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IDAHO PUBLIC UTILITIES COMMISSION

LISA D. NORDSTROM
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April 15, 2010

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Case No. IPC-E-10-12
*IN THE MATTER OF THE APPLICATION OF IDAHO POWER COMPANY FOR
AUTHORITY TO IMPLEMENT POWER COST ADJUSTMENT ("PCA") RATES
FOR ELECTRIC SERVICE FROM JUNE 1, 2010, THROUGH MAY 31, 2011*

Dear Ms. Jewell:

Enclosed for filing please find an original and seven (7) copies of Idaho Power Company's Application in the above matter.

In addition, enclosed are nine (9) copies each of Scott Wright's, Tom Harvey's (redacted version), and Timothy Tatum's testimonies filed in support of the Application. One copy of each of the above testimonies has been designated as the "Reporter's Copy." In addition, a disk containing Word versions of Mr. Wright's, Mr. Harvey's (redacted version), and Mr. Tatum's testimonies are enclosed for the reporter.

Also, enclosed are nine (9) copies of the **confidential** version of Tom Harvey's testimony. Again, one copy of the confidential testimony has been marked as the "Reporter's Copy" and a disk containing the confidential testimony has also been included for the reporter.

Because confidential information is being provided in the initial filing, we are requesting that duplicate originals of the enclosed Protective Agreement be executed and one original returned to Idaho Power for its file.

Finally, enclosed are three (3) copies each of the Company's press release and customer notice.

Very truly yours,


Lisa D. Nordstrom

LDN:csb
Enclosures

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IDAHO PUBLIC
UTILITIES COMMISSION

Attorneys for Idaho Power Company

Street Address for Express Mail:
1221 West Idaho Street
Boise, Idaho 83702

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) CASE NO. IPC-E-10-12
AUTHORITY TO IMPLEMENT POWER)
COST ADJUSTMENT ("PCA") RATES) APPLICATION
FOR ELECTRIC SERVICE FROM JUNE 1,)
2010, THROUGH MAY 31, 2011.)
_____)

Idaho Power Company ("Idaho Power" or the "Company"), in accordance with Idaho Code §§ 61-502 and 61-503 and RP 052, hereby respectfully makes application to the Idaho Public Utilities Commission ("IPUC" or the "Commission") for an Order approving its Schedule 55 quantification of the 2010 Power Cost Adjustment ("PCA") and an increase to base rates per the terms of the settlement stipulation approved by Order No. 30978 ("Stipulation"). The net effect of these two rate adjustments is an overall decrease in revenue to be recovered from customer rates of approximately \$58 million, which the Company seeks to incorporate in its rates and charges for all customer classes and special contracts to become effective June 1, 2010.

In support of this Application, Idaho Power represents as follows:

I. BACKGROUND

1. Idaho Power is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.

2. Idaho Power operates a public utility supplying retail electric service in southern Idaho and eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission in Idaho and to the jurisdiction of the Public Utility Commission of Oregon. Idaho Power is also subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC").

3. On March 29, 1993, by Order No. 24806 issued in Case No. IPC-E-92-25, the Commission approved the implementation of an annual Power Cost Adjustment procedure.

4. On January 9, 2009, by Order No. 30715 issued in Case No. IPC-E-08-19, the Commission approved certain changes to the PCA mechanism. Changes were approved for the PCA sharing ratio, the Load Growth Adjustment Rate ("LGAR"), third-party transmission expense, the PCA forecast, and the power supply expense distribution.

II. THE SETTLEMENT STIPULATION

5. On August 28, 2009, Idaho Power filed a Notice of Intent to file a general rate case. In parallel with its general rate case preparations, the Company met with the Idaho Public Utilities Commission ("IPUC") Staff and parties that typically intervene in general rate case proceedings ("Parties") on September 21, 2009, to discuss the potential for utilizing accumulated deferred investment tax credits ("ADITC") and

providing an earnings sharing opportunity as a way to stabilize the Company's earnings and eliminate return on equity ("ROE") as a contested issue in the upcoming rate case. During that meeting, the Staff and several other Parties expressed a desire to implement a moratorium on new general rate case filings.

6. As a result of several follow-up meetings, the Parties reached a settlement agreement under which Idaho Power would not file a general revenue requirement case that would result in a general rate adjustment to become effective prior to January 1, 2012 ("the moratorium"). The moratorium would apply only to base rate adjustments and would exclude several specific expense categories. In addition to allowing utilization of ADITC during the rate moratorium period, the Stipulation would allow for a sharing of an anticipated reduction in the 2010 PCA rates in the form of a base rate increase effective June 1, 2010. The Parties agreed that the 2010 PCA computation would be processed and allocated according to a prescriptive approach allowing base rate increases to occur simultaneously with the annual PCA on June 1, 2010. More specifically:

- The amount of any PCA reduction up to and including the first \$40 million of the 2010 PCA rate reduction will be allocated equally between customers and the Company.
- All of the portion of the 2010 PCA rate reduction that is above \$40 million and up to and including \$60 million will be allocated to customers. The customers' share of this PCA rate reduction will be allocated to customers as a direct customer rate reduction in the 2010 PCA rate change.

