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IDAHO PUBLIC  
UTILITIES COMMISSION



DONOVAN E. WALKER  
Senior Counsel  
[dwalker@idahopower.com](mailto:dwalker@idahopower.com)

June 4, 2010

**FILED ELECTRONICALLY**

Jean D. Jewell, Secretary  
Idaho Public Utilities Commission  
472 West Washington Street  
P.O. Box 83720  
Boise, Idaho 83720-0074

Re: Compliance Filing, Revised Schedule 54, FCA

Dear Ms. Jewell:

Pursuant to Commission Order Nos. 31042 in Case No. IPC-E-10-01, 31097 in Case No. IPC-E-10-06, 31091 in Case No. IPC-E-10-08, and 31093 in Case No. IPC-E-10-12, transmitted for filing is Idaho Power Company's revised Schedule 54, Fixed Cost Adjustment. Because the Orders above all authorize a change in base rates, this filing flows through the required adjustments to Schedule 54.

The enclosed tariff sheets along with the accompanying spreadsheets highlight the proposed adjustments.

If you have any questions regarding this compliance filing, please contact Scott Sparks at 388-2742.

Very truly yours,

A handwritten signature in black ink that reads "Donovan E. Walker". The signature is fluid and cursive.

Donovan E. Walker

DEW:kkt  
Attachments

**SCHEDULE 54**  
**FIXED COST ADJUSTMENT**

**APPLICABILITY**

This schedule is applicable to the electric energy delivered to all Idaho retail Customers receiving service under Schedules 1, 3, 4, or 5 (Residential Service) or under Schedule 7 (Small General Service).

**FIXED COST PER CUSTOMER RATE**

The Fixed Cost per Customer rate (FCC) is determined by dividing the Company's fixed cost components for Residential and Small General Service Customers by the average number of Residential and Small General Service customers, respectively.

**Residential FCC****Effective Date**

June 1, 2010

**Rate**

\$471.89 per Customer

**Small General Service FCC****Effective Date**

June 1, 2010

**Rate**

\$300.44 per Customer

**FIXED COST PER ENERGY RATE**

The Fixed Cost per Energy rate (FCE) is determined by dividing the Company's fixed cost components for Residential and Small General Service customers by the weather-normalized energy load for Residential and Small General Service customers, respectively.

**Residential FCE****Effective Date**

June 1, 2010

**Rate**

3.7231¢ per kWh

**Small General Service FCE****Effective Date**

June 1, 2010

**Rate**

5.1140 ¢ per kWh

**ALLOWED FIXED COST RECOVERY AMOUNT**

The Allowed Fixed Cost Recovery amount is computed by multiplying the average number of Residential and Small General Service customers by the appropriate Residential and Small General Service FCC rate.

SCHEDULE 54  
FIXED COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers receiving service under Schedules 1, 3, 4, or 5 (Residential Service) or under Schedule 7 (Small General Service).

FIXED COST PER CUSTOMER RATE

The Fixed Cost per Customer rate (FCC) is determined by dividing the Company's fixed cost components for Residential and Small General Service Customers by the average number of Residential and Small General Service customers, respectively.

Residential FCC

Effective Date

~~April~~June 1, 20~~09~~10

Rate

~~\$451.28~~471.89 per Customer

Small General Service FCC

Effective Date

~~April~~June 1, 20~~09~~10

Rate

~~\$292.83~~300.44 per Customer

FIXED COST PER ENERGY RATE

The Fixed Cost per Energy rate (FCE) is determined by dividing the Company's fixed cost components for Residential and Small General Service customers by the weather-normalized energy load for Residential and Small General Service customers, respectively.

Residential FCE

Effective Date

~~April~~June 1, 20~~09~~10

Rate

~~3.48~~4.72¢ per kWh

Small General Service FCE

Effective Date

~~April~~June 1, 20~~09~~10

Rate

~~4.79~~3.25¢ per kWh

ALLOWED FIXED COST RECOVERY AMOUNT

The Allowed Fixed Cost Recovery amount is computed by multiplying the average number of Residential and Small General Service customers by the appropriate Residential and Small General Service FCC rate.

