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IDAHO PUBLIC UTILITIES COMMISSION

LISA D. NORDSTROM
Lead Counsel
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June 1, 2011

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83720

Re: Case No. IPC-E-11-08
General Rate Case Filing

Dear Ms. Jewell:

Enclosed for filing are an original and nine (9) copies of Idaho Power Company's ("Idaho Power") Application for authority to increase its rates and charges for electric service to its customers in the state of Idaho. The tariff schedules that Idaho Power proposes become effective on July 1, 2011, are attached to the Application. In addition, copies of the Company's press release and customer notice are also attached to the Application.

Also enclosed for filing are an original and nine (9) copies of the testimonies and exhibits of Gregory W. Said, Darrel Anderson, Warren Kline, William E. Avera, Steven R. Keen, Douglas N. Jones, Scott Wright, Timothy E. Tatum, Kelley Noe, Matthew T. Larkin, Ralph Cavanagh, Michael J. Youngblood, Darlene Nemnich, and Scott D. Sparks. One copy of each of the aforementioned testimonies has been designated as the "Reporter's Copy." In addition, a disk containing Word versions of the testimonies is enclosed for the Reporter.

Finally, ten (10) copies of a disk containing a complete copy of Idaho Power's 2011 general rate case filing is also enclosed.

If you have any questions about any of the aforementioned documents, please do not hesitate to contact me.

Very truly yours,


Lisa D. Nordstrom

LDN:csb
Enclosures

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 IDAHO PUBLIC
 UTILITIES COMMISSION

Attorneys for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
 OF IDAHO POWER COMPANY FOR) APPLICATION
 AUTHORITY TO INCREASE ITS RATES)
 AND CHARGES FOR ELECTRIC) CASE NO. IPC-E-11-08
 SERVICE TO ITS CUSTOMERS IN THE)
 STATE OF IDAHO.)
 _____)

COMES NOW, Idaho Power Company ("Idaho Power" or "Company") and hereby applies to the Idaho Public Utilities Commission ("Commission" or "IPUC"), pursuant to Idaho Code §§ 61-502 and 61-622 and Rules of Procedure 52 and 121, for an Order approving revisions to Idaho Power's schedules of rates and charges for electric service in the state of Idaho. The Company requests an increase in base rates of approximately \$83 million, a 9.90 percent overall average increase. In support of this Application, Idaho Power represents as follows:

I. BACKGROUND

1. Idaho Power is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho 83702.

2. Idaho Power is a public utility providing electric service in southern Idaho and eastern Oregon. Idaho Power is subject to the jurisdiction of this Commission, the Public Utility Commission of Oregon, and the Federal Energy Regulatory Commission. In conducting its utility business, Idaho Power operates an interconnected and vertically integrated system.

II. PROPOSED TARIFFS

3. Attachment No. 1, included herewith and made a part hereof, is the pertinent portions of Idaho Power's proposed new Electric Rate Schedules and Electric Service Regulations, IPUC No. 29, Tariff No. 101, covering the rendering of electric service and charges to Idaho Power's customers in the state of Idaho on and after July 1, 2011.

4. Attachment No. 2, included herewith and made a part hereof, contains those portions of Idaho Power's current IPUC No. 29, Tariff No. 101, that the Company proposes to modify as identified in legislative format.

III. SUMMARY OF PROPOSED RATE CHANGES

5. Attachment No. 3, included herewith and made a part hereof, shows a comparison of revenues from the various rate schedules in Idaho Power's current IPUC No. 29, Tariff No. 101, and special contract rates with the corresponding proposed new rate schedules and proposed special contract rates. The Company proposes to increase the rates of each of its customer classes, including its four special contract

customers, by the respective overall percentage increases shown on Attachment No. 3. As can be seen from Attachment No. 3, Idaho Power proposes to increase rates by 14.85 percent for three of its four special contract customers – J.R. Simplot Company, The Department of Energy (“INL”), and Micron Technology, Inc. The second block demand and energy charges of Hoku Materials, Inc., would increase by 14.84 percent. Idaho Power proposes to increase the rates for Residential Service customers by 8.83 percent, for Small General Service customers by 14.85 percent, and for Large General Service customers by 7.28 percent. If Idaho Power’s request is approved, the rates of Agricultural Irrigation Service and Large Power Service customers would increase by 14.85 and 14.84 percent, respectively.

6. For all Residential Service customers, the Company proposes to increase the monthly Service Charge by \$1.00. For Residential Service customers taking service under Schedule 1, Idaho Power seeks to increase the Energy Charge tiers in the summer season slightly more than the non-summer season. However, the Company proposes no increase to the third tier Energy Charge in non-summer months, and to mitigate customer equity and service issues because the cost to serve is lower in those months. In anticipation that the Company will offer time variant pricing to a larger group of residential customers in the near future, the Company is proposing to modify Schedules 4 and 5 to a two time period time-of-day structure for the Energy Charge during the summer and non-summer months. Schedule 4, Energy Watch, will overlay an additional critical peak pricing time period on top of the on-peak time period during the summer months.

