ($ x 1000)	$ 77.2	$ 327.7	$ 498.3	$ 349.6	$ 186.1	$ 166.7	$ 3.0	$ 8.7	$ 99.0	$ 197.7	$ 80.8	$ 31.1	$ 2,026.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,836.7	$ 11,300.7	$ 15,948.6	$ 9,963.3	$ 5,918.2	$ 5,577.4	$ 87.2	$ 265.0	$ 3,163.5	$ 7,435.9	$ 3,267.4	$ 1,379.1	$ 67,143.0
Net Power Supply Costs ($ x 1000)	$ 14,695.2	$ 3,165.3	$ (1,096.6)	$ 988.4	$ 5,158.5	$ 13,096.8	$ 36,635.6	$ 35,277.3	$ 17,145.2	$ 10,638.2	$ 17,691.7	$ 25,434.0	$ 178,829.5

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1961

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,586.6	662,671.9	623,694.9	505,425.6	763,824.3	715,492.3	501,204.7	433,007.1	434,351.3	512,868.1	407,054.5	507,758.6	6,569,939.7
Bridger													
Energy (MWh)	446,119.6	379,849.8	401,233.5	312,086.7	314,678.9	359,704.6	470,541.0	473,193.7	450,629.4	468,100.9	458,932.0	473,814.9	5,008,884.9
Cost ($ x 1000)	$ 9,506.5	$ 8,132.2	$ 8,594.1	$ 6,669.6	$ 6,738.2	$ 7,724.1	$ 9,986.9	$ 10,039.1	$ 9,571.6	$ 9,938.9	$ 9,735.0	$ 10,051.3	$ 106,687.6
Boardman													
Energy (MWh)	27,615.9	23,839.2	31,747.9	30,541.1	90.1	15,381.3	36,906.2	37,527.7	36,334.1	37,860.2	37,922.6	38,718.1	354,484.5
Cost ($ x 1000)	$ 518.3	$ 451.1	$ 581.9	$ 560.3	$ 2.0	$ 298.6	$ 661.3	$ 670.9	$ 649.5	$ 676.0	$ 674.0	$ 689.2	$ 6,433.2
Valmy													
Energy (MWh)	151,271.1	133,000.4	148,389.7	94,708.7	75,463.2	132,725.5	168,122.3	173,143.1	166,722.2	172,126.7	173,525.3	177,709.5	1,766,907.7
Cost ($ x 1000)	$ 4,634.6	$ 4,084.2	$ 4,550.6	$ 2,900.7	$ 2,315.8	$ 4,070.2	$ 5,106.9	$ 5,247.7	$ 5,055.1	$ 5,219.4	$ 5,246.2	$ 5,376.1	$ 53,807.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	14,216.9	18,571.6	1,031.9	136.8	851.4	592.6	35,401.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 774.4	$ 1,033.8	$ 57.8	$ 7.8	$ 62.8	$ 46.1	$ 1,982.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,088.6	$ 1,348.0	$ 362.7	$ 322.1	$ 367.7	$ 360.3	$ 5,688.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,282.6	7,862.8	82.9	-	11.3	48.2	9,287.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 70.2	$ 437.7	$ 4.7	$ -	$ 0.8	$ 3.8	$ 517.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 70.2	$ 437.7	$ 4.7	$ -	$ 0.8	$ 3.8	$ 517.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	86,764.7	14,226.7	5,405.9	22,458.9	34,058.1	60,632.4	304,308.8	283,320.5	107,932.2	4,307.9	48,457.8	114,269.1	1,086,143.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	116,818.8	37,419.8	31,121.7	49,545.0	64,864.7	124,551.6	371,945.1	344,598.0	129,942.2	35,492.1	78,200.9	151,186.4	1,535,686.2
Market Cost ($ x 1000)	$ 2,513.2	$ 311.1	$ 121.6	$ 701.0	$ 1,302.4	$ 1,965.7	$ 16,239.2	$ 16,427.0	$ 5,504.4	$ 225.5	$ 3,244.1	$ 7,691.8	$ 56,247.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 4,106.2	$ 1,545.2	$ 1,130.5	$ 1,764.0	$ 2,509.9	$ 6,667.3	$ 21,534.2	$ 21,289.4	$ 6,684.9	$ 1,888.6	$ 5,148.5	$ 10,049.3	$ 84,318.0
Surplus Sales													
Energy (MWh)	11,741.9	184,389.5	212,281.3	55,749.7	99,189.9	70,992.5	1,199.6	4,878.5	77,953.1	200,792.9	82,334.1	34,256.0	1,035,759.1
Revenue Including Transmission Costs ($ x 1000)	$ 418.1	$ 6,380.5	$ 7,524.3	$ 1,926.7	$ 2,751.9	$ 2,209.6	$ 36.3	$ 144.5	$ 2,496.1	$ 7,816.1	$ 3,581.9	$ 1,551.1	$ 36,837.0
Transmission Costs ($ x 1000)	$ 11.7	$ 184.4	$ 212.3	$ 55.7	$ 99.2	$ 71.0	$ 1.2	$ 4.9	$ 78.0	$ 200.8	$ 82.3	$ 34.3	$ 1,035.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 406.4	$ 6,196.1	$ 7,312.1	$ 1,871.0	$ 2,652.7	$ 2,138.6	$ 35.1	$ 139.6	$ 2,418.1	$ 7,615.3	$ 3,499.5	$ 1,516.8	$ 35,801.3
Net Power Supply Costs ($ x 1000)	$ 18,673.4	$ 8,302.9	$ 7,859.2	$ 10,328.5	$ 9,227.6	$ 16,926.6	$ 38,413.1	$ 38,893.2	$ 19,910.4	$ 10,429.7	$ 17,672.6	$ 25,013.2	$ 221,650.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1962

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,558.0	736,154.0	589,672.2	1,138,574.6	1,080,630.1	768,185.5	566,498.8	479,506.2	538,569.6	512,191.0	408,919.5	732,708.2	8,054,167.5
Bridger													
Energy (MWh)	447,766.2	397,816.1	429,191.6	298,129.3	318,445.4	372,334.2	470,502.6	473,166.8	446,679.1	466,866.5	457,965.3	473,403.0	5,052,266.1
Cost ($ x 1000)	$ 9,532.5	$ 8,485.6	$ 9,144.1	$ 6,395.0	$ 6,812.3	$ 7,984.4	$ 9,986.2	$ 10,038.6	$ 9,493.9	$ 9,914.6	$ 9,716.0	$ 10,043.2	$ 107,546.3
Boardman													
Energy (MWh)	29,893.1	29,140.5	35,575.6	28,723.3	990.8	29,382.5	37,325.9	36,910.8	36,284.7	37,176.3	35,269.6	36,249.8	372,923.1
Cost ($ x 1000)	$ 553.3	$ 532.7	$ 640.8	$ 532.3	$ 18.3	$ 542.5	$ 667.8	$ 661.4	$ 648.8	$ 665.5	$ 633.1	$ 651.2	$ 6,747.8
Valmy													
Energy (MWh)	155,326.2	142,549.4	158,566.1	90,488.6	76,007.8	139,865.3	172,304.3	172,050.1	165,133.8	170,296.4	170,526.5	174,339.0	1,787,453.4
Cost ($ x 1000)	$ 4,744.5	$ 4,351.9	$ 4,839.0	$ 2,779.4	$ 2,331.1	$ 4,283.2	$ 5,224.2	$ 5,217.0	$ 5,010.5	$ 5,168.0	$ 5,161.9	$ 5,281.4	$ 54,392.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	16,471.7	13,517.1	256.0	-	-	-	30,244.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 897.2	$ 751.7	$ 14.3	$ -	$ -	$ -	$ 1,663.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,211.5	$ 1,066.0	$ 319.3	$ 314.2	$ 304.9	$ 314.2	$ 5,369.0
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	3,868.2	4,876.7	32.1	-	-	-	8,777.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 211.8	$ 271.5	$ 1.8	$ -	$ -	$ -	$ 485.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 211.8	$ 271.5	$ 1.8	$ -	$ -	$ -	$ 485.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	93,951.2	3,827.9	1,125.0	-	-	36,456.2	235,169.6	251,407.6	58,926.9	3,668.2	51,483.0	16,829.5	752,845.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	124,005.2	27,021.1	26,840.8	27,086.1	30,806.6	100,375.4	302,806.0	312,685.0	80,936.9	34,852.4	81,226.0	53,746.8	1,202,388.2
Market Cost ($ x 1000)	$ 3,048.5	$ 90.4	$ 27.7	$ -	$ -	$ 1,261.9	$ 15,504.5	$ 13,643.0	$ 2,975.7	$ 190.9	$ 3,158.5	$ 1,030.1	$ 40,931.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 4,641.4	$ 1,324.6	$ 1,036.5	$ 1,062.9	$ 1,207.5	$ 5,963.5	$ 20,799.5	$ 18,505.4	$ 4,156.1	$ 1,853.9	$ 5,062.9	$ 3,387.6	$ 69,001.9
Surplus Sales													
Energy (MWh)	26,878.6	280,289.4	215,939.9	646,444.5	387,149.4	133,280.0	6,758.2	9,687.1	126,751.3	195,590.6	79,743.1	154,874.5	2,263,386.8
Revenue Including Transmission Costs ($ x 1000)	$ 1,021.9	$ 10,460.1	$ 7,969.1	$ 19,188.5	$ 12,615.8	$ 4,534.0	$ 206.3	$ 315.0	$ 4,316.4	$ 7,366.1	$ 3,148.4	$ 7,464.3	$ 78,605.9
Transmission Costs ($ x 1000)	$ 26.9	$ 280.3	$ 215.9	$ 646.4	$ 387.1	$ 133.3	$ 6.8	$ 9.7	$ 126.8	$ 195.6	$ 79.7	$ 154.9	$ 2,263.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 995.0	$ 10,179.8	$ 7,753.2	$ 18,542.1	$ 12,228.6	$ 4,400.7	$ 199.5	$ 305.3	$ 4,189.6	$ 7,170.5	$ 3,068.7	$ 7,309.4	$ 76,342.5
Net Power Supply Costs ($ x 1000)	$ 18,791.1	$ 4,801.4	$ 8,221.5	$ (7,467.5)	$ (1,545.2)	$ 14,677.7	$ 37,901.4	$ 35,454.5	$ 15,440.8	$ 10,745.7	$ 17,810.1	$ 12,368.2	$ 167,199.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1963

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	773,928.3	1,067,911.9	658,361.3	999,097.0	915,773.3	921,435.1	593,538.8	503,104.8	533,440.3	511,620.3	412,252.5	643,107.1	8,533,570.7
Bridger													
Energy (MWh)	430,730.5	382,480.6	415,198.5	305,160.9	321,262.7	374,149.7	470,619.4	472,885.2	441,099.5	468,171.9	458,443.9	474,105.6	5,014,308.3
Cost ($ x 1000)	$ 9,196.7	$ 8,184.0	$ 8,868.8	$ 6,533.3	$ 6,867.7	$ 8,020.1	$ 9,988.4	$ 10,033.0	$ 9,384.2	$ 9,940.3	$ 9,725.4	$ 10,057.0	$ 106,798.9
Boardman													
Energy (MWh)	29,532.7	26,031.4	34,340.2	30,910.3	1,016.1	30,269.1	37,346.3	37,371.2	35,757.4	38,345.8	37,826.8	38,868.5	377,615.8
Cost ($ x 1000)	$ 547.8	$ 484.9	$ 621.8	$ 566.0	$ 18.6	$ 556.1	$ 668.1	$ 668.5	$ 640.6	$ 683.5	$ 672.5	$ 691.6	$ 6,820.1
Valmy													
Energy (MWh)	152,973.9	134,693.8	153,501.2	93,524.6	77,129.3	140,820.9	172,581.4	172,761.1	161,055.6	172,916.0	173,079.4	177,719.0	1,782,756.0
Cost ($ x 1000)	$ 4,678.8	$ 4,131.7	$ 4,697.0	$ 2,867.5	$ 2,362.4	$ 4,309.9	$ 5,232.0	$ 5,237.0	$ 4,896.2	$ 5,241.5	$ 5,233.6	$ 5,376.3	$ 54,264.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	16,525.6	15,472.5	-	485.8	474.6	418.1	33,376.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 900.2	$ 860.9	$ -	$ 27.7	$ 35.0	$ 32.5	$ 1,856.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,214.4	$ 1,175.2	$ 304.9	$ 342.0	$ 339.9	$ 346.8	$ 5,562.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,917.5	6,373.6	-	74.1	93.8	90.3	11,549.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 269.2	$ 354.8	$ -	$ 4.3	$ 7.0	$ 7.1	$ 642.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 269.2	$ 354.8	$ -	$ 4.3	$ 7.0	$ 7.1	$ 642.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	21,789.5	-	1,968.6	-	4,072.6	15,848.8	211,534.1	225,444.3	61,630.1	3,189.4	48,582.2	37,598.8	631,658.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	51,843.6	23,193.1	27,684.5	27,086.1	34,879.2	79,768.0	279,170.4	286,721.7	83,640.1	34,373.6	78,325.2	74,516.1	1,081,201.6
Market Cost ($ x 1000)	$ 545.6	$ -	$ 47.1	$ -	$ 165.3	$ 391.2	$ 14,833.4	$ 12,828.9	$ 2,947.2	$ 169.5	$ 3,222.9	$ 2,626.2	$ 37,777.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,138.6	$ 1,234.1	$ 1,056.0	$ 1,062.9	$ 1,372.8	$ 5,092.8	$ 20,128.4	$ 17,691.3	$ 4,127.6	$ 1,832.5	$ 5,127.3	$ 4,983.7	$ 65,848.0
Surplus Sales													
Energy (MWh)	206,338.8	581,919.3	265,179.4	519,221.6	230,329.2	269,579.9	11,680.2	11,664.7	113,851.9	200,195.4	86,332.3	93,252.3	2,589,545.1
Revenue Including Transmission Costs ($ x 1000)	$ 7,969.0	$ 19,141.7	$ 9,475.3	$ 16,733.0	$ 7,695.2	$ 9,460.4	$ 358.0	$ 382.0	$ 3,830.5	$ 7,902.0	$ 3,771.8	$ 4,514.9	$ 91,233.7
Transmission Costs ($ x 1000)	$ 206.3	$ 581.9	$ 265.2	$ 519.2	$ 230.3	$ 269.6	$ 11.7	$ 11.7	$ 113.9	$ 200.2	$ 86.3	$ 93.3	$ 2,589.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 7,762.7	$ 18,559.8	$ 9,210.2	$ 16,213.8	$ 7,464.9	$ 9,190.8	$ 346.3	$ 370.3	$ 3,716.6	$ 7,701.8	$ 3,685.4	$ 4,421.6	$ 88,644.2
Net Power Supply Costs ($ x 1000)	$ 9,113.5	$ (4,238.8)	$ 6,347.7	$ (4,879.1)	$ 3,470.9	$ 9,093.0	$ 37,154.3	$ 34,789.5	$ 15,636.9	$ 10,342.4	$ 17,420.3	$ 17,040.8	$ 151,291.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1964

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	767,575.5	864,267.7	659,036.7	1,194,959.6	925,637.8	1,249,891.4	613,174.6	609,190.5	564,109.6	532,908.8	503,090.6	1,005,497.8	9,489,340.5
Bridger													
Energy (MWh)	434,134.1	394,724.4	426,023.7	306,909.9	320,733.3	316,314.8	466,572.4	470,928.5	441,467.1	462,607.8	458,642.0	470,628.8	4,969,686.7
Cost ($ x 1000)	$ 9,270.8	$ 8,424.8	$ 9,081.7	$ 6,567.7	$ 6,857.3	$ 6,814.1	$ 9,908.8	$ 9,994.5	$ 9,391.4	$ 9,830.9	$ 9,729.3	$ 9,988.6	$ 105,860.0
Boardman													
Energy (MWh)	29,243.9	28,639.6	35,401.0	32,155.1	923.8	8,066.8	35,380.0	36,725.3	35,399.6	36,504.8	36,679.2	34,567.7	349,686.7
Cost ($ x 1000)	$ 543.3	$ 525.0	$ 638.2	$ 585.2	$ 17.2	$ 162.2	$ 637.2	$ 658.5	$ 635.1	$ 655.2	$ 654.8	$ 625.3	$ 6,337.4
Valmy													
Energy (MWh)	153,421.7	139,828.4	157,317.3	95,116.2	77,163.2	127,385.8	165,332.6	170,168.0	161,774.2	167,965.3	172,206.4	170,267.0	1,757,946.1
Cost ($ x 1000)	$ 4,694.8	$ 4,275.6	$ 4,803.9	$ 2,912.1	$ 2,363.4	$ 3,914.2	$ 5,028.5	$ 5,164.2	$ 4,916.3	$ 5,102.6	$ 5,209.1	$ 5,167.1	$ 53,552.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	5,147.0	6,862.2	-	-	8.7	-	12,017.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 280.3	$ 382.8	$ -	$ -	$ 0.6	$ -	$ 663.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 594.6	$ 697.0	$ 304.9	$ 314.2	$ 305.6	$ 314.2	$ 4,369.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	124.1	3,132.2	-	-	-	-	3,256.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 6.8	$ 174.4	$ -	$ -	$ -	$ -	$ 181.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 6.8	$ 174.4	$ -	$ -	$ -	$ -	$ 181.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	18,870.6	-	1,151.8	-	16,479.4	281.9	218,902.2	155,800.8	49,901.2	2,720.3	21,909.7	299.4	486,317.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	48,924.7	23,193.1	26,867.7	27,086.1	47,286.0	64,201.0	286,538.5	217,078.2	71,911.2	33,904.5	51,652.8	37,216.7	935,860.4
Market Cost ($ x 1000)	$ 432.9	$ -	$ 28.2	$ -	$ 670.9	$ 7.4	$ 10,669.6	$ 8,076.4	$ 2,422.1	$ 135.3	$ 1,435.3	$ 7.1	$ 23,885.2
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,025.9	$ 1,234.1	$ 1,037.1	$ 1,062.9	$ 1,878.4	$ 4,709.0	$ 15,964.5	$ 12,938.8	$ 3,602.5	$ 1,798.4	$ 3,339.7	$ 2,364.6	$ 51,956.1
Surplus Sales													
Energy (MWh)	200,629.7	398,261.6	280,740.2	719,669.4	252,012.8	488,997.1	9,249.9	31,059.4	133,520.7	208,099.2	148,115.8	402,605.6	3,272,961.3
Revenue Including Transmission Costs ($ x 1000)	$ 7,625.8	$ 14,208.4	$ 10,239.9	$ 23,003.3	$ 8,177.4	$ 10,548.4	$ 272.1	$ 1,024.5	$ 4,517.5	$ 7,748.7	$ 6,526.2	$ 19,087.7	$ 112,979.7
Transmission Costs ($ x 1000)	$ 200.6	$ 398.3	$ 280.7	$ 719.7	$ 252.0	$ 489.0	$ 9.2	$ 31.1	$ 133.5	$ 208.1	$ 148.1	$ 402.6	$ 3,273.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 7,425.2	$ 13,810.2	$ 9,959.1	$ 22,283.6	$ 7,925.4	$ 10,059.4	$ 262.8	$ 993.4	$ 4,384.0	$ 7,540.6	$ 6,378.1	$ 18,685.1	$ 109,706.7
Net Power Supply Costs ($ x 1000)	$ 9,423.9	$ 935.7	$ 5,916.0	$ (10,850.7)	$ 3,505.2	$ 5,845.1	$ 31,877.6	$ 28,634.1	$ 14,466.4	$ 10,160.7	$ 12,860.4	$ (225.1)	$ 112,549.5

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1965

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,318,488.1	1,091,251.6	1,240,887.8	1,001,892.4	1,246,651.4	1,263,165.9	867,307.0	750,522.9	760,837.1	683,007.9	540,319.6	820,148.3	11,584,480.2
Bridger													
Energy (MWh)	407,410.2	367,194.8	387,709.5	298,733.3	308,907.6	347,052.9	467,668.5	467,892.2	436,599.5	463,122.5	458,009.6	474,229.8	4,884,530.4
Cost ($ x 1000)	$ 8,738.2	$ 7,883.3	$ 8,328.1	$ 6,406.9	$ 6,624.7	$ 7,463.5	$ 9,930.4	$ 9,934.8	$ 9,295.7	$ 9,841.0	$ 9,716.8	$ 10,059.5	$ 104,222.8
Boardman													
Energy (MWh)	24,423.1	22,356.9	31,372.1	27,691.3	891.0	24,142.2	36,179.5	35,570.7	35,617.5	37,188.5	36,797.2	38,452.1	350,682.1
Cost ($ x 1000)	$ 469.1	$ 428.3	$ 576.1	$ 516.4	$ 16.7	$ 458.8	$ 650.1	$ 640.8	$ 638.5	$ 665.7	$ 656.7	$ 685.1	$ 6,402.3
Valmy													
Energy (MWh)	138,767.6	124,277.5	142,298.6	89,048.6	71,878.3	129,920.6	165,588.2	166,287.6	160,993.5	168,479.6	172,195.1	177,100.7	1,706,835.9
Cost ($ x 1000)	$ 4,267.2	$ 3,826.9	$ 4,376.6	$ 2,735.9	$ 2,209.1	$ 3,991.6	$ 5,035.8	$ 5,055.3	$ 4,894.5	$ 5,117.1	$ 5,208.8	$ 5,358.9	$ 52,077.7
Danskin													
Energy (MWh)	-	-	-	-	-	-	5,636.1	2,316.2	-	-	280.9	247.8	8,481.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 307.0	$ 128.3	$ -	$ -	$ 20.7	$ 19.3	$ 475.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 621.2	$ 442.6	$ 304.9	$ 314.2	$ 325.7	$ 333.5	$ 4,181.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	356.3	989.2	-	-	26.7	-	1,372.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 19.5	$ 55.1	$ -	$ -	$ 2.0	$ -	$ 76.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 19.5	$ 55.1	$ -	$ -	$ 2.0	$ -	$ 76.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	15.6	-	-	-	-	-	48,708.0	78,104.8	9,907.5	-	12,146.6	4,924.2	153,806.8
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,069.7	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	116,344.4	139,382.2	31,917.5	31,184.2	41,889.7	41,841.6	603,350.0
Market Cost ($ x 1000)	$ 0.3	$ -	$ -	$ -	$ -	$ -	$ 2,735.4	$ 3,720.6	$ 505.9	$ -	$ 802.7	$ 345.8	$ 8,110.8
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.3	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 8,030.4	$ 8,583.1	$ 1,686.3	$ 1,663.1	$ 2,707.1	$ 2,703.3	$ 36,181.7
Surplus Sales													
Energy (MWh)	686,488.4	575,882.3	804,077.6	507,894.3	539,403.6	551,337.9	96,061.0	79,935.7	284,824.2	357,190.8	175,355.1	236,447.9	4,894,898.6
Revenue Including Transmission Costs ($ x 1000)	$ 20,618.4	$ 16,979.9	$ 24,633.1	$ 14,928.0	$ 15,259.4	$ 14,668.9	$ 3,307.5	$ 2,688.6	$ 10,262.3	$ 13,897.5	$ 8,012.0	$ 12,220.8	$ 157,476.5
Transmission Costs ($ x 1000)	$ 686.5	$ 575.9	$ 804.1	$ 507.9	$ 539.4	$ 551.3	$ 96.1	$ 79.9	$ 284.8	$ 357.2	$ 175.4	$ 236.4	$ 4,894.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 19,931.9	$ 16,404.0	$ 23,829.1	$ 14,420.1	$ 14,720.0	$ 14,117.6	$ 3,211.4	$ 2,608.7	$ 9,977.5	$ 13,540.3	$ 7,836.6	$ 11,984.3	$ 152,581.6
Net Power Supply Costs ($ x 1000)	$ (4,549.9)	$ (2,745.1)	$ (9,225.1)	$ (3,393.1)	$ (4,347.7)	$ 2,802.9	$ 21,076.1	$ 22,102.9	$ 6,842.4	$ 4,060.7	$ 10,780.4	$ 7,156.0	$ 50,560.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1966

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	892,610.9	767,241.3	754,632.4	821,729.3	935,536.6	639,174.8	539,665.7	467,303.8	485,112.3	521,649.3	414,629.1	531,413.6	7,770,699.1
Bridger													
Energy (MWh)	435,533.8	414,243.1	423,225.2	301,158.0	318,579.6	372,434.2	471,551.4	473,409.1	447,832.9	470,224.9	458,584.1	473,938.2	5,060,714.5
Cost ($ x 1000)	$ 9,298.3	$ 8,808.7	$ 9,026.7	$ 6,454.6	$ 6,815.0	$ 7,986.3	$ 10,006.8	$ 10,043.3	$ 9,516.6	$ 9,980.7	$ 9,728.1	$ 10,053.7	$ 107,718.9
Boardman													
Energy (MWh)	29,930.1	32,171.5	35,395.1	29,194.8	1,006.4	29,260.7	37,744.1	37,550.3	36,304.8	38,531.2	37,973.4	37,506.7	382,569.1
Cost ($ x 1000)	$ 553.9	$ 579.4	$ 638.1	$ 539.6	$ 18.5	$ 540.6	$ 674.2	$ 671.3	$ 649.1	$ 686.4	$ 674.8	$ 670.6	$ 6,896.4
Valmy													
Energy (MWh)	154,091.6	147,557.5	155,367.8	91,854.7	76,396.1	140,502.9	173,706.6	172,196.3	164,685.0	172,656.0	173,344.4	176,414.0	1,798,773.0
Cost ($ x 1000)	$ 4,713.6	$ 4,492.3	$ 4,749.3	$ 2,820.8	$ 2,341.9	$ 4,301.0	$ 5,263.6	$ 5,221.1	$ 4,997.9	$ 5,234.2	$ 5,241.1	$ 5,339.6	$ 54,716.4
Danskin													
Energy (MWh)	-	-	-	-	-	-	22,012.1	17,514.7	222.2	714.8	327.0	60.1	40,850.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,199.2	$ 973.9	$ 12.4	$ 40.8	$ 24.1	$ 4.7	$ 2,255.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,513.4	$ 1,288.2	$ 317.4	$ 355.1	$ 329.1	$ 318.9	$ 5,960.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	7,934.7	8,798.7	35.7	82.0	164.9	-	17,016.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 434.4	$ 489.8	$ 2.0	$ 4.7	$ 12.2	$ -	$ 943.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 434.4	$ 489.8	$ 2.0	$ 4.7	$ 12.2	$ -	$ 943.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	4,219.2	-	-	-	3,445.4	79,044.5	247,481.5	252,917.1	82,493.7	2,751.3	45,757.6	96,049.9	814,160.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	34,273.3	23,193.1	25,715.8	27,086.1	34,252.0	142,963.7	315,117.8	314,194.6	104,503.7	33,935.5	75,500.6	132,967.2	1,263,703.4
Market Cost ($ x 1000)	$ 96.0	$ -	$ -	$ -	$ 131.9	$ 2,809.5	$ 19,498.0	$ 14,375.1	$ 4,087.6	$ 149.2	$ 3,049.2	$ 6,300.3	$ 50,496.7
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,689.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,339.4	$ 7,511.1	$ 24,792.9	$ 19,237.6	$ 5,268.0	$ 1,812.3	$ 4,953.7	$ 8,657.8	$ 78,567.6
Surplus Sales													
Energy (MWh)	313,769.5	332,014.8	370,430.1	334,465.6	246,039.4	47,473.4	4,713.4	7,941.9	97,555.8	212,001.8	86,359.8	36,727.5	2,089,493.0
Revenue Including Transmission Costs ($ x 1000)	$ 11,624.0	$ 12,965.1	$ 13,479.8	$ 10,572.2	$ 7,952.2	$ 1,571.9	$ 149.7	$ 244.7	$ 3,193.0	$ 8,410.8	$ 3,770.4	$ 1,592.3	$ 75,526.0
Transmission Costs ($ x 1000)	$ 313.8	$ 332.0	$ 370.4	$ 334.5	$ 246.0	$ 47.5	$ 4.7	$ 7.9	$ 97.6	$ 212.0	$ 86.4	$ 36.7	$ 2,089.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 11,310.2	$ 12,633.0	$ 13,109.4	$ 10,237.7	$ 7,706.1	$ 1,524.5	$ 145.0	$ 236.7	$ 3,095.5	$ 8,198.8	$ 3,684.0	$ 1,555.5	$ 73,436.5
Net Power Supply Costs ($ x 1000)	$ 5,258.8	$ 2,767.9	$ 2,627.8	$ 945.1	$ 3,122.9	$ 19,119.5	$ 42,540.3	$ 36,714.5	$ 17,655.6	$ 9,874.5	$ 17,254.9	$ 23,485.2	$ 181,366.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1967