- The portion of the 2010 PCA rate reduction which exceeds \$60 million will be applied to absorb any increase in the base level for net power supply expenses reviewed by the Parties and approved by the Commission.

- Should the 2010 PCA rate reduction exceed the \$60 million amount plus the adjustment to the base level for net power supply expenses, the next \$10 million of the 2010 PCA rate reduction will be allocated equally between customers and the Company in the same manner as the first \$40 million.

- The portion of any PCA rate reduction which exceeds (1) the sum of \$60 million, plus the (2) amount of the increase in the base level for new power supply expenses approved by the Commission, and (3) the final \$10 million shared equally between the Company and customers will be allocated 100 percent to customers.

7. On January 13, 2010, by Order No. 30978 issued in Case No. IPC-E-09-30, the Commission approved the Stipulation's proposed sharing of an anticipated reduction in the 2010 PCA rates in the form of a base rate increase in net power supply expense effective June 1, 2010.

III. IMPLEMENTATION OF THE STIPULATION'S SHARING PROVISIONS

8. As explained in greater detail in Company witness Scott Wright's direct testimony that accompanies this Application, Idaho Power prepared the 2010 PCA calculation based upon the currently approved 2008 base net power supply expenses. The difference between current PCA revenue of \$188,847,304 and the revenue amount of \$102,288,923 required under Mr. Wright's 2010 PCA calculations yields a PCA reduction of approximately \$87 million.

9. In support of this Application, the direct testimony of Company witness Timothy Tatum describes how the \$87 million PCA reduction is to be shared by the Company and customers according to the settlement Stipulation provisions. The first \$40 million of rate reduction has been allocated equally between customers and the Company. The next \$20 million has been allocated directly to customers for a total of \$40 million of direct customer rate reduction in the 2010 PCA rate change. The next \$3,567,390 of the remaining \$27 million of PCA rate reduction has been allocated to the Company to allow for an increase in the base level for net power supply expenses. An increase to base level net power supply expenses ("NPSE") equal to the maximum of \$63,701,694 set by the Commission in Order No. 31042 issued in Case No. IPC-E-10-01 requires that \$3,567,390 of the PCA reduction be allocated to the Company. The approximately \$3.6 million adjustment recognizes that 100 percent of the \$63,701,694 will be collected through base rates as opposed to the 95 percent recovery that would otherwise be allowed through the PCA. In other words, customers are only impacted by 5 percent of any change in base level NPSE. Pursuant to the Stipulation, the next \$10 million of the remaining \$22,990,992 of 2010 PCA rate reduction is allocated equally between customers and the Company. The final \$12,990,992 was then allocated 100 percent to customers. As a result, the revised 2010 PCA amount proposed by the Company is \$42,154,618 – a decrease of \$146,692,686 from the current PCA amount of \$188,847,304. Mr. Wright provides the details of his calculation in his direct testimony.

10. Consistent with the Stipulation, the initial PCA rate reduction of approximately \$58 million has been allocated to customers as a direct customer net rate

reduction. The total base rate increase resulting from the implementation of that stipulated PCA rate reduction allocation process is \$88,701,964, which has been allocated to increase permanent base rates on a uniform percentage basis to all customer classes and special contract customers. Exhibit No. 2 to Mr. Tatum's testimony, "Summary of Revenue Impact," details the total combined revenue impact of allocating the 2010 PCA reduction according to the Stipulation provisions.

IV. PROPOSED PCA RATE CHANGE

11. Incorporating the terms of the Stipulation and the 2010 base components approved by the Commission in Order Nos. 30978 and 31042, Mr. Wright's testimony describes and provides the computation of a PCA rate to be effective June 1, 2010, for the 2010-2011 PCA year that would decrease the PCA rate to 0.3130 cents per kWh.

12. The PCA consists of three components: (1) the projected power cost component, (2) the true-up of power cost component where the balance of the power cost deferral from the prior year projected power cost is credited or collected, and (3) the true-up of the true-up component under which any over-recovered or under-collected balance of the true-up deferral from the prior year is credited or collected.

