

Idaho Public Utilities Commission
Office of the Secretary
RECEIVED

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Boise, Idaho

IPC-E-10-00

PROPOSED TARIFF

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 800 kWh	6.1491¢	5.7417¢
801-2000 kWh	7.4919¢	6.3798¢
All Additional kWh Over 2000	8.9907¢	7.3366¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$4.00
Energy Charge, per kWh all kWh	6.2653¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	20.0000¢	n/a
All other hours	6.3768¢	n/a
Non-summer		
First 800 kWh	n/a	5.7417¢
801-2000 kWh	n/a	6.3798¢
All Additional kWh Over 2000	n/a	7.3366¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
On-Peak	9.2547¢	n/a
Mid-Peak	6.8049¢	n/a
Off-Peak	5.1037¢	n/a
Non-summer		
First 800 kWh	n/a	5.7417¢
801-2000 kWh	n/a	6.3798¢
All Additional kWh Over 2000	n/a	7.3366¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	7.1530¢	7.1530¢
All Additional kWh	8.5162¢	7.5608¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.60	\$12.60
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.69	\$0.69
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$4.02	\$3.21
Energy Charge, per kWh		
First 2,000 kWh	7.8654¢	7.0176¢
All Additional kWh	3.3714¢	3.0075¢
<u>Facilities Charge</u>		
None.		

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$216.65	\$216.65
Basic Charge, per kW of Basic Load Capacity	\$0.98	\$0.98
Demand Charge, per kW of Billing Demand	\$3.72	\$3.43
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.70	n/a
Energy Charge, per kWh		
On-Peak	3.3241¢	n/a
Mid-Peak	3.0225¢	2.6385¢
Off-Peak	2.8248¢	2.5303¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$216.65	\$216.65
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.56	\$3.30
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.70	n/a
Energy Charge, per kWh		
On-Peak	3.2709¢	n/a
Mid-Peak	2.9817¢	2.6099¢
Off-Peak	2.7913¢	2.5111¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. **Monthly Per Unit Charge on existing facilities:****AREA LIGHTING**

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ 6.31
200 Watt	19,800	\$10.20
400 Watt	45,000	\$16.34

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$12.41
400 Watt	45,000	\$18.55
<u>Metal Halide</u>		
400 Watt	28,800	\$20.73
1000 Watt	88,000	\$37.82

2. **For New Facilities Installed Before June 1, 2004:** The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. **For New Facilities Installed On or After June 1, 2004:** The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.60	\$12.60
Basic Charge, per kW of Basic Load Capacity	\$0.69	\$0.69
Demand Charge, per kW of Billing Demand	\$3.44	\$3.21
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.70	n/a
Energy Charge, per kWh		
On-Peak	4.5427¢	n/a
Mid-Peak	3.4807¢	3.2067¢
Off-Peak	3.0263¢	2.7865¢
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$216.65	\$216.65
Basic Charge, per kW of Basic Load Capacity	\$0.98	\$0.98
Demand Charge, per kW of Billing Demand	\$3.72	\$3.43
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.70	n/a
Energy Charge, per kWh		
On-Peak	3.6620¢	n/a
Mid-Peak	2.7898¢	2.5830¢
Off-Peak	2.4254¢	2.2459¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$216.65	\$216.65
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.56	\$3.30
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.70	n/a
Energy Charge, per kWh		
On-Peak	3.6357¢	n/a
Mid-Peak	2.7831¢	2.5716¢
Off-Peak	2.4193	2.2360¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.85	\$3.05
Demand Charge, per kW of Billing Demand	\$ 4.94	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.0886¢	n.a.
All Other kWh per kW of Demand	3.9693¢	n.a.
Out-of-Season		
All kWh	n.a.	4.9178¢
<u>Facilities Charge</u>		
None.		
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$216.00	\$3.05
Demand Charge, per kW of Billing Demand	\$ 4.65	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	3.8098¢	n.a.
All Other kWh per kW of Demand	3.6989¢	n.a.
Out-of-Season		
All kWh	n.a.	4.5828¢
<u>Facilities Charge</u>		
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.		