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	595,441.9	921,930.2	573,071.0	798,947.4	893,004.0	1,231,511.4	628,122.6	480,485.3	549,181.9	579,535.5	530,234.6	682,672.1	8,464,138.0
Bridger													
Energy (MWh)	431,092.4	383,144.2	409,266.5	323,785.0	314,825.5	319,043.0	463,963.1	470,919.3	444,101.0	466,807.4	458,591.3	473,564.2	4,959,102.9
Cost ($ x 1000)	$ 9,203.6	$ 8,197.0	$ 8,752.1	$ 6,899.7	$ 6,741.1	$ 6,880.1	$ 9,857.5	$ 9,994.3	$ 9,443.2	$ 9,913.5	$ 9,728.3	$ 10,046.4	$ 105,656.7
Boardman													
Energy (MWh)	26,904.4	26,193.5	34,077.7	33,768.1	90.1	9,793.5	35,074.1	37,078.6	36,064.7	37,931.8	36,795.4	38,217.1	351,989.0
Cost ($ x 1000)	$ 507.3	$ 487.4	$ 617.8	$ 610.0	$ 2.0	$ 193.6	$ 633.1	$ 664.0	$ 645.4	$ 677.1	$ 656.6	$ 681.5	$ 6,375.8
Valmy													
Energy (MWh)	147,957.7	135,181.9	153,982.0	97,940.8	75,602.3	126,482.0	163,657.5	170,564.5	162,992.7	170,894.1	172,190.2	177,405.7	1,754,851.2
Cost ($ x 1000)	$ 4,535.6	$ 4,145.3	$ 4,710.5	$ 2,991.2	$ 2,319.7	$ 3,884.7	$ 4,981.6	$ 5,175.3	$ 4,950.5	$ 5,184.8	$ 5,208.6	$ 5,367.5	$ 53,455.3
Danskin													
Energy (MWh)	-	-	-	-	-	-	3,171.9	11,563.1	3.8	44.1	0.4	154.1	14,937.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 172.8	$ 643.4	$ 0.2	$ 2.5	$ 0.0	$ 12.0	$ 830.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 487.0	$ 957.6	$ 305.1	$ 316.8	$ 305.0	$ 326.2	$ 4,536.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	27.4	3,732.1	-	-	-	0.4	3,760.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.5	$ 207.8	$ -	$ -	$ -	$ 0.0	$ 209.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.5	$ 207.8	$ -	$ -	$ -	$ 0.0	$ 209.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	58,209.8	115.7	9,289.9	-	7,968.4	670.9	211,554.3	255,622.1	56,530.2	998.7	11,902.4	24,651.5	637,514.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	88,263.8	23,308.8	35,005.7	27,086.1	38,775.1	64,590.1	279,190.7	316,899.6	78,540.2	32,182.9	41,645.4	61,568.8	1,087,057.2
Market Cost ($ x 1000)	$ 1,353.1	$ 2.5	$ 227.1	$ -	$ 312.0	$ 16.9	$ 9,945.4	$ 13,692.1	$ 2,752.7	$ 51.8	$ 790.9	$ 1,634.5	$ 30,779.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,946.0	$ 1,236.6	$ 1,236.0	$ 1,062.9	$ 1,519.5	$ 4,718.5	$ 15,240.3	$ 18,554.6	$ 3,933.2	$ 1,714.9	$ 2,695.3	$ 3,992.1	$ 58,849.9
Surplus Sales													
Energy (MWh)	56,990.0	437,367.1	181,496.6	344,970.0	202,565.7	474,557.1	10,188.2	8,217.1	129,743.3	261,603.9	165,293.6	118,010.1	2,391,002.6
Revenue Including Transmission Costs ($ x 1000)	$ 2,069.9	$ 14,592.9	$ 6,697.7	$ 12,033.3	$ 6,319.3	$ 10,606.0	$ 301.0	$ 275.5	$ 4,396.4	$ 10,274.4	$ 7,454.3	$ 5,747.0	$ 80,767.9
Transmission Costs ($ x 1000)	$ 57.0	$ 437.4	$ 181.5	$ 345.0	$ 202.6	$ 474.6	$ 10.2	$ 8.2	$ 129.7	$ 261.6	$ 165.3	$ 118.0	$ 2,391.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,012.9	$ 14,155.6	$ 6,516.2	$ 11,688.4	$ 6,116.7	$ 10,131.5	$ 290.9	$ 267.3	$ 4,266.6	$ 10,012.8	$ 7,289.0	$ 5,629.0	$ 78,376.9
Net Power Supply Costs ($ x 1000)	$ 15,493.8	$ 197.1	$ 9,114.4	$ 180.4	$ 4,779.9	$ 5,850.3	$ 30,910.2	$ 35,286.4	$ 15,010.8	$ 7,794.2	$ 11,304.8	$ 14,784.7	$ 150,706.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1968

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	844,376.4	885,660.0	904,789.3	758,650.6	739,512.5	907,972.3	532,222.1	557,779.1	554,711.6	528,429.9	526,276.0	700,242.7	8,440,622.7
Bridger													
Energy (MWh)	432,451.9	387,632.0	394,481.8	321,827.0	318,649.2	364,007.6	470,564.2	471,989.2	424,811.8	458,684.3	456,602.3	473,101.0	4,974,802.4
Cost ($ x 1000)	$ 9,237.7	$ 8,285.3	$ 8,461.3	$ 6,861.2	$ 6,816.3	$ 7,808.8	$ 9,987.4	$ 10,015.4	$ 9,063.8	$ 9,753.7	$ 9,689.1	$ 10,037.3	$ 106,017.1
Boardman													
Energy (MWh)	28,425.3	27,294.5	31,288.3	33,638.3	980.7	27,633.8	36,992.0	36,924.9	34,371.5	35,859.7	34,145.6	36,947.9	364,502.5
Cost ($ x 1000)	$ 530.7	$ 504.3	$ 574.8	$ 608.0	$ 18.1	$ 512.5	$ 662.7	$ 661.6	$ 619.3	$ 645.2	$ 615.8	$ 662.0	$ 6,615.1
Valmy													
Energy (MWh)	150,355.6	137,000.1	145,332.0	97,832.8	76,578.5	138,076.6	170,066.3	170,886.7	156,876.9	166,169.0	167,924.7	174,848.2	1,751,947.3
Cost ($ x 1000)	$ 4,604.9	$ 4,196.4	$ 4,461.6	$ 2,988.2	$ 2,347.0	$ 4,233.0	$ 5,161.4	$ 5,184.4	$ 4,779.0	$ 5,052.2	$ 5,088.9	$ 5,295.7	$ 53,392.6
Danskin													
Energy (MWh)	-	-	-	-	-	-	13,507.5	9,842.9	-	-	-	-	23,350.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 735.7	$ 548.0	$ -	$ -	$ -	$ -	$ 1,283.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,050.0	$ 862.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 4,989.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,664.6	3,963.5	-	-	-	-	5,628.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 91.1	$ 220.6	$ -	$ -	$ -	$ -	$ 311.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 91.1	$ 220.6	$ -	$ -	$ -	$ -	$ 311.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	8,915.7	-	-	-	49,210.7	17,097.3	274,317.8	190,219.0	55,341.3	3,352.7	13,040.6	20,377.2	631,872.3
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	38,969.7	23,193.1	25,715.8	27,086.1	80,017.3	81,016.5	341,954.1	251,496.5	77,351.2	34,537.0	42,783.6	57,294.5	1,081,415.5
Market Cost ($ x 1000)	$ 204.3	$ -	$ -	$ -	$ 1,980.3	$ 579.9	$ 15,150.5	$ 10,181.2	$ 2,576.5	$ 157.1	$ 797.4	$ 1,335.8	$ 32,963.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,797.3	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 3,187.8	$ 5,281.5	$ 20,445.5	$ 15,043.6	$ 3,756.9	$ 1,820.2	$ 2,701.8	$ 3,693.3	$ 61,033.9
Surplus Sales													
Energy (MWh)	261,908.8	408,388.1	477,700.9	302,477.5	96,006.9	241,844.0	3,951.7	19,857.4	106,982.2	197,887.8	153,568.5	126,861.9	2,397,435.6
Revenue Including Transmission Costs ($ x 1000)	$ 9,685.4	$ 14,194.1	$ 15,886.3	$ 10,455.1	$ 2,668.3	$ 8,051.6	$ 118.8	$ 640.8	$ 3,597.5	$ 7,293.8	$ 6,283.5	$ 5,842.5	$ 84,717.7
Transmission Costs ($ x 1000)	$ 261.9	$ 408.4	$ 477.7	$ 302.5	$ 96.0	$ 241.8	$ 4.0	$ 19.9	$ 107.0	$ 197.9	$ 153.6	$ 126.9	$ 2,397.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,423.5	$ 13,785.7	$ 15,408.6	$ 10,152.6	$ 2,572.3	$ 7,809.7	$ 114.8	$ 621.0	$ 3,490.5	$ 7,095.9	$ 6,130.0	$ 5,715.6	$ 82,320.3
Net Power Supply Costs ($ x 1000)	$ 7,061.3	$ 720.7	$ (587.7)	$ 1,672.5	$ 10,111.2	$ 10,331.0	$ 37,283.2	$ 31,366.8	$ 15,033.4	$ 10,489.7	$ 12,270.7	$ 14,286.9	$ 150,039.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1969

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,123,951.2	1,113,609.8	1,186,324.1	1,088,148.1	1,247,342.0	805,402.5	599,314.7	506,581.6	535,011.7	522,101.2	416,335.6	608,318.2	9,752,440.7
Bridger													
Energy (MWh)	415,872.0	381,791.3	399,922.4	284,250.2	302,624.6	368,829.5	468,190.6	473,899.2	445,110.9	469,448.1	458,932.0	474,051.4	4,942,922.4
Cost ($ x 1000)	$ 8,904.7	$ 8,170.4	$ 8,568.3	$ 6,113.2	$ 6,501.1	$ 7,915.4	$ 9,940.7	$ 10,053.0	$ 9,463.1	$ 9,965.4	$ 9,735.0	$ 10,056.0	$ 105,386.1
Boardman													
Energy (MWh)	25,779.4	26,476.3	32,891.8	19,564.6	929.2	27,979.4	36,182.4	38,039.3	36,213.8	38,116.2	37,816.0	38,396.2	358,384.5
Cost ($ x 1000)	$ 487.0	$ 491.7	$ 599.5	$ 381.9	$ 17.3	$ 520.9	$ 650.2	$ 678.8	$ 647.7	$ 680.0	$ 672.3	$ 684.3	$ 6,511.6
Valmy													
Energy (MWh)	141,083.6	135,622.0	148,319.3	79,262.8	69,188.9	137,262.5	167,104.7	173,986.2	162,972.0	173,171.8	173,305.1	177,458.3	1,738,737.3
Cost ($ x 1000)	$ 4,332.2	$ 4,157.7	$ 4,551.8	$ 2,442.4	$ 2,124.3	$ 4,207.0	$ 5,078.3	$ 5,271.4	$ 4,949.9	$ 5,248.7	$ 5,240.0	$ 5,369.0	$ 52,972.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	8,020.4	20,214.7	55.0	347.5	244.4	331.0	29,213.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 436.9	$ 1,127.1	$ 3.1	$ 19.8	$ 18.0	$ 25.7	$ 1,630.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 751.1	$ 1,441.3	$ 308.0	$ 334.1	$ 323.0	$ 340.0	$ 5,336.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	755.5	9,655.4	-	42.0	77.8	16.5	10,547.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 41.4	$ 537.5	$ -	$ 2.4	$ 5.8	$ 1.3	$ 588.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 41.4	$ 537.5	$ -	$ 2.4	$ 5.8	$ 1.3	$ 588.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	1,718.2	-	-	-	-	35,844.6	223,488.7	213,235.9	60,804.7	2,365.7	45,783.7	59,822.0	643,063.5
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	31,772.3	23,193.1	25,715.8	27,086.1	30,806.6	99,763.7	291,125.0	274,513.3	82,814.7	33,549.9	75,526.7	96,739.3	1,092,606.7
Market Cost ($ x 1000)	$ 44.7	$ -	$ -	$ -	$ -	$ 1,139.3	$ 11,614.8	$ 13,113.7	$ 3,002.1	$ 125.5	$ 3,061.0	$ 4,160.6	$ 36,261.8
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,637.7	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 5,841.0	$ 16,909.8	$ 17,976.2	$ 4,182.6	$ 1,788.5	$ 4,965.4	$ 6,518.2	$ 64,332.8
Surplus Sales													
Energy (MWh)	505,788.3	628,300.9	769,267.3	561,754.4	531,160.1	162,374.9	7,674.2	13,864.2	121,037.2	210,984.7	88,073.8	79,738.4	3,680,018.4
Revenue Including Transmission Costs ($ x 1000)	$ 16,313.2	$ 20,778.5	$ 25,171.5	$ 13,527.5	$ 12,946.5	$ 5,301.7	$ 225.4	$ 457.1	$ 4,090.1	$ 8,228.5	$ 3,838.1	$ 3,781.6	$ 114,659.9
Transmission Costs ($ x 1000)	$ 505.8	$ 628.3	$ 769.3	$ 561.8	$ 531.2	$ 162.4	$ 7.7	$ 13.9	$ 121.0	$ 211.0	$ 88.1	$ 79.7	$ 3,680.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,807.4	$ 20,150.2	$ 24,402.3	$ 12,965.8	$ 12,415.4	$ 5,139.3	$ 217.8	$ 443.2	$ 3,969.1	$ 8,017.5	$ 3,750.1	$ 3,701.9	$ 110,979.9
Net Power Supply Costs ($ x 1000)	$ (131.6)	$ (5,810.0)	$ (9,359.5)	$ (2,660.5)	$ (2,250.8)	$ 13,649.8	$ 33,153.6	$ 35,514.9	$ 15,582.2	$ 10,001.5	$ 17,191.4	$ 19,266.8	$ 124,147.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1970

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,060,371.0	1,105,800.4	823,530.8	1,020,548.7	1,159,399.9	1,270,294.6	755,905.7	656,893.0	578,463.0	558,338.2	522,465.5	824,503.6	10,336,514.3
Bridger													
Energy (MWh)	428,809.1	393,581.8	422,772.6	325,507.9	318,963.3	349,915.6	470,719.3	473,068.5	446,622.4	468,955.0	458,292.8	473,703.5	5,030,911.8
Cost ($ x 1000)	$ 9,166.0	$ 8,402.3	$ 9,017.8	$ 6,933.6	$ 6,822.5	$ 7,519.8	$ 9,990.4	$ 10,036.6	$ 9,492.8	$ 9,955.7	$ 9,722.4	$ 10,049.1	$ 107,109.1
Boardman													
Energy (MWh)	28,830.6	29,198.2	35,672.8	34,542.4	943.1	22,828.5	37,482.4	37,827.9	36,328.2	38,834.7	37,261.4	38,131.1	377,881.4
Cost ($ x 1000)	$ 537.0	$ 533.6	$ 642.3	$ 621.9	$ 17.5	$ 432.5	$ 670.2	$ 675.5	$ 649.4	$ 691.0	$ 663.8	$ 680.2	$ 6,815.2
Valmy													
Energy (MWh)	150,706.9	139,664.6	154,626.2	98,562.5	75,949.0	130,266.5	171,098.5	173,555.4	164,474.6	172,943.3	172,635.5	176,367.6	1,780,850.6
Cost ($ x 1000)	$ 4,618.7	$ 4,271.1	$ 4,728.5	$ 3,008.6	$ 2,329.4	$ 4,001.4	$ 5,190.4	$ 5,259.3	$ 4,992.1	$ 5,242.3	$ 5,221.2	$ 5,338.3	$ 54,201.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	13,967.7	16,175.7	59.3	937.7	244.6	88.7	31,473.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 760.8	$ 901.1	$ 3.3	$ 53.5	$ 18.0	$ 6.9	$ 1,743.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,075.1	$ 1,215.4	$ 308.3	$ 367.8	$ 323.0	$ 321.1	$ 5,449.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	2,999.8	7,590.0	-	144.9	51.1	-	10,785.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 164.2	$ 422.5	$ -	$ 8.3	$ 3.8	$ -	$ 598.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 164.2	$ 422.5	$ -	$ 8.3	$ 3.8	$ -	$ 598.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	32.0	-	97,778.2	108,106.6	43,583.1	1,387.7	15,684.2	1,761.9	268,333.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,838.7	63,919.2	165,414.6	169,384.1	65,593.1	32,571.9	45,427.2	38,679.3	717,877.1
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ 1.4	$ -	$ 6,791.7	$ 5,949.8	$ 2,173.5	$ 75.3	$ 1,040.2	$ 126.7	$ 16,158.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,208.9	$ 4,701.6	$ 12,086.7	$ 10,812.2	$ 3,354.0	$ 1,738.3	$ 2,944.6	$ 2,484.2	$ 44,229.5
Surplus Sales													
Energy (MWh)	466,101.4	639,046.6	438,412.0	569,690.2	466,362.8	560,361.5	54,568.9	51,468.9	150,399.7	246,933.8	162,214.3	235,901.3	4,041,461.4
Revenue Including Transmission Costs ($ x 1000)	$ 16,223.3	$ 22,103.4	$ 15,842.2	$ 19,619.6	$ 14,868.1	$ 14,685.5	$ 1,804.3	$ 1,832.4	$ 5,230.3	$ 9,916.8	$ 7,375.5	$ 12,240.3	$ 141,741.8
Transmission Costs ($ x 1000)	$ 466.1	$ 639.0	$ 438.4	$ 569.7	$ 466.4	$ 560.4	$ 54.6	$ 51.5	$ 150.4	$ 246.9	$ 162.2	$ 235.9	$ 4,041.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,757.2	$ 21,464.3	$ 15,403.8	$ 19,050.0	$ 14,401.7	$ 14,125.1	$ 1,749.7	$ 1,780.9	$ 5,079.9	$ 9,669.9	$ 7,213.3	$ 12,004.4	$ 137,700.3
Net Power Supply Costs ($ x 1000)	$ 471.7	$ (6,736.9)	$ 308.0	$ (7,118.0)	$ (3,709.1)	$ 2,835.1	$ 27,427.3	$ 26,640.6	$ 13,716.6	$ 8,333.6	$ 11,665.4	$ 6,868.7	$ 80,703.0

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1971

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,322,116.1	1,100,751.3	1,157,743.5	952,540.9	1,212,904.5	1,259,987.5	1,167,156.9	716,634.0	913,157.2	779,096.7	661,649.5	957,594.0	12,201,332.2
Bridger													
Energy (MWh)	411,023.9	366,091.4	381,000.9	305,699.6	298,619.5	322,023.9	463,222.7	469,322.6	437,636.1	467,783.2	457,633.7	472,824.2	4,852,881.8
Cost ($ x 1000)	$ 8,809.3	$ 7,861.6	$ 8,184.3	$ 6,543.9	$ 6,413.5	$ 6,938.7	$ 9,842.9	$ 9,962.9	$ 9,316.1	$ 9,932.7	$ 9,709.4	$ 10,031.8	$ 103,547.2
Boardman													
Energy (MWh)	25,641.9	20,645.8	30,025.6	29,479.5	-	11,802.7	35,321.6	35,964.2	35,913.5	38,102.3	36,640.2	38,020.3	337,557.7
Cost ($ x 1000)	$ 487.9	$ 398.9	$ 555.4	$ 544.0	$ -	$ 242.8	$ 636.9	$ 646.8	$ 643.0	$ 679.8	$ 654.2	$ 678.5	$ 6,168.2
Valmy													
Energy (MWh)	142,118.6	124,536.3	137,262.2	91,940.3	70,018.3	127,970.1	161,942.2	166,668.6	160,844.7	170,351.5	172,083.5	175,986.1	1,701,722.5
Cost ($ x 1000)	$ 4,367.6	$ 3,840.4	$ 4,222.7	$ 2,820.0	$ 2,150.7	$ 3,933.6	$ 4,933.5	$ 5,066.0	$ 4,890.2	$ 5,169.6	$ 5,205.6	$ 5,327.6	$ 51,927.4
Danskin													
Energy (MWh)	-	-	-	-	-	-	2,059.9	2,116.1	-	148.2	171.2	96.8	4,592.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 112.2	$ 117.3	$ -	$ 8.5	$ 12.6	$ 7.5	$ 258.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 426.4	$ 431.6	$ 304.9	$ 322.7	$ 317.6	$ 321.8	$ 3,963.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	17.5	1,033.2	-	52.6	31.0	-	1,134.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.0	$ 57.5	$ -	$ 3.0	$ 2.3	$ -	$ 63.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.0	$ 57.5	$ -	$ 3.0	$ 2.3	$ -	$ 63.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	11.9	1,321.7	102,858.6	1,707.0	-	71.8	-	105,971.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,931.1	68,958.0	164,136.1	23,717.0	31,184.2	29,814.8	36,917.3	555,514.2
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 0.3	$ 73.8	$ 4,943.6	$ 85.3	$ -	$ 5.0	$ -	$ 5,108.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.9	$ 5,368.7	$ 9,806.1	$ 1,265.8	$ 1,663.1	$ 1,909.4	$ 2,357.5	$ 33,178.9
Surplus Sales													
Energy (MWh)	698,284.4	582,826.3	707,841.7	470,189.0	492,617.7	508,852.5	335,659.5	72,849.4	430,127.6	460,926.8	283,860.3	365,866.4	5,409,901.7
Revenue Including Transmission Costs ($ x 1000)	$ 21,687.0	$ 16,800.4	$ 21,290.9	$ 14,430.2	$ 12,001.1	$ 11,491.0	$ 12,260.8	$ 2,484.3	$ 15,431.5	$ 18,860.7	$ 13,904.4	$ 19,062.8	$ 179,704.9
Transmission Costs ($ x 1000)	$ 698.3	$ 582.8	$ 707.8	$ 470.2	$ 492.6	$ 508.9	$ 335.7	$ 72.8	$ 430.1	$ 460.9	$ 283.9	$ 365.9	$ 5,409.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 20,988.7	$ 16,217.6	$ 20,583.0	$ 13,960.0	$ 11,508.5	$ 10,982.1	$ 11,925.1	$ 2,411.4	$ 15,001.4	$ 18,399.8	$ 13,620.5	$ 18,696.9	$ 174,295.0
Net Power Supply Costs ($ x 1000)	$ (5,416.7)	$ (2,596.2)	$ (6,297.5)	$ (2,684.2)	$ (1,422.5)	$ 5,139.8	$ 9,284.4	$ 23,559.5	$ 1,418.7	$ (629.0)	$ 4,178.0	$ 20.4	$ 24,554.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1972

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,149,173.5	1,109,315.6	1,130,344.0	973,137.2	1,219,116.3	1,269,026.1	747,241.6	687,240.9	596,457.8	662,483.8	585,324.6	858,170.8	10,987,032.1
Bridger													
Energy (MWh)	419,209.6	372,322.0	366,329.0	299,061.7	295,518.1	304,929.1	458,924.9	466,608.0	439,900.4	466,533.3	458,270.6	472,575.4	4,820,182.1
Cost ($ x 1000)	$ 8,977.2	$ 7,984.1	$ 7,883.9	$ 6,413.3	$ 6,352.5	$ 6,581.3	$ 9,758.4	$ 9,909.5	$ 9,360.6	$ 9,908.1	$ 9,722.0	$ 10,026.9	$ 102,877.9
Boardman													
Energy (MWh)	25,875.2	23,356.7	21,427.6	27,870.3	-	4,492.8	33,438.8	35,495.6	35,654.7	37,921.9	37,132.9	37,463.5	320,129.9
Cost ($ x 1000)	$ 491.5	$ 443.7	$ 414.0	$ 519.2	$ -	$ 96.7	$ 607.9	$ 639.6	$ 639.1	$ 677.0	$ 661.8	$ 669.9	$ 5,860.3
Valmy													
Energy (MWh)	144,116.6	128,388.4	114,761.8	87,958.4	69,062.6	124,822.4	160,598.4	164,584.3	161,205.2	170,294.0	172,312.1	175,402.3	1,673,506.5
Cost ($ x 1000)	$ 4,427.6	$ 3,945.4	$ 3,558.8	$ 2,701.5	$ 2,121.3	$ 3,837.1	$ 4,895.7	$ 5,007.5	$ 4,900.4	$ 5,168.0	$ 5,212.1	$ 5,311.3	$ 51,086.7
Danskin													
Energy (MWh)	-	-	-	-	-	-	1,104.9	1,449.8	-	286.0	11.4	-	2,852.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 60.2	$ 80.3	$ -	$ 16.3	$ 0.8	$ -	$ 157.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 374.4	$ 394.6	$ 304.9	$ 330.6	$ 305.8	$ 314.2	$ 3,863.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4.1	477.7	-	64.6	-	-	546.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.2	$ 26.6	$ -	$ 3.7	$ -	$ -	$ 30.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.2	$ 26.6	$ -	$ 3.7	$ -	$ -	$ 30.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	124,787.4	113,612.8	39,200.0	-	5,482.6	665.3	283,748.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	192,423.7	174,890.2	61,209.9	31,184.2	35,225.6	37,582.6	733,291.2
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,698.3	$ 5,362.7	$ 1,907.1	$ -	$ 370.5	$ 46.9	$ 13,385.4
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 10,993.3	$ 10,225.1	$ 3,087.5	$ 1,663.1	$ 2,274.9	$ 2,404.5	$ 41,456.4
Surplus Sales													
Energy (MWh)	535,758.7	604,184.2	634,672.0	478,556.4	494,772.3	490,326.8	30,717.4	47,721.1	153,287.1	342,975.8	214,113.4	265,622.1	4,292,707.3
Revenue Including Transmission Costs ($ x 1000)	$ 17,126.9	$ 18,823.3	$ 16,686.2	$ 13,746.4	$ 11,433.7	$ 10,062.9	$ 911.5	$ 1,561.2	$ 5,305.2	$ 13,705.8	$ 10,123.8	$ 13,489.4	$ 132,976.5
Transmission Costs ($ x 1000)	$ 535.8	$ 604.2	$ 634.7	$ 478.6	$ 494.8	$ 490.3	$ 30.7	$ 47.7	$ 153.3	$ 343.0	$ 214.1	$ 265.6	$ 4,292.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 16,591.1	$ 18,219.1	$ 16,051.5	$ 13,267.9	$ 10,938.9	$ 9,572.6	$ 880.8	$ 1,513.5	$ 5,152.0	$ 13,362.8	$ 9,909.7	$ 13,223.8	$ 128,683.8
Net Power Supply Costs ($ x 1000)	$ (787.7)	$ (4,325.5)	$ (2,871.7)	$ (2,265.9)	$ (943.3)	$ 5,949.1	$ 25,749.2	$ 24,689.5	$ 13,140.5	$ 4,387.6	$ 8,266.8	$ 5,503.0	$ 76,491.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1973

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	961,253.5	847,062.7	752,200.6	757,655.1	1,185,970.6	703,344.6	557,913.8	559,152.0	565,314.0	496,622.8	462,043.3	778,363.7	8,626,896.8
Bridger													
Energy (MWh)	440,605.6	425,932.3	445,876.3	328,596.8	319,650.2	373,641.7	473,407.3	474,213.9	446,415.2	468,511.7	458,093.3	472,438.4	5,127,382.6
Cost ($ x 1000)	$ 9,398.1	$ 9,038.7	$ 9,472.3	$ 6,994.3	$ 6,836.0	$ 8,010.1	$ 10,043.3	$ 10,059.2	$ 9,488.8	$ 9,947.0	$ 9,718.5	$ 10,024.2	$ 109,030.3
Boardman													
Energy (MWh)	31,089.7	33,954.6	37,788.8	34,606.3	1,081.0	30,308.4	38,446.6	38,244.9	36,595.3	38,264.1	35,179.3	34,570.0	390,128.8
Cost ($ x 1000)	$ 571.8	$ 606.9	$ 674.9	$ 622.9	$ 19.6	$ 556.7	$ 685.1	$ 682.0	$ 653.5	$ 682.2	$ 631.7	$ 625.4	$ 7,012.8
Valmy													
Energy (MWh)	156,206.5	153,325.7	165,432.2	99,914.1	76,256.8	143,021.6	171,867.9	174,334.4	165,446.3	172,832.1	170,103.9	172,377.5	1,821,119.0
Cost ($ x 1000)	$ 4,772.9	$ 4,654.0	$ 5,031.4	$ 3,046.5	$ 2,338.0	$ 4,378.0	$ 5,205.7	$ 5,281.2	$ 5,019.4	$ 5,239.2	$ 5,150.1	$ 5,226.3	$ 55,342.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	27,199.7	23,310.1	310.2	176.2	-	-	50,996.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,482.7	$ 1,296.0	$ 17.4	$ 10.1	$ -	$ -	$ 2,806.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,796.9	$ 1,610.3	$ 322.3	$ 324.3	$ 304.9	$ 314.2	$ 6,511.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	11,211.7	14,573.1	163.9	14.9	-	-	25,963.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 613.9	$ 811.3	$ 9.2	$ 0.9	$ -	$ -	$ 1,435.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 613.9	$ 811.3	$ 9.2	$ 0.9	$ -	$ -	$ 1,435.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	61.0	-	-	-	-	53,705.5	222,775.4	163,859.3	49,930.8	5,137.6	31,361.6	7,046.7	533,877.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,115.1	23,193.1	25,715.8	27,086.1	30,806.6	117,624.7	290,411.7	225,136.7	71,940.8	36,321.8	61,104.6	43,964.0	983,421.1
Market Cost ($ x 1000)	$ 1.3	$ -	$ -	$ -	$ -	$ 1,930.3	$ 20,642.3	$ 10,059.2	$ 2,533.2	$ 277.4	$ 1,925.9	$ 427.4	$ 37,797.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,594.3	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 6,631.9	$ 25,937.3	$ 14,921.6	$ 3,713.6	$ 1,940.5	$ 3,830.3	$ 2,785.0	$ 65,867.9
Surplus Sales													
Energy (MWh)	386,600.3	431,076.8	403,107.6	311,301.0	494,033.8	91,078.2	7,439.4	25,939.6	145,044.6	186,951.8	112,360.6	186,141.2	2,781,074.9
Revenue Including Transmission Costs ($ x 1000)	$ 14,471.0	$ 17,253.4	$ 15,523.5	$ 11,113.1	$ 15,882.5	$ 3,051.2	$ 240.8	$ 903.6	$ 5,085.5	$ 7,185.1	$ 4,570.3	$ 8,440.1	$ 103,719.9
Transmission Costs ($ x 1000)	$ 386.6	$ 431.1	$ 403.1	$ 311.3	$ 494.0	$ 91.1	$ 7.4	$ 25.9	$ 145.0	$ 187.0	$ 112.4	$ 186.1	$ 2,781.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 14,084.4	$ 16,822.3	$ 15,120.4	$ 10,801.8	$ 15,388.5	$ 2,960.1	$ 233.3	$ 877.7	$ 4,940.4	$ 6,998.1	$ 4,457.9	$ 8,253.9	$ 100,938.8
Net Power Supply Costs ($ x 1000)	$ 2,566.9	$ (1,002.3)	$ 1,381.3	$ 1,229.8	$ (4,673.0)	$ 16,921.5	$ 44,048.8	$ 32,487.8	$ 14,266.4	$ 11,136.0	$ 15,177.6	$ 10,721.2	$ 144,261.8