13. As described in Mr. Wright's testimony, the first component, projected power cost, was computed in compliance with Order No. 30715, which provides for the Company to utilize the results of its most recent Operating Plan as the basis for the April projection of PCA expenses. The rate for the projection portion of the PCA is equal to the sum of (1) 95 percent of the difference between the non-PURPA expenses quantified in the Operating Plan and those quantified in the Company's last general rate case, including third-party transmission expense, and (2) 100 percent of the difference

between PURPA related expenses quantified in the Operating Plan and those quantified in the Company's last general rate case, divided by (3) the Company's normalized system firm sales.

14. The projection of net PCA expense for which deviations from base are tracked at 95 percent is \$205,892,837. Order No. 30748 provides that the first block revenues from the Hoku special contract are to be reflected in the PCA computation as if they were surplus sales. The March 25, 2010, Operating Plan reflects Hoku loads that would generate \$20,670,405 of first block revenues. Subtracting this amount from the \$205,892,837 results in an adjusted net of \$185,222,432.

15. Idaho Power has included a forecast of \$7,606,860 in Renewable Energy Credit ("REC") and Sulfur Dioxide ("SO₂") emission allowance sales in this year's PCA forecast. The actual REC and SO₂ emission allowance sales are tracked in the monthly PCA deferral report filed with the Commission. Subtracting this amount from the \$185,222,432 results in an adjusted net of \$177,615,572. This amount is \$19,696,889 above the 2010 PCA base components approved by Order No. 31042. The rate for the non-PURPA expenses (tracked at 95 percent) is 0.1319 cents per kWh.

16. The Operating Plan projection of PURPA expenses, for which deviations from base are tracked at 100 percent, is \$64,054,993. This amount is \$1,203,539 above the 2010 PCA base components approved per Order No. 31024. The rate for PURPA expenses (tracked at 100 percent) is 0.0085 cents per kWh.

17. As described in Mr. Wright's testimony, the true-up balance at the end of March 2010, with interest applied, is \$11,963,777. This amount includes \$665,788 of proceeds from the sale of RECs during the 2009/2010 PCA period, which can be found

on line 37 of Mr. Wright's Exhibit No. 1. The rate for the true-up component of the PCA is 0.0888 cents per kWh, reflecting actual net PCA costs above last year's forecast.

18. The third component is the true-up of the true-up. During the April 1, 2009, to March 31, 2010, period, the Company recovered \$11,284,407 less than was necessary to satisfy the 2009/2010 PCA true-up. This results in a true-up of the true-up rate of 0.0838 cents per kWh.

19. The combination of the three PCA components – the adjustment for the 2010/2011 projected power cost of serving firm loads, the 2009/2010 true-up, and the true-up of the 2009/2010 true-up – results in a new PCA rate for the 2010/2011 PCA year of 0.3130 cents per kWh. This equates to a \$146,692,686, or 16.35 percent decrease in revenue. The existing PCA rate is 1.4022 cents per kWh.

20. Attachment No. 1 to this Application is a revised Electric Rate Schedule, IPUC No. 29, Tariff No. 101, Schedule 55, specifying the proposed PCA rates and changes for providing electric service to customers in the state of Idaho for which the Company seeks approval.

21. Attachment No. 2 shows each proposed change to the existing Schedule 55 by striking over proposed deletions and highlighting or underlining proposed additions or amendments.

22. Attachment No. 3 to this Application is a summary of revenue impact showing the effect of applying the proposed Schedule 55 PCA rate to each customer class and special contract.

V. BRIDGER COAL COSTS

23. The Commission indicated in Order No. 31042 issued in Case No. IPC-E-10-01 that further investigation and assessment of the Company's proposed increase in Bridger coal net power supply costs would occur in the context of this PCA docket. The \$24.8 million proposed net power supply increase related to Bridger coal cost is primarily due to the execution of a new coal supply agreement with the Black Butte Mine, as well as higher operating costs at Bridger Coal Company. Bridger Coal operating costs have increased due to (1) increases in labor costs due to an increase in workforce size and wage and benefit increases; (2) commodity cost escalation for explosives, diesel fuel, electricity, and operational supplies; (3) maintenance cost increases for mining equipment rebuilds, component exchanges, etc.; (4) increases in depreciation, depletion, and amortization expense; (5) decreased usage of highwall mining at the surface mine; and (6) increases in final reclamation costs.

24. The direct testimony of Company witness Tom Harvey that accompanies this Application explains the proposed coal price adjustment in greater detail. Due to the sensitive nature of the coal contract prices contained in Mr. Harvey's testimony, Idaho Power has provided both a redacted and unredacted copy of his testimony – the latter of which the Company will make available to parties that sign a Protective Agreement in this docket. To minimize duplication of documents, Idaho Power respectfully requests that the Commission take administrative notice of the Company's Reply Comments and attachments filed in Case No. IPC-E-10-01.