**IDAHO POWER COMPANY**  
**Development of Fixed Cost Adjustment Rate**  
**Table IV**

**Derivation of Fixed Cost per Customer and Fixed Cost per Energy Rates**

Line No.	Uniform Tariff Schedules	Schedule No.	A		B		C		D		E		F		G		H		I	
			June 1, 2010 Avg. Number of Customers (a)	June 1, 2010 Normalized (kWh) (a)	2008 Total Base Rate Revenue (b)	2008 Total Fixed Cost Revenue Energy Charges (b)	Total Fixed Cost Percent of Base Rate Revenue	June 1, 2010 Proposed \$ from Base Rates (c)	Fixed Cost Revenue from Base Rates	2010 FCC	2010 FCE									
1	Residential Service	1, 3, 4 & 5	394,032	4,994,311,266	327,626,493	176,474,517	53.86%	345,201,531	185,941,231	471.89	0.037231									
2	Small General Service	7	28,214	165,753,188	15,488,243	9,135,125	58.98%	14,371,774	8,476,620	300.44	0.051140									

a) June 1, 2010 - May 31, 2011 Forecasted Test Year, Compliance Filing

b) Case No. IPC-E-08-10, Reconsideration Order No. 30754

c) 2010 Stipulation and 2010 PCA: Excludes \$63,701,695 in net power supply expenses (variable costs)

**Idaho Power Company  
Calculation of Revenue Impact  
State of Idaho  
Compliance Filing  
Effective June 1, 2010**

**Summary of Revenue Impact**

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers <sup>(1)</sup>	Normalized Energy (kWh) <sup>(1)</sup>	Current Base Revenue	Mills Per kWh	Total Adjustments to Base Revenue	Proposed Base Revenue	Adjustment for Stipulation: Removed \$63.7M NPSE <sup>(2)</sup>	June 1, 2010 Proposed \$ from Base Rates	Mills Per kWh	Percent Change Base to Base Revenue
<b>Uniform Tariff Rates:</b>												
1	Residential Service	1	393,881	4,987,386,991	\$329,209,921	66.01	\$45,263,830	\$374,473,751	\$29,729,864	\$345,201,531	75.08	13.75%
	Master Metered Mobile Home Park	3	22	4,910,077	\$306,335	62.39	\$42,119	\$348,454	\$27,664	\$344,743,887	70.97	13.75%
	Residential Service Energy Watch	4	51	815,634	\$52,976	64.95	\$7,278	\$60,254	\$4,784	\$55,470	73.87	13.74%
	Residential Service Time-of-Day	5	78	1,198,564	\$77,726	64.85	\$10,677	\$88,403	\$7,019	\$81,384	73.76	13.74%
	Small General Service	7	28,214	165,753,188	\$13,724,200	82.80	\$1,886,961	\$15,611,161	\$1,239,387	\$14,371,774	94.18	13.75%
	Large General Service	9	30,996	3,489,823,046	\$164,768,243	47.21	\$22,589,397	\$187,357,640	\$14,879,678	\$172,477,962	53.69	13.71%
	Dusk to Dawn Lighting	15	0	6,605,770	\$987,934	149.56	\$131,814	\$1,119,748	\$89,217	\$1,030,531	169.51	13.34%
	Large Power Service	19	116	2,024,650,408	\$71,763,797	35.45	\$9,575,224	\$81,339,021	\$6,480,752	\$74,858,269	40.17	13.34%
	Agricultural Irrigation Service	24	16,379	1,637,091,719	\$87,559,065	53.48	\$12,038,614	\$99,597,679	\$7,907,170	\$91,690,509	60.84	13.75%
	Unmetered General Service	40	1,911	16,518,862	\$953,455	57.72	\$127,195	\$1,080,650	\$86,103	\$994,547	65.42	13.34%
	Street Lighting	41	262	22,975,581	\$2,404,977	104.68	\$321,496	\$2,726,473	\$217,185	\$2,509,288	118.67	13.37%
	Traffic Control Lighting	42	307	4,012,613	\$160,184	39.92	\$21,989	\$182,173	\$14,464	\$167,709	45.40	13.73%
	<b>Total Uniform Tariffs</b>		<b>472,217</b>	<b>12,361,742,453</b>	<b>\$671,968,813</b>	<b>54.36</b>	<b>92,016,594</b>	<b>763,985,407</b>	<b>60,683,287</b>	<b>1,048,503,651</b>	<b>61.80</b>	<b>13.69%</b>
<b>Special Contracts:</b>												
1	Micron	26	1	511,916,530	\$15,503,251	30.28	\$2,068,190	\$17,571,441	1,400,047	\$16,171,394	34.32	13.34%
	J R Simplot	29	1	186,892,532	\$5,582,524	29.87	\$744,817	\$6,327,341	504,139	\$5,823,202	33.86	13.34%
	DOE	30	1	248,832,751	\$7,146,974	28.72	\$953,466	\$8,100,440	645,419	\$7,455,021	32.55	13.34%
	Hoku	32	1	158,545,000	\$5,191,187	32.74	\$692,492	\$5,883,679	468,798	\$5,414,881	37.11	13.34%
	<b>Total Special Contracts</b>		<b>4</b>	<b>1,106,186,813</b>	<b>\$33,423,936</b>	<b>30.22</b>	<b>\$4,458,965</b>	<b>\$37,882,901</b>	<b>\$3,018,403</b>	<b>\$34,864,498</b>	<b>34.25</b>	<b>13.34%</b>
1	<b>Total Idaho Retail Sales</b>		<b>472,221</b>	<b>13,467,929,266</b>	<b>\$705,392,749</b>	<b>52.38</b>	<b>\$96,475,559</b>	<b>\$801,868,308</b>	<b>\$63,701,690</b>	<b>\$1,083,368,149</b>	<b>59.54</b>	<b>13.68%</b>