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1974

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,245,856.9	1,150,357.9	1,134,534.4	956,080.5	1,218,120.9	1,235,932.1	928,476.1	716,463.9	563,146.0	733,996.3	591,009.8	831,708.4	11,305,683.4
Bridger													
Energy (MWh)	395,649.9	362,126.5	381,607.0	296,689.9	297,795.5	312,093.7	458,938.8	467,312.4	435,409.9	469,505.2	458,932.0	472,470.3	4,808,530.9
Cost ($ x 1000)	$ 8,495.1	$ 7,783.6	$ 8,208.0	$ 6,366.7	$ 6,397.3	$ 6,734.5	$ 9,758.7	$ 9,923.4	$ 9,272.3	$ 9,966.5	$ 9,735.0	$ 10,024.9	$ 102,665.9
Boardman													
Energy (MWh)	20,360.4	21,421.6	27,924.7	25,349.7	144.1	2,904.6	31,951.8	35,960.1	35,544.3	38,511.9	37,921.0	37,992.2	315,986.5
Cost ($ x 1000)	$ 396.0	$ 413.9	$ 523.0	$ 480.4	$ 3.2	$ 60.1	$ 581.5	$ 646.8	$ 637.4	$ 686.1	$ 674.0	$ 678.1	$ 5,780.4
Valmy													
Energy (MWh)	130,633.9	119,346.7	134,937.5	85,386.2	69,690.7	124,264.0	158,300.5	165,721.3	159,509.6	172,162.4	173,057.7	176,249.0	1,669,259.4
Cost ($ x 1000)	$ 4,026.3	$ 3,682.1	$ 4,157.4	$ 2,622.9	$ 2,141.5	$ 3,817.2	$ 4,831.3	$ 5,039.4	$ 4,852.8	$ 5,220.4	$ 5,233.0	$ 5,335.1	$ 50,959.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	866.2	1,923.8	-	365.1	8.1	122.1	3,285.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 47.2	$ 106.7	$ -	$ 20.9	$ 0.6	$ 9.5	$ 184.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 361.4	$ 421.0	$ 304.9	$ 335.1	$ 305.5	$ 323.7	$ 3,890.6
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	18.3	934.5	-	20.2	-	-	972.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.0	$ 52.0	$ -	$ 1.2	$ -	$ -	$ 54.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.0	$ 52.0	$ -	$ 1.2	$ -	$ -	$ 54.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	23.2	35,609.0	93,328.8	53,497.3	-	2,332.8	3,066.1	187,857.1
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,942.4	103,245.3	154,606.2	75,507.3	31,184.2	32,075.8	39,983.4	637,400.3
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 0.3	$ 1,670.5	$ 4,466.3	$ 2,519.0	$ -	$ 162.5	$ 215.2	$ 9,033.9
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,702.0	$ 6,965.5	$ 9,328.7	$ 3,699.5	$ 1,663.1	$ 2,066.9	$ 2,572.8	$ 37,104.8
Surplus Sales													
Energy (MWh)	589,885.1	624,054.1	680,813.1	454,035.0	496,826.6	462,274.0	118,777.8	59,896.8	127,976.1	419,953.3	218,840.7	242,953.0	4,496,285.5
Revenue Including Transmission Costs ($ x 1000)	$ 16,719.1	$ 17,098.2	$ 19,713.7	$ 12,467.1	$ 12,625.0	$ 10,121.3	$ 4,038.6	$ 1,960.4	$ 4,377.4	$ 17,372.9	$ 10,791.2	$ 12,509.5	$ 139,794.4
Transmission Costs ($ x 1000)	$ 589.9	$ 624.1	$ 680.8	$ 454.0	$ 496.8	$ 462.3	$ 118.8	$ 59.9	$ 128.0	$ 420.0	$ 218.8	$ 243.0	$ 4,496.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 16,129.2	$ 16,474.2	$ 19,032.9	$ 12,013.0	$ 12,128.2	$ 9,659.0	$ 3,919.8	$ 1,900.5	$ 4,249.4	$ 16,952.9	$ 10,572.3	$ 12,266.6	$ 135,298.1
Net Power Supply Costs ($ x 1000)	$ (1,304.6)	$ (3,074.2)	$ (4,821.3)	$ (1,175.3)	$ (2,064.3)	$ 5,959.7	$ 18,579.6	$ 23,510.8	$ 14,517.4	$ 919.4	$ 7,442.0	$ 6,667.9	$ 65,157.3

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1975

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	958,502.3	1,100,562.7	1,175,073.7	1,133,496.9	1,141,539.1	1,261,994.7	1,059,964.7	700,328.1	786,453.1	737,289.5	611,035.7	968,466.7	11,634,707.0
Bridger													
Energy (MWh)	426,447.2	391,079.5	398,842.5	317,560.3	312,856.9	335,723.8	461,292.5	470,524.7	438,958.4	465,051.0	457,396.3	470,604.4	4,946,337.6
Cost ($ x 1000)	$ 9,112.4	$ 8,353.1	$ 8,547.1	$ 6,777.2	$ 6,702.4	$ 7,228.8	$ 9,805.0	$ 9,986.6	$ 9,342.1	$ 9,878.9	$ 9,704.8	$ 9,988.2	$ 105,426.5
Boardman													
Energy (MWh)	28,873.9	28,314.5	33,196.8	33,802.1	876.2	16,333.4	34,591.2	36,840.1	35,573.9	36,759.5	34,457.7	32,279.3	351,898.6
Cost ($ x 1000)	$ 537.6	$ 520.0	$ 604.2	$ 610.5	$ 16.5	$ 320.6	$ 625.7	$ 660.3	$ 637.8	$ 659.1	$ 620.6	$ 590.1	$ 6,403.2
Valmy													
Energy (MWh)	150,923.2	138,512.0	148,466.9	96,598.8	74,749.1	128,553.6	160,055.9	170,345.9	160,845.5	167,317.5	168,941.7	167,091.3	1,732,401.4
Cost ($ x 1000)	$ 4,621.3	$ 4,238.8	$ 4,555.9	$ 2,953.6	$ 2,295.8	$ 3,950.2	$ 4,880.6	$ 5,169.2	$ 4,890.3	$ 5,084.4	$ 5,117.4	$ 5,078.0	$ 52,835.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	1,289.0	6,056.9	-	-	-	-	7,345.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 70.2	$ 338.2	$ -	$ -	$ -	$ -	$ 408.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 384.5	$ 652.4	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 4,114.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	17.7	3,138.5	-	-	-	-	3,156.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.0	$ 174.7	$ -	$ -	$ -	$ -	$ 175.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.0	$ 174.7	$ -	$ -	$ -	$ -	$ 175.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	2,328.2	-	-	-	215.1	-	9,008.2	101,393.2	7,978.3	-	1,172.6	152.4	122,248.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	32,382.3	23,193.1	25,715.8	27,086.1	31,021.7	63,919.2	76,644.5	162,670.6	29,988.3	31,184.2	30,915.6	37,069.7	571,791.2
Market Cost ($ x 1000)	$ 65.1	$ -	$ -	$ -	$ 8.2	$ -	$ 457.6	$ 5,207.0	$ 402.5	$ -	$ 72.1	$ 3.5	$ 6,216.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,658.1	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,215.7	$ 4,701.6	$ 5,752.6	$ 10,069.5	$ 1,582.9	$ 1,663.1	$ 1,976.6	$ 2,361.1	$ 34,287.1
Surplus Sales													
Energy (MWh)	364,458.8	629,270.1	757,389.5	671,986.8	441,311.8	529,661.9	230,836.3	66,879.4	310,678.3	411,809.8	228,583.3	359,939.0	5,002,804.8
Revenue Including Transmission Costs ($ x 1000)	$ 13,085.7	$ 21,755.4	$ 24,534.3	$ 22,381.5	$ 13,183.8	$ 12,630.1	$ 8,260.6	$ 2,363.4	$ 11,076.5	$ 15,789.7	$ 10,188.3	$ 16,228.0	$ 171,477.1
Transmission Costs ($ x 1000)	$ 364.5	$ 629.3	$ 757.4	$ 672.0	$ 441.3	$ 529.7	$ 230.8	$ 66.9	$ 310.7	$ 411.8	$ 228.6	$ 359.9	$ 5,002.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,721.2	$ 21,126.1	$ 23,776.9	$ 21,709.5	$ 12,742.5	$ 12,100.4	$ 8,029.8	$ 2,296.5	$ 10,765.8	$ 15,377.8	$ 9,959.7	$ 15,868.0	$ 166,474.3
Net Power Supply Costs ($ x 1000)	$ 3,522.5	$ (6,493.8)	$ (8,746.6)	$ (10,000.2)	$ (2,197.8)	$ 4,405.8	$ 13,419.5	$ 24,416.2	$ 5,992.2	$ 2,221.9	$ 7,764.6	$ 2,463.5	$ 36,767.8

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1976

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,058,896.7	1,118,321.3	1,169,826.5	969,494.9	1,246,657.8	826,551.3	635,626.8	603,895.7	624,831.6	591,511.2	538,170.1	695,591.7	10,079,375.6
Bridger													
Energy (MWh)	414,723.8	371,513.3	396,610.1	295,589.9	304,182.7	368,982.4	463,834.4	463,211.4	405,776.9	465,217.6	458,929.6	473,250.0	4,881,822.1
Cost ($ x 1000)	$ 8,888.9	$ 7,968.2	$ 8,503.2	$ 6,345.1	$ 6,531.8	$ 7,918.4	$ 9,855.0	$ 9,842.7	$ 8,689.4	$ 9,882.2	$ 9,734.9	$ 10,040.2	$ 104,200.0
Boardman													
Energy (MWh)	23,551.9	24,292.0	32,012.8	26,498.2	975.9	27,963.8	34,800.2	34,397.2	32,383.2	37,374.0	38,195.0	38,950.1	351,394.1
Cost ($ x 1000)	$ 449.2	$ 458.1	$ 586.0	$ 498.1	$ 18.0	$ 520.6	$ 628.9	$ 622.7	$ 588.7	$ 668.5	$ 678.2	$ 692.8	$ 6,409.8
Valmy													
Energy (MWh)	140,678.4	128,435.8	147,146.1	86,930.0	70,695.5	137,290.4	161,735.9	161,019.6	149,231.2	169,409.5	173,559.8	177,729.2	1,703,861.4
Cost ($ x 1000)	$ 4,324.8	$ 3,949.9	$ 4,518.8	$ 2,670.1	$ 2,172.8	$ 4,210.9	$ 4,927.6	$ 4,907.6	$ 4,561.6	$ 5,143.1	$ 5,247.1	$ 5,376.6	$ 52,011.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	3,136.9	1,523.2	-	-	683.7	616.2	5,959.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 170.9	$ 84.4	$ -	$ -	$ 50.4	$ 47.9	$ 353.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 485.1	$ 398.6	$ 304.9	$ 314.2	$ 355.4	$ 362.2	$ 4,059.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	24.4	430.6	-	-	162.5	81.3	698.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.3	$ 24.0	$ -	$ -	$ 12.0	$ 6.4	$ 43.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 1.3	$ 24.0	$ -	$ -	$ 12.0	$ 6.4	$ 43.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	226.2	-	-	-	-	32,465.3	205,412.5	176,696.1	35,493.9	419.3	10,697.5	25,103.7	486,514.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,280.2	23,193.1	25,715.8	27,086.1	30,806.6	96,384.4	273,048.8	237,973.5	57,503.9	31,603.5	40,440.5	62,021.0	936,057.6
Market Cost ($ x 1000)	$ 5.4	$ -	$ -	$ -	$ -	$ 1,012.4	$ 9,553.5	$ 8,199.6	$ 1,476.6	$ 21.8	$ 744.5	$ 1,741.4	$ 22,755.3
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,598.4	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 5,714.0	$ 14,848.4	$ 13,062.1	$ 2,657.0	$ 1,684.9	$ 2,648.9	$ 4,099.0	$ 50,826.2
Surplus Sales													
Energy (MWh)	435,460.8	613,363.8	747,404.9	469,041.7	533,587.3	180,309.5	9,188.2	19,425.7	128,585.8	269,323.9	175,977.4	132,667.1	3,714,336.2
Revenue Including Transmission Costs ($ x 1000)	$ 13,849.4	$ 18,892.9	$ 23,920.2	$ 13,151.7	$ 13,622.4	$ 6,035.4	$ 261.2	$ 650.7	$ 4,308.8	$ 10,311.6	$ 8,411.6	$ 6,696.3	$ 120,112.2
Transmission Costs ($ x 1000)	$ 435.5	$ 613.4	$ 747.4	$ 469.0	$ 533.6	$ 180.3	$ 9.2	$ 19.4	$ 128.6	$ 269.3	$ 176.0	$ 132.7	$ 3,714.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 13,413.9	$ 18,279.5	$ 23,172.8	$ 12,682.6	$ 13,088.8	$ 5,855.1	$ 252.0	$ 631.2	$ 4,180.2	$ 10,042.3	$ 8,235.6	$ 6,563.7	$ 116,397.9
Net Power Supply Costs ($ x 1000)	$ 2,161.6	$ (4,382.9)	$ (8,241.7)	$ (1,801.5)	$ (2,844.4)	$ 12,813.8	$ 30,494.4	$ 28,226.4	$ 12,621.4	$ 7,650.6	$ 10,440.9	$ 14,013.4	$ 101,152.0

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1977

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	668,627.0	646,048.5	714,209.0	512,965.9	570,098.1	511,724.1	486,466.9	410,162.3	410,929.0	425,075.9	408,118.0	564,211.6	6,328,636.4
Bridger													
Energy (MWh)	467,478.6	427,413.3	447,079.3	336,544.0	326,125.9	374,607.3	473,571.9	474,147.2	448,502.1	470,645.9	458,620.2	473,577.2	5,178,312.7
Cost ($ x 1000)	$ 9,926.7	$ 9,067.8	$ 9,495.9	$ 7,150.6	$ 6,963.4	$ 8,029.1	$ 10,046.5	$ 10,057.8	$ 9,529.8	$ 9,989.0	$ 9,728.8	$ 10,046.6	$ 110,032.1
Boardman													
Energy (MWh)	36,278.1	34,251.9	38,490.6	35,849.7	1,121.1	30,306.2	38,716.0	38,044.8	36,340.5	38,816.2	37,328.9	35,767.5	401,311.5
Cost ($ x 1000)	$ 651.7	$ 611.5	$ 685.7	$ 642.1	$ 20.3	$ 556.7	$ 689.2	$ 678.9	$ 649.6	$ 690.8	$ 664.8	$ 643.8	$ 7,185.0
Valmy													
Energy (MWh)	169,173.2	157,406.5	166,750.1	101,972.9	78,241.0	143,008.3	172,452.0	171,111.5	165,196.7	174,702.1	173,157.3	172,846.4	1,846,017.9
Cost ($ x 1000)	$ 5,136.4	$ 4,768.5	$ 5,068.4	$ 3,104.1	$ 2,393.5	$ 4,377.7	$ 5,222.1	$ 5,184.4	$ 5,012.3	$ 5,291.6	$ 5,235.8	$ 5,239.5	$ 56,034.4
Danskin													
Energy (MWh)	-	-	-	-	-	-	28,215.8	23,216.2	307.0	1,777.1	44.5	-	53,560.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,538.0	$ 1,291.2	$ 17.2	$ 101.5	$ 3.3	$ -	$ 2,951.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,852.3	$ 1,605.5	$ 322.1	$ 415.7	$ 308.2	$ 314.2	$ 6,657.0
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	11,959.1	13,743.3	164.1	199.5	-	-	26,066.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 654.8	$ 765.1	$ 9.2	$ 11.5	$ -	$ -	$ 1,440.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 654.8	$ 765.1	$ 9.2	$ 11.5	$ -	$ -	$ 1,440.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	4,479.8	125.5	0.3	5,466.2	151,965.3	158,137.5	285,747.0	295,976.4	122,624.3	16,543.1	48,745.9	77,052.0	1,166,863.3
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	34,533.8	23,318.7	25,716.1	32,552.4	182,771.9	222,056.6	353,383.4	357,253.8	144,634.2	47,727.3	78,488.9	113,969.3	1,616,406.5
Market Cost ($ x 1000)	$ 116.8	$ 3.2	$ 0.0	$ 236.2	$ 6,380.0	$ 5,596.7	$ 26,035.0	$ 17,906.3	$ 5,998.2	$ 912.1	$ 3,217.5	$ 4,652.2	$ 71,054.3
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,709.7	$ 1,237.4	$ 1,008.9	$ 1,299.2	$ 7,587.5	$ 10,298.3	$ 31,330.0	$ 22,768.7	$ 7,178.6	$ 2,575.1	$ 5,122.0	$ 7,009.7	$ 99,125.2
Surplus Sales													
Energy (MWh)	143,420.6	236,047.2	368,338.8	83,327.5	38,626.8	4,839.7	1,745.9	4,653.7	64,932.7	133,152.1	81,594.1	44,799.5	1,205,478.5
Revenue Including Transmission Costs ($ x 1000)	$ 5,985.4	$ 9,898.0	$ 14,247.7	$ 2,939.6	$ 990.1	$ 141.5	$ 57.2	$ 145.1	$ 2,030.9	$ 4,890.2	$ 3,460.8	$ 1,782.7	$ 46,569.2
Transmission Costs ($ x 1000)	$ 143.4	$ 236.0	$ 368.3	$ 83.3	$ 38.6	$ 4.8	$ 1.7	$ 4.7	$ 64.9	$ 133.2	$ 81.6	$ 44.8	$ 1,205.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 5,842.0	$ 9,662.0	$ 13,879.3	$ 2,856.3	$ 951.4	$ 136.7	$ 55.4	$ 140.4	$ 1,966.0	$ 4,757.0	$ 3,379.2	$ 1,737.9	$ 45,363.8
Net Power Supply Costs ($ x 1000)	$ 11,896.7	$ 6,309.5	$ 2,693.8	$ 9,644.6	$ 16,327.5	$ 23,430.0	$ 49,739.5	$ 40,920.0	$ 20,735.8	$ 14,216.7	$ 17,680.4	$ 21,516.0	$ 235,110.5

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1978

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	584,727.4	731,141.1	743,089.5	873,354.3	1,002,765.7	923,799.9	691,061.0	487,780.3	588,234.5	568,157.0	516,866.6	761,536.2	8,472,513.6
Bridger													
Energy (MWh)	447,253.9	396,741.1	424,035.4	303,470.3	317,613.1	373,110.5	469,437.7	471,165.7	443,342.9	464,124.0	457,579.5	472,702.4	5,040,576.4
Cost ($ x 1000)	$ 9,528.8	$ 8,464.5	$ 9,042.6	$ 6,500.1	$ 6,796.0	$ 7,999.6	$ 9,965.2	$ 9,999.2	$ 9,428.3	$ 9,860.7	$ 9,708.4	$ 10,029.4	$ 107,322.8
Boardman													
Energy (MWh)	29,386.1	28,328.6	35,434.4	29,037.4	982.3	29,019.1	37,047.0	36,679.2	35,918.7	37,086.0	35,018.0	36,008.6	369,945.3
Cost ($ x 1000)	$ 545.5	$ 520.2	$ 638.7	$ 537.2	$ 18.1	$ 536.9	$ 663.5	$ 657.8	$ 643.1	$ 664.1	$ 629.3	$ 647.5	$ 6,702.0
Valmy													
Energy (MWh)	154,454.8	140,547.4	156,484.8	91,946.8	75,611.9	139,183.5	170,615.2	170,684.0	163,598.9	169,061.3	170,447.7	173,580.6	1,776,217.0
Cost ($ x 1000)	$ 4,723.8	$ 4,295.8	$ 4,780.6	$ 2,823.4	$ 2,320.0	$ 4,264.0	$ 5,176.8	$ 5,178.7	$ 4,967.5	$ 5,133.4	$ 5,159.7	$ 5,260.1	$ 54,083.7
Danskin													
Energy (MWh)	-	-	-	-	-	-	12,289.9	11,807.4	87.7	-	49.5	-	24,234.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 669.4	$ 655.9	$ 4.9	$ -	$ 3.7	$ -	$ 1,333.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 983.7	$ 970.1	$ 309.8	$ 314.2	$ 308.6	$ 314.2	$ 5,039.6
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,847.8	3,412.1	-	-	-	-	5,260.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 101.2	$ 190.0	$ -	$ -	$ -	$ -	$ 291.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 101.2	$ 190.0	$ -	$ -	$ -	$ -	$ 291.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	40,928.5	2,312.7	-	-	430.0	16,782.4	143,209.7	251,090.3	43,705.6	1,139.0	14,828.5	8,795.8	523,222.5
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	70,982.5	25,505.8	25,715.8	27,086.1	31,236.6	80,701.6	210,846.0	312,367.8	65,715.6	32,323.2	44,571.6	45,713.1	972,765.7
Market Cost ($ x 1000)	$ 1,012.9	$ 53.6	$ -	$ -	$ 16.4	$ 434.1	$ 8,790.0	$ 13,194.4	$ 2,194.1	$ 58.3	$ 923.8	$ 522.5	$ 27,200.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,605.8	$ 1,287.7	$ 1,008.9	$ 1,062.9	$ 1,224.0	$ 5,135.7	$ 14,085.0	$ 18,056.8	$ 3,374.5	$ 1,721.3	$ 2,828.3	$ 2,880.1	$ 55,270.9
Surplus Sales													
Energy (MWh)	54,134.5	269,872.4	360,853.7	388,337.6	308,478.4	268,951.8	30,125.4	10,871.0	155,757.3	244,959.4	150,369.1	173,968.5	2,416,679.2
Revenue Including Transmission Costs ($ x 1000)	$ 2,081.1	$ 10,070.4	$ 13,213.0	$ 11,837.4	$ 9,964.1	$ 9,260.8	$ 926.0	$ 359.6	$ 5,434.2	$ 9,367.2	$ 6,365.6	$ 8,086.4	$ 86,965.8
Transmission Costs ($ x 1000)	$ 54.1	$ 269.9	$ 360.9	$ 388.3	$ 308.5	$ 269.0	$ 30.1	$ 10.9	$ 155.8	$ 245.0	$ 150.4	$ 174.0	$ 2,416.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,027.0	$ 9,800.5	$ 12,852.1	$ 11,449.0	$ 9,655.6	$ 8,991.9	$ 895.9	$ 348.7	$ 5,278.5	$ 9,122.3	$ 6,215.2	$ 7,912.4	$ 84,549.1
Net Power Supply Costs ($ x 1000)	$ 15,691.3	$ 5,054.0	$ 2,932.9	$ (220.6)	$ 1,016.6	$ 9,249.3	$ 30,079.5	$ 34,703.9	$ 13,444.8	$ 8,571.5	$ 12,418.9	$ 11,218.9	$ 144,161.0

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1979

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	890,553.7	881,649.1	986,511.1	922,287.8	1,061,653.5	697,758.8	546,107.8	470,140.4	458,490.7	517,407.8	415,319.3	603,779.7	8,451,659.6
Bridger													
Energy (MWh)	448,415.1	425,314.8	442,289.9	315,070.4	315,545.8	372,643.7	473,005.0	473,087.3	448,414.2	466,904.9	458,856.2	474,229.8	5,113,777.0
Cost ($ x 1000)	$ 9,551.7	$ 9,026.5	$ 9,401.7	$ 6,728.2	$ 6,755.3	$ 7,990.5	$ 10,035.4	$ 10,037.0	$ 9,528.1	$ 9,915.4	$ 9,733.5	$ 10,059.5	$ 108,762.7
Boardman													
Energy (MWh)	33,306.5	33,913.9	37,359.4	32,149.8	999.2	29,681.1	37,981.3	37,626.0	36,463.6	38,295.9	37,676.4	38,881.3	394,334.4
Cost ($ x 1000)	$ 605.9	$ 606.3	$ 668.3	$ 585.1	$ 18.4	$ 547.1	$ 677.9	$ 672.4	$ 651.5	$ 682.7	$ 670.2	$ 691.8	$ 7,077.5
Valmy													
Energy (MWh)	161,023.8	151,291.1	161,032.5	95,911.6	75,601.1	141,432.1	173,717.4	172,815.1	165,184.5	172,128.9	173,427.6	177,895.9	1,821,461.6
Cost ($ x 1000)	$ 4,907.9	$ 4,597.0	$ 4,908.1	$ 2,934.4	$ 2,319.7	$ 4,330.3	$ 5,263.9	$ 5,238.5	$ 5,012.0	$ 5,219.5	$ 5,243.4	$ 5,381.3	$ 55,355.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	23,104.3	17,389.3	265.9	288.2	756.6	298.6	42,102.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,258.8	$ 967.3	$ 14.9	$ 16.5	$ 55.8	$ 23.2	$ 2,336.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,573.0	$ 1,281.5	$ 319.8	$ 330.7	$ 360.7	$ 337.5	$ 6,042.2
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	8,717.2	9,896.6	-	48.0	321.5	1.3	18,984.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 477.3	$ 550.9	$ -	$ 2.8	$ 23.8	$ 0.1	$ 1,054.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 477.3	$ 550.9	$ -	$ 2.8	$ 23.8	$ 0.1	$ 1,054.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	2,933.4	-	-	-	219.4	53,594.4	238,445.8	248,385.0	94,580.6	3,602.2	45,376.7	56,565.0	743,702.5
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	32,987.4	23,193.1	25,715.8	27,086.1	31,026.0	117,513.6	306,082.1	309,662.5	116,590.6	34,786.4	75,119.7	93,482.3	1,193,245.7
Market Cost ($ x 1000)	$ 67.3	$ -	$ -	$ -	$ 5.1	$ 1,924.2	$ 19,075.1	$ 14,259.6	$ 4,728.0	$ 188.1	$ 3,017.4	$ 3,958.3	$ 47,223.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,660.2	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,212.7	$ 6,625.8	$ 24,370.1	$ 19,122.0	$ 5,908.4	$ 1,851.2	$ 4,921.8	$ 6,315.8	$ 75,294.0
Surplus Sales													
Energy (MWh)	333,616.4	462,970.4	629,002.6	455,948.3	365,094.3	82,166.4	5,695.9	7,591.7	84,268.6	204,068.1	87,313.5	72,996.4	2,790,732.5
Revenue Including Transmission Costs ($ x 1000)	$ 12,925.7	$ 18,541.0	$ 23,432.9	$ 15,274.4	$ 11,740.8	$ 2,744.6	$ 178.2	$ 241.7	$ 2,695.5	$ 8,035.0	$ 3,805.4	$ 3,486.0	$ 103,101.1
Transmission Costs ($ x 1000)	$ 333.6	$ 463.0	$ 629.0	$ 455.9	$ 365.1	$ 82.2	$ 5.7	$ 7.6	$ 84.3	$ 204.1	$ 87.3	$ 73.0	$ 2,790.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,592.1	$ 18,078.0	$ 22,803.9	$ 14,818.4	$ 11,375.7	$ 2,662.5	$ 172.5	$ 234.1	$ 2,611.2	$ 7,830.9	$ 3,718.1	$ 3,413.0	$ 100,310.4
Net Power Supply Costs ($ x 1000)	$ 4,447.8	$ (2,327.7)	$ (6,502.7)	$ (3,202.8)	$ (755.4)	$ 17,136.0	$ 42,225.1	$ 36,668.3	$ 18,808.6	$ 10,171.3	$ 17,235.4	$ 19,372.9	$ 153,276.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1980