VI. MODIFIED PROCEDURE

25. Idaho Power believes that a technical hearing is not necessary to consider the issues presented herein and respectfully requests that this Application be processed under Modified Procedure, i.e., by written submissions rather than by hearing. RP 201, *et seq.* If, however, the Commission determines that a technical hearing is required, the Company stands ready to present its testimony and support the Application in such hearing.

VII. COMMUNICATIONS AND SERVICE OF PLEADINGS

26. As noted in RP 122.02, power cost adjustment filings are not subject to the notice of general rate case requirements of RP 122. Pursuant to RP 123 and Idaho Code § 61-307, the tariff filing implementing the new PCA rates shown in Attachment No. 3 would become effective June 1, 2010.

27. This Application has been and will be brought to the attention of Idaho Power's affected customers by means of press releases to the news media in the area served by Idaho Power and by an insert included in customers' bills pursuant to RP 125. In addition, the proposed electric rate schedules, together with this Application and the testimony and exhibits of witnesses Wright, Harvey, and Tatum will be open for public inspection at Idaho Power's offices in the state of Idaho. The above procedures are deemed by Idaho Power to satisfy the Rules of Practice and Procedure of this Commission. Idaho Power will, in the alternative, bring said Application to the attention of Idaho Power's affected customers through any other means directed by the Commission.

28. Communications and service of pleadings with reference to this Application should be sent to the following:

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Idaho Power Company
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VIII. REQUEST FOR RELIEF

29. Idaho Power respectfully requests that the Commission issue an Order: (1) authorizing that this matter may be processed by Modified Procedure, (2) implementing the Schedule 55 Power Cost Adjustment rates as shown in Attachments Nos. 1 and 3 effective June 1, 2010, through May 31, 2011, and (3) authorizing increased base rates per the terms of the settlement Stipulation approved by Order No. 30978.

DATED at Boise, Idaho, this 15th day of April 2010.



LISA D. NORDSTROM
Attorney for Idaho Power Company

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-10-12**

IDAHO POWER COMPANY

PROPOSED TARIFF

ATTACHMENT NO. 1

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 800 kWh	6.9139¢	6.4552¢
801-2000 kWh	8.4229¢	7.1725¢
All Additional kWh Over 2000	10.1077¢	8.2484¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$4.00
Energy Charge, per kWh all kWh	7.0018¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	20.0000¢	n/a
All other hours	7.1508¢	n/a
Non-summer		
First 800 kWh	n/a	6.4552¢
801-2000 kWh	n/a	7.1725¢
All Additional kWh Over 2000	n/a	8.2484¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
On-Peak	10.3525¢	n/a
Mid-Peak	7.6119¢	n/a
Off-Peak	5.7081¢	n/a
Non-summer		
First 800 kWh	n/a	6.4552¢
801-2000 kWh	n/a	7.1725¢
All Additional kWh Over 2000	n/a	8.2484¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	8.0823¢	8.0823¢
All Additional kWh	9.6227¢	8.5430¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$14.07	\$14.07
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.77	\$0.77
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$4.49	\$3.59
Energy Charge, per kWh		
First 2,000 kWh	8.7873¢	7.8397¢
All Additional kWh	3.7662¢	3.3597¢
<u>Facilities Charge</u>		
None.		

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$242.04	\$242.04
Basic Charge, per kW of Basic Load Capacity	\$1.09	\$1.09
Demand Charge, per kW of Billing Demand	\$4.15	\$3.83
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	3.7162¢	n/a
Mid-Peak	3.3789¢	2.9499¢
Off-Peak	3.1581¢	2.8292¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$242.04	\$242.04
Basic Charge, per kW of Basic Load Capacity	\$0.56	\$0.56
Demand Charge, per kW of Billing Demand	\$3.97	\$3.68
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	3.6563¢	n/a
Mid-Peak	3.3327¢	2.9172¢
Off-Peak	3.1198¢	2.8066¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ 7.05
200 Watt	19,800	\$11.40
400 Watt	45,000	\$18.25

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$13.86
400 Watt	45,000	\$20.72
<u>Metal Halide</u>		
400 Watt	28,800	\$23.16
1000 Watt	88,000	\$42.27