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.8073¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$7.62
100 Watt	8,550	\$6.86
200 Watt	19,800	\$8.04
250 Watt	24,750	\$9.09
400 Watt	45,000	\$11.44

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.26
100 Watt	8,550	\$3.71
200 Watt	19,800	\$5.15
250 Watt	24,750	\$6.14
400 Watt	45,000	\$8.52

Non-Metered Service – Variable Energy

Energy Charge, per kWh	5.7630¢
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Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	
70 Watt	\$2.11
100 Watt	\$1.86
200 Watt	\$1.94
250 Watt	\$1.86
400 Watt	\$1.92
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.1274¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.1274¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$5.62
400 Watt	19,125	\$8.89

Non-Metered Service – Variable Energy

Energy Charge, per kWh	5.7630¢
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance) per lamp

<u>Mercury Vapor</u>	
175 Watt	\$1.93
400 Watt	\$2.00
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.1274¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.1274¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

4.0222¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.31 per kW of Contract Demand.

Monthly Billing Demand Charge

\$8.54 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.242 per each kW over the Contract Demand.

Monthly Energy Charge

1.6114¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$1.78 per kW of Contract Demand

Demand Charge,

\$6.11 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.242 per each kW over the Contract Demand

Energy Charge

1.6199¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1.	<u>Demand Charge</u> , per kW of Billing Demand	\$6.61
2.	<u>Energy Charge</u> , per kWh	1.7347¢

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.28
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<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.79
Nampa Facility:	\$0.82
Twin Falls Facility:	\$0.45

<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	\$2.83
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Excess Demand Charge

\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED SEPTEMBER 17, 2008

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated September 17, 2008.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGESFirst Block Contract Demand Charge

\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge

6.166 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGESSecond Block Contract Demand Charge

\$4.05 per kW times the Second Block Contract Demand

Second Block Energy Charge

2.5330 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGESDaily Excess Demand Charge

\$0.50 per each kW of Excess Demand per day

Monthly Excess Demand Charge

\$5.00 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

7.7670 cents per kWh of Excess Energy

SCHEDULE 45
STANDBY SERVICE
(Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge</u> , per kW of Available Standby Capacity	<u>Summer</u>	<u>Non-summer</u>
Primary Service	\$1.54	\$1.39
Transmission Service	\$0.44	\$0.29
<u>Standby Demand Charge</u> , per kW of Standby Billing Demand		
Primary Service	\$5.15	\$4.37
Transmission Service	\$4.87	\$4.13

Excess Demand Charge

\$0.50 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

Idaho Public Utilities Commission
Office of the Secretary
RECEIVED

MAR 15 2010

Boise, Idaho

IAC-E-10-08

**TARIFF
LEGISLATIVE FORMAT**

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 800 kWh	6.09941491¢	5.69537417¢
801-2000 kWh	7.4313919¢	6.3282798¢
All Additional kWh Over 2000	8.9177907¢	7.27743366¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$4.00
Energy Charge, per kWh all kWh	6.21742653¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
 RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	20.0000¢	n/a
All other hours	6.3284768¢	n/a
Non-summer		
First 800 kWh	n/a	5.69537417-¢
801-2000 kWh	n/a	6.3284798¢
All Additional kWh Over 2000	n/a	7.27743366¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
 RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
On-Peak	9.1840 <u>2547</u> ¢	n/a
Mid-Peak	6.7529 <u>8049</u> ¢	n/a
Off-Peak	5.0647 <u>1037</u> ¢	n/a
Non-summer		
First 800 kWh	n/a	5.6953 <u>7417</u> ¢
801-2000 kWh	n/a	6.3281 <u>798</u> ¢
All Additional kWh Over 2000	n/a	7.2774 <u>3366</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	7.09261530¢	7.09261530¢
All Additional kWh	8.44425162¢	7.49695608¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)SECONDARY SERVICESummerNon-summer