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	817,123.6	986,428.5	666,018.3	1,172,275.7	1,168,994.3	1,190,170.7	650,057.1	532,919.3	592,956.8	499,709.0	470,406.8	773,664.4	9,520,724.5
Bridger													
Energy (MWh)	438,939.3	411,070.0	422,121.1	301,153.3	316,002.9	368,455.8	470,586.5	472,855.8	444,405.6	467,995.7	458,184.4	474,003.8	5,045,774.2
Cost ($ x 1000)	$ 9,365.3	$ 8,746.3	$ 9,005.0	$ 6,454.5	$ 6,764.3	$ 7,908.1	$ 9,987.8	$ 10,032.4	$ 9,449.2	$ 9,936.8	$ 9,720.3	$ 10,055.0	$ 107,425.0
Boardman													
Energy (MWh)	30,215.5	31,966.9	35,497.9	29,644.8	986.2	28,181.8	37,884.7	37,710.3	36,120.9	38,573.6	37,812.3	37,517.7	382,112.6
Cost ($ x 1000)	$ 558.3	$ 576.3	$ 639.6	$ 546.5	$ 18.2	$ 521.0	$ 676.4	$ 673.7	$ 646.2	$ 687.0	$ 672.3	$ 670.8	$ 6,886.3
Valmy													
Energy (MWh)	155,368.6	143,885.4	155,723.2	92,448.4	73,445.1	136,934.7	172,755.2	172,340.0	162,799.3	172,848.1	173,015.6	176,287.4	1,787,851.0
Cost ($ x 1000)	$ 4,749.3	$ 4,389.4	$ 4,759.3	$ 2,837.4	$ 2,253.0	$ 4,201.0	$ 5,236.9	$ 5,225.1	$ 4,945.1	$ 5,239.6	$ 5,231.8	$ 5,336.1	$ 54,404.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	21,396.8	14,799.6	-	747.3	47.3	-	36,991.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,165.7	$ 824.2	$ -	$ 42.7	$ 3.5	$ -	$ 2,036.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,479.9	$ 1,138.4	$ 304.9	$ 356.9	$ 308.4	$ 314.2	$ 5,741.8
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	7,387.5	7,794.1	-	46.0	-	-	15,227.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 404.5	$ 433.9	$ -	$ 2.6	$ -	$ -	$ 841.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 404.5	$ 433.9	$ -	$ 2.6	$ -	$ -	$ 841.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	11,744.1	-	1,812.7	-	-	177.9	159,768.6	201,263.4	40,445.5	3,909.4	27,118.5	6,417.2	452,657.3
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	41,798.1	23,193.1	27,528.6	27,086.1	30,806.6	64,097.1	227,404.9	262,540.8	62,455.4	35,093.6	56,861.5	43,334.6	902,200.5
Market Cost ($ x 1000)	$ 273.1	$ -	$ 45.6	$ -	$ -	$ 4.2	$ 13,185.6	$ 11,624.4	$ 1,979.2	$ 209.4	$ 1,822.8	$ 426.1	$ 29,570.4
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,866.0	$ 1,234.1	$ 1,054.5	$ 1,062.9	$ 1,207.5	$ 4,705.8	$ 18,480.6	$ 16,486.9	$ 3,159.6	$ 1,872.4	$ 3,727.2	$ 2,783.7	$ 57,641.3
Surplus Sales													
Energy (MWh)	250,774.9	544,152.3	282,982.8	686,050.9	470,503.8	510,977.3	24,453.6	17,934.4	157,597.2	189,221.3	122,164.3	189,235.5	3,446,048.3
Revenue Including Transmission Costs ($ x 1000)	$ 9,645.8	$ 20,298.9	$ 10,363.9	$ 20,870.8	$ 14,739.9	$ 16,044.1	$ 780.0	$ 606.6	$ 5,475.3	$ 7,285.2	$ 5,524.2	$ 9,518.9	$ 121,153.8
Transmission Costs ($ x 1000)	$ 250.8	$ 544.2	$ 283.0	$ 686.1	$ 470.5	$ 511.0	$ 24.5	$ 17.9	$ 157.6	$ 189.2	$ 122.2	$ 189.2	$ 3,446.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,395.1	$ 19,754.7	$ 10,080.9	$ 20,184.8	$ 14,269.4	$ 15,533.1	$ 755.6	$ 588.6	$ 5,317.7	$ 7,096.0	$ 5,402.0	$ 9,329.7	$ 117,707.8
Net Power Supply Costs ($ x 1000)	$ 7,458.1	$ (4,522.3)	$ 5,691.7	$ (8,978.5)	$ (3,712.2)	$ 2,107.6	$ 35,510.5	$ 33,401.8	$ 13,187.4	$ 10,999.5	$ 14,258.0	$ 9,830.1	$ 115,231.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1981

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	830,653.3	982,453.1	809,362.4	781,017.3	879,672.5	1,033,194.5	570,152.6	480,393.0	513,112.0	507,957.0	414,176.8	771,413.1	8,573,557.6
Bridger													
Energy (MWh)	430,696.7	393,176.4	399,149.3	307,127.4	310,370.8	366,361.4	469,186.0	473,679.3	441,963.5	467,394.5	458,311.8	474,164.2	4,991,581.2
Cost ($ x 1000)	$ 9,203.1	$ 8,394.3	$ 8,553.1	$ 6,572.0	$ 6,653.5	$ 7,866.9	$ 9,960.3	$ 10,048.6	$ 9,401.2	$ 9,925.0	$ 9,722.8	$ 10,058.2	$ 106,359.0
Boardman													
Energy (MWh)	28,624.2	28,764.7	33,005.5	28,929.7	969.2	28,972.5	36,761.0	38,265.0	35,984.2	38,331.2	37,599.7	38,905.4	375,112.4
Cost ($ x 1000)	$ 533.8	$ 527.0	$ 601.3	$ 535.5	$ 17.9	$ 536.2	$ 659.1	$ 682.3	$ 644.1	$ 683.3	$ 669.0	$ 692.1	$ 6,781.5
Valmy													
Energy (MWh)	150,398.5	138,929.5	149,587.8	93,037.0	73,276.7	137,149.4	168,600.0	174,158.1	162,112.3	172,109.7	173,054.7	177,608.5	1,770,022.2
Cost ($ x 1000)	$ 4,603.7	$ 4,250.5	$ 4,587.3	$ 2,853.9	$ 2,251.5	$ 4,207.0	$ 5,120.3	$ 5,276.2	$ 4,925.8	$ 5,218.9	$ 5,232.9	$ 5,373.2	$ 53,901.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	12,388.1	20,891.1	-	502.5	279.3	200.3	34,261.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 674.8	$ 1,164.5	$ -	$ 28.7	$ 20.6	$ 15.6	$ 1,904.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 989.0	$ 1,478.7	$ 304.9	$ 342.9	$ 325.5	$ 329.8	$ 5,609.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,600.4	9,923.1	-	59.9	71.4	-	11,654.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 87.6	$ 552.4	$ -	$ 3.4	$ 5.3	$ -	$ 648.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 87.6	$ 552.4	$ -	$ 3.4	$ 5.3	$ -	$ 648.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	13,116.0	-	-	-	5,828.3	4,827.6	243,162.4	234,058.2	69,498.8	3,776.9	48,942.5	6,422.3	629,633.1
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	43,170.1	23,193.1	25,715.8	27,086.1	36,634.9	68,746.8	310,798.7	295,335.6	91,508.8	34,961.1	78,685.5	43,339.6	1,079,176.3
Market Cost ($ x 1000)	$ 301.9	$ -	$ -	$ -	$ 209.4	$ 144.8	$ 13,192.3	$ 14,529.6	$ 3,339.6	$ 197.7	$ 3,227.5	$ 444.3	$ 35,587.2
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,894.9	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,417.0	$ 4,846.4	$ 18,487.3	$ 19,392.0	$ 4,520.1	$ 1,860.8	$ 5,131.9	$ 2,801.9	$ 63,658.1
Surplus Sales													
Energy (MWh)	250,872.6	514,125.2	392,914.5	300,640.1	181,192.8	357,561.8	6,467.6	9,619.8	103,540.0	195,524.0	88,015.3	190,058.7	2,590,532.5
Revenue Including Transmission Costs ($ x 1000)	$ 9,400.9	$ 18,188.9	$ 13,693.1	$ 9,736.1	$ 5,479.8	$ 11,797.8	$ 191.7	$ 308.6	$ 3,409.9	$ 7,600.8	$ 3,841.6	$ 10,089.5	$ 93,738.8
Transmission Costs ($ x 1000)	$ 250.9	$ 514.1	$ 392.9	$ 300.6	$ 181.2	$ 357.6	$ 6.5	$ 9.6	$ 103.5	$ 195.5	$ 88.0	$ 190.1	$ 2,590.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,150.0	$ 17,674.8	$ 13,300.2	$ 9,435.5	$ 5,298.6	$ 11,440.2	$ 185.2	$ 299.0	$ 3,306.4	$ 7,405.2	$ 3,753.6	$ 9,899.5	$ 91,148.2
Net Power Supply Costs ($ x 1000)	$ 7,399.7	$ (2,982.5)	$ 1,764.7	$ 1,893.7	$ 5,355.4	$ 6,321.1	$ 35,118.3	$ 37,131.2	$ 16,489.8	$ 10,629.2	$ 17,333.9	$ 9,355.7	$ 145,810.2

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1982

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,001,140.8	1,021,451.9	1,126,265.1	967,960.4	1,253,691.6	1,269,384.5	1,238,283.1	730,639.7	920,257.2	789,498.2	688,646.5	1,043,704.7	12,050,923.9
Bridger													
Energy (MWh)	414,753.5	365,154.6	384,513.6	303,714.2	302,298.5	316,476.5	460,911.0	468,633.0	435,513.1	467,077.5	458,103.5	473,146.9	4,850,295.9
Cost ($ x 1000)	$ 8,882.6	$ 7,843.1	$ 8,265.2	$ 6,504.9	$ 6,494.7	$ 6,820.8	$ 9,797.5	$ 9,949.4	$ 9,274.3	$ 9,918.8	$ 9,718.7	$ 10,038.2	$ 103,508.1
Boardman													
Energy (MWh)	25,569.9	19,893.3	30,205.3	28,852.8	-	9,585.8	34,833.5	36,019.8	35,504.8	38,018.7	36,312.4	37,823.1	332,619.5
Cost ($ x 1000)	$ 486.8	$ 384.3	$ 558.1	$ 534.3	$ -	$ 196.4	$ 629.4	$ 647.7	$ 636.8	$ 678.5	$ 649.2	$ 675.5	$ 6,076.9
Valmy													
Energy (MWh)	144,759.1	121,075.4	136,299.5	91,449.7	69,795.2	126,642.9	159,958.2	166,457.8	160,035.4	170,637.8	171,494.5	176,212.5	1,694,817.8
Cost ($ x 1000)	$ 4,447.9	$ 3,730.6	$ 4,195.7	$ 2,806.2	$ 2,144.5	$ 3,892.3	$ 4,877.9	$ 5,060.1	$ 4,867.6	$ 5,177.6	$ 5,189.1	$ 5,334.0	$ 51,723.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	1,614.4	2,153.3	-	16.4	4.0	-	3,788.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 87.9	$ 119.3	$ -	$ 0.9	$ 0.3	$ -	$ 208.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 402.2	$ 433.6	$ 304.9	$ 315.2	$ 305.2	$ 314.2	$ 3,914.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9.3	938.4	-	-	-	-	947.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.5	$ 52.2	$ -	$ -	$ -	$ -	$ 52.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.5	$ 52.2	$ -	$ -	$ -	$ -	$ 52.8
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	1,159.6	-	-	-	-	-	426.1	95,269.8	1,407.8	-	-	-	98,263.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	31,213.7	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	68,062.5	156,547.2	23,417.8	31,184.2	29,743.0	36,917.3	547,806.6
Market Cost ($ x 1000)	$ 34.7	$ -	$ -	$ -	$ -	$ -	$ 22.9	$ 4,569.3	$ 65.4	$ -	$ -	$ -	$ 4,692.2
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,627.7	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,317.8	$ 9,431.7	$ 1,245.8	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 32,763.1
Surplus Sales													
Energy (MWh)	384,766.7	498,376.7	679,093.0	482,505.8	536,860.6	509,146.0	400,652.8	78,363.9	433,587.4	470,640.9	310,140.3	452,232.1	5,236,366.4
Revenue Including Transmission Costs ($ x 1000)	$ 12,858.0	$ 14,264.2	$ 20,495.7	$ 14,669.9	$ 12,390.8	$ 11,445.2	$ 14,501.5	$ 2,701.2	$ 15,471.0	$ 19,042.0	$ 15,235.7	$ 24,000.8	$ 177,076.0
Transmission Costs ($ x 1000)	$ 384.8	$ 498.4	$ 679.1	$ 482.5	$ 536.9	$ 509.1	$ 400.7	$ 78.4	$ 433.6	$ 470.6	$ 310.1	$ 452.2	$ 5,236.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,473.2	$ 13,765.9	$ 19,816.6	$ 14,187.4	$ 11,853.9	$ 10,936.0	$ 14,100.8	$ 2,622.9	$ 15,037.4	$ 18,571.3	$ 14,925.5	$ 23,548.6	$ 171,839.6
Net Power Supply Costs ($ x 1000)	$ 3,286.1	$ (287.3)	$ (5,474.5)	$ (2,974.2)	$ (1,693.0)	$ 4,980.0	$ 6,924.5	$ 22,951.8	$ 1,292.0	$ (818.2)	$ 2,841.1	$ (4,829.2)	$ 26,199.1

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1983

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,209,968.5	1,112,238.6	1,179,037.9	1,118,344.9	1,232,343.8	1,243,841.9	1,158,393.7	778,802.8	923,737.3	928,095.3	638,689.8	1,105,642.2	12,629,136.5
Bridger													
Energy (MWh)	408,396.4	365,598.7	387,415.3	294,033.0	309,618.0	352,967.7	466,472.1	468,946.5	438,934.9	462,303.8	457,660.5	473,865.0	4,886,211.9
Cost ($ x 1000)	$ 8,757.8	$ 7,851.9	$ 8,322.3	$ 6,305.6	$ 6,638.7	$ 7,591.6	$ 9,906.9	$ 9,955.5	$ 9,341.6	$ 9,824.9	$ 9,710.0	$ 10,052.3	$ 104,259.0
Boardman													
Energy (MWh)	22,844.0	22,051.5	31,127.9	27,765.6	921.0	23,994.4	36,016.3	35,550.1	35,725.6	37,278.5	36,814.3	38,596.5	348,685.7
Cost ($ x 1000)	$ 438.8	$ 423.6	$ 572.4	$ 517.6	$ 17.2	$ 456.5	$ 647.6	$ 640.5	$ 640.2	$ 667.1	$ 656.9	$ 687.4	$ 6,365.6
Valmy													
Energy (MWh)	138,418.1	121,940.2	140,028.2	87,178.3	72,125.6	128,755.4	163,427.6	165,989.4	160,493.1	166,839.6	172,125.7	176,557.4	1,693,878.6
Cost ($ x 1000)	$ 4,256.9	$ 3,755.0	$ 4,303.5	$ 2,677.1	$ 2,216.1	$ 3,952.6	$ 4,975.2	$ 5,046.9	$ 4,880.4	$ 5,071.1	$ 5,206.8	$ 5,343.7	$ 51,685.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	3,846.6	1,888.6	-	-	51.5	0.1	5,786.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 209.5	$ 104.6	$ -	$ -	$ 3.8	$ 0.0	$ 318.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 523.8	$ 418.9	$ 304.9	$ 314.2	$ 308.7	$ 314.3	$ 4,023.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	87.7	956.6	-	-	-	-	1,044.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.8	$ 53.3	$ -	$ -	$ -	$ -	$ 58.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 4.8	$ 53.3	$ -	$ -	$ -	$ -	$ 58.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	1,295.8	68,741.7	1,491.6	-	4,094.1	-	75,623.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	68,932.1	130,019.1	23,501.6	31,184.2	33,837.2	36,917.3	525,166.4
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 75.1	$ 3,283.9	$ 77.4	$ -	$ 269.9	$ -	$ 3,706.4
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,370.1	$ 8,146.3	$ 1,257.8	$ 1,663.1	$ 2,174.4	$ 2,357.5	$ 31,777.3
Surplus Sales													
Energy (MWh)	577,010.8	592,630.4	739,418.8	617,850.6	526,083.8	536,615.8	334,156.9	99,127.6	441,251.5	599,909.4	265,015.2	516,006.2	5,845,076.9
Revenue Including Transmission Costs ($ x 1000)	$ 17,626.1	$ 17,385.9	$ 22,915.2	$ 18,020.7	$ 14,848.0	$ 14,518.0	$ 12,503.1	$ 3,383.5	$ 15,752.9	$ 23,441.3	$ 12,680.3	$ 27,589.9	$ 200,664.9
Transmission Costs ($ x 1000)	$ 577.0	$ 592.6	$ 739.4	$ 617.9	$ 526.1	$ 536.6	$ 334.2	$ 99.1	$ 441.3	$ 599.9	$ 265.0	$ 516.0	$ 5,845.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 17,049.1	$ 16,793.3	$ 22,175.8	$ 17,402.9	$ 14,321.9	$ 13,981.4	$ 12,168.9	$ 3,284.4	$ 15,311.6	$ 22,841.4	$ 12,415.3	$ 27,073.9	$ 194,819.8
Net Power Supply Costs ($ x 1000)	$ (1,688.4)	$ (3,242.4)	$ (7,654.5)	$ (6,534.8)	$ (3,928.2)	$ 3,025.9	$ 9,259.4	$ 20,976.9	$ 1,113.3	$ (5,301.1)	$ 5,641.5	$ (8,318.7)	$ 3,349.0

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1984

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,204,873.3	1,117,509.0	1,196,500.9	1,101,116.8	1,229,732.1	1,226,406.9	1,086,913.5	798,201.2	956,108.6	787,531.1	690,943.2	991,547.3	12,387,383.9
Bridger													
Energy (MWh)	424,030.4	381,882.3	400,102.4	303,632.2	309,561.4	358,139.4	460,937.5	465,000.6	417,179.9	465,686.6	458,211.3	473,235.1	4,917,598.9
Cost ($ x 1000)	$ 9,072.0	$ 8,172.2	$ 8,571.9	$ 6,503.2	$ 6,637.6	$ 7,705.1	$ 9,798.0	$ 9,877.9	$ 8,913.7	$ 9,891.4	$ 9,720.8	$ 10,039.9	$ 104,903.7
Boardman													
Energy (MWh)	28,060.4	26,565.4	33,388.4	30,340.9	939.0	26,066.7	35,145.8	35,683.9	34,074.1	37,973.8	36,141.5	38,512.5	362,892.1
Cost ($ x 1000)	$ 525.1	$ 493.1	$ 607.2	$ 557.2	$ 17.5	$ 491.4	$ 634.2	$ 642.5	$ 614.7	$ 677.8	$ 646.6	$ 686.1	$ 6,593.3
Valmy													
Energy (MWh)	148,949.2	135,179.0	148,804.0	92,594.3	72,841.0	128,755.2	159,214.2	165,749.8	153,763.4	170,391.6	171,780.4	176,701.3	1,724,723.4
Cost ($ x 1000)	$ 4,569.4	$ 4,145.3	$ 4,565.3	$ 2,838.4	$ 2,239.3	$ 3,952.6	$ 4,857.0	$ 5,040.2	$ 4,691.7	$ 5,170.7	$ 5,197.1	$ 5,347.7	$ 52,614.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	761.0	2,340.7	-	90.7	186.9	214.1	3,593.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 41.5	$ 129.7	$ -	$ 5.2	$ 13.8	$ 16.6	$ 206.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 355.7	$ 444.0	$ 304.9	$ 319.4	$ 318.7	$ 330.9	$ 3,912.6
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9.6	1,182.2	-	-	27.8	2.5	1,222.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.5	$ 65.8	$ -	$ -	$ 2.1	$ 0.2	$ 68.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.5	$ 65.8	$ -	$ -	$ 2.1	$ 0.2	$ 68.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	6,369.9	59,157.7	611.4	-	-	-	66,139.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	74,006.3	120,435.1	22,621.3	31,184.2	29,743.0	36,917.3	515,682.2
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 329.6	$ 2,824.7	$ 27.3	$ -	$ -	$ -	$ 3,181.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,624.5	$ 7,687.2	$ 1,207.7	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 31,252.5
Surplus Sales													
Energy (MWh)	603,297.1	631,937.1	780,605.1	618,213.0	524,148.8	526,424.5	253,968.7	105,568.0	442,606.3	467,066.0	312,870.3	401,557.8	5,668,262.8
Revenue Including Transmission Costs ($ x 1000)	$ 20,062.3	$ 20,999.1	$ 25,687.3	$ 19,520.5	$ 14,824.2	$ 14,778.6	$ 9,072.3	$ 3,598.5	$ 15,033.8	$ 18,927.2	$ 15,327.0	$ 21,695.9	$ 199,526.6
Transmission Costs ($ x 1000)	$ 603.3	$ 631.9	$ 780.6	$ 618.2	$ 524.1	$ 526.4	$ 254.0	$ 105.6	$ 442.6	$ 467.1	$ 312.9	$ 401.6	$ 5,668.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 19,459.0	$ 20,367.2	$ 24,906.7	$ 18,902.3	$ 14,300.1	$ 14,252.2	$ 8,818.3	$ 3,492.9	$ 14,591.2	$ 18,460.1	$ 15,014.1	$ 21,294.3	$ 193,858.3
Net Power Supply Costs ($ x 1000)	$ (3,385.2)	$ (6,036.2)	$ (9,839.2)	$ (7,635.6)	$ (3,884.0)	$ 2,903.6	$ 12,451.7	$ 20,264.7	$ 1,141.6	$ (737.7)	$ 2,775.5	$ (2,532.0)	$ 5,487.2

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1985

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,059,812.9	1,112,107.5	926,215.9	1,221,178.8	1,243,162.0	665,739.2	558,483.2	505,475.8	607,492.2	518,241.5	458,246.4	769,033.6	9,645,189.0
Bridger													
Energy (MWh)	428,474.8	393,819.2	440,942.4	303,956.2	317,197.5	375,227.2	470,520.6	473,200.0	447,613.0	470,516.9	458,883.4	472,495.1	5,052,846.3
Cost ($ x 1000)	$ 9,159.4	$ 8,407.0	$ 9,375.2	$ 6,509.6	$ 6,787.8	$ 8,041.3	$ 9,986.5	$ 10,039.2	$ 9,512.3	$ 9,986.4	$ 9,734.0	$ 10,025.3	$ 107,564.1
Boardman													
Energy (MWh)	29,237.8	29,246.0	37,744.8	31,253.4	1,085.4	30,388.3	37,120.5	37,082.8	36,320.0	38,375.1	37,635.8	37,264.1	382,754.0
Cost ($ x 1000)	$ 543.2	$ 534.4	$ 674.3	$ 571.3	$ 19.7	$ 558.0	$ 664.6	$ 664.1	$ 649.3	$ 684.0	$ 669.6	$ 666.8	$ 6,899.2
Valmy													
Energy (MWh)	151,579.4	139,304.2	161,799.6	94,049.2	76,081.3	142,800.5	172,500.5	171,665.8	166,009.9	172,869.0	173,294.0	175,024.7	1,796,978.0
Cost ($ x 1000)	$ 4,643.2	$ 4,261.0	$ 4,929.7	$ 2,882.2	$ 2,333.1	$ 4,371.8	$ 5,229.7	$ 5,206.2	$ 5,035.1	$ 5,240.2	$ 5,239.6	$ 5,300.7	$ 54,672.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	15,289.7	13,730.4	149.5	924.1	334.1	28.8	30,456.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 832.8	$ 763.5	$ 8.4	$ 52.8	$ 24.6	$ 2.2	$ 1,684.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,147.1	$ 1,077.8	$ 313.3	$ 367.0	$ 329.6	$ 316.5	$ 5,390.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,192.1	5,153.1	13.0	192.9	27.4	-	9,578.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 229.5	$ 286.9	$ 0.7	$ 11.1	$ 2.0	$ -	$ 530.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 229.5	$ 286.9	$ 0.7	$ 11.1	$ 2.0	$ -	$ 530.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	64,176.1	243,192.1	229,281.0	36,943.9	2,689.5	31,749.5	9,476.2	617,508.3
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	128,095.3	310,828.5	290,558.4	58,953.9	33,873.7	61,492.5	46,393.5	1,067,051.5
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ 2,318.1	$ 15,438.4	$ 12,416.7	$ 1,885.5	$ 148.0	$ 2,112.1	$ 643.5	$ 34,962.4
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 7,019.7	$ 20,733.4	$ 17,279.2	$ 3,066.0	$ 1,811.0	$ 4,016.5	$ 3,001.0	$ 63,033.3
Surplus Sales													
Energy (MWh)	466,488.7	645,278.4	568,512.3	740,966.4	548,601.5	65,387.7	5,915.9	13,840.9	175,410.5	209,201.4	115,749.9	184,667.2	3,740,020.8
Revenue Including Transmission Costs ($ x 1000)	$ 16,434.4	$ 22,488.3	$ 21,245.8	$ 23,378.0	$ 17,346.8	$ 2,183.5	$ 178.7	$ 466.6	$ 6,207.4	$ 8,261.3	$ 5,197.3	$ 9,077.6	$ 132,465.6
Transmission Costs ($ x 1000)	$ 466.5	$ 645.3	$ 568.5	$ 741.0	$ 548.6	$ 65.4	$ 5.9	$ 13.8	$ 175.4	$ 209.2	$ 115.7	$ 184.7	$ 3,740.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,968.0	$ 21,843.0	$ 20,677.2	$ 22,637.0	$ 16,798.2	$ 2,118.2	$ 172.8	$ 452.7	$ 6,032.0	$ 8,052.1	$ 5,081.5	$ 8,892.9	$ 128,725.5
Net Power Supply Costs ($ x 1000)	$ 285.1	$ (7,120.2)	$ (4,375.0)	$ (11,306.0)	$ (6,135.8)	$ 18,177.6	$ 37,818.1	$ 34,100.6	$ 12,544.7	$ 10,047.6	$ 14,909.9	$ 10,417.4	$ 109,363.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1986

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	967,664.8	1,082,882.7	1,192,475.4	1,172,217.6	1,274,158.8	1,240,606.4	682,352.3	649,881.2	765,723.7	722,676.3	616,126.5	854,376.2	11,221,141.7
Bridger													
Energy (MWh)	422,725.4	371,486.0	392,775.9	301,704.2	310,499.4	337,012.3	468,734.5	473,477.0	445,497.5	468,979.8	458,932.0	473,527.8	4,925,351.9
Cost ($ x 1000)	$ 9,039.2	$ 7,967.7	$ 8,427.7	$ 6,465.3	$ 6,656.0	$ 7,254.2	$ 9,951.4	$ 10,044.7	$ 9,470.7	$ 9,956.2	$ 9,735.0	$ 10,045.7	$ 105,013.7
Boardman													
Energy (MWh)	27,673.3	23,510.9	31,225.9	30,165.9	891.2	16,278.2	37,351.0	37,496.5	36,315.5	37,888.5	37,766.6	38,703.9	355,267.3
Cost ($ x 1000)	$ 519.2	$ 446.1	$ 573.9	$ 554.5	$ 16.7	$ 318.7	$ 668.2	$ 670.4	$ 649.2	$ 676.5	$ 671.6	$ 689.0	$ 6,453.9
Valmy													
Energy (MWh)	148,692.3	129,837.4	144,498.7	93,166.3	71,703.5	128,557.0	168,115.2	172,139.6	164,193.9	170,518.8	173,222.2	176,836.2	1,741,481.1
Cost ($ x 1000)	$ 4,558.8	$ 3,989.2	$ 4,438.3	$ 2,857.5	$ 2,201.0	$ 3,953.4	$ 5,106.6	$ 5,219.5	$ 4,984.2	$ 5,174.2	$ 5,237.6	$ 5,351.5	$ 53,071.9
Danskin													
Energy (MWh)	-	-	-	-	-	-	7,798.5	10,481.9	-	5.1	303.3	154.3	18,743.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 424.8	$ 584.6	$ -	$ 0.3	$ 22.4	$ 12.0	$ 1,044.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 739.0	$ 898.8	$ 304.9	$ 314.5	$ 327.3	$ 326.2	$ 4,749.8
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	671.7	5,165.0	-	-	65.7	1.8	5,904.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 36.8	$ 287.5	$ -	$ -	$ 4.9	$ 0.1	$ 329.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 36.8	$ 287.5	$ -	$ -	$ 4.9	$ 0.1	$ 329.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	3,189.2	-	-	-	-	220.3	156,024.8	124,197.8	10,604.7	-	720.5	716.7	295,674.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	33,243.2	23,193.1	25,715.8	27,086.1	30,806.6	64,139.5	223,661.2	185,475.2	32,614.7	31,184.2	30,463.5	37,634.0	745,217.1
Market Cost ($ x 1000)	$ 78.0	$ -	$ -	$ -	$ -	$ 5.3	$ 8,311.3	$ 6,590.7	$ 555.1	$ -	$ 51.7	$ 48.9	$ 15,641.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,670.9	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,706.9	$ 13,606.3	$ 11,453.2	$ 1,735.6	$ 1,663.1	$ 1,956.1	$ 2,406.5	$ 43,712.0
Surplus Sales													
Energy (MWh)	367,328.9	578,518.4	762,785.6	687,782.8	568,328.2	509,730.6	25,665.2	51,091.0	303,204.3	405,460.8	242,716.0	265,661.8	4,768,273.4
Revenue Including Transmission Costs ($ x 1000)	$ 12,829.5	$ 18,136.8	$ 24,244.0	$ 21,322.0	$ 16,650.9	$ 12,557.3	$ 777.1	$ 1,776.4	$ 11,065.8	$ 16,242.8	$ 12,060.4	$ 14,122.5	$ 161,785.6
Transmission Costs ($ x 1000)	$ 367.3	$ 578.5	$ 762.8	$ 687.8	$ 568.3	$ 509.7	$ 25.7	$ 51.1	$ 303.2	$ 405.5	$ 242.7	$ 265.7	$ 4,768.3
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,462.2	$ 17,558.3	$ 23,481.3	$ 20,634.2	$ 16,082.6	$ 12,047.5	$ 751.4	$ 1,725.3	$ 10,762.6	$ 15,837.4	$ 11,817.7	$ 13,856.9	$ 157,017.3
Net Power Supply Costs ($ x 1000)	$ 3,640.2	$ (3,634.9)	$ (8,718.2)	$ (9,389.0)	$ (5,687.0)	$ 4,490.6	$ 29,356.8	$ 26,848.8	$ 6,382.0	$ 1,947.1	$ 6,114.8	$ 4,962.2	$ 56,313.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1987

