

RECEIVED
2011 June 1 PM 4:22
IDAHO PUBLIC
UTILITIES COMMISSION



LISA D. NORDSTROM
Lead Counsel

June 1, 2011

ELECTRONICALLY FILED

Ms. Jean D. Jewell, Secretary
Idaho Public Utilities Commission
475 West Washington Street
P. O. Box 83720
Boise, ID 83720-0074

RE: Compliance Filing – Power Cost Adjustment Rates
Case No. IPC-E-11-06

Dear Ms. Jewell:

Pursuant to Commission Order No. 32250 in Case No. IPC-E-11-06, Idaho Power hereby transmits for filing its revised Tariff Schedule 55, Sheets 55-1 and 55-2. The enclosed tariff sheet reflects the change in rates with an effective date of June 1, 2011.

If you have any questions regarding this compliance filing, please contact Mike Youngblood at 388-2882 or myoungblood@idahopower.com.

Very truly yours,

A handwritten signature in black ink that reads "Lisa D. Nordstrom".

Lisa D. Nordstrom

LDN:kkt

Enclosures

cc: Greg Said
RA Files
Legal Files

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into two categories; Category 1 and Category 2. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. The Base Power Cost is ~~1.5003606~~ cents per kWh, which is comprised of Category 1 power costs of ~~1.05731163~~ cents per kWh and Category 2 power costs of ~~0.443043~~ cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1 and Category 2 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is ~~1.64075937~~ cents per kWh, which is comprised of Category 1 power costs of ~~1.18920.8882~~ cents per kWh and Category 2 power costs of ~~0.4545-7055~~ cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is ~~(0.1740074)~~ cents per kWh.

RECOVERY OF DEMAND-SIDE MANAGEMENT ("DSM") DEFERRAL BALANCE

Final Order No. 32217, allows the Company to recover \$10 million of DSM expenditures that were previously incurred and booked to the Energy Efficiency Rider balancing account. Pursuant to Order No. 32217, the recovery of the \$10 Million DSM balance amount has been allocated to individual rate classes based on each class's proportion of total base revenues during the PCA year, as shown below.

Schedule	Description	¢ per kWh
1,3,4,5	Residential Service	0.0918
7	Small General Service	0.1168
9S	Large General Service – Secondary	0.0669
9P	Large General Service – Primary	0.0558
9T	Large General Service – Transmission	0.0561
15	Dusk to Dawn Lighting	0.2084

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

RECOVERY OF DEMAND-SIDE MANAGEMENT ("DSM") DEFERRAL BALANCE (Continued)

19S	Large Power Service – Secondary	0.0554
19P	Large Power Service – Primary	0.0492
19T	Large Power Service – Transmission	0.0461
24	Agricultural Irrigation Service	0.0743
40	Unmetered General Service	0.0804
41	Street Lighting	0.1466
42	Traffic Control Lighting	0.0557
26	Micron	0.0421
29	Simplot	0.0395
30	DOE	0.0391
32	Hoku	0.1824

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; ~~and~~ 3) the True-ups; and 4) the Recovery of the DSM deferral balance.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts ~~is 0.3114 cents per kWh~~ are shown below. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times ~~0.3114~~ the cents per kWh rates shown below.

Schedule	Description	¢ per kWh
1,3,4,5	Residential Service	0.0289
7	Small General Service	0.0539
9S	Large General Service – Secondary	0.0040
9P	Large General Service – Primary	(0.0071)
9T	Large General Service – Transmission	(0.0068)
15	Dusk to Dawn Lighting	0.1455
19S	Large Power Service – Secondary	(0.0075)
19P	Large Power Service – Primary	(0.0137)
19T	Large Power Service – Transmission	(0.0168)
24	Agricultural Irrigation Service	0.0114
40	Unmetered General Service	0.0175
41	Street Lighting	0.0837
42	Traffic Control Lighting	(0.0072)
26	Micron	(0.0208)
29	Simplot	(0.0234)
30	DOE	(0.0238)
32	Hoku	0.1195

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 201~~2~~⁴.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into two categories; Category 1 and Category 2. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. The Base Power Cost is 1.5606 cents per kWh, which is comprised of Category 1 power costs of 1.1163 cents per kWh and Category 2 power costs of 0.4443 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1 and Category 2 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 1.5937 cents per kWh, which is comprised of Category 1 power costs of 0.8882 cents per kWh and Category 2 power costs of 0.7055 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is (0.1074) cents per kWh.

RECOVERY OF DEMAND-SIDE MANAGEMENT ("DSM") DEFERRAL BALANCE

Final Order No. 32217, allows the Company to recover \$10 million of DSM expenditures that were previously incurred and booked to the Energy Efficiency Rider balancing account. Pursuant to Order No. 32217, the recovery of the \$10 Million DSM balance amount has been allocated to individual rate classes based on each class's proportion of total base revenues during the PCA year, as shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1,3,4,5	Residential Service	0.0918
7	Small General Service	0.1168
9S	Large General Service – Secondary	0.0669
9P	Large General Service – Primary	0.0558
9T	Large General Service – Transmission	0.0561
15	Dusk to Dawn Lighting	0.2084

SCHEDULE 55
POWER COST ADJUSTMENT
 (Continued)

RECOVERY OF DEMAND-SIDE MANAGEMENT ("DSM") DEFERRAL BALANCE (Continued)

19S	Large Power Service – Secondary	0.0554
19P	Large Power Service – Primary	0.0492
19T	Large Power Service – Transmission	0.0461
24	Agricultural Irrigation Service	0.0743
40	Unmetered General Service	0.0804
41	Street Lighting	0.1466
42	Traffic Control Lighting	0.0557
26	Micron	0.0421
29	Simplot	0.0395
30	DOE	0.0391
32	Hoku	0.1824

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) the True-ups; and 4) the Recovery of the DSM deferral balance.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1,3,4,5	Residential Service	0.0289
7	Small General Service	0.0539
9S	Large General Service – Secondary	0.0040
9P	Large General Service – Primary	(0.0071)
9T	Large General Service – Transmission	(0.0068)
15	Dusk to Dawn Lighting	0.1455
19S	Large Power Service – Secondary	(0.0075)
19P	Large Power Service – Primary	(0.0137)
19T	Large Power Service – Transmission	(0.0168)
24	Agricultural Irrigation Service	0.0114
40	Unmetered General Service	0.0175
41	Street Lighting	0.0837
42	Traffic Control Lighting	(0.0072)
26	Micron	(0.0208)
29	Simplot	(0.0234)
30	DOE	(0.0238)
32	Hoku	0.1195

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2012.