7. For Small General Service customers (Schedule 7), Idaho Power proposes to increase the monthly Service Charge by \$1.00 to coincide with that proposed for Schedule 1. For all energy components, the Company is proposing rates that represent a 5 percent movement towards the costs to serve that rate component. The rate design adjustments for Small General Service customers target the proposed class revenue increase of 14.85 percent.

8. For Large General Service customers (Schedule 9), Idaho Power's rate design proposal targets the proposed class revenue increase of 7.28 percent. The Company is proposing rates that represent a 5 percent movement towards the costs to serve all rate components.

9. For Large Power Service customers (Schedule 19), Idaho Power's rate design proposal targets the proposed class revenue increase of 14.84 percent. For all rate components, the Company is proposing rates that represent a 5 percent movement towards the costs to serve that rate component.

10. For Agricultural Irrigation Service customers (Schedule 24), Idaho Power targets the capped 14.85 percent average revenue increase. In addition to moving each rate component 5 percent closer to the cost-of-service unit costs, the Company is also proposing to increase the pricing differential between energy blocks for the in-season load factor pricing mechanism from 3 to 6 percent. Out-of-season energy sales will not be impacted by the proposed change to the load-factor energy rates.

11. Idaho Power proposes modifications to its Street Lighting Service Schedule 41 to address customer needs resulting from the introduction of new and enhanced street lighting technologies.

12. With regard to its line extension tariff, Rule H, the Company is proposing to remove the 1.5 percent limitation for recovery of general overhead costs in the Work Order Cost definition. The Company instead seeks to recover all actual general overhead costs related to construction under Rule H.

13. Idaho Power seeks to update the monthly facilities charge rate to 1.41 percent for customers receiving Primary or Transmission Service under Schedules 9 and 19. The Company is also proposing a facilities charge rate of 1.41 percent for customers receiving Transmission Service under Schedule 24. For customers receiving service under Schedule 15, the Company is proposing a facilities charge rate of 1.51 percent per month, and for Schedule 41, the Company is proposing a facilities charge rate of 1.21 percent per month.

IV. OTHER RATE PROVISIONS

14. In this Application, Idaho Power requests that calendar year 2011 be used as the test year. The test-year data used in this filing is based on actual 2010 data updated to 2011 levels. Idaho Power also requests that the Commission grant it a return on rate base of 8.17 percent (utilizing a 10.5 percent return on common equity) on a \$2,355,906,412 Idaho retail rate base. This would result in an additional revenue requirement of \$82.6 million for the Idaho jurisdiction, which requires an overall increase in revenue of 9.90 percent.

15. In recent years, the Company's expenditures related to energy efficiency and demand response have outpaced the recovery of those costs through the Energy Efficiency Rider ("Rider"). To immediately relieve pressure to increase the Rider percentage beyond the current 4.75 percent level, Idaho Power requests authorization

to treat demand response incentive payments as power supply expenses and establish a base or "normal" level of cost recovery of approximately \$11.3 million for those demand response incentive payments in rates.

16. Using the methodology established by Commission Order No. 32206, Idaho Power has quantified the Load Change Adjustment Rate at \$19.28 per megawatt-hour to correspond to the Company-proposed test year values.

17. As set forth in Order No. 30267, Idaho Power has updated the rates of the Fixed Cost Adjustment ("FCA") mechanism applicable to residential and small general service customers. The FCA is a rate mechanism that is designed to remove the financial disincentive to utility acquisition of demand-side management resources. The mechanism accomplishes this goal by severing the link between energy sales and the recovery of fixed costs. For the Residential class, the annual fixed cost recovery per customer is \$678.96. For the Small General Service class, the annual fixed cost recovery per customer is \$395.28. For the Residential class, the fixed cost recovery per kilowatt-hour is \$0.053849. For the Small General Service class, the annual fixed cost recovery per kilowatt-hour is \$0.075239.

18. The Company also requests that the Commission make the FCA mechanism permanent. The FCA was approved as a three-year pilot program in 2007 by Order No. 30267 and extended for an additional two years by Order No. 31063.