Service Charge, per month

\$12.5060\$12.5060

Basic Charge, per kW of Basic Load Capacity

First 20 kW

\$0.00

\$0.00

All Additional kW

\$0.689\$0.689

Demand Charge, per kW of Billing Demand

First 20 kW

\$0.00

\$0.00

All Additional kW

\$3.994.02\$3.1921

Energy Charge, per kWh

First 2,000 kWh

7.80658654¢6.96487.0176¢

All Additional kWh

3.34633714¢2.98523.0075¢Facilities Charge

None.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$215.00 <u>6.65</u>	\$215.00 <u>6.65</u>
Basic Charge, per kW of Basic Load Capacity	\$0.97 <u>8</u>	\$0.97 <u>8</u>
Demand Charge, per kW of Billing Demand	\$3.69 <u>72</u>	\$3.40 <u>3</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69 <u>70</u>	n/a
Energy Charge, per kWh		
On-Peak	3.3009 <u>241¢</u>	n/a
Mid-Peak	3.0044 <u>225¢</u>	2.6202 <u>385¢</u>
Off-Peak	2.8052 <u>248¢</u>	2.5429 <u>303¢</u>

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$215.00 <u>6.65</u>	\$215.00 <u>6.65</u>
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.5 <u>36</u>	\$3.27 <u>30</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.6 <u>970</u>	n/a
Energy Charge, per kWh		
On-Peak	3.24 <u>60709¢</u>	n/a
Mid-Peak	2.95 <u>90817¢</u>	2.59 <u>006099¢</u>
Off-Peak	2.77 <u>00913¢</u>	2.49 <u>205111¢</u>

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ 6.2631
200 Watt	19,800	\$10.4320
400 Watt	45,000	\$16.2234

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$12.3241
400 Watt	45,000	\$18.4255
<u>Metal Halide</u>		
400 Watt	28,800	\$20.5873
1000 Watt	88,000	\$37.5582

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO

Issued Per IPUC Order No. 30722

Effective - FebruaryJune 1, 200910

Issued by IDAHO POWER COMPANY

John R. Gale, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, ID

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$12.50 <u>60</u>	\$12.50 <u>60</u>
Basic Charge, per kW of Basic Load Capacity	\$0.68 <u>9</u>	\$0.68 <u>9</u>
Demand Charge, per kW of Billing Demand	\$3.41 <u>4</u>	\$3.41 <u>21</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69 <u>70</u>	n/a
Energy Charge, per kWh		
On-Peak	4.50 <u>90427¢</u>	n/a
Mid-Peak	3.45 <u>50807¢</u>	3.48 <u>302067¢</u>
Off-Peak	3.09 <u>40263¢</u>	2.76 <u>60865¢</u>

Facilities Charge
None.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$215.00 <u>6.65</u>	\$215.00 <u>6.65</u>
Basic Charge, per kW of Basic Load Capacity	\$0.97 <u>8</u>	\$0.97 <u>8</u>
Demand Charge, per kW of Billing Demand	\$3.69 <u>72</u>	\$3.40 <u>3</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69 <u>70</u>	n/a
Energy Charge, per kWh		
On-Peak	3.63 <u>62620¢</u>	n/a
Mid-Peak	2.77 <u>04898¢</u>	2.56 <u>48830¢</u>
Off-Peak	2.40 <u>84254¢</u>	2.23 <u>03459¢</u>

