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IDAHO PUBLIC
UTILITIES COMMISSION



Donovan E. Walker
Senior Counsel
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May 28, 2010

FILED ELECTRONICALLY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Case Nos. IPC-E-10-06, IPC-E-10-07, IPC-E-10-08, and IPC-E-10-12
Compliance Filing

Dear Ms. Jewell:

Pursuant to Commission Order Nos. 31081, 31091, 31093, and 31097 in the above-referenced cases, transmitted for filing are the following Idaho Power Company's revised Schedules, in conformance with the Commission's Orders:

Fifth Revised Schedule No. 1-2
Second Revised Schedule No. 3-2
Fourth Revised Schedule No. 4-3
Fourth Revised Schedule No. 5-3
Fifth Revised Schedule No. 7-2
Fifth Revised Schedule No. 9-4
Second Revised Schedule No. 9-5
First Revised Schedule No. 9-6
Third Revised Schedule No. 15-2
Fourth Revised Schedule No. 19-4
Fourth Revised Schedule No. 19-5
Fourth Revised Schedule No. 24-3
Fourth Revised Schedule No. 26-1
Third Revised Schedule No. 29-1

Third Revised Schedule No. 30-1
Fourth Revised Schedule No. 31-1
Fourth Revised Schedule No. 32-1
Fourth Revised Schedule No. 40-2
Fourth Revised Schedule No. 41-2
Third Revised Schedule No. 41-3
Fifth Revised Schedule No. 41-4
Fifth Revised Schedule No. 41-7
First Revised Schedule No. 41-8
Fourth Revised Schedule No. 42-1
Third Revised Schedule No. 45-3
Second Revised Schedule No. 46-1
Second Revised Schedule No. 54-2
Fourth Revised Schedule No. 55-1

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
May 28, 2010
Page 2

If you have any questions regarding this compliance filing, please contact Tim Tatum at 208-388-5515 or Mike Youngblood at 208-388-2882.

Very truly yours,

A handwritten signature in black ink, appearing to read "Don E Walker", with a long horizontal flourish extending to the right.

Donovan E. Walker

DEW/kkt

Enclosures

cc: Greg Said
Mike Youngblood
Tim Tatum
Scott Wright
Scott Sparks
Courtney Waites
Jeannette Bowman
RA Files
Legal Files

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 800 kWh	6.9899¢	6.5262¢
801-2000 kWh	8.5156¢	7.2514¢
All Additional kWh Over 2000	10.2188¢	8.3389¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$4.00
Energy Charge, per kWh all kWh	7.0752¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	20.0000¢	n/a
All other hours	7.2254¢	n/a
Non-summer		
First 800 kWh	n/a	6.5262¢
801-2000 kWh	n/a	7.2514¢
All Additional kWh Over 2000	n/a	8.3389¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
Summer		
On-Peak	10.4609¢	n/a
Mid-Peak	7.6916¢	n/a
Off-Peak	5.7679¢	n/a
Non-summer		
First 800 kWh	n/a	6.5262¢
801-2000 kWh	n/a	7.2514¢
All Additional kWh Over 2000	n/a	8.3389¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$4.00	\$4.00
Energy Charge, per kWh		
First 300 kWh	8.1747¢	8.1747¢
All Additional kWh	9.7329¢	8.6407¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$14.22	\$14.22
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.77	\$0.77
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$4.54	\$3.63
Energy Charge, per kWh		
First 2,000 kWh	8.8810¢	7.9237¢
All Additional kWh	3.8074¢	3.3959¢
<u>Facilities Charge</u>		
None.		

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$243.69	\$243.69
Basic Charge, per kW of Basic Load Capacity	\$1.10	\$1.10
Demand Charge, per kW of Billing Demand	\$4.18	\$3.85
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	3.7419¢	n/a
Mid-Peak	3.4027¢	2.9706¢
Off-Peak	3.1803¢	2.8489¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$243.69	\$243.69
Basic Charge, per kW of Basic Load Capacity	\$0.57	\$0.57
Demand Charge, per kW of Billing Demand	\$4.00	\$3.71
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	3.6775¢	n/a
Mid-Peak	3.3520¢	2.9337¢
Off-Peak	3.1377¢	2.8227¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ 7.10
200 Watt	19,800	\$11.47
400 Watt	45,000	\$18.37