(1) June 1, 2010 - May 31, 2011 Forecasted Test Year

(2) Idaho Base Revenue: Rate Base Stipulation Recovery minus net power supply expenses of \$63.7M

**IDAHO POWER COMPANY**  
**Development of Fixed Cost Adjustment Rate**  
**June 1, 2010**

	Residential	Small Commercial					
Authorized Fixed Cost Recover:	\$185,941,231	\$8,476,620					
Number of Customers	394,032	28,214					
	Residential	Small Commercial					
	*Energy	*Energy	FCC	FCE	FCC	FCE	
January	577,188,788	18,274,411	\$39.32	\$0.026846	\$25.04	\$0.038654	\$706,379
February	522,558,682	16,949,948	\$39.32	\$0.029652	\$25.04	\$0.041675	\$706,389
March	452,682,470	14,299,303	\$39.32	\$0.034230	\$25.04	\$0.049400	\$706,386
April	389,223,633	13,361,866	\$39.32	\$0.039810	\$25.04	\$0.052866	\$706,388
May	321,529,812	11,385,355	\$39.32	\$0.048192	\$25.04	\$0.062043	\$706,382
June	318,449,304	11,950,937	\$39.32	\$0.048658	\$25.04	\$0.059107	\$706,384
July	374,942,226	13,246,212	\$39.32	\$0.041327	\$25.04	\$0.053327	\$706,381
August	439,578,180	14,457,647	\$39.32	\$0.035250	\$25.04	\$0.048859	\$706,386
September	398,067,703	13,605,047	\$39.32	\$0.038926	\$25.04	\$0.051921	\$706,388
October	324,896,924	11,897,333	\$39.32	\$0.047692	\$25.04	\$0.059373	\$706,380
November	375,802,668	11,979,911	\$39.32	\$0.041232	\$25.04	\$0.058964	\$706,383
December	499,390,876	14,345,218	\$39.32	\$0.031028	\$25.04	\$0.049242	\$706,387
<b>Total</b>	<u><u>4,994,311,266</u></u>	<u><u>165,753,188</u></u>		<u><u>\$185,941,436</u></u>		<u><u>\$8,476,613</u></u>	
Difference				\$205			(\$7)
Annual FCE	\$471.89	\$300.44		\$0.037231		\$0.051140	