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	869,075.7	738,805.9	818,228.7	838,726.0	709,326.1	572,646.5	537,663.8	458,914.1	444,788.0	516,371.8	420,597.6	500,685.5	7,425,829.7
Bridger													
Energy (MWh)	451,398.6	425,594.7	446,290.9	314,888.5	321,118.1	375,033.9	472,684.0	473,666.5	443,184.8	464,611.3	458,665.6	472,159.2	5,119,296.3
Cost ($ x 1000)	$ 9,610.4	$ 9,032.0	$ 9,480.4	$ 6,724.7	$ 6,864.9	$ 8,037.5	$ 10,029.1	$ 10,048.4	$ 9,425.2	$ 9,870.3	$ 9,729.7	$ 10,018.7	$ 108,871.2
Boardman													
Energy (MWh)	33,690.6	33,718.6	38,663.8	33,156.4	1,016.2	28,686.2	38,143.2	38,162.4	35,830.8	36,633.7	36,016.4	34,558.7	388,277.1
Cost ($ x 1000)	$ 611.8	$ 603.2	$ 688.4	$ 600.6	$ 18.6	$ 528.8	$ 680.4	$ 680.7	$ 641.8	$ 657.1	$ 644.6	$ 625.2	$ 6,981.3
Valmy													
Energy (MWh)	161,250.6	152,924.9	163,803.9	96,377.0	76,867.0	142,667.6	174,627.1	174,023.5	162,735.5	168,495.7	171,394.4	171,812.3	1,816,979.6
Cost ($ x 1000)	$ 4,914.2	$ 4,642.8	$ 4,985.8	$ 2,947.4	$ 2,355.1	$ 4,368.0	$ 5,289.4	$ 5,272.4	$ 4,943.3	$ 5,117.5	$ 5,186.3	$ 5,210.5	$ 55,232.8
Danskin													
Energy (MWh)	-	-	-	-	-	-	25,983.5	23,678.5	-	-	13.8	-	49,675.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,416.0	$ 1,317.3	$ -	$ -	$ 1.0	$ -	$ 2,734.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,730.3	$ 1,631.5	$ 304.9	$ 314.2	$ 306.0	$ 314.2	$ 6,440.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9,899.5	13,487.9	-	-	-	-	23,387.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 542.0	$ 750.9	$ -	$ -	$ -	$ -	$ 1,292.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 542.0	$ 750.9	$ -	$ -	$ -	$ -	$ 1,292.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	3,666.8	20.8	-	-	65,033.1	109,956.8	241,800.0	246,704.4	103,331.3	4,076.8	42,526.8	122,438.1	939,554.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	33,720.9	23,214.0	25,715.8	27,086.1	95,839.7	173,875.9	309,436.4	307,981.8	125,341.3	35,261.0	72,269.8	159,355.4	1,389,098.1
Market Cost ($ x 1000)	$ 89.8	$ 0.5	$ -	$ -	$ 2,671.6	$ 3,874.6	$ 19,947.1	$ 15,093.3	$ 4,959.7	$ 207.7	$ 2,671.5	$ 7,068.8	$ 56,584.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,682.8	$ 1,234.7	$ 1,008.9	$ 1,062.9	$ 3,879.1	$ 8,576.2	$ 25,242.1	$ 19,955.7	$ 6,140.1	$ 1,870.8	$ 4,575.9	$ 9,426.3	$ 84,655.5
Surplus Sales													
Energy (MWh)	316,466.3	321,866.4	468,796.8	373,676.7	84,435.9	16,047.3	5,418.4	6,889.2	70,739.4	195,581.5	84,794.0	22,998.8	1,967,710.9
Revenue Including Transmission Costs ($ x 1000)	$ 12,494.5	$ 13,185.3	$ 18,186.1	$ 12,644.6	$ 2,274.6	$ 497.6	$ 174.5	$ 221.1	$ 2,222.9	$ 7,323.4	$ 3,429.5	$ 879.5	$ 73,533.6
Transmission Costs ($ x 1000)	$ 316.5	$ 321.9	$ 468.8	$ 373.7	$ 84.4	$ 16.0	$ 5.4	$ 6.9	$ 70.7	$ 195.6	$ 84.8	$ 23.0	$ 1,967.7
Revenue Excluding Transmission Costs ($ x 1000)	$ 12,178.1	$ 12,863.4	$ 17,717.3	$ 12,270.9	$ 2,190.2	$ 481.5	$ 169.1	$ 214.3	$ 2,152.1	$ 7,127.8	$ 3,344.8	$ 856.5	$ 71,565.9
Net Power Supply Costs ($ x 1000)	$ 4,955.3	$ 2,935.6	$ (1,239.6)	$ (630.4)	$ 11,241.8	$ 21,333.9	$ 43,344.2	$ 38,125.3	$ 19,303.2	$ 10,702.2	$ 17,097.8	$ 24,738.5	$ 191,907.8

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1988

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,569.9	592,834.9	662,580.4	583,460.9	661,181.2	594,380.9	480,819.6	412,991.8	423,151.0	411,674.4	408,563.1	488,104.8	6,222,313.0
Bridger													
Energy (MWh)	452,126.3	426,143.5	446,604.7	329,238.0	321,454.3	375,117.0	473,559.2	473,667.7	448,522.9	469,112.6	457,846.9	472,406.8	5,145,799.9
Cost ($ x 1000)	$ 9,617.6	$ 9,042.8	$ 9,486.6	$ 7,006.9	$ 6,871.5	$ 8,039.1	$ 10,046.3	$ 10,048.4	$ 9,530.2	$ 9,958.8	$ 9,713.6	$ 10,023.6	$ 109,385.4
Boardman													
Energy (MWh)	30,438.8	34,043.0	37,883.3	34,506.7	1,001.3	29,963.9	38,655.9	38,056.2	36,731.1	38,267.1	35,154.2	34,840.2	389,541.8
Cost ($ x 1000)	$ 561.7	$ 608.2	$ 676.4	$ 621.4	$ 18.4	$ 551.4	$ 688.3	$ 679.0	$ 655.6	$ 682.3	$ 631.4	$ 629.5	$ 7,003.7
Valmy													
Energy (MWh)	156,290.2	155,986.4	166,456.6	100,097.3	77,187.0	142,393.2	175,076.3	174,307.1	166,531.1	173,916.3	170,601.2	172,727.2	1,831,570.0
Cost ($ x 1000)	$ 4,771.8	$ 4,728.7	$ 5,060.1	$ 3,051.6	$ 2,364.0	$ 4,357.2	$ 5,302.1	$ 5,280.4	$ 5,049.8	$ 5,269.6	$ 5,164.0	$ 5,236.1	$ 55,635.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	27,655.1	24,397.9	239.2	659.1	10.0	-	52,961.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,507.5	$ 1,356.6	$ 13.4	$ 37.6	$ 0.7	$ -	$ 2,915.8
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,821.7	$ 1,670.8	$ 318.3	$ 351.9	$ 305.7	$ 314.2	$ 6,621.6
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	11,199.6	15,155.9	79.2	65.1	-	-	26,499.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 613.2	$ 843.7	$ 4.5	$ 3.7	$ -	$ -	$ 1,465.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 613.2	$ 843.7	$ 4.5	$ 3.7	$ -	$ -	$ 1,465.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	76,181.7	483.1	-	812.9	89,251.4	97,262.6	290,037.1	287,909.8	114,253.8	21,816.2	49,580.4	132,584.0	1,160,173.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	106,235.8	23,676.2	25,715.8	27,899.0	120,058.0	161,181.8	357,673.5	349,187.2	136,263.8	53,000.4	79,323.4	169,501.3	1,609,716.2
Market Cost ($ x 1000)	$ 2,456.5	$ 12.2	$ -	$ 19.8	$ 3,658.3	$ 3,452.2	$ 25,801.6	$ 17,629.8	$ 5,697.5	$ 1,170.8	$ 3,059.2	$ 7,739.5	$ 70,697.2
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 4,049.5	$ 1,246.3	$ 1,008.9	$ 1,082.7	$ 4,865.8	$ 8,153.8	$ 31,096.6	$ 22,492.2	$ 6,877.9	$ 2,833.9	$ 4,963.6	$ 10,097.1	$ 98,768.2
Surplus Sales													
Energy (MWh)	14,990.9	180,292.4	315,334.6	138,644.6	61,150.5	26,173.9	1,620.1	4,738.4	70,377.4	120,903.1	77,335.1	22,008.0	1,033,569.0
Revenue Including Transmission Costs ($ x 1000)	$ 543.2	$ 7,573.5	$ 12,169.6	$ 5,055.6	$ 1,555.9	$ 850.2	$ 53.3	$ 155.7	$ 2,233.7	$ 4,271.9	$ 2,982.8	$ 856.1	$ 38,301.4
Transmission Costs ($ x 1000)	$ 15.0	$ 180.3	$ 315.3	$ 138.6	$ 61.2	$ 26.2	$ 1.6	$ 4.7	$ 70.4	$ 120.9	$ 77.3	$ 22.0	$ 1,033.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 528.2	$ 7,393.2	$ 11,854.3	$ 4,917.0	$ 1,494.7	$ 824.0	$ 51.6	$ 150.9	$ 2,163.3	$ 4,151.0	$ 2,905.5	$ 834.1	$ 37,267.8
Net Power Supply Costs ($ x 1000)	$ 18,786.6	$ 8,519.2	$ 4,691.9	$ 7,150.6	$ 12,939.3	$ 20,582.5	$ 49,516.5	$ 40,863.7	$ 20,273.0	$ 14,949.2	$ 17,872.8	$ 25,466.5	$ 241,611.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1989

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,429.2	604,778.6	926,834.0	892,982.4	1,078,890.8	650,599.0	532,136.8	466,273.8	497,835.6	505,363.0	471,210.1	677,219.0	7,806,552.3
Bridger													
Energy (MWh)	463,883.9	426,039.6	432,028.4	312,897.9	309,136.5	370,825.8	472,659.3	474,085.4	446,840.4	468,719.3	458,932.0	474,229.8	5,110,258.3
Cost ($ x 1000)	$ 9,856.0	$ 9,040.8	$ 9,199.9	$ 6,685.5	$ 6,629.2	$ 7,954.7	$ 10,028.6	$ 10,056.2	$ 9,497.1	$ 9,951.1	$ 9,735.0	$ 10,059.5	$ 108,693.4
Boardman													
Energy (MWh)	35,056.8	33,735.9	36,194.3	31,193.2	1,000.9	29,471.3	38,656.8	37,994.6	36,431.7	38,310.2	38,068.0	39,035.0	395,148.6
Cost ($ x 1000)	$ 632.9	$ 603.5	$ 650.4	$ 570.4	$ 18.4	$ 543.8	$ 688.3	$ 678.1	$ 651.0	$ 683.0	$ 676.2	$ 694.1	$ 7,090.1
Valmy													
Energy (MWh)	166,033.1	154,626.8	157,220.8	94,964.1	72,857.2	140,211.0	171,476.4	170,563.4	165,012.2	173,227.5	173,161.4	178,288.6	1,817,642.5
Cost ($ x 1000)	$ 5,048.3	$ 4,690.5	$ 4,801.3	$ 2,907.9	$ 2,239.7	$ 4,292.8	$ 5,194.7	$ 5,169.0	$ 5,007.2	$ 5,250.3	$ 5,235.9	$ 5,392.3	$ 55,230.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	26,660.9	20,737.8	242.8	665.4	800.0	368.1	49,475.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,453.1	$ 1,153.5	$ 13.6	$ 38.0	$ 59.0	$ 28.6	$ 2,745.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,767.4	$ 1,467.8	$ 318.5	$ 352.2	$ 363.9	$ 342.9	$ 6,451.7
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	10,414.7	12,620.8	91.0	96.3	60.5	75.9	23,359.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 570.2	$ 702.6	$ 5.1	$ 5.5	$ 4.5	$ 5.9	$ 1,293.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 570.2	$ 702.6	$ 5.1	$ 5.5	$ 4.5	$ 5.9	$ 1,293.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	56,977.9	344.9	-	-	472.7	76,493.7	247,471.0	248,258.6	75,215.3	4,387.1	25,517.5	28,191.5	763,330.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	87,031.9	23,538.0	25,715.8	27,086.1	31,279.3	140,412.9	315,107.3	309,536.1	97,225.3	35,571.3	55,260.6	65,108.9	1,212,873.4
Market Cost ($ x 1000)	$ 2,087.9	$ 9.0	$ -	$ -	$ 11.0	$ 2,720.5	$ 21,208.7	$ 15,042.4	$ 3,748.7	$ 236.6	$ 1,741.6	$ 1,938.3	$ 48,744.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,680.9	$ 1,243.1	$ 1,008.9	$ 1,062.9	$ 1,218.5	$ 7,422.1	$ 26,503.6	$ 19,904.9	$ 4,929.1	$ 1,899.7	$ 3,646.0	$ 4,295.8	$ 76,815.5
Surplus Sales													
Energy (MWh)	21,764.7	190,327.3	554,087.1	422,566.2	373,433.3	54,657.2	4,093.0	8,766.5	102,538.0	196,161.1	123,328.9	118,752.9	2,170,476.3
Revenue Including Transmission Costs ($ x 1000)	$ 865.2	$ 7,757.7	$ 19,670.8	$ 13,497.5	$ 11,450.5	$ 1,759.9	$ 129.3	$ 285.3	$ 3,420.7	$ 7,675.4	$ 5,640.6	$ 5,954.1	$ 78,107.2
Transmission Costs ($ x 1000)	$ 21.8	$ 190.3	$ 554.1	$ 422.6	$ 373.4	$ 54.7	$ 4.1	$ 8.8	$ 102.5	$ 196.2	$ 123.3	$ 118.8	$ 2,170.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 843.5	$ 7,567.4	$ 19,116.8	$ 13,075.0	$ 11,077.1	$ 1,705.2	$ 125.2	$ 276.6	$ 3,318.2	$ 7,479.3	$ 5,517.3	$ 5,835.3	$ 75,936.7
Net Power Supply Costs ($ x 1000)	$ 18,688.8	$ 8,296.9	$ (3,142.1)	$ (1,543.4)	$ (657.0)	$ 18,813.1	$ 44,627.6	$ 37,702.0	$ 17,089.9	$ 10,662.5	$ 14,144.2	$ 14,955.2	$ 179,637.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1990

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	627,428.0	705,135.5	676,363.1	632,141.5	691,242.4	725,068.0	503,957.5	433,766.9	430,316.9	485,270.5	418,426.5	486,475.2	6,815,592.0
Bridger													
Energy (MWh)	445,102.4	390,803.3	410,354.1	316,725.4	306,879.6	372,209.1	473,848.7	473,982.7	448,772.3	468,986.9	458,287.7	473,791.7	5,039,743.9
Cost ($ x 1000)	$ 9,479.9	$ 8,347.7	$ 8,773.5	$ 6,760.8	$ 6,584.8	$ 7,981.9	$ 10,052.0	$ 10,054.6	$ 9,535.1	$ 9,956.3	$ 9,722.3	$ 10,050.8	$ 107,299.7
Boardman													
Energy (MWh)	30,618.3	26,444.3	33,948.5	31,423.6	953.5	29,721.5	38,591.0	37,980.6	36,208.2	38,283.3	35,515.9	36,669.1	376,357.9
Cost ($ x 1000)	$ 564.5	$ 491.2	$ 615.8	$ 573.9	$ 17.7	$ 547.7	$ 687.3	$ 677.9	$ 647.6	$ 682.5	$ 636.9	$ 657.7	$ 6,800.7
Valmy													
Energy (MWh)	155,781.4	137,921.6	152,589.3	95,648.2	71,386.0	138,935.5	175,356.1	173,576.5	164,934.0	173,044.5	171,065.2	175,530.1	1,785,768.5
Cost ($ x 1000)	$ 4,756.5	$ 4,222.2	$ 4,671.4	$ 2,927.0	$ 2,192.2	$ 4,257.1	$ 5,309.9	$ 5,259.9	$ 5,004.9	$ 5,245.1	$ 5,177.1	$ 5,314.8	$ 54,338.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	27,380.4	22,423.0	174.9	662.8	19.7	32.7	50,693.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,492.2	$ 1,246.5	$ 9.8	$ 37.9	$ 1.5	$ 2.5	$ 2,790.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,806.5	$ 1,560.7	$ 314.7	$ 352.1	$ 306.4	$ 316.8	$ 6,496.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	10,981.3	13,264.6	16.6	39.5	-	-	24,302.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 601.2	$ 738.4	$ 0.9	$ 2.3	$ -	$ -	$ 1,342.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 601.2	$ 738.4	$ 0.9	$ 2.3	$ -	$ -	$ 1,342.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	33,104.1	4,193.4	683.2	520.3	75,398.9	39,529.3	268,444.3	272,364.2	111,090.3	5,773.0	44,315.4	130,058.1	985,474.5
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	63,158.2	27,386.5	26,399.0	27,606.5	106,205.5	103,448.5	336,080.6	333,641.6	133,100.3	36,957.2	74,058.4	166,975.4	1,435,017.6
Market Cost ($ x 1000)	$ 931.4	$ 97.7	$ 15.9	$ 12.0	$ 2,734.6	$ 1,451.1	$ 23,840.4	$ 16,244.8	$ 5,428.4	$ 308.6	$ 2,765.5	$ 8,123.6	$ 61,953.9
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,524.4	$ 1,331.9	$ 1,024.7	$ 1,074.9	$ 3,942.2	$ 6,152.7	$ 29,135.3	$ 21,107.3	$ 6,608.8	$ 1,971.6	$ 4,669.9	$ 10,481.2	$ 90,024.8
Surplus Sales													
Energy (MWh)	89,418.2	235,299.5	275,747.7	166,987.9	56,935.8	92,519.8	3,176.4	5,610.5	72,382.2	177,452.8	83,209.7	23,901.9	1,282,642.3
Revenue Including Transmission Costs ($ x 1000)	$ 3,503.7	$ 8,631.6	$ 9,932.3	$ 5,684.8	$ 1,252.6	$ 2,999.5	$ 99.4	$ 174.3	$ 2,269.4	$ 6,759.4	$ 3,317.3	$ 968.1	$ 45,592.3
Transmission Costs ($ x 1000)	$ 89.4	$ 235.3	$ 275.7	$ 167.0	$ 56.9	$ 92.5	$ 3.2	$ 5.6	$ 72.4	$ 177.5	$ 83.2	$ 23.9	$ 1,282.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 3,414.3	$ 8,396.3	$ 9,656.6	$ 5,517.8	$ 1,195.7	$ 2,907.0	$ 96.2	$ 168.6	$ 2,197.0	$ 6,581.9	$ 3,234.1	$ 944.2	$ 44,309.6
Net Power Supply Costs ($ x 1000)	$ 14,225.2	$ 6,283.0	$ 5,743.2	$ 6,123.8	$ 11,855.4	$ 16,337.3	$ 47,496.0	$ 39,230.1	$ 19,915.1	$ 11,628.1	$ 17,278.5	$ 25,877.1	$ 221,992.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1991

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,474.6	676,266.0	640,178.9	497,980.1	796,456.9	659,724.1	519,302.2	439,089.0	430,284.9	502,655.1	416,249.9	492,178.1	6,572,839.8
Bridger													
Energy (MWh)	417,278.2	379,233.1	396,957.3	297,535.6	308,679.9	374,125.2	473,554.2	473,594.2	449,865.3	470,269.6	458,034.0	473,376.3	4,972,502.9
Cost ($ x 1000)	$ 8,932.3	$ 8,120.1	$ 8,510.0	$ 6,383.3	$ 6,620.2	$ 8,019.6	$ 10,046.2	$ 10,047.0	$ 9,556.6	$ 9,981.6	$ 9,717.3	$ 10,042.7	$ 105,976.8
Boardman													
Energy (MWh)	22,423.0	24,657.4	31,416.9	23,733.2	970.2	31,358.4	37,547.4	37,768.0	36,420.6	38,127.5	36,834.1	37,562.1	358,818.9
Cost ($ x 1000)	$ 428.9	$ 463.7	$ 576.8	$ 446.5	$ 17.9	$ 572.9	$ 671.2	$ 674.6	$ 650.9	$ 680.1	$ 657.2	$ 671.4	$ 6,512.2
Valmy													
Energy (MWh)	141,889.9	130,826.8	145,414.1	87,833.5	71,385.3	145,730.8	172,484.9	173,850.4	165,831.4	173,854.8	172,563.6	176,505.3	1,758,170.6
Cost ($ x 1000)	$ 4,361.1	$ 4,016.9	$ 4,464.0	$ 2,698.1	$ 2,192.2	$ 4,460.3	$ 5,229.2	$ 5,267.6	$ 5,030.1	$ 5,267.8	$ 5,219.1	$ 5,342.3	$ 53,548.6
Danskin													
Energy (MWh)	-	-	-	-	-	-	18,197.5	19,437.2	647.7	767.3	214.0	462.2	39,725.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 991.2	$ 1,081.7	$ 36.3	$ 43.8	$ 15.8	$ 35.9	$ 2,204.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,305.5	$ 1,395.9	$ 341.2	$ 358.1	$ 320.7	$ 350.2	$ 5,910.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,504.3	9,412.7	31.5	101.4	-	5.1	14,055.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 246.6	$ 524.0	$ 1.8	$ 5.8	$ -	$ 0.4	$ 778.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 246.6	$ 524.0	$ 1.8	$ 5.8	$ -	$ 0.4	$ 778.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	128,261.5	13,000.5	4,143.3	44,151.9	27,780.1	64,063.2	272,237.1	274,016.8	110,622.8	4,417.0	44,403.4	126,593.8	1,113,691.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	158,315.5	36,193.6	29,859.1	71,238.1	58,586.7	127,982.4	339,873.4	335,294.3	132,632.7	35,601.2	74,146.4	163,511.1	1,563,234.6
Market Cost ($ x 1000)	$ 3,367.1	$ 271.8	$ 89.6	$ 1,228.3	$ 1,050.5	$ 2,390.7	$ 17,217.7	$ 16,046.7	$ 5,531.1	$ 242.1	$ 2,877.2	$ 8,264.8	$ 58,577.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 4,960.1	$ 1,505.9	$ 1,098.5	$ 2,291.3	$ 2,258.0	$ 7,092.3	$ 22,512.7	$ 20,909.1	$ 6,711.6	$ 1,905.2	$ 4,781.6	$ 10,622.4	$ 86,648.5
Surplus Sales													
Energy (MWh)	9,711.0	194,785.3	219,920.1	41,763.0	116,347.8	62,058.0	2,444.8	5,420.3	74,573.2	195,584.9	83,878.3	28,027.8	1,034,514.6
Revenue Including Transmission Costs ($ x 1000)	$ 324.6	$ 6,655.9	$ 7,615.3	$ 1,324.4	$ 2,961.8	$ 2,015.5	$ 73.4	$ 163.0	$ 2,347.6	$ 7,660.7	$ 3,517.8	$ 1,222.8	$ 35,882.9
Transmission Costs ($ x 1000)	$ 9.7	$ 194.8	$ 219.9	$ 41.8	$ 116.3	$ 62.1	$ 2.4	$ 5.4	$ 74.6	$ 195.6	$ 83.9	$ 28.0	$ 1,034.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 314.9	$ 6,461.1	$ 7,395.4	$ 1,282.6	$ 2,845.5	$ 1,953.5	$ 71.0	$ 157.6	$ 2,273.0	$ 7,465.1	$ 3,433.9	$ 1,194.7	$ 34,848.4
Net Power Supply Costs ($ x 1000)	$ 18,681.7	$ 7,931.8	$ 7,568.1	$ 10,841.4	$ 8,557.1	$ 18,496.5	$ 39,940.4	$ 38,660.6	$ 20,019.1	$ 10,733.5	$ 17,262.0	$ 25,834.6	$ 224,526.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1992

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,519.7	520,335.5	614,257.0	475,559.5	481,891.7	377,388.2	454,710.3	374,167.8	374,701.2	371,674.0	412,609.1	449,354.0	5,409,168.1
Bridger													
Energy (MWh)	460,079.9	426,150.0	449,339.9	319,665.9	322,492.5	377,447.0	473,870.8	472,926.9	445,336.4	464,596.4	458,053.4	473,340.5	5,143,299.7
Cost ($ x 1000)	$ 9,781.1	$ 9,043.0	$ 9,540.4	$ 6,818.6	$ 6,891.9	$ 8,084.9	$ 10,052.4	$ 10,033.8	$ 9,467.5	$ 9,870.0	$ 9,717.7	$ 10,042.0	$ 109,343.4
Boardman													
Energy (MWh)	33,601.7	33,816.8	38,316.1	32,710.1	1,076.5	28,979.6	38,435.9	38,507.3	35,855.9	36,990.7	36,201.0	34,498.5	388,990.1
Cost ($ x 1000)	$ 610.4	$ 604.8	$ 683.0	$ 593.7	$ 19.6	$ 533.3	$ 684.9	$ 686.0	$ 642.2	$ 662.6	$ 647.5	$ 624.3	$ 6,992.2
Valmy													
Energy (MWh)	162,318.2	154,420.9	168,053.8	97,094.9	77,921.5	145,374.5	175,404.4	174,521.5	163,874.2	169,967.7	172,268.7	172,959.5	1,834,180.0
Cost ($ x 1000)	$ 4,944.2	$ 4,684.7	$ 5,104.9	$ 2,967.5	$ 2,384.6	$ 4,450.3	$ 5,311.3	$ 5,286.4	$ 4,975.3	$ 5,158.8	$ 5,210.8	$ 5,242.6	$ 55,721.5
Danskin													
Energy (MWh)	-	-	11.3	-	-	-	29,003.7	26,808.3	229.1	-	-	-	56,052.5
Cost ($ x 1000)	$ -	$ -	$ 0.6	$ -	$ -	$ -	$ 1,581.0	$ 1,491.8	$ 12.8	$ -	$ -	$ -	$ 3,086.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.8	$ 304.9	$ 314.2	$ 304.9	$ 1,895.2	$ 1,806.1	$ 317.8	$ 314.2	$ 304.9	$ 314.2	$ 6,792.0
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	11,092.2	16,654.8	108.7	-	-	-	27,855.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 607.3	$ 927.2	$ 6.1	$ -	$ -	$ -	$ 1,540.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 607.3	$ 927.2	$ 6.1	$ -	$ -	$ -	$ 1,540.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	62,044.7	3,887.8	351.0	24,559.2	219,560.0	283,794.9	313,582.3	320,965.3	148,732.9	41,479.8	47,244.1	161,920.0	1,628,122.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	92,098.8	27,080.9	26,066.8	51,645.3	250,366.6	347,714.1	381,218.6	382,242.7	170,742.9	72,664.0	76,987.1	198,837.4	2,077,665.2
Market Cost ($ x 1000)	$ 2,164.4	$ 128.3	$ 8.9	$ 885.1	$ 8,871.7	$ 10,008.8	$ 26,203.4	$ 20,543.2	$ 7,101.2	$ 2,009.5	$ 2,991.6	$ 9,407.2	$ 90,323.2
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,757.4	$ 1,362.4	$ 1,017.8	$ 1,948.0	$ 10,079.2	$ 14,710.4	$ 31,498.4	$ 25,405.7	$ 8,281.6	$ 3,672.5	$ 4,896.0	$ 11,764.7	$ 118,394.1
Surplus Sales													
Energy (MWh)	17,948.0	109,412.6	272,138.7	40,118.4	14,017.6	40.5	716.8	2,804.0	49,707.5	90,101.0	81,955.6	13,417.4	692,378.0
Revenue Including Transmission Costs ($ x 1000)	$ 691.2	$ 4,593.2	$ 10,565.1	$ 1,365.7	$ 350.5	$ 0.9	$ 22.8	$ 85.0	$ 1,517.2	$ 2,973.0	$ 3,392.6	$ 497.4	$ 26,054.6
Transmission Costs ($ x 1000)	$ 17.9	$ 109.4	$ 272.1	$ 40.1	$ 14.0	$ 0.0	$ 0.7	$ 2.8	$ 49.7	$ 90.1	$ 82.0	$ 13.4	$ 692.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 673.3	$ 4,483.8	$ 10,292.9	$ 1,325.6	$ 336.4	$ 0.9	$ 22.1	$ 82.1	$ 1,467.5	$ 2,882.9	$ 3,310.6	$ 484.0	$ 25,362.3
Net Power Supply Costs ($ x 1000)	$ 18,734.1	$ 11,497.4	$ 6,368.1	$ 11,307.2	$ 19,353.1	$ 28,082.9	$ 50,027.3	$ 44,063.0	$ 22,223.0	$ 16,795.2	$ 17,466.3	$ 27,503.8	$ 273,421.6