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$13.95
400 Watt	45,000	\$20.85
<u>Metal Halide</u>		
400 Watt	28,800	\$23.31
1000 Watt	88,000	\$42.54

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.75 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$14.17	\$14.17
Basic Charge, per kW of Basic Load Capacity	\$0.77	\$0.77
Demand Charge, per kW of Billing Demand	\$3.86	\$3.62
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	5.1105¢	n/a
Mid-Peak	3.9159¢	3.6075¢
Off-Peak	3.4047¢	3.1349¢
<u>Facilities Charge</u>		
None.		
 <u>PRIMARY SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$243.69	\$243.69
Basic Charge, per kW of Basic Load Capacity	\$1.10	\$1.10
Demand Charge, per kW of Billing Demand	\$4.18	\$3.85
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	4.1226¢	n/a
Mid-Peak	3.1407¢	2.9076¢
Off-Peak	2.7304¢	2.5284¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$243.69	\$243.69
Basic Charge, per kW of Basic Load Capacity	\$0.57	\$0.57
Demand Charge, per kW of Billing Demand	\$4.00	\$3.71
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.78	n/a
Energy Charge, per kWh		
On-Peak	4.0875¢	n/a
Mid-Peak	3.1283¢	2.8914¢
Off-Peak	2.7202¢	2.5140¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$17.92	\$3.41
Demand Charge, per kW of Billing Demand	\$ 5.57	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.6169¢	n.a.
All Other kWh per kW of Demand	4.4822¢	n.a.
Out-of-Season		
All kWh	n.a.	5.5531¢

Facilities Charge

None.

<u>TRANSMISSION SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$244.62	\$3.41
Demand Charge, per kW of Billing Demand	\$ 5.24	\$0.00
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.3021¢	n.a.
All Other kWh per kW of Demand	4.1768¢	n.a.
Out-of-Season		
All kWh	n.a.	5.1748¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.7 percent.

Idaho Power Company

Fourth Revised Sheet No. 26-1

Cancels

I.P.U.C. No. 29, Tariff No. 101

Third Revised Sheet No. 26-1

IDAHO PUBLIC UTILITIES COMMISSION

Approved

June 1, 2010

Per O.N. 31093, 31081, 31097, 31091

Effective

June 1, 2010

Jean D. Jewell Secretary

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.47 per kW of Contract Demand.

Monthly Billing Demand Charge

\$9.61 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.272 per each kW over the Contract Demand.

Monthly Energy Charge

1.8123¢ per kWh.

IDAHO

Issued Per Order Nos. 31091, 31093

Effective - June 1, 2010

Issued by IDAHO POWER COMPANY

Gregory W. Said, General Manager, Regulatory Affairs

1221 West Idaho Street, Boise, ID

Idaho Power Company

Third Revised Sheet No. 29-1

Cancels

I.P.U.C. No. 29, Tariff No. 101

Second Revised Sheet No. 29-1

IDAHO PUBLIC UTILITIES COMMISSION

Approved

June 1, 2010

Per O.N. 31093, 31081, 31097, 31091

Effective

June 1, 2010

Jean D. Jewell Secretary

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.01 per kW of Contract Demand

Demand Charge,

\$6.87 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.272 per each kW over the Contract Demand

Energy Charge

1.8212¢ per kWh

Monthly Facilities Charge

1.7% of the Company's investment in Distribution Facilities

IDAHO

Issued Per Order Nos. 31091, 31093

Effective – June 1, 2010

Issued by IDAHO POWER COMPANY

Gregory W. Said, General Manager, Regulatory Affairs

1221 West Idaho Street, Boise, ID

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$7.44 |
| 2. | <u>Energy Charge</u> , per kWh | 1.9502¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
 FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.32
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<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$0.90
Nampa Facility:	\$0.93
Twin Falls Facility:	\$0.51

<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	\$3.16
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Excess Demand Charge

\$0.57 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.85 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.67 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED JUNE 19, 2009

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated June 19, 2009.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGESFirst Block Contract Demand Charge

\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge

6.166 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGESSecond Block Contract Demand Charge

\$4.56 per kW times the Second Block Contract Demand

Second Block Energy Charge

2.8482 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGESDaily Excess Demand Charge