V. TESTIMONY IN SUPPORT

19. Simultaneously with the filing of this Application, Idaho Power has filed its direct case consisting of the testimony of witnesses Gregory W. Said, Darrel Anderson, Warren Kline, William E. Avera, Steven R. Keen, Douglas N. Jones, Scott Wright,

Timothy E. Tatum, Kelley Noe, Matthew T. Larkin, Ralph Cavanagh, Michael J. Youngblood, Darlene Nemnich, and Scott D. Sparks, and Exhibit Nos. 1 through 48 which more fully describe the relief requested by the Company. The testimony and exhibits generally describe:

- Growth in investment and expenses related to operating and maintaining a safe and reliable system while serving customers (Witness Anderson);
- Prudent Company management of investments and expenses as well as efforts to mitigate the magnitude of the Company's request (Witness Anderson);
- Efforts to expand cost-effective energy efficiency programs and improve customer service and satisfaction (Witness Kline);
- The Company's proposed capital structure, return on equity, and overall rate of return (Witnesses Avera and Keen);
- Determination of system and Idaho jurisdictional revenue requirements and revenue deficiency (Witnesses Anderson, Said, Jones, Wright, Tatum and Noe);
- Determination of customer class cost-of-service and recommendations of class revenue requirements (Witness Larkin);
- Recommendations regarding ratemaking mechanisms (Witnesses Larkin, Cavanagh, and Youngblood); and
- Rate design objectives and proposals (Witnesses Youngblood, Nemnich and Sparks).

20. Subject to execution of appropriate confidentiality agreements, documentation for computer models used to prepare this filing can be made available upon request.

VI. EFFECTIVE DATE

21. This Application, including Attachment Nos. 1-4, is filed with this Commission to be kept open for public inspection as required by law, and the same fully states the changes to be made in the schedules, regulations, and contract rates now in force. The new Electric Rate Schedules and Electric Service Regulations in Attachment No. 1 will become effective as Applicant's IPUC No. 29, Tariff No. 101, for service rendered on and after July 1, 2011, unless otherwise ordered by this Commission, and when effective, will supersede and cancel the Electric Rate Schedules now in effect. Even though the Company has filed this case on June 1, 2011, requesting implementation on July 1, 2011, as set forth in Idaho Code § 61-307, Idaho Power expects the Commission will suspend implementation of the Company's proposed rates for the statutory period set forth Idaho Code § 61-622. Thus, any new rates established would not become effective until 2012. As explained in greater detail in the Direct Testimony of Mr. Gregory W. Said, Idaho Power believes that the timing of this Application complies with the terms of the stipulation approved in Case No. IPC-E-09-30 and the expectations of the parties thereto.

VII. PUBLIC NOTICE

22. This Application has been and will be brought to the attention of Idaho Power's affected customers by means of news releases to various media outlets, including the newspapers of general circulation in the area served by Idaho Power, by

customer notices mailed to individual customers, and by means of personal contact with some customers. Attachment No. 4, included herewith and made a part hereof, contains a copy of the press release and customer notice required by Procedural Rule 125. In addition, the affected current Electric Rate Schedules, Electric Service Regulations, including rate schedules for the special contracts, together with the proposed Electric Rate Schedules, Electric Service Regulations, including rate schedules for the special contract customers, will be kept open for public inspection at Idaho Power's offices in the state of Idaho. The above-described procedures are deemed by Idaho Power to satisfy the Commission's Rules of Practice and Procedure, but Idaho Power will, in the alternative, bring this Application to the attention of Idaho Power's affected customers through any other means directed by this Commission.

VIII. COMMUNICATIONS

23. Communications with reference to this Application should be sent to the following:

Lisa D. Nordstrom
Donovan E. Walker
Jason B. Williams
Idaho Power Company
P.O. Box 70
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Gregory W. Said
Vice President, Regulatory Affairs
Idaho Power Company
P.O. Box 70
Boise, Idaho 83707
gsaid@idahopower.com

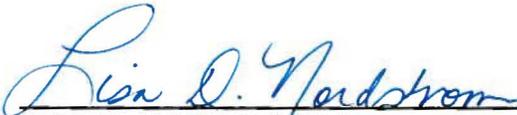
IX. REQUEST FOR RELIEF

24. The revenue requirement heretofore allowed Idaho Power is no longer reasonable and adequate, and Idaho Power has and will continue to experience increased costs – all of which now require immediate adjustment by way of increased

revenues if Idaho Power is to maintain a stable financial condition and continue to render reliable and adequate electric service to its customers.

WHEREFORE, Idaho Power respectfully requests that the Commission issue its Order: (1) determining a fair and reasonable revenue requirement for Idaho Power; (2) confirming that the methods Idaho Power used to update its 2010 actual data to 2011 test-year data are reasonable; (3) approving the new Electric Rate Schedules, Electric Service Regulations, and special contract rates set out in Attachment No. 1 to become effective for electric service rendered on and after July 1, 2011; (4) confirming that the effective date Idaho Power has proposed for rate implementation will be suspended until January 1, 2012; (5) authorizing recovery in rates of approximately \$11.3 million of demand response incentive payments; and 6) making permanent the FCA mechanism for residential and small general service customer classes.

DATED at Boise, Idaho, this 1st day of June 2011.