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1993

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,641.0	590,029.1	988,462.0	1,003,162.2	1,164,110.4	1,233,221.6	653,567.9	579,941.7	557,427.2	530,951.9	413,605.3	686,525.6	8,903,646.0
Bridger													
Energy (MWh)	467,621.9	425,538.9	441,832.1	327,364.0	313,316.7	369,452.4	471,396.9	473,824.1	447,532.1	467,710.3	458,633.3	474,214.5	5,138,437.1
Cost ($ x 1000)	$ 9,929.5	$ 9,030.9	$ 9,392.7	$ 6,970.1	$ 6,711.4	$ 7,927.7	$ 10,003.7	$ 10,051.5	$ 9,510.7	$ 9,931.2	$ 9,729.1	$ 10,059.2	$ 109,247.7
Boardman													
Energy (MWh)	36,125.6	33,373.8	37,447.1	34,744.2	1,000.3	28,934.5	37,153.2	38,294.9	36,398.0	38,529.3	37,431.0	37,747.4	397,179.2
Cost ($ x 1000)	$ 649.3	$ 597.9	$ 669.7	$ 625.0	$ 18.4	$ 535.6	$ 665.1	$ 682.7	$ 650.5	$ 686.3	$ 666.4	$ 674.3	$ 7,121.4
Valmy													
Energy (MWh)	168,574.1	153,275.5	161,228.5	99,804.7	74,729.8	136,486.4	171,005.2	174,362.6	164,088.9	171,315.6	173,094.4	176,946.2	1,824,911.8
Cost ($ x 1000)	$ 5,119.5	$ 4,652.6	$ 4,913.6	$ 3,043.4	$ 2,295.3	$ 4,188.4	$ 5,187.7	$ 5,282.0	$ 4,981.3	$ 5,196.7	$ 5,234.0	$ 5,354.6	$ 55,449.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	14,338.3	19,060.9	119.2	274.6	518.1	-	34,311.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 781.0	$ 1,062.5	$ 6.7	$ 15.7	$ 38.2	$ -	$ 1,904.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,095.3	$ 1,376.8	$ 311.6	$ 329.9	$ 343.1	$ 314.2	$ 5,609.9
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	3,746.6	9,308.3	-	60.2	83.8	-	13,199.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 205.1	$ 518.2	$ -	$ 3.5	$ 6.2	$ -	$ 733.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 205.1	$ 518.2	$ -	$ 3.5	$ 6.2	$ -	$ 733.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	51,598.0	1,760.6	-	-	53.6	-	167,926.9	156,720.4	52,826.8	2,157.7	47,931.4	27,796.1	508,771.5
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	81,652.1	24,953.7	25,715.8	27,086.1	30,860.2	63,919.2	235,563.3	217,997.8	74,836.8	33,341.9	77,674.4	64,713.4	958,314.7
Market Cost ($ x 1000)	$ 2,006.8	$ 47.3	$ -	$ -	$ 2.0	$ -	$ 11,236.2	$ 9,403.8	$ 2,640.9	$ 116.0	$ 3,157.4	$ 1,828.5	$ 30,438.8
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,599.7	$ 1,281.4	$ 1,008.9	$ 1,062.9	$ 1,209.6	$ 4,701.6	$ 16,531.1	$ 14,266.2	$ 3,821.3	$ 1,779.1	$ 5,061.8	$ 4,186.1	$ 58,509.8
Surplus Sales													
Energy (MWh)	23,944.5	174,779.3	630,779.3	555,603.8	464,286.2	555,151.2	23,752.2	29,764.9	139,261.2	216,391.9	86,876.6	124,574.7	3,025,165.8
Revenue Including Transmission Costs ($ x 1000)	$ 957.3	$ 7,052.5	$ 23,268.1	$ 19,233.3	$ 13,955.9	$ 17,065.2	$ 736.2	$ 994.7	$ 4,787.5	$ 8,526.4	$ 3,750.9	$ 5,954.7	$ 106,282.7
Transmission Costs ($ x 1000)	$ 23.9	$ 174.8	$ 630.8	$ 555.6	$ 464.3	$ 555.2	$ 23.8	$ 29.8	$ 139.3	$ 216.4	$ 86.9	$ 124.6	$ 3,025.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 933.3	$ 6,877.8	$ 22,637.3	$ 18,677.7	$ 13,491.6	$ 16,510.0	$ 712.5	$ 964.9	$ 4,648.3	$ 8,310.0	$ 3,664.1	$ 5,830.1	$ 103,257.6
Net Power Supply Costs ($ x 1000)	$ 18,679.0	$ 8,971.5	$ (6,338.2)	$ (6,671.3)	$ (2,942.6)	$ 1,148.2	$ 32,975.7	$ 31,212.4	$ 14,627.2	$ 9,616.7	$ 17,376.7	$ 14,758.2	$ 133,413.3

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1994

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	712,460.5	646,335.7	677,625.3	576,690.2	727,912.2	578,488.5	544,498.1	460,164.9	430,236.1	455,299.8	413,029.5	501,730.6	6,724,471.4
Bridger													
Energy (MWh)	473,476.0	427,805.3	449,938.9	332,463.9	323,324.0	374,588.9	473,189.0	472,682.1	448,628.3	471,181.9	458,442.1	474,229.8	5,179,950.2
Cost ($ x 1000)	$ 10,044.6	$ 9,075.5	$ 9,552.2	$ 7,070.4	$ 6,908.3	$ 8,028.7	$ 10,039.0	$ 10,029.0	$ 9,532.3	$ 9,999.5	$ 9,725.3	$ 10,059.5	$ 110,064.3
Boardman													
Energy (MWh)	38,078.1	34,396.8	39,077.9	34,785.9	1,021.6	29,082.6	38,277.1	37,573.9	36,400.0	38,795.2	38,000.4	39,379.2	404,868.8
Cost ($ x 1000)	$ 679.4	$ 613.7	$ 694.8	$ 625.7	$ 18.7	$ 534.9	$ 682.4	$ 671.6	$ 650.5	$ 690.4	$ 675.2	$ 699.4	$ 7,236.8
Valmy													
Energy (MWh)	173,816.1	157,259.2	168,509.7	101,205.2	77,352.5	144,631.6	173,690.2	172,547.9	165,328.2	174,842.4	173,360.1	178,576.2	1,861,119.3
Cost ($ x 1000)	$ 5,266.7	$ 4,764.4	$ 5,117.8	$ 3,082.7	$ 2,368.7	$ 4,429.5	$ 5,263.1	$ 5,231.0	$ 5,016.0	$ 5,295.5	$ 5,241.5	$ 5,400.4	$ 56,477.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	21,337.2	16,576.0	226.8	1,749.9	729.4	866.2	41,485.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,162.5	$ 921.7	$ 12.7	$ 99.9	$ 53.8	$ 67.4	$ 2,318.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,476.8	$ 1,236.0	$ 317.6	$ 414.2	$ 358.7	$ 381.6	$ 6,023.8
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	8,455.9	8,737.7	1.4	323.7	42.4	106.2	17,667.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 463.0	$ 486.4	$ 0.1	$ 18.6	$ 3.1	$ 8.3	$ 979.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 463.0	$ 486.4	$ 0.1	$ 18.6	$ 3.1	$ 8.3	$ 979.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	72.6	-	-	1,130.4	51,510.3	104,892.5	241,717.2	259,116.8	110,139.2	9,929.1	45,615.9	116,491.2	940,615.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,126.7	23,193.1	25,715.8	28,216.5	82,316.9	168,811.7	309,353.6	320,394.2	132,149.2	41,113.3	75,358.9	153,408.5	1,390,158.5
Market Cost ($ x 1000)	$ 1.9	$ -	$ -	$ 32.4	$ 2,137.3	$ 3,728.5	$ 19,688.1	$ 14,491.1	$ 5,411.3	$ 539.9	$ 3,039.4	$ 8,073.9	$ 57,143.8
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,594.9	$ 1,234.1	$ 1,008.9	$ 1,095.3	$ 3,344.9	$ 8,430.1	$ 24,983.1	$ 19,353.5	$ 6,591.7	$ 2,203.0	$ 4,943.8	$ 10,431.4	$ 85,214.8
Surplus Sales													
Energy (MWh)	195,287.2	236,598.5	336,961.4	136,804.4	92,196.0	18,740.4	5,781.7	5,651.3	71,829.1	157,514.3	84,799.3	32,724.2	1,374,887.8
Revenue Including Transmission Costs ($ x 1000)	$ 8,320.1	$ 9,770.2	$ 13,245.8	$ 4,986.2	$ 2,556.2	$ 581.4	$ 185.9	$ 173.9	$ 2,260.4	$ 5,953.6	$ 3,697.0	$ 1,489.6	$ 53,220.3
Transmission Costs ($ x 1000)	$ 195.3	$ 236.6	$ 337.0	$ 136.8	$ 92.2	$ 18.7	$ 5.8	$ 5.7	$ 71.8	$ 157.5	$ 84.8	$ 32.7	$ 1,374.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 8,124.8	$ 9,533.6	$ 12,908.8	$ 4,849.4	$ 2,464.0	$ 562.7	$ 180.1	$ 168.3	$ 2,188.6	$ 5,796.1	$ 3,612.2	$ 1,456.9	$ 51,845.4
Net Power Supply Costs ($ x 1000)	$ 9,775.0	$ 6,440.5	$ 3,779.0	$ 7,329.6	$ 10,490.8	$ 21,165.4	$ 42,727.2	$ 36,839.3	$ 19,919.6	$ 12,825.1	$ 17,335.5	$ 25,523.7	$ 214,150.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1995

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	607,679.6	816,003.9	780,499.6	867,568.3	1,293,557.9	1,334,242.0	765,437.3	612,526.2	584,477.9	515,330.4	475,506.9	835,184.9	9,488,015.0
Bridger													
Energy (MWh)	443,454.7	378,916.4	398,624.8	308,815.2	309,130.9	336,786.8	469,165.6	473,307.9	448,531.9	469,137.9	458,606.5	473,946.4	4,968,424.8
Cost ($ x 1000)	$ 9,454.1	$ 8,113.8	$ 8,542.8	$ 6,605.2	$ 6,629.1	$ 7,249.8	$ 9,959.8	$ 10,041.3	$ 9,530.4	$ 9,959.3	$ 9,728.6	$ 10,053.9	$ 105,868.1
Boardman													
Energy (MWh)	28,333.8	24,367.6	31,753.4	30,787.4	894.1	16,706.0	37,426.5	37,704.9	36,551.8	38,122.1	38,008.0	38,912.5	359,568.2
Cost ($ x 1000)	$ 529.3	$ 459.2	$ 582.0	$ 564.1	$ 16.8	$ 325.6	$ 669.3	$ 673.6	$ 652.9	$ 680.1	$ 675.3	$ 692.2	$ 6,520.5
Valmy													
Energy (MWh)	152,185.7	133,474.9	148,222.9	94,554.3	72,437.2	127,573.8	168,151.6	173,426.7	166,328.7	172,417.3	173,682.4	177,360.8	1,759,816.3
Cost ($ x 1000)	$ 4,660.2	$ 4,097.5	$ 4,549.0	$ 2,896.4	$ 2,224.8	$ 3,919.5	$ 5,107.7	$ 5,255.7	$ 5,044.1	$ 5,227.5	$ 5,250.6	$ 5,366.2	$ 53,599.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	8,888.5	14,218.6	314.9	266.7	680.7	106.4	24,475.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 484.1	$ 792.4	$ 17.6	$ 15.2	$ 50.2	$ 8.3	$ 1,367.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 798.4	$ 1,106.6	$ 322.6	$ 329.5	$ 355.1	$ 322.5	$ 5,073.6
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,307.0	6,569.3	72.3	40.3	189.7	-	8,178.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 71.6	$ 365.7	$ 4.1	$ 2.3	$ 14.1	$ -	$ 457.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 71.6	$ 365.7	$ 4.1	$ 2.3	$ 14.1	$ -	$ 457.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	40,738.1	587.3	-	-	-	-	101,873.8	141,878.9	43,225.1	3,160.9	26,732.3	2,248.4	360,444.8
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	70,792.2	23,780.4	25,715.8	27,086.1	30,806.6	63,919.2	169,510.1	203,156.3	65,235.1	34,345.1	56,475.3	39,165.7	809,988.0
Market Cost ($ x 1000)	$ 980.5	$ 12.9	$ -	$ -	$ -	$ -	$ 6,163.2	$ 7,943.9	$ 2,247.0	$ 168.9	$ 1,819.5	$ 148.1	$ 19,484.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,573.5	$ 1,247.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 11,458.2	$ 12,806.4	$ 3,427.4	$ 1,832.0	$ 3,723.9	$ 2,505.6	$ 47,555.0
Surplus Sales													
Energy (MWh)	69,775.8	324,151.6	360,910.3	392,253.8	587,095.5	602,364.9	56,867.3	37,884.4	160,371.7	203,867.8	128,985.8	249,104.4	3,173,633.4
Revenue Including Transmission Costs ($ x 1000)	$ 2,655.1	$ 10,865.0	$ 12,331.7	$ 12,560.4	$ 16,996.7	$ 13,793.9	$ 1,931.7	$ 1,297.8	$ 5,652.6	$ 7,872.1	$ 5,992.7	$ 13,484.8	$ 105,434.4
Transmission Costs ($ x 1000)	$ 69.8	$ 324.2	$ 360.9	$ 392.3	$ 587.1	$ 602.4	$ 56.9	$ 37.9	$ 160.4	$ 203.9	$ 129.0	$ 249.1	$ 3,173.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 2,585.3	$ 10,540.8	$ 11,970.8	$ 12,168.1	$ 16,409.6	$ 13,191.5	$ 1,874.9	$ 1,259.9	$ 5,492.2	$ 7,668.2	$ 5,863.7	$ 13,235.7	$ 102,260.8
Net Power Supply Costs ($ x 1000)	$ 14,946.1	$ 3,663.2	$ 3,026.1	$ (734.5)	$ (6,017.1)	$ 3,309.9	$ 26,190.1	$ 28,989.4	$ 13,489.2	$ 10,362.4	$ 13,883.8	$ 5,704.8	$ 116,813.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1996

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,101,730.6	1,106,053.2	1,166,897.3	995,379.0	1,263,433.1	1,322,540.6	724,565.9	679,876.6	615,352.2	506,099.8	479,702.8	1,004,598.4	10,966,229.5
Bridger													
Energy (MWh)	421,763.1	374,653.1	371,096.7	300,339.2	296,709.7	302,930.6	459,888.0	468,616.3	442,595.1	468,424.0	458,326.5	472,934.6	4,838,276.9
Cost ($ x 1000)	$ 9,027.4	$ 8,030.0	$ 7,989.5	$ 6,438.5	$ 6,375.9	$ 6,542.5	$ 9,777.4	$ 9,949.0	$ 9,413.6	$ 9,945.3	$ 9,723.1	$ 10,034.0	$ 103,246.1
Boardman													
Energy (MWh)	26,191.0	23,729.3	22,152.6	28,098.9	-	2,959.1	33,857.3	35,798.3	35,709.3	38,049.3	37,453.0	37,832.2	321,830.3
Cost ($ x 1000)	$ 496.3	$ 449.4	$ 425.0	$ 522.7	$ -	$ 61.7	$ 614.4	$ 644.3	$ 639.9	$ 678.9	$ 666.8	$ 675.6	$ 5,875.0
Valmy													
Energy (MWh)	144,914.3	129,340.8	123,581.3	87,500.1	69,131.4	122,491.1	160,822.8	165,892.8	162,168.5	172,217.8	172,895.4	175,514.0	1,686,470.3
Cost ($ x 1000)	$ 4,451.8	$ 3,975.2	$ 3,826.1	$ 2,686.1	$ 2,122.7	$ 3,760.6	$ 4,902.0	$ 5,044.2	$ 4,927.4	$ 5,221.9	$ 5,228.5	$ 5,314.4	$ 51,460.9
Danskin													
Energy (MWh)	-	-	-	-	-	-	980.6	1,856.4	-	424.4	135.9	-	3,397.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 53.4	$ 102.9	$ -	$ 24.2	$ 10.0	$ -	$ 190.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 367.7	$ 417.1	$ 304.9	$ 338.5	$ 315.0	$ 314.2	$ 3,896.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9.7	836.6	-	104.0	-	-	950.3
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.5	$ 46.6	$ -	$ 6.0	$ -	$ -	$ 53.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.5	$ 46.6	$ -	$ 6.0	$ -	$ -	$ 53.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	140,321.0	117,905.2	33,121.4	3,753.0	30,029.4	-	325,130.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	207,957.3	179,182.6	55,131.4	34,937.2	59,772.4	36,917.3	774,673.1
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,418.1	$ 5,605.1	$ 1,641.6	$ 197.9	$ 1,998.3	$ -	$ 15,860.9
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 11,713.0	$ 10,467.6	$ 2,822.0	$ 1,860.9	$ 3,902.7	$ 2,357.5	$ 43,931.8
Surplus Sales													
Energy (MWh)	491,982.9	604,577.8	685,537.5	501,846.0	540,349.5	537,977.7	25,062.5	49,034.2	169,815.5	194,464.5	134,122.3	412,224.2	4,346,994.7
Revenue Including Transmission Costs ($ x 1000)	$ 15,968.6	$ 18,952.9	$ 17,944.6	$ 14,519.4	$ 11,527.0	$ 10,368.0	$ 735.3	$ 1,605.6	$ 5,917.1	$ 7,475.0	$ 6,107.2	$ 21,561.6	$ 132,682.3
Transmission Costs ($ x 1000)	$ 492.0	$ 604.6	$ 685.5	$ 501.8	$ 540.3	$ 538.0	$ 25.1	$ 49.0	$ 169.8	$ 194.5	$ 134.1	$ 412.2	$ 4,347.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 15,476.6	$ 18,348.3	$ 17,259.1	$ 14,017.5	$ 10,986.7	$ 9,830.0	$ 710.3	$ 1,556.5	$ 5,747.3	$ 7,280.5	$ 5,973.1	$ 21,149.4	$ 128,335.3
Net Power Supply Costs ($ x 1000)	$ 406.1	$ (4,373.2)	$ (3,695.3)	$ (3,002.4)	$ (966.3)	$ 5,541.3	$ 26,664.7	$ 25,012.2	$ 12,360.6	$ 10,771.0	$ 13,862.8	$ (2,453.7)	$ 80,127.9

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1997

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,244,118.4	1,086,241.9	1,153,058.5	952,886.5	1,258,381.8	1,223,320.2	1,127,728.8	896,974.3	917,643.1	720,241.8	604,751.5	865,604.9	12,050,951.7
Bridger													
Energy (MWh)	416,139.3	370,509.6	365,257.4	299,506.1	291,595.0	317,679.1	457,104.4	463,833.3	430,404.7	468,146.1	458,028.4	471,780.6	4,809,984.0
Cost ($ x 1000)	$ 8,916.8	$ 7,948.5	$ 7,862.8	$ 6,422.1	$ 6,266.5	$ 6,853.3	$ 9,722.6	$ 9,855.0	$ 9,173.8	$ 9,939.8	$ 9,717.2	$ 10,011.3	$ 102,689.6
Boardman													
Energy (MWh)	25,694.8	23,156.4	20,422.6	28,050.4	-	1,855.0	32,354.8	35,435.1	35,330.4	37,807.7	36,911.4	37,115.8	314,134.5
Cost ($ x 1000)	$ 488.7	$ 440.6	$ 395.5	$ 522.0	$ -	$ 40.6	$ 588.6	$ 638.7	$ 634.1	$ 675.2	$ 658.4	$ 664.6	$ 5,746.9
Valmy													
Energy (MWh)	142,913.2	126,973.1	117,748.0	87,727.9	68,745.8	126,514.7	156,047.0	162,144.9	158,517.0	170,336.7	172,572.6	174,619.3	1,664,860.2
Cost ($ x 1000)	$ 4,393.8	$ 3,902.5	$ 3,649.0	$ 2,695.6	$ 2,111.9	$ 3,887.1	$ 4,768.2	$ 4,939.1	$ 4,825.0	$ 5,169.2	$ 5,219.4	$ 5,289.3	$ 50,850.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	408.1	970.3	-	77.3	7.4	8.4	1,471.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 22.2	$ 53.8	$ -	$ 4.4	$ 0.5	$ 0.6	$ 81.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 336.5	$ 368.0	$ 304.9	$ 318.7	$ 305.5	$ 314.9	$ 3,787.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	15.3	659.9	-	-	-	-	675.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.8	$ 36.7	$ -	$ -	$ -	$ -	$ 37.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 0.8	$ 36.7	$ -	$ -	$ -	$ -	$ 37.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	-	-	-	-	-	-	3,298.5	24,953.3	1,285.1	-	1,725.8	708.3	31,971.1
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	70,934.9	86,230.8	23,295.1	31,184.2	31,468.8	37,625.7	481,514.3
Market Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 162.7	$ 1,179.3	$ 62.8	$ -	$ 118.1	$ 48.2	$ 1,571.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,457.7	$ 6,041.7	$ 1,243.2	$ 1,663.1	$ 2,022.5	$ 2,405.8	$ 29,642.0
Surplus Sales													
Energy (MWh)	626,249.5	577,682.6	658,296.1	458,699.6	529,797.9	456,425.3	281,574.0	163,223.1	424,049.4	402,001.9	229,576.4	271,182.3	5,078,758.2
Revenue Including Transmission Costs ($ x 1000)	$ 19,966.4	$ 18,002.4	$ 16,996.9	$ 13,348.5	$ 11,486.9	$ 9,959.6	$ 9,904.3	$ 5,560.0	$ 15,000.2	$ 16,048.4	$ 10,968.3	$ 13,494.7	$ 160,736.7
Transmission Costs ($ x 1000)	$ 626.2	$ 577.7	$ 658.3	$ 458.7	$ 529.8	$ 456.4	$ 281.6	$ 163.2	$ 424.0	$ 402.0	$ 229.6	$ 271.2	$ 5,078.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 19,340.1	$ 17,424.7	$ 16,338.6	$ 12,889.8	$ 10,957.1	$ 9,503.2	$ 9,622.7	$ 5,396.8	$ 14,576.1	$ 15,646.4	$ 10,738.7	$ 13,223.5	$ 155,657.9
Net Power Supply Costs ($ x 1000)	$ (3,633.6)	$ (3,612.7)	$ (3,108.1)	$ (1,882.3)	$ (1,057.0)	$ 6,284.3	$ 11,251.7	$ 16,482.5	$ 1,605.0	$ 2,119.5	$ 7,184.2	$ 5,462.3	$ 37,095.6

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1998

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	998,862.4	1,185,904.3	1,141,346.5	1,216,386.9	1,255,163.8	1,254,005.3	775,632.4	685,653.2	607,973.7	581,684.6	540,824.8	827,058.7	11,070,496.6
Bridger													
Energy (MWh)	433,755.6	380,029.8	399,379.4	305,352.1	302,027.8	362,562.8	472,007.0	474,065.5	441,718.1	469,263.8	458,049.1	473,304.1	4,971,515.1
Cost ($ x 1000)	$ 9,263.3	$ 8,135.7	$ 8,557.6	$ 6,537.1	$ 6,489.4	$ 7,780.4	$ 10,015.7	$ 10,056.2	$ 9,396.4	$ 9,961.8	$ 9,717.6	$ 10,041.3	$ 105,952.5
Boardman													
Energy (MWh)	29,772.1	25,561.3	33,004.6	30,604.3	957.1	28,426.9	38,095.4	37,748.8	35,878.7	38,084.8	35,268.4	36,492.9	369,893.5
Cost ($ x 1000)	$ 551.5	$ 477.6	$ 601.3	$ 561.3	$ 17.7	$ 527.8	$ 679.6	$ 674.3	$ 642.5	$ 679.5	$ 633.1	$ 655.0	$ 6,701.2
Valmy													
Energy (MWh)	153,168.7	134,487.0	149,001.7	93,624.5	70,215.2	133,904.2	172,503.9	173,079.5	162,270.0	171,482.2	170,574.4	174,278.3	1,758,589.7
Cost ($ x 1000)	$ 4,687.7	$ 4,125.9	$ 4,570.9	$ 2,870.4	$ 2,159.4	$ 4,109.7	$ 5,229.8	$ 5,245.9	$ 4,930.3	$ 5,201.3	$ 5,163.2	$ 5,279.7	$ 53,574.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	18,606.9	13,997.9	-	390.2	70.6	-	33,065.6
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,013.7	$ 779.7	$ -	$ 22.3	$ 5.2	$ -	$ 1,820.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,327.9	$ 1,094.0	$ 304.9	$ 336.5	$ 310.1	$ 314.2	$ 5,526.6
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	6,659.8	8,077.7	-	53.5	-	-	14,791.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 364.6	$ 449.7	$ -	$ 3.1	$ -	$ -	$ 817.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 364.6	$ 449.7	$ -	$ 3.1	$ -	$ -	$ 817.4
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	170.7	-	-	-	-	-	80,327.1	93,452.1	35,824.8	657.2	11,177.0	2,086.4	223,695.5
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	30,224.8	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	147,963.4	154,729.6	57,834.8	31,841.4	40,920.1	39,003.7	673,238.6
Market Cost ($ x 1000)	$ 4.2	$ -	$ -	$ -	$ -	$ -	$ 7,015.6	$ 5,050.2	$ 1,766.5	$ 34.7	$ 704.7	$ 134.0	$ 14,709.9
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,597.1	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 12,310.5	$ 9,912.6	$ 2,947.0	$ 1,697.8	$ 2,609.1	$ 2,491.5	$ 42,780.8
Surplus Sales													
Energy (MWh)	413,113.3	696,784.0	724,541.9	736,496.6	539,439.2	565,955.6	68,449.6	64,326.8	164,532.4	267,008.6	171,543.7	234,565.3	4,646,757.0
Revenue Including Transmission Costs ($ x 1000)	$ 14,862.1	$ 22,640.9	$ 23,688.5	$ 22,820.4	$ 13,343.5	$ 16,589.0	$ 2,435.8	$ 2,362.6	$ 5,768.2	$ 10,555.6	$ 7,380.0	$ 11,314.3	$ 153,761.1
Transmission Costs ($ x 1000)	$ 413.1	$ 696.8	$ 724.5	$ 736.5	$ 539.4	$ 566.0	$ 68.4	$ 64.3	$ 164.5	$ 267.0	$ 171.5	$ 234.6	$ 4,646.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 14,449.0	$ 21,944.2	$ 22,964.0	$ 22,083.9	$ 12,804.1	$ 16,023.1	$ 2,367.3	$ 2,298.3	$ 5,603.7	$ 10,288.6	$ 7,208.4	$ 11,079.7	$ 149,114.3
Net Power Supply Costs ($ x 1000)	$ 1,964.9	$ (7,684.4)	$ (7,911.1)	$ (10,747.3)	$ (2,615.7)	$ 1,401.3	$ 27,561.0	$ 25,134.5	$ 12,617.3	$ 7,591.3	$ 11,224.8	$ 7,701.9	$ 66,238.3