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE

(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$14.07	\$14.07
Basic Charge, per kW of Basic Load Capacity	\$0.77	\$0.77
Demand Charge, per kW of Billing Demand	\$3.84	\$3.59
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	5.0756¢	n/a
Mid-Peak	3.8884¢	3.5822¢
Off-Peak	3.3807¢	3.1127¢
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$242.04	\$242.04
Basic Charge, per kW of Basic Load Capacity	\$1.09	\$1.09
Demand Charge, per kW of Billing Demand	\$4.15	\$3.83
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	4.0937¢	n/a
Mid-Peak	3.1187¢	2.8874¢
Off-Peak	2.7115¢	2.5109¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$242.04	\$242.04
Basic Charge, per kW of Basic Load Capacity	\$0.56	\$0.56
Demand Charge, per kW of Billing Demand	\$3.97	\$3.68
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	4.0626¢	n/a
Mid-Peak	3.1104¢	2.8740¢
Off-Peak	2.7040¢	2.4988¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$17.70	\$3.35
Demand Charge, per kW of Billing Demand	\$ 5.52	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.5678¢	n.a.
All Other kWh per kW of Demand	4.4345¢	n.a.
Out-of-Season		
All kWh	n.a.	5.4947¢
<u>Facilities Charge</u>		
None.		
<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$242.00	\$3.38
Demand Charge, per kW of Billing Demand	\$ 5.19	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.2563¢	n.a.
All Other kWh per kW of Demand	4.1324¢	n.a.
Out-of-Season		
All kWh	n.a.	5.1204¢
<u>Facilities Charge</u>		
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.		

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge
\$1.46 per kW of Contract Demand.

Monthly Billing Demand Charge
\$9.55 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand
The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge
\$0.270 per each kW over the Contract Demand.

Monthly Energy Charge
1.7993¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$1.99 per kW of Contract Demand

Demand Charge,

\$6.82 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.270 per each kW over the Contract Demand

Energy Charge

1.8105¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1.	<u>Demand Charge</u> , per kW of Billing Demand	\$7.38
2.	<u>Energy Charge</u> , per kWh	1.9387¢

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.28
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<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.79
Nampa Facility:	\$0.82
Twin Falls Facility:	\$0.45

<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	\$3.30
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Excess Demand Charge
\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED SEPTEMBER 17, 2008

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated September 17, 2008.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGESFirst Block Contract Demand Charge

\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge

6.166 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGESSecond Block Contract Demand Charge

\$4.53 per kW times the Second Block Contract Demand

Second Block Energy Charge

2.8288 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGESDaily Excess Demand Charge

\$0.56 per each kW of Excess Demand per day

Monthly Excess Demand Charge

\$5.63 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

8.6773 cents per kWh of Excess Energy

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	6.4888¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$ 8.51
100 Watt	8,550	\$ 7.67
200 Watt	19,800	\$ 8.98
250 Watt	24,750	\$10.15
400 Watt	45,000	\$12.78

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.65
100 Watt	8,550	\$4.15
200 Watt	19,800	\$5.76
250 Watt	24,750	\$6.86
400 Watt	45,000	\$9.51

Non-Metered Service – Variable Energy

Energy Charge, per kWh	6.4888¢
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Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	
70 Watt	\$2.35
100 Watt	\$2.08
200 Watt	\$2.16
250 Watt	\$2.08
400 Watt	\$2.14
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.7238¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.7238¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$6.28
400 Watt	19,125	\$9.93

Non-Metered Service – Variable Energy

Energy Charge, per kWh	6.4888¢
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance) per lamp

<u>Mercury Vapor</u>	
175 Watt	\$1.93
400 Watt	\$2.00
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.7238¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.7238¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

4.4935¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
(Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge</u> , per kW of	<u>Summer</u>	<u>Non-summer</u>
Available Standby Capacity		
Primary Service	\$1.54	\$1.39
Transmission Service	\$0.44	\$0.29
<u>Standby Demand Charge</u> , per kW of		
Standby Billing Demand		
Primary Service	\$5.74	\$4.88
Transmission Service	\$5.42	\$4.61

Excess Demand Charge

\$0.50 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into two categories; Category 1 and Category 2. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. The Base Power Cost is 1.5003 cents per kWh, which is comprised of Category 1 power costs of 1.0573 cents per kWh and Category 2 power costs of 0.4430 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1 and Category 2 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 1.6407 cents per kWh, which is comprised of Category 1 power costs of 1.1892 cents per kWh and Category 2 power costs of 0.4515 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is 0.1726 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; and 3) the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.3130 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.3130 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2011.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-10-12**

IDAHO POWER COMPANY

TARIFF IN LEGISLATIVE FORMAT

ATTACHMENT NO. 2

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 800 kWh	6.09949139¢	5.69536.4552¢
801-2000 kWh	7.43138.4229¢	6.32827.1725¢
All Additional kWh Over 2000	8.917710.1077¢	7.27748.2484¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$4.00
Energy Charge, per kWh all kWh	6.21747 <u>.0018¢</u>