LISA D. NORDSTROM
Attorney for Idaho Power Company

DONOVAN E. WALKER
Attorney for Idaho Power Company

JASON B. WILLIAMS
Attorney for Idaho Power Company

APPLICANT'S STATEMENT OF READINESS FOR HEARING

LISA D. NORDSTROM, one of the attorneys of record for Idaho Power, hereby states that Idaho Power is prepared to immediately present its case in support of the relief requested in the Application.



Lisa D. Nordstrom

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-11-08

IDAHO POWER COMPANY

ATTACHMENT NO. 1

PROPOSED TARIFF

RULE H
NEW SERVICE ATTACHMENTS
AND DISTRIBUTION LINE
INSTALLATIONS OR
ALTERATIONS
(Continued)

1. Definitions (Continued)

Unusual Conditions are construction conditions not normally encountered, but which the Company may encounter during construction which impose additional, project-specific costs. These conditions may include, but are not limited to: frost, landscape replacement, road compaction, pavement replacement, chip-sealing, rock digging/trenching, boring, nonstandard facilities or construction practices, and other than available voltage requirements

Costs associated with unusual conditions are separately stated and are subject to refund if not encountered. If unusual conditions are not encountered, the Company will issue the appropriate refund within 90 days of completion of the project

Upgrade is a request by a customer to increase capacity and/or size of Company-owned distribution facilities. Upgrades are eligible for Vested Interest Refunds.

Vested Interest is the right to a refund that an Applicant or Additional Applicant holds in a specific section of distribution facilities when Additional Applicants attach to that section of distribution facilities.

Vested Interest Charge is an amount collected from an Additional Applicant for refund to a Vested Interest Holder.

Vested Interest Holder is an entity that has paid a refundable Line Installation Charge to the Company for a Line Installation. A Vested Interest Holder may also be an entity that has paid a refundable charge to the Company under the provisions of a prior rule or schedule.

Vested Interest Refund is a refund payment to an existing Vested Interest Holder resulting from a Vested Interest Charge to an Additional Applicant.

Vested Interest Portion is that part of the Company's distribution system in which a Vested Interest is held.

Work Order Cost is a cost estimate performed by the Company for a specific request for service by an Applicant or Additional Applicant. The Work Order Cost will include general overheads related to the management of construction.

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	7.7493¢	7.1983¢
801-2000 kWh	9.4410¢	7.9981¢
All Additional kWh Over 2000	11.3297¢	8.4662¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	7.8100¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PILOT
(OPTIONAL)

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system to residential Customers in the Emmett Valley where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service, and Advanced Meter Reading (AMR) equipment is installed. For the purposes of this schedule, the Emmett Valley is considered to be the area within the vicinity of the cities of Emmett and Letha, Idaho. Customers on Schedule 4 are not eligible to participate in the A/C Cool Credit program.

The Residential Service Energy Watch Pilot is an optional, voluntary service that provides residential Customers the option to take electric service with a critical peak pricing component.

If a Customer requests to participate in this Pilot, the Customer will be placed on the rate schedule at the next regularly scheduled meter reading provided the Company has received two weeks notice from the Customer prior to the next regularly scheduled meter read date, subject to work schedule constraints.

A Customer may terminate their participation on this rate schedule at any time. However, the Customer may not subsequently elect service under this rate schedule for one year after the effective date of cancellation.

APPLICABILITY

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
2. Whenever the Customer's equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.
3. This schedule is not applicable to standby service, service for resale, or shared service.

The Company shall have the right to select and reject Pilot participants at its sole discretion.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PILOT
(OPTIONAL)
(Continued)

WATER HEATING

All electric water heating equipment, including water storage and tankless water heaters (hot water on demand), shall conform to specifications of the Underwriters' Laboratories, Inc. and the Company. The installation of the water heating equipment shall conform to all National, State, and Municipal Codes. No single electric water heating unit shall exceed 6 kW; and where two or more heating units are used, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

Where electric water heaters not complying with these specifications are installed, the Customer will be required to pay the original installation or upgrade costs for any nonstandard facilities needed to supply the electrical capacity to meet the water heater demand. Water heating equipment must not impair or interfere with service to any other customer.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

ENERGY WATCH EVENT

All times are stated in Mountain Time. An Energy Watch Event is a four-hour period between the hours of 5:00 p.m. and 9:00 p.m. on weekdays, excluding Independence Day when it falls on a weekday, between June 15 and August 15. During an Energy Watch Event the price per kWh is set at a higher level than the price per kWh at all other hours in order to provide a price signal for Customers to shift energy usage off of the four-hour period. The Company will declare an Energy Watch Event at its sole discretion. No more than 10 Energy Watch Events will be declared between June 15 and August 15, for a total of no more than 40 Energy Watch Event hours. The Company will contact Customers taking service under this schedule by 4:00 p.m. the day before an Energy Watch Event is to occur.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PILOT
(OPTIONAL)
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays

Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Energy Watch Event hours	40.0000¢
On-Peak	11.4519¢
Off-Peak	6.3127¢
Non-summer	
Mid-Peak	8.0175¢
Off-Peak	6.3127¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT
(OPTIONAL)

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system to residential Customers in the Emmett Valley where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service, and Advanced Meter Reading (AMR) equipment is installed. For the purposes of this schedule, the Emmett Valley is considered to be the area within the vicinity of the cities of Emmett and Letha, Idaho.