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

1999

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	1,047,060.2	1,116,620.6	1,157,644.7	987,261.0	1,200,117.6	1,257,676.7	714,081.1	581,375.0	616,594.2	518,149.6	506,120.6	754,000.5	10,456,701.7
Bridger													
Energy (MWh)	412,656.4	374,675.5	398,314.4	302,161.9	310,111.9	348,262.1	463,473.0	470,976.9	417,542.7	439,078.3	456,817.9	470,954.1	4,865,025.0
Cost ($ x 1000)	$ 8,841.2	$ 8,030.4	$ 8,536.7	$ 6,474.3	$ 6,648.4	$ 7,499.1	$ 9,847.9	$ 9,995.5	$ 8,920.8	$ 9,368.0	$ 9,693.4	$ 9,995.0	$ 103,850.6
Boardman													
Energy (MWh)	24,944.4	25,493.0	32,542.6	29,618.8	108.1	19,353.5	35,446.0	37,324.7	33,468.6	33,955.4	32,899.0	36,530.4	341,684.5
Cost ($ x 1000)	$ 474.1	$ 476.6	$ 594.1	$ 546.1	$ 2.4	$ 378.0	$ 638.8	$ 667.8	$ 605.4	$ 615.9	$ 596.6	$ 655.5	$ 6,251.5
Valmy													
Energy (MWh)	140,180.6	132,340.4	147,973.0	93,056.1	71,846.8	126,720.1	164,316.2	171,486.8	153,683.0	159,346.3	166,747.7	173,700.0	1,701,397.1
Cost ($ x 1000)	$ 4,307.4	$ 4,065.7	$ 4,542.0	$ 2,854.4	$ 2,205.1	$ 3,892.4	$ 5,000.0	$ 5,201.2	$ 4,689.5	$ 4,861.0	$ 5,055.8	$ 5,263.5	$ 51,938.1
Danskin													
Energy (MWh)	-	-	-	-	-	-	3,407.8	12,674.4	-	-	51.4	-	16,133.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 185.6	$ 709.4	$ -	$ -	$ 3.8	$ -	$ 898.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 499.9	$ 1,023.7	$ 304.9	$ 314.2	$ 308.7	$ 314.2	$ 4,604.6
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	116.9	6,376.0	-	-	-	-	6,492.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 6.4	$ 354.9	$ -	$ -	$ -	$ -	$ 361.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 6.4	$ 354.9	$ -	$ -	$ -	$ -	$ 361.3
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	2,421.9	-	-	-	-	206.2	143,300.8	167,845.0	35,498.1	5,369.3	17,860.7	11,799.2	384,301.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	32,475.9	23,193.1	25,715.8	27,086.1	30,806.6	64,125.3	210,937.1	229,122.5	57,508.1	36,553.6	47,603.7	48,716.5	833,844.4
Market Cost ($ x 1000)	$ 65.6	$ -	$ -	$ -	$ -	$ 5.1	$ 7,183.8	$ 9,802.4	$ 1,611.3	$ 205.3	$ 1,061.1	$ 770.6	$ 20,705.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,658.6	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,706.7	$ 12,478.7	$ 14,664.8	$ 2,791.7	$ 1,868.3	$ 2,965.5	$ 3,128.2	$ 48,776.0
Surplus Sales													
Energy (MWh)	424,647.4	619,930.9	738,284.3	502,626.5	493,259.7	539,274.9	28,759.0	26,310.6	137,655.7	161,291.3	136,076.5	168,329.3	3,976,446.0
Revenue Including Transmission Costs ($ x 1000)	$ 13,800.7	$ 19,776.1	$ 23,975.9	$ 15,669.3	$ 14,868.0	$ 13,246.6	$ 873.8	$ 875.0	$ 4,635.4	$ 5,878.1	$ 5,310.1	$ 7,958.6	$ 126,867.6
Transmission Costs ($ x 1000)	$ 424.6	$ 619.9	$ 738.3	$ 502.6	$ 493.3	$ 539.3	$ 28.8	$ 26.3	$ 137.7	$ 161.3	$ 136.1	$ 168.3	$ 3,976.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 13,376.0	$ 19,156.2	$ 23,237.7	$ 15,166.7	$ 14,374.7	$ 12,707.3	$ 845.1	$ 848.7	$ 4,497.7	$ 5,716.8	$ 5,174.0	$ 7,790.3	$ 122,891.1
Net Power Supply Costs ($ x 1000)	$ 2,219.5	$ (5,063.0)	$ (8,241.7)	$ (3,924.0)	$ (3,997.0)	$ 4,073.8	$ 27,626.7	$ 31,059.2	$ 12,814.6	$ 11,310.7	$ 13,446.0	$ 11,566.2	$ 92,891.0

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

2000

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	785,007.5	1,119,769.4	1,095,695.8	1,163,225.2	881,259.5	674,323.6	588,614.2	501,012.5	546,466.1	527,231.0	424,549.9	506,570.8	8,813,725.6
Bridger													
Energy (MWh)	433,742.4	394,372.4	418,990.1	299,776.4	319,027.0	373,353.8	471,347.8	472,289.2	446,074.9	466,948.3	457,636.1	473,427.3	5,026,985.6
Cost ($ x 1000)	$ 9,255.7	$ 8,417.9	$ 8,943.4	$ 6,427.4	$ 6,823.8	$ 8,004.4	$ 10,002.8	$ 10,021.3	$ 9,482.1	$ 9,916.2	$ 9,709.5	$ 10,043.7	$ 107,048.0
Boardman													
Energy (MWh)	30,129.0	28,714.6	35,260.7	29,003.3	1,053.1	29,276.3	37,332.0	36,919.8	36,146.4	37,247.4	35,138.2	36,400.4	372,621.2
Cost ($ x 1000)	$ 557.0	$ 526.2	$ 636.0	$ 536.6	$ 19.2	$ 540.8	$ 667.9	$ 661.5	$ 646.6	$ 666.6	$ 631.1	$ 653.5	$ 6,743.2
Valmy													
Energy (MWh)	154,479.3	139,338.7	153,716.4	91,061.9	76,340.8	141,151.5	172,774.9	171,789.1	164,416.5	169,606.3	170,545.6	175,027.7	1,780,248.7
Cost ($ x 1000)	$ 4,721.5	$ 4,261.9	$ 4,703.0	$ 2,795.4	$ 2,340.4	$ 4,322.4	$ 5,237.4	$ 5,209.7	$ 4,990.4	$ 5,148.7	$ 5,162.4	$ 5,300.7	$ 54,194.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	16,004.5	12,940.6	149.5	-	-	-	29,094.7
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 871.8	$ 719.2	$ 8.4	$ -	$ -	$ -	$ 1,599.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,186.0	$ 1,033.4	$ 313.3	$ 314.2	$ 304.9	$ 314.2	$ 5,305.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,712.7	4,316.6	39.8	-	-	-	9,069.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 258.0	$ 240.3	$ 2.2	$ -	$ -	$ -	$ 500.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 258.0	$ 240.3	$ 2.2	$ -	$ -	$ -	$ 500.6
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	19,522.6	-	-	-	14,120.0	56,361.4	214,637.8	233,721.4	56,652.6	2,769.5	41,466.1	114,111.1	753,362.6
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	49,576.7	23,193.1	25,715.8	27,086.1	44,926.7	120,280.6	282,274.1	294,998.9	78,662.6	33,953.7	71,209.1	151,028.4	1,202,905.7
Market Cost ($ x 1000)	$ 480.7	$ -	$ -	$ -	$ 555.7	$ 2,013.5	$ 14,908.8	$ 12,511.6	$ 2,858.3	$ 132.9	$ 2,557.1	$ 7,083.4	$ 43,102.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,073.7	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,763.3	$ 6,715.1	$ 20,203.8	$ 17,374.1	$ 4,038.7	$ 1,796.0	$ 4,461.5	$ 9,440.9	$ 71,173.0
Surplus Sales													
Energy (MWh)	220,264.6	652,996.6	705,472.7	673,595.6	202,875.8	61,523.0	10,041.1	11,241.3	130,814.8	209,194.8	84,915.1	26,882.2	2,989,817.5
Revenue Including Transmission Costs ($ x 1000)	$ 8,425.3	$ 22,568.6	$ 24,315.0	$ 20,192.7	$ 6,535.4	$ 2,015.0	$ 309.5	$ 368.5	$ 4,463.6	$ 7,960.9	$ 3,321.9	$ 1,082.6	$ 101,559.0
Transmission Costs ($ x 1000)	$ 220.3	$ 653.0	$ 705.5	$ 673.6	$ 202.9	$ 61.5	$ 10.0	$ 11.2	$ 130.8	$ 209.2	$ 84.9	$ 26.9	$ 2,989.8
Revenue Excluding Transmission Costs ($ x 1000)	$ 8,205.0	$ 21,915.6	$ 23,609.6	$ 19,519.1	$ 6,332.6	$ 1,953.5	$ 299.5	$ 357.3	$ 4,332.8	$ 7,751.7	$ 3,236.9	$ 1,055.7	$ 98,569.2
Net Power Supply Costs ($ x 1000)	$ 8,717.1	$ (7,189.1)	$ (8,004.0)	$ (8,391.8)	$ 4,928.3	$ 17,934.2	$ 37,256.5	$ 34,183.0	$ 15,140.6	$ 10,090.0	$ 17,032.5	$ 24,697.4	$ 146,394.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

2001

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	503,993.7	480,476.7	641,457.1	556,406.1	608,201.9	503,656.6	532,659.4	412,411.5	425,767.5	413,544.3	408,491.0	486,460.4	5,973,526.4
Bridger													
Energy (MWh)	470,553.6	428,122.5	449,448.3	336,629.2	329,280.7	376,108.1	474,036.8	474,229.8	451,848.3	472,675.7	458,932.0	473,808.1	5,195,673.2
Cost ($ x 1000)	$ 9,987.2	$ 9,081.8	$ 9,542.5	$ 7,152.3	$ 7,025.5	$ 8,058.6	$ 10,055.7	$ 10,059.5	$ 9,595.6	$ 10,028.9	$ 9,735.0	$ 10,051.2	$ 110,373.6
Boardman													
Energy (MWh)	36,489.3	34,459.9	38,847.7	35,631.9	1,123.9	30,879.4	38,871.6	38,372.8	36,762.5	39,362.3	37,593.2	36,179.7	404,574.2
Cost ($ x 1000)	$ 654.9	$ 614.7	$ 691.2	$ 638.7	$ 20.3	$ 565.5	$ 691.6	$ 683.9	$ 656.1	$ 699.2	$ 668.9	$ 650.1	$ 7,235.2
Valmy													
Energy (MWh)	169,914.7	158,182.2	168,397.7	102,298.7	78,587.1	144,375.8	173,229.1	168,612.1	167,654.9	174,859.5	173,640.9	174,818.4	1,854,571.0
Cost ($ x 1000)	$ 5,157.2	$ 4,790.3	$ 5,114.6	$ 3,113.3	$ 2,403.2	$ 4,416.0	$ 5,244.0	$ 5,108.0	$ 5,081.3	$ 5,296.1	$ 5,249.4	$ 5,294.8	$ 56,268.1
Danskin													
Energy (MWh)	-	-	10.0	-	-	-	30,175.0	27,354.8	968.8	1,507.6	58.8	-	60,075.0
Cost ($ x 1000)	$ -	$ -	$ 0.5	$ -	$ -	$ -	$ 1,645.1	$ 1,521.0	$ 54.2	$ 86.1	$ 4.3	$ -	$ 3,311.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.8	$ 304.9	$ 314.2	$ 304.9	$ 1,959.4	$ 1,835.2	$ 359.2	$ 400.3	$ 309.3	$ 314.2	$ 7,017.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	13,221.1	17,412.8	339.3	93.7	-	-	31,066.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 723.9	$ 969.4	$ 19.1	$ 5.4	$ -	$ -	$ 1,717.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 723.9	$ 969.4	$ 19.1	$ 5.4	$ -	$ -	$ 1,717.7
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	42,137.4	6,956.3	43.0	898.3	124,206.1	162,772.7	237,900.8	288,688.3	111,097.9	20,249.0	48,807.6	130,589.3	1,174,346.8
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	72,191.5	30,149.5	25,758.8	27,984.4	155,012.7	226,691.9	305,537.1	349,965.7	133,107.9	51,433.2	78,550.6	167,506.6	1,623,890.0
Market Cost ($ x 1000)	$ 1,679.2	$ 289.1	$ 1.0	$ 26.9	$ 5,321.9	$ 5,815.2	$ 22,793.9	$ 18,059.1	$ 5,588.5	$ 1,129.4	$ 3,261.2	$ 7,973.7	$ 71,939.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,272.2	$ 1,523.3	$ 1,009.9	$ 1,089.8	$ 6,529.4	$ 10,516.8	$ 28,088.9	$ 22,921.5	$ 6,768.9	$ 2,792.5	$ 5,165.6	$ 10,331.2	$ 100,009.9
Surplus Sales													
Energy (MWh)	20,472.5	78,999.1	300,013.3	122,392.9	52,475.2	4,849.1	4,711.0	5,334.1	75,308.2	127,684.4	83,102.7	23,200.8	898,543.4
Revenue Including Transmission Costs ($ x 1000)	$ 787.7	$ 3,255.6	$ 11,631.3	$ 4,540.0	$ 1,368.5	$ 139.9	$ 154.2	$ 175.5	$ 2,391.0	$ 4,645.7	$ 3,602.3	$ 919.0	$ 33,610.9
Transmission Costs ($ x 1000)	$ 20.5	$ 79.0	$ 300.0	$ 122.4	$ 52.5	$ 4.8	$ 4.7	$ 5.3	$ 75.3	$ 127.7	$ 83.1	$ 23.2	$ 898.5
Revenue Excluding Transmission Costs ($ x 1000)	$ 767.3	$ 3,176.6	$ 11,331.3	$ 4,417.6	$ 1,316.1	$ 135.0	$ 149.5	$ 170.2	$ 2,315.7	$ 4,518.0	$ 3,519.2	$ 895.8	$ 32,712.4
Net Power Supply Costs ($ x 1000)	$ 18,618.5	$ 13,119.7	$ 5,341.7	$ 7,881.4	$ 14,976.6	$ 23,726.8	$ 46,613.9	$ 41,407.3	$ 20,164.5	$ 14,704.3	$ 17,608.9	$ 25,745.8	$ 249,909.3

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

2002

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,466.0	549,404.3	588,540.2	742,115.0	679,743.5	584,613.7	514,847.9	440,568.4	430,213.5	445,439.3	403,801.7	475,658.2	6,357,411.7
Bridger													
Energy (MWh)	448,665.2	395,364.6	399,053.9	323,820.3	318,240.4	371,983.5	471,834.6	471,138.6	429,956.0	462,332.9	457,658.3	473,910.5	5,023,958.8
Cost ($ x 1000)	$ 9,556.6	$ 8,437.4	$ 8,551.2	$ 6,900.4	$ 6,808.3	$ 7,977.5	$ 10,012.4	$ 9,998.7	$ 9,165.0	$ 9,825.4	$ 9,709.9	$ 10,053.2	$ 106,995.9
Boardman													
Energy (MWh)	28,291.0	27,120.6	31,396.7	33,563.4	1,004.5	27,782.0	37,003.3	37,184.4	34,578.2	36,505.8	34,412.7	37,165.3	366,007.9
Cost ($ x 1000)	$ 528.7	$ 501.6	$ 576.5	$ 606.9	$ 18.5	$ 514.8	$ 662.8	$ 665.6	$ 622.5	$ 655.2	$ 619.9	$ 665.3	$ 6,638.3
Valmy													
Energy (MWh)	152,499.2	138,997.5	148,766.7	97,670.2	76,688.2	141,429.0	170,010.3	172,007.5	158,368.9	168,528.6	168,904.5	175,904.2	1,769,774.6
Cost ($ x 1000)	$ 4,669.0	$ 4,252.4	$ 4,564.3	$ 2,983.6	$ 2,350.1	$ 4,333.3	$ 5,159.8	$ 5,215.8	$ 4,820.9	$ 5,118.4	$ 5,116.4	$ 5,325.4	$ 53,909.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	14,036.5	14,906.1	-	-	78.8	12.6	29,034.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 764.6	$ 829.2	$ -	$ -	$ 5.8	$ 1.0	$ 1,600.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,078.8	$ 1,143.4	$ 304.9	$ 314.2	$ 310.7	$ 315.2	$ 5,306.3
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,634.2	5,417.2	-	-	-	-	7,051.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 89.5	$ 301.6	$ -	$ -	$ -	$ -	$ 391.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 89.5	$ 301.6	$ -	$ -	$ -	$ -	$ 391.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	84,569.8	24,042.6	9,360.7	-	76,299.5	110,290.8	287,556.2	284,388.3	114,991.8	13,647.1	52,590.3	138,357.3	1,196,094.4
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	114,623.9	47,235.7	35,076.6	27,086.1	107,106.1	174,210.0	355,192.6	345,665.8	137,001.7	44,831.3	82,333.3	175,274.6	1,645,637.6
Market Cost ($ x 1000)	$ 2,530.1	$ 555.9	$ 213.7	$ -	$ 3,028.1	$ 3,812.5	$ 15,886.3	$ 15,623.4	$ 5,267.5	$ 667.1	$ 3,135.9	$ 8,760.6	$ 59,481.1
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 4,123.1	$ 1,790.0	$ 1,222.5	$ 1,062.9	$ 4,235.7	$ 8,514.1	$ 21,181.3	$ 20,485.8	$ 6,447.9	$ 2,330.2	$ 5,040.3	$ 11,118.1	$ 87,552.0
Surplus Sales													
Energy (MWh)	13,875.1	105,731.1	178,927.7	287,697.5	63,051.5	23,155.4	1,540.2	3,862.5	48,977.4	131,846.0	73,025.5	22,353.0	954,042.9
Revenue Including Transmission Costs ($ x 1000)	$ 508.5	$ 4,057.5	$ 6,367.2	$ 10,033.1	$ 1,709.9	$ 759.1	$ 44.8	$ 114.3	$ 1,509.0	$ 4,613.8	$ 2,758.7	$ 937.3	$ 33,413.3
Transmission Costs ($ x 1000)	$ 13.9	$ 105.7	$ 178.9	$ 287.7	$ 63.1	$ 23.2	$ 1.5	$ 3.9	$ 49.0	$ 131.8	$ 73.0	$ 22.4	$ 954.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 494.7	$ 3,951.8	$ 6,188.3	$ 9,745.4	$ 1,646.8	$ 735.9	$ 43.3	$ 110.5	$ 1,460.0	$ 4,482.0	$ 2,685.7	$ 914.9	$ 32,459.3
Net Power Supply Costs ($ x 1000)	$ 18,696.9	$ 11,316.0	$ 9,040.6	$ 2,113.3	$ 12,079.9	$ 20,908.8	$ 38,141.3	$ 37,700.5	$ 19,901.1	$ 13,761.4	$ 18,111.6	$ 26,562.3	$ 228,333.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

2003

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	543,655.5	553,136.6	531,809.6	613,794.1	862,384.4	743,941.4	503,948.0	444,854.4	430,276.3	471,291.3	406,550.9	479,260.2	6,584,902.8
Bridger													
Energy (MWh)	466,667.3	424,349.7	448,944.2	334,354.8	316,042.9	374,106.6	472,159.6	474,094.3	448,273.8	467,554.9	458,882.9	474,229.8	5,159,661.0
Cost ($ x 1000)	$ 9,910.7	$ 9,007.5	$ 9,532.6	$ 7,107.6	$ 6,765.1	$ 8,019.2	$ 10,018.7	$ 10,056.8	$ 9,525.3	$ 9,928.2	$ 9,734.0	$ 10,059.5	$ 109,665.2
Boardman													
Energy (MWh)	36,038.5	33,286.8	38,209.9	35,280.8	1,046.6	29,696.3	37,117.5	38,163.3	36,351.8	38,306.6	37,675.0	37,966.8	399,140.0
Cost ($ x 1000)	$ 648.0	$ 596.6	$ 681.4	$ 633.3	$ 19.1	$ 547.3	$ 664.6	$ 680.7	$ 649.8	$ 682.9	$ 670.2	$ 677.7	$ 7,151.5
Valmy													
Energy (MWh)	168,321.1	154,077.7	168,325.1	102,602.3	75,916.6	140,840.9	171,990.9	174,578.4	164,790.0	172,996.9	173,254.7	177,611.8	1,845,306.2
Cost ($ x 1000)	$ 5,112.5	$ 4,675.1	$ 5,112.6	$ 3,121.8	$ 2,328.5	$ 4,310.5	$ 5,215.4	$ 5,288.0	$ 5,000.9	$ 5,243.8	$ 5,238.5	$ 5,373.3	$ 56,021.0
Danskin													
Energy (MWh)	-	-	-	-	-	-	17,967.9	23,435.7	117.6	794.3	440.9	33.4	42,789.8
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 978.7	$ 1,305.6	$ 6.6	$ 45.4	$ 32.5	$ 2.6	$ 2,371.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,293.0	$ 1,619.9	$ 311.5	$ 359.6	$ 337.5	$ 316.8	$ 6,077.2
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	4,684.7	12,030.4	-	80.2	82.7	-	16,878.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 256.5	$ 669.7	$ -	$ 4.6	$ 6.1	$ -	$ 937.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 256.5	$ 669.7	$ -	$ 4.6	$ 6.1	$ -	$ 937.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	29,249.5	2,076.4	259.6	333.6	7,208.5	56,188.0	289,546.1	260,662.1	109,760.0	7,334.5	49,396.5	133,716.6	945,731.6
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	59,303.6	25,269.5	25,975.5	27,419.7	38,015.1	120,107.2	357,182.4	321,939.6	131,770.0	38,518.8	79,139.5	170,633.9	1,395,274.8
Market Cost ($ x 1000)	$ 1,049.1	$ 53.5	$ 6.5	$ 8.2	$ 230.2	$ 1,778.3	$ 18,869.9	$ 16,245.7	$ 5,455.5	$ 390.9	$ 3,279.8	$ 8,783.7	$ 56,151.3
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,642.1	$ 1,287.6	$ 1,015.3	$ 1,071.1	$ 1,437.7	$ 6,479.9	$ 24,164.9	$ 21,108.1	$ 6,636.0	$ 2,054.0	$ 5,184.2	$ 11,141.3	$ 84,222.2
Surplus Sales													
Energy (MWh)	41,315.8	137,728.8	189,358.0	176,894.3	173,674.3	131,829.6	2,032.0	6,070.7	70,438.6	163,751.0	81,863.0	24,163.5	1,199,119.6
Revenue Including Transmission Costs ($ x 1000)	$ 1,691.3	$ 5,591.4	$ 7,201.4	$ 6,441.7	$ 5,744.6	$ 4,683.3	$ 63.2	$ 184.6	$ 2,211.3	$ 6,219.3	$ 3,520.5	$ 1,042.0	$ 44,594.6
Transmission Costs ($ x 1000)	$ 41.3	$ 137.7	$ 189.4	$ 176.9	$ 173.7	$ 131.8	$ 2.0	$ 6.1	$ 70.4	$ 163.8	$ 81.9	$ 24.2	$ 1,199.1
Revenue Excluding Transmission Costs ($ x 1000)	$ 1,650.0	$ 5,453.6	$ 7,012.0	$ 6,264.8	$ 5,570.9	$ 4,551.5	$ 61.2	$ 178.5	$ 2,140.9	$ 6,055.6	$ 3,438.6	$ 1,017.9	$ 43,395.4
Net Power Supply Costs ($ x 1000)	$ 16,977.5	$ 10,399.5	$ 9,644.2	$ 5,974.0	$ 5,293.8	$ 15,110.3	$ 41,551.9	$ 39,244.7	$ 19,982.6	$ 12,217.5	$ 17,731.9	$ 26,550.7	$ 220,678.7

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

2004

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,402.3	466,740.1	768,796.3	660,906.0	718,948.1	572,890.9	494,828.7	419,956.4	427,587.6	432,642.2	402,718.5	472,238.3	6,340,655.4
Bridger													
Energy (MWh)	458,888.6	427,732.7	448,075.2	320,264.1	316,724.6	376,002.5	472,745.5	472,888.1	447,751.6	468,021.0	458,571.6	474,229.8	5,141,895.3
Cost ($ x 1000)	$ 9,757.7	$ 9,074.1	$ 9,515.5	$ 6,830.4	$ 6,778.5	$ 8,056.5	$ 10,030.3	$ 10,033.1	$ 9,515.0	$ 9,937.3	$ 9,727.9	$ 10,059.5	$ 109,315.8
Boardman													
Energy (MWh)	33,291.6	33,965.4	37,447.4	32,933.6	1,064.0	30,126.1	37,750.5	37,451.7	36,305.2	38,333.6	37,773.5	38,561.4	395,003.9
Cost ($ x 1000)	$ 605.7	$ 607.0	$ 669.7	$ 597.2	$ 19.4	$ 553.9	$ 674.3	$ 669.7	$ 649.1	$ 683.3	$ 671.7	$ 686.8	$ 7,087.9
Valmy													
Energy (MWh)	162,319.5	156,865.4	164,242.4	97,459.4	76,065.2	143,660.8	173,434.5	172,997.5	164,470.6	172,559.6	173,516.7	177,947.1	1,835,538.9
Cost ($ x 1000)	$ 4,944.3	$ 4,753.3	$ 4,997.9	$ 2,977.8	$ 2,332.7	$ 4,395.9	$ 5,256.0	$ 5,243.6	$ 4,992.0	$ 5,231.5	$ 5,245.9	$ 5,382.7	$ 55,753.6
Danskin													
Energy (MWh)	-	-	-	-	-	-	23,145.9	19,557.8	192.9	139.9	455.8	716.8	44,209.2
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,260.9	$ 1,088.3	$ 10.8	$ 8.0	$ 33.6	$ 55.7	$ 2,457.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 1,575.2	$ 1,402.6	$ 315.7	$ 322.2	$ 338.6	$ 370.0	$ 6,163.2
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	7,896.5	10,132.1	-	-	146.8	23.7	18,199.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 432.4	$ 564.0	$ -	$ -	$ 10.9	$ 1.9	$ 1,009.1
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 432.4	$ 564.0	$ -	$ -	$ 10.9	$ 1.9	$ 1,009.1
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	62,314.7	9,567.6	10.0	248.8	50,873.5	113,493.4	287,046.9	292,992.3	110,867.1	15,988.6	50,880.7	138,514.1	1,132,797.8
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	92,368.8	32,760.7	25,725.8	27,334.9	81,680.1	177,412.6	354,683.3	354,269.7	132,877.1	47,172.8	80,623.7	175,431.4	1,582,341.0
Market Cost ($ x 1000)	$ 2,101.4	$ 396.8	$ 0.3	$ 5.7	$ 1,983.8	$ 4,029.6	$ 21,222.5	$ 17,037.3	$ 5,475.5	$ 854.9	$ 3,380.6	$ 9,327.1	$ 65,815.3
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,694.4	$ 1,630.9	$ 1,009.2	$ 1,068.6	$ 3,191.3	$ 8,731.2	$ 26,517.5	$ 21,899.7	$ 6,655.9	$ 2,517.9	$ 5,285.0	$ 11,684.6	$ 93,886.2
Surplus Sales													
Energy (MWh)	16,600.6	65,672.6	420,380.9	202,340.5	74,750.8	23,230.2	1,465.8	4,227.9	68,044.1	133,077.1	79,643.0	23,576.2	1,113,009.7
Revenue Including Transmission Costs ($ x 1000)	$ 647.4	$ 2,706.9	$ 15,954.7	$ 7,038.0	$ 2,073.8	$ 768.3	$ 46.0	$ 127.7	$ 2,138.3	$ 4,836.4	$ 3,475.0	$ 1,048.7	$ 40,861.3
Transmission Costs ($ x 1000)	$ 16.6	$ 65.7	$ 420.4	$ 202.3	$ 74.8	$ 23.2	$ 1.5	$ 4.2	$ 68.0	$ 133.1	$ 79.6	$ 23.6	$ 1,113.0
Revenue Excluding Transmission Costs ($ x 1000)	$ 630.8	$ 2,641.2	$ 15,534.3	$ 6,835.6	$ 1,999.1	$ 745.1	$ 44.6	$ 123.5	$ 2,070.3	$ 4,703.4	$ 3,395.4	$ 1,025.1	$ 39,748.3
Net Power Supply Costs ($ x 1000)	$ 18,685.5	$ 13,710.4	$ 972.2	$ 4,943.2	$ 10,637.0	$ 21,297.4	$ 44,441.0	$ 39,689.3	$ 20,057.4	$ 13,989.0	$ 17,884.6	$ 27,160.3	$ 233,467.4

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

2005

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,534.5	424,608.1	492,464.8	706,786.3	885,414.7	554,026.3	500,560.1	417,794.9	466,844.7	551,830.2	470,011.5	694,679.0	6,667,554.9
Bridger													
Energy (MWh)	461,189.2	427,346.0	449,429.5	319,432.4	318,799.5	374,774.0	473,734.0	473,206.8	448,982.1	467,937.6	458,086.6	474,229.8	5,147,147.4
Cost ($ x 1000)	$ 9,802.9	$ 9,066.5	$ 9,542.2	$ 6,814.0	$ 6,819.3	$ 8,032.4	$ 10,049.7	$ 10,039.3	$ 9,539.2	$ 9,935.7	$ 9,718.3	$ 10,059.5	$ 109,419.1
Boardman													
Energy (MWh)	34,213.7	34,247.5	38,059.4	32,869.0	1,065.3	30,235.7	38,219.7	37,871.2	36,548.2	38,605.0	37,861.9	38,987.4	398,784.0
Cost ($ x 1000)	$ 619.9	$ 611.4	$ 679.1	$ 596.2	$ 19.4	$ 555.6	$ 681.6	$ 676.2	$ 652.8	$ 687.5	$ 673.1	$ 693.4	$ 7,146.1
Valmy													
Energy (MWh)	164,278.2	157,848.8	168,289.0	97,500.0	76,102.0	143,707.7	173,430.3	173,306.2	165,738.6	172,063.7	173,083.5	177,700.6	1,843,048.5
Cost ($ x 1000)	$ 4,999.2	$ 4,781.0	$ 5,111.5	$ 2,978.9	$ 2,333.7	$ 4,397.2	$ 5,252.8	$ 5,252.3	$ 5,027.6	$ 5,217.7	$ 5,233.7	$ 5,375.8	$ 55,961.3
Danskin													
Energy (MWh)	-	0.1	5.5	-	-	-	25,455.7	21,086.7	370.3	474.6	499.2	178.2	48,070.2
Cost ($ x 1000)	$ -	$ 0.0	$ 0.3	$ -	$ -	$ -	$ 1,387.1	$ 1,172.5	$ 20.7	$ 27.1	$ 36.8	$ 13.9	$ 2,658.4
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.5	$ 304.9	$ 314.2	$ 304.9	$ 1,701.4	$ 1,486.7	$ 325.7	$ 341.3	$ 341.7	$ 328.1	$ 6,364.2
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	9,961.1	12,304.3	114.2	39.1	141.1	-	22,559.9
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 545.4	$ 685.0	$ 6.4	$ 2.2	$ 10.5	$ -	$ 1,249.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 545.4	$ 685.0	$ 6.4	$ 2.2	$ 10.5	$ -	$ 1,249.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	57,721.8	22,549.8	856.4	-	4,650.0	129,155.2	275,821.4	291,340.8	89,972.3	1,981.2	26,169.5	23,347.6	923,566.0
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	87,775.9	45,742.9	26,572.2	27,086.1	35,456.6	193,074.4	343,457.7	352,618.2	111,982.3	33,165.4	55,912.5	60,265.0	1,373,109.2
Market Cost ($ x 1000)	$ 1,963.9	$ 971.9	$ 23.4	$ -	$ 120.6	$ 4,574.5	$ 23,354.9	$ 17,096.9	$ 4,540.7	$ 104.7	$ 1,764.9	$ 1,587.1	$ 56,103.6
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 3,556.9	$ 2,206.1	$ 1,032.3	$ 1,062.9	$ 1,328.1	$ 9,276.1	$ 28,649.9	$ 21,959.4	$ 5,721.1	$ 1,767.8	$ 3,669.3	$ 3,944.7	$ 84,174.6
Surplus Sales													
Energy (MWh)	17,321.4	37,401.6	150,914.3	247,116.4	197,106.8	18,955.2	1,799.5	5,162.8	89,439.4	238,323.7	121,432.5	130,467.5	1,255,441.1
Revenue Including Transmission Costs ($ x 1000)	$ 684.4	$ 1,497.9	$ 5,619.3	$ 8,582.6	$ 6,429.8	$ 622.1	$ 56.6	$ 161.4	$ 2,942.4	$ 9,463.3	$ 5,527.5	$ 6,584.7	$ 48,172.1
Transmission Costs ($ x 1000)	$ 17.3	$ 37.4	$ 150.9	$ 247.1	$ 197.1	$ 19.0	$ 1.8	$ 5.2	$ 89.4	$ 238.3	$ 121.4	$ 130.5	$ 1,255.4
Revenue Excluding Transmission Costs ($ x 1000)	$ 667.1	$ 1,460.5	$ 5,468.4	$ 8,335.5	$ 6,232.7	$ 603.2	$ 54.8	$ 156.2	$ 2,852.9	$ 9,225.0	$ 5,406.1	$ 6,454.2	$ 46,916.7
Net Power Supply Costs ($ x 1000)	$ 18,626.0	$ 15,490.8	$ 11,211.2	$ 3,421.5	$ 4,582.0	$ 21,963.1	$ 46,825.9	$ 39,942.7	$ 18,419.9	$ 8,727.3	$ 14,240.6	$ 13,947.1	$ 217,398.1