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	20.0000¢	n/a
All other hours	6.3281 <u>7.1508</u> ¢	n/a
Non-summer		
First 800 kWh	n/a	5.6953 <u>6.4552</u> ¢
801-2000 kWh	n/a	6.3281 <u>7.1725</u> ¢
All Additional kWh Over 2000	n/a	7.2774 <u>8.2484</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
On-Peak	9.184 <u>10.3525¢</u>	n/a
Mid-Peak	6.752 <u>9.6119¢</u>	n/a
Off-Peak	5.064 <u>7.081¢</u>	n/a
Non-summer		
First 800 kWh	n/a	5.695 <u>36.4552¢</u>
801-2000 kWh	n/a	6.328 <u>17.1725¢</u>
All Additional kWh Over 2000	n/a	7.277 <u>48.2484¢</u>

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	7.09268.0823 ¢	7.09268.0823 ¢
All Additional kWh	8.44429.6227 ¢	7.49698.5430 ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ 12,504.07	\$ 12,504.07
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$ 0.6877	\$ 0.6877
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$ 3,994.49	\$ 3,1959
Energy Charge, per kWh		
First 2,000 kWh	7.80658.7873¢	6-
96487.8397¢ All Additional kWh	3.34637662¢	2.98523.3597¢
<u>Facilities Charge</u>		
None.		

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$215.00 <u>42.04</u>	\$215.00 <u>42.04</u>
Basic Charge, per kW of Basic Load Capacity	\$0.97 <u>1.09</u>	\$0.97 <u>1.09</u>
Demand Charge, per kW of Billing Demand	\$3.69 <u>4.15</u>	\$3.40 <u>83</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.69 <u>78</u>	n/a
Energy Charge, per kWh		
On-Peak	3.3009 <u>7162¢</u>	n/a
Mid-Peak	3.0014 <u>3789¢</u>	2.6202 <u>9499¢</u>
Off-Peak	2.8052 <u>3.1581¢</u>	2.5129 <u>8292¢</u>

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)**TRANSMISSION SERVICE****Summer****Non-summer**

Service Charge, per month

\$215.0042.04\$215.0042.04Basic Charge, per kW of
Basic Load Capacity\$0.506\$0.506Demand Charge, per kW of
Billing Demand\$3.5397\$3.2768On-Peak Demand Charge, per kW of
On-Peak Billing Demand\$0.6978

n/a

Energy Charge, per kWh

On-Peak

3.24606563¢

n/a

Mid-Peak

2.95903.3327¢2.59009172¢

Off-Peak

2.77003.1198¢2.49208066¢**Facilities Charge**

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. **Monthly Per Unit Charge on existing facilities:****AREA LIGHTING**

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ 6.26 7.05
200 Watt	19,800	\$10.13 1.40
400 Watt	45,000	\$16.22 18.25

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$12.32 3.86
400 Watt	45,000	\$18.42 20.72
<u>Metal Halide</u>		
400 Watt	28,800	\$20.58 3.16
1000 Watt	88,000	\$37.55 42.27

2. **For New Facilities Installed Before June 1, 2004:** The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. **For New Facilities Installed On or After June 1, 2004:** The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO

Issued per IPUC Order No. 30722 John R. Gale, Vice President Gregory W. Said, General Manager, Regulatory Effective - February June 1, 2009 10

Issued by IDAHO POWER COMPANY

1221 West Idaho Street, Boise, ID

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)**SECONDARY SERVICE****Summer****Non-summer**

Service Charge, per month

\$12.504.07

\$12.504.07

Basic Charge, per kW of
Basic Load Capacity

\$0.6877

\$0.6877

Demand Charge, per kW of
Billing Demand

\$3.4184

\$3.4959

On-Peak Demand Charge, per kW of
On-Peak Billing Demand

\$0.6978

n/a

Energy Charge, per kWh

On-Peak

4.50905.0756¢

n/a

Mid-Peak

3.45508884¢

3.18305822¢

Off-Peak

3.00403807¢

2.76603.1127¢

Facilities Charge

None.

PRIMARY SERVICE**Summer****Non-summer**

Service Charge, per month

\$245.0042.04

\$245.0042.04

Basic Charge, per kW of
Basic Load Capacity

\$0.971.09

\$0.971.09

Demand Charge, per kW of
Billing Demand

\$3.694.15

\$3.4083

On-Peak Demand Charge, per kW of
On-Peak Billing Demand

\$0.6978

n/a

Energy Charge, per kWh

On-Peak

3.63624.0937¢

n/a

Mid-Peak

2.77013.1187¢

2.56488874¢

Off-Peak

2.40847115¢

2.23035109¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)TRANSMISSION SERVICESummerNon-summer