The Residential Service Time-of-Day Pilot is an optional, voluntary service that provides residential Customers the option to take electric service with seasonal time-of-day energy rates.

If a Customer requests to participate in this Pilot, the Customer will be placed on the rate schedule at the next regularly scheduled meter reading provided the Company has received two weeks notice from the Customer prior to the next regularly scheduled meter read date, subject to work schedule constraints.

A Customer may terminate their participation on this rate schedule at any time. However, the Customer may not subsequently elect service under this rate schedule for one year after the effective date of cancellation.

APPLICABILITY

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
2. Whenever the Customer's equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.
3. This schedule is not applicable to standby service, service for resale, or shared service.

The Company shall have the right to select and reject Pilot participants at its sole discretion.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT
(OPTIONAL)
(Continued)

WATER HEATING

All electric water heating equipment, including water storage and tankless water heaters (hot water on demand), shall conform to specifications of the Underwriters' Laboratories, Inc. and the Company. The installation of the water heating equipment shall conform to all National, State, and Municipal Codes.. No single electric water heating unit shall exceed 6 kW; and where two or more heating units are used, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

Where electric water heaters not complying with these specifications are installed, the Customer will be required to pay the original installation or upgrade costs for any nonstandard facilities needed to supply the electrical capacity to meet the water heater demand. Water heating equipment must not impair or interfere with service to any other customer.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 pm. Monday through Friday
Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday
Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
On-Peak	12.0547¢
Off-Peak	6.6450¢
Non-summer	
Mid-Peak	8.4395¢
Off-Peak	6.6450¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.4577¢	9.4577¢
All Additional kWh	11.3702¢	9.9483¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total depreciated costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.97	\$0.97
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$5.74	\$4.20
Energy Charge, per kWh		
First 2,000 kWh	9.3408¢	8.3476¢
All Additional kWh	4.0056¢	3.5792¢
<u>Facilities Charge</u>		
None.		

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$309.00	\$309.00
Basic Charge, per kW of Basic Load Capacity	\$1.30	\$1.30
Demand Charge, per kW of Billing Demand	\$5.25	\$4.59
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.98	n/a
Energy Charge, per kWh		
On-Peak	4.2679¢	n/a
Mid-Peak	3.8801¢	3.4017¢
Off-Peak	3.6265¢	3.2623¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$309.00	\$309.00
Basic Charge, per kW of Basic Load Capacity	\$0.70	\$0.70
Demand Charge, per kW of Billing Demand	\$4.93	\$4.41
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.98	n/a
Energy Charge, per kWh		
On-Peak	4.1796¢	n/a
Mid-Peak	3.8079¢	3.3427¢
Off-Peak	3.5634¢	3.2155¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
 (Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ 8.22
200 Watt	19,800	\$ 9.78
400 Watt	45,000	\$13.44

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$11.89
400 Watt	45,000	\$14.09
<u>Metal Halide</u>		
400 Watt	28,800	\$12.90
1000 Watt	88,000	\$20.69

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.51 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$41.00	\$41.00
Basic Charge, per kW of Basic Load Capacity	\$0.95	\$0.95
Demand Charge, per kW of Billing Demand	\$6.14	\$4.38
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.05	n/a
Energy Charge, per kWh		
On-Peak	5.8131¢	n/a
Mid-Peak	4.4445¢	4.0809¢
Off-Peak	3.8591¢	3.5409¢

Facilities Charge

None.

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$326.00	\$326.00
Basic Charge, per kW of Basic Load Capacity	\$1.30	\$1.30
Demand Charge, per kW of Billing Demand	\$6.24	\$4.62
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.99	n/a
Energy Charge, per kWh		
On-Peak	4.6608¢	n/a
Mid-Peak	3.5386¢	3.2886¢
Off-Peak	3.0696¢	2.8531¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$326.00	\$326.00
Basic Charge, per kW of Basic Load Capacity	\$0.72	\$0.72
Demand Charge, per kW of Billing Demand	\$6.06	\$4.48
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.99	n/a
Energy Charge, per kWh		
On-Peak	4.5961¢	n/a
Mid-Peak	3.5089¢	3.2695¢
Off-Peak	3.0448¢	2.8365¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$25.00	\$3.50
Demand Charge, per kW of Billing Demand	\$ 7.19	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.3196¢	n.a.
All Other kWh per kW of Demand	5.0153¢	n.a.
Out-of-Season		
All kWh	n.a.	6.2055¢
<u>Facilities Charge</u>		
None.		
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$326.00	\$3.50
Demand Charge, per kW of Billing Demand	\$ 6.77	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.9565¢	n.a.
All Other kWh per kW of Demand	4.6732¢	n.a.
Out-of-Season		
All kWh	n.a.	5.7823¢

Facilities Charge

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.41 percent.