\$0.56 per each kW of Excess Demand per day

Monthly Excess Demand Charge

\$5.63 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

8.7363 cents per kWh of Excess Energy

SCHEDULE 40
UNMETERED GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is unmetered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	6.533¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

ACCELERATED REPLACEMENT OF EXISTING FIXTURES

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$65.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$ 8.57
100 Watt	8,550	\$ 7.72
200 Watt	19,800	\$ 9.04
250 Watt	24,750	\$10.22
400 Watt	45,000	\$12.87

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

MONTHLY CHARGES (Continued)

Non-Metered Service – Variable Energy

Energy Charge, per kWh	6.533¢
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Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.75 percent of the estimated cost difference between overhead and underground circuits.

"B" - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$3.67
100 Watt	8,550	\$4.17
200 Watt	19,800	\$5.79
250 Watt	24,750	\$6.90
400 Watt	45,000	\$9.58

Non-Metered Service – Variable Energy

Energy Charge, per kWh	6.533¢
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Metered Service (With Maintenance), per lamp

<u>High Pressure Sodium Vapor</u>	
70 Watt	\$2.49
100 Watt	\$2.20
200 Watt	\$2.28
250 Watt	\$2.20
400 Watt	\$2.26
Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.8525¢

Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
Energy Charge, per kWh	5.8525¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

ENERGY AND MAINTENANCE SERVICE

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

MONTHLY CHARGE

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$ 6.33
400 Watt	19,125	\$10.00

Non-Metered Service – Variable Energy

Energy Charge, per kWh	6.533¢
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE

MONTHLY CHARGE (Continued)

Metered Service (With Maintenance) per lamp

Mercury Vapor

175 Watt	\$1.93
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400 Watt	\$2.00
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Meter Charge, per meter	\$8.45
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Energy Charge, per kWh	5.8525¢
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Metered Energy-Only Service (No Maintenance)

Meter Charge, per meter	\$8.45
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Energy Charge, per kWh	5.8525¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

4.540¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
(Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge</u> , per kW of Available Standby Capacity	<u>Summer</u>	<u>Non-summer</u>
Primary Service	\$1.75	\$1.58
Transmission Service	\$0.50	\$0.33
 <u>Standby Demand Charge</u> , per kW of Standby Billing Demand		
Primary Service	\$5.77	\$4.91
Transmission Service	\$5.45	\$4.64

Excess Demand Charge

\$0.57 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.67 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46
ALTERNATE DISTRIBUTION
SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

\$1.39 per contracted kW of capacity

Mileage Charge

\$.006 per kW per tenth of a mile in excess of 1.7 miles.

SCHEDULE 54
FIXED COST ADJUSTMENT
(Continued)

ACTUAL FIXED COSTS RECOVERED AMOUNT

The Actual fixed costs Recovered amount is computed by multiplying the weather-normalized energy load for Residential and Small General Service customers by the appropriate Residential and Small General Service FCE rate.

FIXED COST ADJUSTMENT

The Fixed Cost Adjustment (FCA) is the difference between the Allowed Fixed Cost Recovery Amount and the Actual Fixed Costs Recovered Amount divided by the estimated weather-normalized energy load for the following year for Residential and Small General Service Customers.

The monthly Fixed Cost Adjustment for Residential Service (Schedules 1, 3, 4, and 5) is 0.1218 cents per kWh. The monthly Fixed Cost Adjustment for Small General Service (Schedule 7) is 0.1535 cents per kWh.

EXPIRATION

The Fixed Cost Adjustment included on this schedule will expire May 31, 2011.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into two categories; Category 1 and Category 2. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. The Base Power Cost is 1.5003 cents per kWh, which is comprised of Category 1 power costs of 1.0573 cents per kWh and Category 2 power costs of 0.4430 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1 and Category 2 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 1.6407 cents per kWh, which is comprised of Category 1 power costs of 1.1892 cents per kWh and Category 2 power costs of 0.4515 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is 0.1710 cents per kWh.

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; and 3) the True-ups.

The monthly Power Cost Adjustment applied to the Energy rate of all metered schedules and Special Contracts is 0.3114 cents per kWh. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times 0.3114 cents per kWh.

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2011.