Service Charge, per month

\$~~215.00~~42.04\$~~215.00~~42.04Basic Charge, per kW of
Basic Load Capacity\$~~0.50~~6\$~~0.50~~6Demand Charge, per kW of
Billing Demand\$~~3.53~~97\$~~3.27~~68On-Peak Demand Charge, per kW of
On-Peak Billing Demand\$~~0.69~~78

n/a

Energy Charge, per kWh

On-Peak

~~3.60~~804.0626¢

n/a

Mid-Peak

~~2.76~~203.1104¢~~2.55~~208740¢

Off-Peak

~~2.40~~107040¢~~2.21~~904988¢Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month \$3.00 35	\$15.75 70	
Demand Charge, per kW of Billing Demand	\$ 4.90 52	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.05 81 5678¢	n.a.
All Other kWh per kW of Demand	3.93 97 4.4345¢	n.a.
Out-of-Season		
All kWh	n.a.	
4.88 11 5.4947¢		
<u>Facilities Charge</u>		
None.		
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$215.00 42.00	\$3.00 38
Demand Charge, per kW of Billing Demand	\$ 4.61 5.19	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	3.78 144 2563¢	n.a.
All Other kWh per kW of Demand	3.67 134 1324¢	n.a.
Out-of-Season		
All kWh	n.a.	
4.54 86 5.1204¢		
<u>Facilities Charge</u>		

Idaho Power Company ~~Third~~Fourth Revised Sheet No. 24-3

Cancels

I.P.U.C. No. 29, Tariff No. 101~~Second~~Third Revised Sheet No. 24-3

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

IDAHO

Issued ~~Per~~ IPUC Order No. ~~30829~~ ~~John R. Gale, Vice President~~ Gregory W. Said, General Manager, Regulatory
Effective – June 1, 200910

Issued by IDAHO POWER COMPANY

1221 West Idaho Street, Boise, ID

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.3046 per kW of Contract Demand.

Monthly Billing Demand Charge

\$8.489.55 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.24070 per each kW over the Contract Demand.

Monthly Energy Charge

1.59847993¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$1.7799 per kW of Contract Demand

Demand Charge,

\$6.0682 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.24070 per each kW over the Contract Demand

Energy Charge

1.60768105¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1.	<u>Demand Charge</u> , per kW of Billing Demand	<u>\$6-567.38</u>
2.	<u>Energy Charge</u> , per kWh	<u>1.72149387¢</u>

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
 IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
 FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.28
<u>Standby Facilities Contract Demand Charge</u>	
Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.79
Nampa Facility:	\$0.82
Twin Falls Facility:	\$0.45
<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	<u>\$2,793.30</u>

Excess Demand Charge

\$0.50 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.75 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.00 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED SEPTEMBER 17, 2008

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated September 17, 2008.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGESFirst Block Contract Demand Charge

\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge

6.166 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGESSecond Block Contract Demand Charge

\$4.0253 per kW times the Second Block Contract Demand

Second Block Energy Charge

2.51368288 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGESDaily Excess Demand Charge

\$0.506 per each kW of Excess Demand per day

Monthly Excess Demand Charge

\$5.0063 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

7.7088.6773 cents per kWh of Excess Energy

SCHEDULE 40
UNMETERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.76306 <u>6.4888¢</u>
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$ <u>7.568.51</u>
100 Watt	8,550	\$ <u>6.817.67</u>
200 Watt	19,800	\$ <u>7.988.98</u>
250 Watt	24,750	\$ <u>9.0210.15</u>
400 Watt	45,000	\$ <u>11.352.78</u>

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.243.65
100 Watt	8,550	\$3.684.15
200 Watt	19,800	\$5.1176
250 Watt	24,750	\$6.0986
400 Watt	45,000	\$8.459.51

Non-Metered Service – Variable Energy

Energy Charge, per kWh	5.76306.4888¢
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Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Rate</u>
70 Watt	\$2.0935
100 Watt	\$1.852.08
200 Watt	\$1.922.16
250 Watt	\$1.852.08
400 Watt	\$1.902.14

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.08477238¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.08477238¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$5-586.28
400 Watt	19,125	\$8-829.93

Non-Metered Service – Variable Energy

Energy Charge, per kWh	5.76306.4888¢
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance) per lamp

<u>Mercury Vapor</u>	
175 Watt	\$1.93
400 Watt	\$2.00
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	4.98105.7238¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.08477238¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	3.99 <u>164.4935¢</u>
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
 (Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge, per kW of</u> Available Standby Capacity	<u>Summer</u>	<u>Non-summer</u>
Primary Service	\$1.54	\$1.39
Transmission Service	\$0.44	\$0.29
<u>Standby Demand Charge, per kW of</u> Standby Billing Demand		
Primary Service	\$5.0974	\$4.3388
Transmission Service	\$4.815.42	\$4.0961

Excess Demand Charge

\$0.50 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.00 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into two categories; Category 1 and Category 2. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. The Base Power Cost is 1.02545003 cents per kWh, which is comprised of Category 1 power costs of 0.591310573 cents per kWh and Category 2 power costs of 0.4338430 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1 and Category 2 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 1.52486407 cents per kWh, which is comprised of Category 1 power costs of 1.1669892 cents per kWh and Category 2 power costs of 0.35494515 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is 0.90551726 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; and 3) -the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 4.40220.3130 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 4.40220.3130 cents per kWh.