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.71 per kW of Contract Demand.

Monthly Billing Demand Charge

\$11.20 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.317 per each kW over the Contract Demand.

Monthly Energy Charge

2.1124¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.34 per kW of Contract Demand

Demand Charge,

\$8.01 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.320 per each kW over the Contract Demand

Energy Charge

2.1221¢ per kWh

Monthly Facilities Charge

1.41% of the Company's investment in Distribution Facilities

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1.	<u>Demand Charge</u> , per kW of Billing Demand	\$8.67
2.	<u>Energy Charge</u> , per kWh	2.2727¢

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.57
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<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$1.66
Nampa Facility:	\$1.68
Twin Falls Facility:	\$1.32

<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	\$2.08
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Excess Demand Charge

\$0.67 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.99 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$6.60 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED JUNE 19, 2009

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated June 19, 2009.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGES

First Block Contract Demand Charge

\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge

6.1660 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGES

Second Block Contract Demand Charge

\$5.32 per kW times the Second Block Contract Demand

Second Block Energy Charge

3.3177 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGES

Daily Excess Demand Charge

\$0.65 per each kW of Excess Demand per day

Monthly Excess Demand Charge

\$6.56 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

10.1802 cents per kWh of Excess Energy

SCHEDULE 40
NON-METERED GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing secondary distribution facilities of adequate capacity, phase and voltage are available adjacent to the Customer's Premises and the only investment required by the Company is an overhead service drop.

APPLICABILITY

Service under this schedule applies to Electric Service for the Customer's single- or multiple-unit loads up to 1,800 watts per unit where the size of the load and period of operation are fixed and, as a result, actual usage can be accurately determined. Service may include, but is not limited to, security lighting, telephone booths and CATV power supplies which serve line amplifiers. Equipment or loads constructed or operated in such a way as to allow for the potential or actual variation in energy use are not eligible for service under this schedule. Facilities to supply service under this schedule shall be installed so that service cannot be extended to the Customer's loads served under other schedules. Service under this schedule is not applicable to shared or temporary service. On or after June 1, 2006, new service under this schedule is also not applicable to the Customer's loads on Premises which have metered service.

SPECIAL TERMS AND CONDITIONS

The Customer shall pay for all Company investment, except the overhead service drop, required to provide service requested by the Customer. The Customer is responsible for installing, owning and maintaining all equipment, including necessary underground circuitry and related facilities to connect with the Company's facilities at the Company designated Point of Delivery. If the Customer's equipment is not properly maintained, service to the specific equipment will be terminated.

Energy used by CATV power supplies which serve line amplifiers will be determined by the power supply manufacturer's nameplate input rating assuming continuous operation.

The Customer is responsible for notifying the Company of any changes or additions to the equipment or loads being served under this schedule. Failure to notify the Company of such changes or additions will result in the termination of service under this schedule and the requirement that service be provided under one of the Company's metered service schedules.

If the Customer modifies existing equipment being served under this schedule in a way that allows for the potential or actual variation in energy usage or installs additional equipment that allows for the potential or actual variation in energy usage, service under this schedule will be terminated and the Customer will be required to receive service under one of the Company's metered service schedules.

With Company approval, municipalities or agencies of federal, state, or county governments may install equipment that allows for the potential intermittent variation in energy usage at authorized Points of Delivery. Under these circumstances, the Customer's bill will include fixed units of the Intermittent Usage Charge in addition to the Customer's other Monthly Charges.

The Company is only responsible for supplying energy to the Point of Delivery and, at its expense, may check energy consumption at any time.

SCHEDULE 40
NON-METERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	7.330¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho where street lighting wires and fixtures can be installed on Customer-provided street lighting facilities or installed on the Company's existing distribution facilities.

APPLICABILITY

Service under this schedule is applicable to service requested or installed by Customers for the lighting of public streets, public alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be provided for Customers receiving service under Options A and B of this schedule. The in-service date for each street lighting facility shall also be maintained.

The minimum service period for any Company-owned street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a Company-owned street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period. The Company will not grant a request from the Customer for reinstallation of street lighting service at the same location for a minimum period of two years from the date of removal.
2. Upon payment to the Company of the removal cost, if such facility has been in service for less than the minimum service period.