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

2006

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	818,561.1	991,747.5	1,140,762.6	1,103,603.9	1,243,531.5	961,378.6	603,859.7	553,608.6	532,983.2	511,982.1	404,837.6	597,479.7	9,464,336.1
Bridger													
Energy (MWh)	432,672.4	392,136.1	397,236.7	301,209.3	306,693.3	370,674.6	468,707.2	473,985.3	439,735.8	466,508.4	458,649.5	474,187.7	4,982,396.3
Cost ($ x 1000)	$ 9,242.0	$ 8,373.9	$ 8,515.5	$ 6,455.6	$ 6,581.1	$ 7,951.7	$ 9,950.8	$ 10,054.7	$ 9,357.4	$ 9,907.6	$ 9,729.4	$ 10,058.6	$ 106,178.3
Boardman													
Energy (MWh)	28,568.5	28,537.8	32,705.7	28,649.3	976.1	28,933.8	36,840.7	38,342.2	35,979.5	38,001.2	37,629.8	38,987.3	374,151.9
Cost ($ x 1000)	$ 532.9	$ 523.5	$ 596.6	$ 531.2	$ 18.0	$ 535.6	$ 660.3	$ 683.4	$ 644.1	$ 678.2	$ 669.5	$ 693.4	$ 6,766.7
Valmy													
Energy (MWh)	150,415.4	139,846.8	148,074.3	91,501.1	71,072.7	137,957.6	169,250.1	173,974.6	161,574.9	172,423.6	173,396.6	177,771.1	1,767,258.9
Cost ($ x 1000)	$ 4,606.0	$ 4,276.2	$ 4,544.9	$ 2,807.7	$ 2,183.4	$ 4,229.6	$ 5,138.5	$ 5,271.1	$ 4,910.8	$ 5,227.7	$ 5,242.5	$ 5,377.8	$ 53,816.2
Danskin													
Energy (MWh)	-	-	-	-	-	-	12,224.5	20,164.3	-	325.5	624.5	206.1	33,545.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 665.9	$ 1,123.8	$ -	$ 18.6	$ 46.1	$ 16.0	$ 1,870.3
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 980.1	$ 1,438.0	$ 304.9	$ 332.8	$ 351.0	$ 330.3	$ 5,576.1
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,465.1	9,456.2	-	73.1	119.0	17.2	11,130.5
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 80.2	$ 526.4	$ -	$ 4.2	$ 8.8	$ 1.3	$ 621.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 80.2	$ 526.4	$ -	$ 4.2	$ 8.8	$ 1.3	$ 621.0
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	15,096.5	-	-	-	-	7,731.0	213,827.1	174,531.5	61,553.5	2,882.4	51,148.1	58,315.8	585,085.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	45,150.6	23,193.1	25,715.8	27,086.1	30,806.6	71,650.2	281,463.4	235,808.9	83,563.5	34,066.6	80,891.1	95,233.2	1,034,629.1
Market Cost ($ x 1000)	$ 345.7	$ -	$ -	$ -	$ -	$ 253.5	$ 11,449.4	$ 10,587.4	$ 2,975.8	$ 152.4	$ 3,385.5	$ 4,040.7	$ 33,190.3
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 1,938.6	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,955.1	$ 16,744.3	$ 15,449.8	$ 4,156.2	$ 1,815.5	$ 5,289.9	$ 6,398.3	$ 61,261.2
Surplus Sales													
Energy (MWh)	242,697.8	523,069.7	720,588.9	615,492.4	533,348.9	293,731.9	10,791.6	22,314.5	112,696.0	197,588.6	81,984.4	68,310.0	3,422,614.7
Revenue Including Transmission Costs ($ x 1000)	$ 8,995.7	$ 18,304.7	$ 23,386.1	$ 18,821.3	$ 14,923.1	$ 9,766.3	$ 329.6	$ 740.2	$ 3,813.9	$ 7,760.0	$ 3,583.6	$ 3,314.5	$ 113,739.0
Transmission Costs ($ x 1000)	$ 242.7	$ 523.1	$ 720.6	$ 615.5	$ 533.3	$ 293.7	$ 10.8	$ 22.3	$ 112.7	$ 197.6	$ 82.0	$ 68.3	$ 3,422.6
Revenue Excluding Transmission Costs ($ x 1000)	$ 8,753.0	$ 17,781.7	$ 22,665.5	$ 18,205.8	$ 14,389.7	$ 9,472.6	$ 318.8	$ 717.9	$ 3,701.2	$ 7,562.4	$ 3,501.7	$ 3,246.2	$ 110,316.4
Net Power Supply Costs ($ x 1000)	$ 7,880.9	$ (3,087.7)	$ (7,685.4)	$ (7,043.4)	$ (4,085.4)	$ 8,504.3	$ 33,235.5	$ 32,705.5	$ 15,672.2	$ 10,403.6	$ 17,789.5	$ 19,613.5	$ 123,903.2

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

2007

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	652,767.9	578,991.9	659,756.5	565,892.7	676,165.4	564,711.1	546,653.8	468,339.1	435,419.9	498,725.0	396,538.7	496,418.8	6,540,380.7
Bridger													
Energy (MWh)	443,405.0	407,462.7	427,289.1	323,010.4	320,702.6	372,159.0	468,772.0	473,028.8	448,881.3	470,431.8	458,039.4	473,857.5	5,087,039.5
Cost ($ x 1000)	$ 9,453.1	$ 8,675.4	$ 9,106.6	$ 6,884.4	$ 6,856.7	$ 7,980.9	$ 9,952.1	$ 10,035.8	$ 9,537.3	$ 9,984.8	$ 9,717.4	$ 10,052.1	$ 108,236.7
Boardman													
Energy (MWh)	29,837.8	31,101.9	35,741.6	33,815.8	1,011.4	26,138.6	36,622.6	37,187.0	36,499.9	38,831.1	38,147.8	39,087.3	384,022.9
Cost ($ x 1000)	$ 552.5	$ 563.0	$ 643.4	$ 610.7	$ 18.6	$ 486.5	$ 657.0	$ 665.7	$ 652.1	$ 691.0	$ 677.5	$ 694.9	$ 6,912.7
Valmy													
Energy (MWh)	155,834.9	146,429.2	158,065.9	98,142.5	77,327.6	139,877.3	167,975.2	172,251.3	165,432.1	173,866.8	173,454.8	178,084.2	1,806,741.8
Cost ($ x 1000)	$ 4,762.4	$ 4,460.6	$ 4,824.9	$ 2,996.9	$ 2,368.0	$ 4,283.4	$ 5,102.7	$ 5,222.7	$ 5,018.9	$ 5,268.2	$ 5,244.2	$ 5,386.6	$ 54,939.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	9,911.5	15,751.4	429.2	1,205.1	1,244.8	1,046.0	29,588.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 539.9	$ 875.8	$ 24.0	$ 68.8	$ 91.8	$ 81.3	$ 1,681.6
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 854.1	$ 1,190.0	$ 329.0	$ 383.1	$ 396.7	$ 395.6	$ 5,387.4
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	713.2	5,810.9	25.0	172.3	162.4	157.3	7,041.0
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 39.0	$ 323.5	$ 1.4	$ 9.9	$ 12.0	$ 12.3	$ 398.2
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 39.0	$ 323.5	$ 1.4	$ 9.9	$ 12.0	$ 12.3	$ 398.2
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	27,448.0	10,757.0	660.4	3,076.2	78,548.2	120,906.3	268,578.6	255,708.2	106,260.1	4,612.9	52,921.9	119,928.5	1,049,406.2
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	57,502.1	33,950.2	26,376.3	30,162.3	109,354.8	184,825.4	336,214.9	316,985.6	128,270.1	35,797.1	82,664.9	156,845.8	1,498,949.4
Market Cost ($ x 1000)	$ 649.6	$ 260.4	$ 15.9	$ 80.2	$ 3,239.7	$ 4,142.1	$ 13,839.6	$ 13,935.2	$ 5,251.6	$ 256.8	$ 3,547.1	$ 8,288.6	$ 53,506.8
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 2,242.6	$ 1,494.6	$ 1,024.8	$ 1,143.1	$ 4,447.2	$ 8,843.7	$ 19,134.5	$ 18,797.7	$ 6,432.0	$ 1,919.9	$ 5,451.5	$ 10,646.1	$ 81,577.7
Surplus Sales													
Energy (MWh)	106,677.5	145,544.1	283,323.1	114,466.3	64,830.5	10,848.7	3,844.0	6,328.6	73,816.6	193,237.2	76,089.0	29,924.6	1,108,930.3
Revenue Including Transmission Costs ($ x 1000)	$ 4,144.1	$ 5,841.0	$ 10,541.6	$ 4,126.7	$ 1,730.3	$ 331.9	$ 118.0	$ 192.5	$ 2,342.5	$ 7,707.6	$ 3,331.8	$ 1,351.9	$ 41,760.0
Transmission Costs ($ x 1000)	$ 106.7	$ 145.5	$ 283.3	$ 114.5	$ 64.8	$ 10.8	$ 3.8	$ 6.3	$ 73.8	$ 193.2	$ 76.1	$ 29.9	$ 1,108.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 4,037.5	$ 5,695.5	$ 10,258.3	$ 4,012.2	$ 1,665.5	$ 321.1	$ 114.2	$ 186.2	$ 2,268.7	$ 7,514.4	$ 3,255.7	$ 1,322.0	$ 40,651.0
Net Power Supply Costs ($ x 1000)	$ 13,287.4	$ 9,784.3	$ 5,655.8	$ 7,927.9	$ 12,339.2	$ 21,578.4	$ 35,625.3	$ 36,049.2	$ 19,701.9	$ 10,742.4	$ 18,243.7	$ 25,865.7	$ 216,801.2

IPCO POWER SUPPLY COSTS FOR 2010 NORMALIZED LOADS OVER 81 WATER YEAR CONDITIONS

2008

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	502,588.3	587,146.7	483,887.8	801,933.0	1,027,880.7	885,300.6	618,923.3	512,417.9	481,303.1	504,482.6	410,453.6	479,210.8	7,295,528.2
Bridger													
Energy (MWh)	443,654.7	395,115.5	401,615.8	321,056.8	319,373.1	370,339.1	469,249.1	471,532.4	429,166.6	462,384.6	456,716.2	473,144.8	5,013,348.7
Cost ($ x 1000)	$ 9,450.9	$ 8,432.5	$ 8,601.6	$ 6,846.0	$ 6,830.6	$ 7,945.1	$ 9,961.5	$ 10,006.4	$ 9,149.5	$ 9,826.5	$ 9,691.4	$ 10,038.1	$ 106,780.0
Boardman													
Energy (MWh)	28,793.9	27,442.3	31,570.4	33,571.7	992.3	26,547.5	36,897.4	37,170.9	34,612.7	36,435.6	34,251.0	36,933.4	365,219.1
Cost ($ x 1000)	$ 536.4	$ 506.6	$ 579.2	$ 607.0	$ 18.3	$ 492.8	$ 661.2	$ 665.4	$ 623.0	$ 654.1	$ 617.4	$ 661.8	$ 6,623.2
Valmy													
Energy (MWh)	151,961.8	138,611.8	148,004.1	97,732.7	76,067.8	138,486.0	169,384.1	171,078.7	157,982.8	168,074.8	169,064.6	175,666.1	1,762,115.2
Cost ($ x 1000)	$ 4,650.5	$ 4,241.6	$ 4,536.6	$ 2,985.4	$ 2,332.7	$ 4,244.5	$ 5,142.2	$ 5,189.8	$ 4,810.0	$ 5,105.7	$ 5,120.9	$ 5,318.7	$ 53,678.5
Danskin													
Energy (MWh)	-	-	-	-	-	-	10,629.7	12,176.3	-	-	92.2	8.2	22,906.4
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 579.0	$ 678.3	$ -	$ -	$ 6.8	$ 0.6	$ 1,264.7
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 314.2	$ 3,705.8
Total Cost	$ 314.2	$ 286.3	$ 314.2	$ 304.9	$ 314.2	$ 304.9	$ 893.2	$ 992.6	$ 304.9	$ 314.2	$ 311.7	$ 314.9	$ 4,970.5
Bennett Mountain													
Energy (MWh)	-	-	-	-	-	-	1,192.8	4,423.3	-	-	-	-	5,616.1
Cost ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ 65.3	$ 246.2	$ -	$ -	$ -	$ -	$ 311.5
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ 65.3	$ 246.2	$ -	$ -	$ -	$ -	$ 311.5
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	91,120.7	17,359.5	22,056.0	0.6	83.2	29,060.5	202,263.5	222,967.7	84,406.9	4,884.0	47,825.5	136,752.8	858,780.9
Contract Energy (MWh)	30,054.1	23,193.1	25,715.8	27,086.1	30,806.6	63,919.2	67,636.3	61,277.4	22,010.0	31,184.2	29,743.0	36,917.3	449,543.2
Total Energy Excl. CSPP (MWh)	121,174.8	40,552.6	47,771.9	27,086.7	30,889.8	92,979.7	269,899.8	284,245.1	106,416.9	36,068.2	77,568.5	173,670.1	1,308,324.1
Market Cost ($ x 1000)	$ 2,714.4	$ 409.8	$ 534.9	$ 0.0	$ 3.1	$ 816.5	$ 11,232.4	$ 12,168.1	$ 3,898.1	$ 216.2	$ 2,833.9	$ 8,586.6	$ 43,414.0
Contract Cost ($ x 1000)	$ 1,593.0	$ 1,234.1	$ 1,008.9	$ 1,062.9	$ 1,207.5	$ 4,701.6	$ 5,295.0	$ 4,862.4	$ 1,180.4	$ 1,663.1	$ 1,904.4	$ 2,357.5	$ 28,070.9
Total Cost Excl. CSPP ($ x 1000)	$ 4,307.4	$ 1,643.9	$ 1,543.8	$ 1,062.9	$ 1,210.6	$ 5,518.1	$ 16,527.3	$ 17,030.5	$ 5,078.5	$ 1,879.3	$ 4,738.3	$ 10,944.2	$ 71,484.9
Surplus Sales													
Energy (MWh)	15,503.4	136,477.3	88,943.7	344,823.6	335,472.4	236,790.1	13,157.0	10,019.1	68,341.1	181,653.8	73,982.3	23,061.0	1,528,224.8
Revenue Including Transmission Costs ($ x 1000)	$ 565.4	$ 5,192.0	$ 3,149.4	$ 11,798.2	$ 10,712.7	$ 8,136.4	$ 395.1	$ 317.2	$ 2,171.9	$ 6,767.3	$ 2,795.1	$ 956.2	$ 52,956.9
Transmission Costs ($ x 1000)	$ 15.5	$ 136.5	$ 88.9	$ 344.8	$ 335.5	$ 236.8	$ 13.2	$ 10.0	$ 68.3	$ 181.7	$ 74.0	$ 23.1	$ 1,528.2
Revenue Excluding Transmission Costs ($ x 1000)	$ 549.9	$ 5,055.5	$ 3,060.4	$ 11,453.4	$ 10,377.2	$ 7,899.6	$ 381.9	$ 307.2	$ 2,103.5	$ 6,585.6	$ 2,721.1	$ 933.2	$ 51,428.7
Net Power Supply Costs ($ x 1000)	$ 18,709.6	$ 10,055.4	$ 12,515.0	$ 352.8	$ 329.2	$ 10,605.8	$ 32,868.9	$ 33,823.7	$ 17,862.4	$ 11,194.1	$ 17,758.6	$ 26,344.4	$ 192,419.9

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-10-01

IDAHO POWER COMPANY

WRIGHT, DI
TESTIMONY

EXHIBIT NO. 2

Idaho Power Company
Cogeneration and Small Power Production
Rate Department Normalized Information

July 17, 2009

Assumptions:

Only IPUC approved agreements included in this Report

Estimated Generation based on rolling 5 year average of actual output, or less than 5 years if the project does not have 5 years of history

New project with no history, used 100% of the contract estimated generation

If a project on-line date or estimated on-line date occurs in any month of the year, a full 12 months of estimated dated is included for that entire year.

	Projects on line as of December 31, 2008		Projects estimated to come on line during 2009		Projects estimated to come on line after year end 2009 (all during 2010)		Total	
	MWh	Average MW	MWh	Average MW	MWh	Average MW	MWh	Average MW
Jan	53,466	72	7,600	10	31,408	42	92,474	124
Feb	54,525	81	8,890	13	37,921	56	101,336	151
Mar	63,017	85	5,483	7	47,880	64	116,380	156
Apr	81,385	113	6,180	9	41,363	57	128,927	179
May	105,190	141	5,094	7	38,921	52	149,205	201
Jun	111,623	155	5,068	7	38,303	53	154,994	215
Jul	116,337	156	3,990	5	29,534	40	149,862	201
Aug	110,981	149	4,424	6	27,298	37	142,703	192
Sep	93,358	130	5,278	7	34,722	48	133,358	185
Oct	70,867	95	6,440	9	37,979	51	115,286	155
Nov	51,595	72	8,386	12	34,019	47	94,000	131
Dec	54,975	74	9,492	13	40,360	54	104,827	141
	967,318	110	76,325	9	439,708	50	1,483,351	169

	Projects on line as of December 31, 2008	Projects estimated to come on line during 2009	Projects estimated to come on line after year end 2009 (all during 2010)	Total
	Total payment	Total payment	Total payment	Total payment
Jan	$3,233,477	$438,576	$1,812,549	$5,484,602
Feb	$3,222,063	$490,195	$2,188,431	$5,900,689
Mar	$2,951,672	$347,261	$2,031,065	$5,329,998
Apr	$3,816,018	$280,305	$1,754,602	$5,850,925
May	$4,847,496	$230,373	$1,651,048	$6,728,916
Jun	$7,605,927	$279,450	$2,210,475	$10,095,852
Jul	$8,063,848	$264,018	$2,045,253	$10,373,119
Aug	$7,606,596	$292,736	$1,890,373	$9,789,705
Sep	$5,951,907	$291,029	$2,003,832	$8,246,768
Oct	$4,088,938	$355,102	$2,191,764	$6,635,803
Nov	$3,351,802	$554,902	$2,355,785	$6,262,489
Dec	$3,659,680	$628,086	$2,794,900	$7,082,666
	$58,399,423	$4,452,031	$24,930,078	$87,781,532

BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-10-01

IDAHO POWER COMPANY

WRIGHT, DI
TESTIMONY

EXHIBIT NO. 3

IPCO POWER SUPPLY COSTS FOR 2008 NORMALIZED LOADS OVER 80 WATER YEAR CONDITIONS

AVERAGE

	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Hydroelectric Generation (MWh)	743,548.7	888,803.6	870,114.3	864,268.9	868,449.0	842,395.2	727,873.1	688,036.5	555,471.4	527,759.4	478,321.1	695,521.7	8,748,562.8
Bridger													
Energy (MWh)	455,179.3	425,812.9	421,981.5	330,372.1	330,320.5	425,111.7	455,179.3	455,179.3	440,496.2	455,179.3	440,496.2	455,179.3	5,090,487.7
Cost ($ x 1000)	$ 7,339.2	$ 6,865.7	$ 6,803.9	$ 5,326.8	$ 5,326.0	$ 6,854.5	$ 7,339.2	$ 7,339.2	$ 7,102.4	$ 7,339.2	$ 7,102.4	$ 7,339.2	$ 82,077.6
Boardman													
Energy (MWh)	38,064.9	35,490.4	38,688.9	30,780.7	6,437.4	27,848.5	40,271.2	41,017.5	39,484.0	40,923.9	39,398.5	40,737.2	419,143.0
Cost ($ x 1000)	$ 548.5	$ 512.0	$ 556.5	$ 443.5	$ 94.4	$ 412.4	$ 576.3	$ 585.6	$ 564.1	$ 584.4	$ 563.0	$ 582.1	$ 6,022.7
Valmy													
Energy (MWh)	163,466.2	151,863.0	161,017.3	82,453.3	150,204.7	146,519.6	171,941.9	172,718.1	165,920.4	172,302.4	167,940.0	174,182.2	1,880,529.1
Cost ($ x 1000)	$ 3,946.3	$ 3,667.9	$ 3,891.2	$ 2,000.2	$ 3,635.2	$ 3,556.8	$ 4,137.2	$ 4,154.7	$ 3,993.1	$ 4,145.4	$ 4,038.6	$ 4,187.7	$ 45,354.4
Danskin													
Energy (MWh)	362.2	103.1	9.5	1,565.3	21.3	156.9	13,478.9	5,904.3	931.2	678.3	2,011.4	641.3	25,863.7
Cost ($ x 1000)	$ 31.9	$ 9.1	$ 0.8	$ 105.6	$ 1.4	$ 10.5	$ 930.1	$ 410.9	$ 64.8	$ 48.3	$ 157.2	$ 53.4	$ 1,824.0
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ 315.5	$ 296.9	$ 315.5	$ 306.2	$ 315.5	$ 306.2	$ 315.5	$ 315.5	$ 306.2	$ 315.5	$ 306.2	$ 315.5	$ 3,730.3
Total Cost	$ 347.4	$ 306.0	$ 316.3	$ 411.8	$ 316.9	$ 316.7	$ 1,245.6	$ 726.4	$ 371.0	$ 363.8	$ 463.5	$ 368.9	$ 5,554.3
Bennett Mountain													
Energy (MWh)	7.0	1.0	-	4.9	-	3.1	5,383.3	2,352.2	50.2	14.1	44.1	18.8	7,878.6
Cost ($ x 1000)	$ 0.6	$ 0.1	$ -	$ 0.3	$ -	$ 0.2	$ 388.6	$ 171.0	$ 3.7	$ 1.1	$ 3.6	$ 1.6	$ 570.9
Fixed Capacity Charge - Gas Transportation ($ x 1000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total Cost	$ 0.6	$ 0.1	$ -	$ 0.3	$ -	$ 0.2	$ 388.6	$ 171.0	$ 3.7	$ 1.1	$ 3.6	$ 1.6	$ 570.9
Purchased Power (Excluding CSPP)													
Market Energy (MWh)	37,924.2	607.9	600.4	3,189.6	12,896.3	46,695.4	152,850.1	67,595.6	48,630.0	3,924.0	38,986.4	66,315.4	480,215.3
Contract Energy (MWh)	34,868.2	32,401.5	35,271.0	34,356.0	31,709.3	68,147.5	72,599.6	67,511.3	30,031.7	35,463.5	32,718.0	42,172.0	517,249.5
Total Energy Excl. CSPP (MWh)	72,792.4	33,009.3	35,871.4	37,545.6	44,605.6	114,842.9	225,449.7	135,106.8	78,661.7	39,387.5	71,704.5	108,487.4	997,464.7
Market Cost ($ x 1000)	$ 2,337.4	$ 37.5	$ 30.5	$ 158.0	$ 675.5	$ 2,083.3	$ 9,230.6	$ 3,919.1	$ 3,070.5	$ 262.3	$ 2,757.2	$ 4,320.8	$ 26,882.7
Contract Cost ($ x 1000)	$ 1,764.2	$ 1,639.7	$ 1,311.4	$ 1,277.2	$ 1,182.0	$ 3,250.2	$ 3,841.6	$ 3,560.3	$ 1,523.8	$ 1,793.7	$ 1,988.0	$ 2,550.5	$ 25,682.5
Total Cost Excl. CSPP ($ x 1000)	$ 4,101.6	$ 1,677.1	$ 1,341.9	$ 1,435.2	$ 1,857.5	$ 5,333.5	$ 13,072.2	$ 7,479.4	$ 4,594.3	$ 2,056.0	$ 4,745.2	$ 6,871.2	$ 54,565.1
Surplus Sales													
Energy (MWh)	188,669.4	421,357.2	421,058.3	363,690.9	262,784.9	241,822.9	27,751.6	26,129.3	103,716.2	180,869.9	81,547.2	100,509.9	2,419,907.8
Revenue Including Transmission Costs ($ x 1000)	$ 10,012.6	$ 23,030.3	$ 21,829.0	$ 17,186.0	$ 10,974.9	$ 7,803.6	$ 1,527.5	$ 1,533.8	$ 5,393.9	$ 9,317.2	$ 4,140.2	$ 6,239.3	$ 118,988.5
Transmission Costs ($ x 1000)	$ 188.7	$ 421.4	$ 421.1	$ 363.7	$ 262.8	$ 241.8	$ 27.8	$ 26.1	$ 103.7	$ 180.9	$ 81.5	$ 100.5	$ 2,419.9
Revenue Excluding Transmission Costs ($ x 1000)	$ 9,824.0	$ 22,608.9	$ 21,408.0	$ 16,822.4	$ 10,712.1	$ 7,561.8	$ 1,499.7	$ 1,507.7	$ 5,290.2	$ 9,136.3	$ 4,058.6	$ 6,138.8	$ 116,568.6
Net Power Supply Costs ($ x 1000)	$ 6,459.7	$ (9,580.1)	$ (8,498.2)	$ (7,204.5)	$ 517.8	$ 8,912.4	$ 25,259.4	$ 18,948.6	$ 11,338.4	$ 5,353.5	$ 12,857.7	$ 13,211.9	$ 77,576.5

Exhibit No. 3
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BEFORE THE

IDAHO PUBLIC UTILITIES COMMISSION

CASE NO. IPC-E-10-01

IDAHO POWER COMPANY

WRIGHT, DI
TESTIMONY

EXHIBIT NO. 4

Idaho Power Company
2008 and 2010 Base Level NPSE

Base NPSE (2008)		System	Allocation		Idaho Jurisdiction
Account 501, Coal	$	133,454,723	94.79%	$	126,498,308
Account 536, Water for Power	$	67,519	95.04%	$	64,169
Account 547, Gas	$	6,125,180	94.79%	$	5,805,901
Account 555, Non-PURPA	$	57,231,921	94.79%	$	54,248,670
Account 565, Transmission	$	10,469,726	94.79%	$	9,923,985
Account 447, Surplus Sales	$	116,568,567	94.79%	$	110,492,354
Net of 95% Accounts	$	90,780,502	94.79%	$	86,048,679
Account 555, PURPA	$	63,269,889	94.80%	$	59,978,985
Net of 100% Accounts	$	63,269,889	94.80%	$	59,978,985
Total	$	154,050,391	94.79%	$	146,027,664

Forecast (2010)		System	Allocation		Idaho Jurisdiction
Account 501, Coal	$	167,659,463	95.00%	$	159,271,580
Account 536, Water for Power	$	1,828,640	95.22%	$	1,741,299
Account 547, Gas	$	6,052,090	95.00%	$	5,749,320
Account 555, Non-PURPA	$	67,977,200	95.00%	$	64,576,374
Account 565, Transmission	$	8,262,000	95.00%	$	7,848,661
Account 447, Surplus Sales	$	91,332,412	95.00%	$	86,763,129
Account 442, Hoku Energy Revenue	$	15,771,838	95.00%	$	14,982,786
Net of 95% Accounts	$	144,675,143	95.00%	$	137,441,319
Account 555, PURPA	$	87,781,532	95.00%	$	83,389,916
Net of 100% Accounts	$	87,781,532	95.00%	$	83,389,916
Total	$	232,456,675	95.00%	$	220,831,235
Difference	$	78,406,284	95.41%	$	74,803,571