EXPIRATION:

IDAHO

Issued per IPUC Order No. 30828 ~~John R. Gale, Vice President~~ Gregory W. Said, General Manager, Regulatory
Effective - June 1, 200910

Issued by IDAHO POWER COMPANY

1221 West Idaho Street, Boise, ID

Idaho Power Company ~~Third~~Fourth Revised Sheet No. 55-1
Cancels

I.P.U.C. No. 29, Tariff No. 101~~Second~~Third Revised Sheet No. 55-1

The Power Cost Adjustment included on this schedule will expire May 31, 2010~~1~~.

IDAHO

Issued ~~per~~ IPUC Order No. 30828 ~~John R. Gale, Vice President~~ Gregory W. Said, General Manager, Regulatory
Effective – June 1, 200~~9~~10

Issued by IDAHO POWER COMPANY

1221 West Idaho Street, Boise, ID

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-10-12**

IDAHO POWER COMPANY

REVENUE IMPACTMENT

ATTACHMENT NO. 3

Idaho Power Company
Calculation of Revenue Impact
State of Idaho
PCA and Base Rate Stipulation
Filed April 15, 2010

Summary of Revenue Impact

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers (1)	Normalized Energy (kWh) (1)	Current Billed Revenue	Mills Per kWh	Total Adjustments to Billed Revenue	Proposed Total Billed Revenue	Mills Per kWh	Percent Change Billed to Revenue
Uniform Tariff Rates:										
1	Residential Service	1	393,881	4,987,386,991	\$401,781,389	80.56	(\$12,925,156)	\$388,856,233	77.97	(3.22)%
2	Master Metered Mobile Home Park	3	22	4,910,077	\$377,782	76.94	(\$14,966)	\$362,816	73.89	(3.96)%
3	Residential Service Energy Watch	4	51	815,634	\$64,844	79.50	(\$2,224)	\$62,620	76.78	(3.43)%
4	Residential Service Time-of-Day	5	78	1,198,564	\$95,166	79.40	(\$3,287)	\$91,880	76.66	(3.45)%
5	Small General Service	7	28,214	165,753,188	\$16,136,075	97.35	(\$79,609)	\$16,056,466	96.87	(0.49)%
6	Large General Service	9	30,996	3,489,823,046	\$213,702,542	61.24	(\$17,291,940)	\$196,410,602	56.28	(8.09)%
7	Dusk to Dawn Lighting	15	0	6,605,770	\$1,080,560	163.58	\$52,281	\$1,132,841	171.49	4.84%
8	Large Power Service	19	116	2,024,650,408	\$100,153,445	49.47	(\$13,026,389)	\$87,125,056	43.03	(13.01)%
9	Agricultural Irrigation Service	24	16,379	1,637,091,719	\$110,514,365	67.51	(\$6,820,982)	\$103,693,383	63.34	(6.17)%
10	Unmetered General Service	40	1,911	16,518,862	\$1,185,082	71.74	(\$60,029)	\$1,125,053	68.11	(5.07)%
11	Street Lighting	41	262	22,975,581	\$2,727,141	118.70	\$52,160	\$2,779,301	120.97	1.91%
12	Traffic Control Lighting	42	307	4,012,613	\$216,432	53.94	(\$23,565)	\$192,866	48.07	(10.89)%
13	Total Uniform Tariffs		472,217	12,361,742,453	848,034,823	68.60	(50,145,706)	797,889,117	64.55	(5.91)%
Special Contracts:										
15	Micron	26	1	511,916,530	\$22,681,345	44.31	(\$3,626,529)	\$19,054,816	37.22	(15.99)%
17	J R Simplot	29	1	186,892,532	\$8,203,131	43.89	(\$1,333,703)	\$6,869,428	36.76	(16.26)%
18	DOE	30	1	248,832,751	\$10,636,107	42.74	(\$1,811,627)	\$8,824,480	35.46	(17.03)%
19	Hoku	32	1	158,545,000	\$7,414,305	46.76	(\$1,074,138)	\$6,340,167	39.99	(14.49)%
20	Total Special Contracts		4	1,106,186,813	\$48,934,887	44.24	(\$7,845,998)	\$41,088,890	37.14	(16.03)%
22	Total Idaho Retail Sales		472,221	13,467,929,266	\$896,969,710	66.60	(\$57,991,704)	\$838,978,007	62.29	(6.47)%

(1) June 1, 2010 - May 31, 2011 Forecasted Test Year