SERVICE OPTIONS"A" - Idaho Power-Owned, Idaho Power-Maintained System

The facilities required for supplying service, including fixture, lamp, control relay, mast arm for mounting on an existing utility pole, and energy for the operation thereof, are supplied, installed, owned and maintained by the Company. All necessary repairs and maintenance work, including group lamp replacement and glassware cleaning, will be performed by the Company during the regularly scheduled working hours of the Company on the Company's schedule. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

The Company has two standard street lighting fixture options, drop-glass or cut-off (shielded lighting). For each initial lighting fixture installation, the Customer is required to state, in writing, a fixture preference. A maintenance-related replacement of a current fixture will be made with a similar type of drop-glass or cut-off fixture as the one being replaced unless written notification has been received from the Customer requesting a change in fixture types.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

Accelerated Replacement of Existing Fixtures

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$132.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

Standard High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
70 Watt	5,540	\$ 9.90
100 Watt	8,550	\$ 9.45
200 Watt	19,800	\$12.74
250 Watt	24,750	\$13.91
400 Watt	45,000	\$15.91

Non-Metered Service – Variable Energy

Energy Charge, per kWh 7.330¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)Monthly Charges (Continued)Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to 1.21 percent of the estimated cost difference between overhead and underground circuits.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer and maintained by Idaho Power. Customer-owned lighting systems receiving maintenance under Option B must have Idaho Power standard wattage high pressure sodium vapor lamps installed in all street lighting fixtures.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)Energy And Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$2.44
100 Watt	8,550	\$2.74
200 Watt	19,800	\$4.12
250 Watt	24,750	\$5.16
400 Watt	45,000	\$7.45

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.330¢
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Metered Service, per lamp (41BM)

<u>Standard High Pressure Sodium Vapor Maintenance Charges:</u>	
70 Watt	\$1.28
100 Watt	\$1.18
200 Watt	\$1.17
250 Watt	\$1.16
400 Watt	\$1.17
 Service Charge, per meter	 \$3.23
Energy Charge, per kWh	3.9931¢

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh 3.9931¢

Metered Service (41CM)

Service Charge, per meter \$3.23
Energy Charge, per kWh 3.9931¢

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho to any Customer who, on October 31, 1981, was receiving service under this schedule.

APPLICABILITY

Service under this schedule is applicable to service required by municipalities for the lighting of public streets, alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be provided for Customers receiving service under this schedule. The in-service date for each street lighting facility shall also be maintained.

The minimum service period for any street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period. The Company will not grant a request from a Customer for reinstallation of street lighting service for a minimum period of two years from the date of removal.
2. Upon payment to the Company of the removal cost, if such facility has been in service for less than the minimum service period.

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Customer-owned non-metered lighting systems that have the potential for variations in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Energy and Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Energy-Only Service

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$3.91
400 Watt	19,125	\$7.56

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.330¢
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SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Monthly Charges (Continued)

Metered Service (With Maintenance) per lamp

Mercury Vapor

175 Watt \$3.90

400 Watt \$7.55

Service Charge, per meter \$3.23

Energy Charge, per kWh 3.9931¢

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

**SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE**

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.291¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
(Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge</u> , per kW of	<u>Summer</u>	<u>Non-summer</u>
Available Standby Capacity		
Primary Service	\$2.98	\$2.68
Transmission Service	\$0.87	\$0.57
<u>Standby Demand Charge</u> , per kW of		
Standby Billing Demand		
Primary Service	\$5.15	\$4.36
Transmission Service	\$4.87	\$4.12

Excess Demand Charge

\$0.67 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$6.60 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46
ALTERNATE DISTRIBUTION
SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

\$2.38 per contracted kW of capacity

Mileage Charge

\$.006 per kW per tenth of a mile in excess of 1.7 miles.

SCHEDULE 46
ALTERNATE DISTRIBUTION
SERVICE
(Continued)

MONTHLY CHARGES (Continued)

The distribution line will be measured to the nearest tenth of a mile from the Alternate Distribution Service substation to the automatic switching device.

FACILITIES CHARGE

The automatic switching device will be owned, operated, and maintained by the Company in consideration of the Customer paying to the Company a Facilities Charge of 1.41 percent per month times the Company's investment in such facilities.

CONTRIBUTION TOWARD MINIMUM CHARGE ON OTHER SCHEDULES

Any alternate Distribution Service charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 54
FIXED COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers receiving service under Schedules 1, 3, 4, or 5 (Residential Service) or under Schedule 7 (Small General Service).

FIXED COST PER CUSTOMER RATE

The Fixed Cost per Customer rate (FCC) is determined by dividing the Company's fixed cost components for Residential and Small General Service Customers by the average number of Residential and Small General Service customers, respectively.

