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IDAHO PUBLIC
UTILITIES COMMISSION

DONOVAN E. WALKER
Lead Counsel
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November 13, 2012

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

Re: Case No. IPC-E-10-26
AgPower Jerome Contract – Replacement Page 14

Dear Ms. Jewell:

On December 16, 2010, in Order No. 32138, Case No. IPC-E-10-26, the Idaho Public Utilities Commission approved the Firm Energy Sales Agreement (“FESA”) between Idaho Power Company (“Idaho Power”) and AgPower Jerome, LLC (“AgPower”) under which Idaho Power purchases electric energy generated by the Double A Digester Project in Lincoln County, Idaho.

AgPower recently notified Idaho Power of a clerical error on page 14 of the FESA. The signed and filed version of the FESA is missing a numerator in the formula set forth at the top of that page. Idaho Power and AgPower seek to replace that page with the enclosed page in order to correct that clerical error.

Enclosed please find a copy of the replacement page 14 for the FESA between Idaho Power and AgPower. Please contact me should you have any comments, questions, or concerns.

Sincerely,

Donovan E. Walker

DEW:csb
Enclosure
cc: Peter J. Richardson, AgPower – w/encl. (via e-mail)

Resulting formula being:

$$\text{Adjusted Net Energy Amount} = NEA - \left(\left(\frac{SGU}{TGU} \times NEA \right) \times \left(\frac{RSH}{TH} \right) \right)$$

This Adjusted Net Energy Amount will be used in applicable Surplus Energy calculations for only the specific month in which Idaho Power was excused from accepting the Seller's Net Energy or the Seller declared a Suspension of Energy.

- 6.3 Unless excused by an event of Force Majeure, Seller's failure to deliver Net Energy in any Contract Year in an amount equal to at least ten percent (10%) of the sum of the Initial Year Net Energy Amounts as specified in paragraph 6.2 shall constitute an event of default.

ARTICLE VII: PURCHASE PRICE AND METHOD OF PAYMENT

- 7.1 **Base Energy Heavy Load Purchase Price** – For all Base Energy received during Heavy Load Hours, Idaho Power will pay the non-levelized energy price in accordance with Commission Order 30744, 30738 and adjusted in accordance with Commission Order 30415 for Heavy Load Hour Energy deliveries with seasonalization factors applied:

	Season 1 - (73.50 %)	Season 2 - (120.00 %)	Season 3 - (100.00 %)
Year	<u>Mills/kWh</u>	<u>Mills/kWh</u>	<u>Mills/kWh</u>
2010	57.98	94.67	78.89
2011	59.54	97.21	81.01
2012	61.22	99.95	83.29
2013	62.62	102.23	85.19
2014	64.05	104.57	87.14
2015	65.52	106.97	89.14
2016	67.10	109.55	91.29
2017	68.63	112.05	93.38
2018	70.29	114.77	95.64
2019	71.91	117.40	97.83
2020	73.56	120.10	100.08
2021	75.26	122.87	102.39
2022	76.99	125.70	104.75
2023	78.78	128.61	107.18
2024	80.60	131.59	109.66
2025	82.47	134.65	112.21
2026	84.75	138.37	115.31
2027	87.10	142.21	118.51