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$215.00 <u>6.65</u>	\$215.00 <u>6.65</u>
Basic Charge, per kW of Basic Load Capacity	\$0.50	\$0.50
Demand Charge, per kW of Billing Demand	\$3.53 <u>6</u>	\$3.27 <u>30</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69 <u>70</u>	n/a
Energy Charge, per kWh		
On-Peak	3.6080 <u>357</u> ¢	n/a
Mid-Peak	2.7620 <u>831</u> ¢	2.5520 <u>716</u> ¢
Off-Peak	2.4040 <u>193</u>	2.2490 <u>360</u> ¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$15.75 <u>85</u>	\$3.00 <u>5</u>
Demand Charge, per kW of Billing Demand	\$ 4.90 <u>4</u>	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.05 <u>81886</u> ¢	n.a.
All Other kWh per kW of Demand	3.93 <u>97693</u> ¢	n.a.
Out-of-Season		
All kWh	n.a.	4.88 <u>119178</u> ¢

Facilities Charge
None.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$215 <u>6.00</u>	\$3.00 <u>5</u>
Demand Charge, per kW of Billing Demand	\$ 4.61 <u>5</u>	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	3.78 <u>148098</u> ¢	n.a.
All Other kWh per kW of Demand	3.67 <u>13989</u> ¢	n.a.
Out-of-Season		
All kWh	n.a.	4.54 <u>86828</u> ¢

Facilities Charge
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.391 per kW of Contract Demand.

Monthly Billing Demand Charge

\$8.4854 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.2492 per each kW over the Contract Demand.

Monthly Energy Charge

1.59846114¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$~~1.778~~ per kW of Contract Demand

Demand Charge,

\$~~6.06~~11 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$~~0.2402~~ per each kW over the Contract Demand

Energy Charge

~~1.6076~~199¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
 FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|------------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$6.5661 |
| 2. | <u>Energy Charge</u> , per kWh | 1.7244347¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.28
 <u>Standby Facilities Contract Demand Charge</u>	
Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.79
Nampa Facility:	\$0.82
Twin Falls Facility:	\$0.45
 <u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	
	\$2.7983

Excess Demand Charge

\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED SEPTEMBER 17, 2008APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated September 17, 2008.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGESFirst Block Contract Demand Charge

\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge

6.166 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGESSecond Block Contract Demand Charge

\$4.025 per kW times the Second Block Contract Demand

Second Block Energy Charge

2.5436330 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGESDaily Excess Demand Charge

\$0.50 per each kW of Excess Demand per day

Monthly Excess Demand Charge

\$5.00 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

7.708670 cents per kWh of Excess Energy

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.76308073¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	<u>\$7.5662</u>
100 Watt	8,550	<u>\$6.816</u>
200 Watt	19,800	<u>\$7.988.04</u>
250 Watt	24,750	<u>\$9.029</u>
400 Watt	45,000	<u>\$11.3544</u>

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.246
100 Watt	8,550	\$3.6871
200 Watt	19,800	\$5.145
250 Watt	24,750	\$6.0914
400 Watt	45,000	\$8.4552

Non-Metered Service – Variable Energy

Energy Charge, per kWh	5.7630¢
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Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	
70 Watt	\$2.0911
100 Watt	\$1.856
200 Watt	\$1.924
250 Watt	\$1.856
400 Watt	\$1.902
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.08471274¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.08471274¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$5.58 <u>62</u>
400 Watt	19,125	\$8.82 <u>9</u>

Non-Metered Service – Variable Energy

Energy Charge, per kWh	5.7630¢
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance) per lamp

<u>Mercury Vapor</u>	
175 Watt	\$1.93
400 Watt	\$2.00
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	4.98105.1274¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.08471274¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	3.99164 <u>.0222¢</u>
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
(Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge, per kW of</u> Available Standby Capacity	<u>Summer</u>	<u>Non-summer</u>
Primary Service	\$1.54	\$1.39
Transmission Service	\$0.44	\$0.29
<u>Standby Demand Charge, per kW of</u> Standby Billing Demand		
Primary Service	\$5.00 <u>15</u>	\$4.33 <u>7</u>
Transmission Service	\$4.84 <u>7</u>	\$4.00 <u>13</u>

Excess Demand Charge

\$0.50 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.