Residential FCC

Effective Date
April 1, 2009

Rate
\$678.96 per Customer

Small General Service FCC

Effective Date
April 1, 2009

Rate
\$395.28 per Customer

FIXED COST PER ENERGY RATE

The Fixed Cost per Energy rate (FCE) is determined by dividing the Company's fixed cost components for Residential and Small General Service customers by the weather-normalized energy load for Residential and Small General Service customers, respectively.

Residential FCE

Effective Date
April 1, 2009

Rate
5.3849¢ per kWh

Small General Service FCE

Effective Date
April 1, 2009

Rate
7.5239 ¢ per kWh

ALLOWED FIXED COST RECOVERY AMOUNT

The Allowed Fixed Cost Recovery amount is computed by multiplying the average number of Residential and Small General Service customers by the appropriate Residential and Small General Service FCC rate.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into two categories; Category 1 and Category 2. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers and direct incentive costs associated with the Company's demand response programs. The Base Power Cost is 1.6441 cents per kWh, which is comprised of Category 1 power costs of 0.9472 cents per kWh and Category 2 power costs of 0.6969 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1 and Category 2 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 1.5937 cents per kWh, which is comprised of Category 1 power costs of 0.8882 cents per kWh and Category 2 power costs of 0.7055 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is (0.1074) cents per kWh.

RECOVERY OF DEMAND-SIDE MANAGEMENT ("DSM") DEFERRAL BALANCE

Final Order No. 32217, allows the Company to recover \$10 million of DSM expenditures that were previously incurred and booked to the Energy Efficiency Rider balancing account. Pursuant to Order No. 32217, the recovery of the \$10 Million DSM balance amount has been allocated to individual rate classes based on each class's proportion of total base revenues during the PCA year, as shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1,3,4,5	Residential Service	0.0918
7	Small General Service	0.1168
9S	Large General Service – Secondary	0.0669
9P	Large General Service – Primary	0.0558
9T	Large General Service – Transmission	0.0561
15	Dusk to Dawn Lighting	0.2084

SCHEDULE 55
POWER COST ADJUSTMENT
 (Continued)

RECOVERY OF DEMAND-SIDE MANAGEMENT ("DSM") DEFERRAL BALANCE (Continued)

19S	Large Power Service – Secondary	0.0554
19P	Large Power Service – Primary	0.0492
19T	Large Power Service – Transmission	0.0461
24	Agricultural Irrigation Service	0.0743
40	Unmetered General Service	0.0804
41	Street Lighting	0.1466
42	Traffic Control Lighting	0.0557
26	Micron	0.0421
29	Simplot	0.0395
30	DOE	0.0391
32	Hoku	0.1824

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) the True-ups; and 4) the Recovery of the DSM deferral balance.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1,3,4,5	Residential Service	(0.0630)
7	Small General Service	(0.0380)
9S	Large General Service – Secondary	(0.0879)
9P	Large General Service – Primary	(0.0990)
9T	Large General Service – Transmission	(0.0987)
15	Dusk to Dawn Lighting	0.0536
19S	Large Power Service – Secondary	(0.0994)
19P	Large Power Service – Primary	(0.1056)
19T	Large Power Service – Transmission	(0.1087)
24	Agricultural Irrigation Service	(0.0805)
40	Unmetered General Service	(0.0744)
41	Street Lighting	(0.0082)
42	Traffic Control Lighting	(0.0991)
26	Micron	(0.1127)
29	Simplot	(0.1153)
30	DOE	(0.1157)
32	Hoku	0.0276

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2012.

SCHEDULE 84
CUSTOMER ENERGY
PRODUCTION NET METERING

AVAILABILITY

Service under this schedule is available throughout the Company's service territory within the State of Idaho for Customers intending to operate as Sellers under this schedule to generate electricity to reduce all or part of their monthly energy usage.

Service under this schedule is available on a first-come, first-served basis until the cumulative generation nameplate capacity of net metering systems equals 2.9 MW, which represents one-tenth of one percent of the Company's retail peak demand during 2000. No single Seller may connect more than 20 percent of the cumulative generation nameplate capacity connected under this schedule.

APPLICABILITY

Service under this schedule is applicable to any Seller that:

1. Owns and/or operates a Generation Facility fueled by solar, wind, biomass, or hydropower, or represents fuel cell technology; and

2. Maintains its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing; and

3. Meets all applicable requirements of the Company's Schedule 72 and Generation Interconnection Process; and

4. Takes retail electric service under:

a. Schedule 1, Schedule 5, or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 25 kW or smaller that is interconnected to the Seller's individual electric system on the Seller's side of the Point of Delivery, thus all energy received and delivered by the Company is through the existing watt-hour retail meter.

b. Schedules other than Schedule 1, Schedule 5, or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 100 kW or smaller that is interconnected at a Generation Interconnection Point that is adjacent to the Seller's Point of Delivery and is metered at the same voltage through a meter that is separate from the retail load metering at the Seller's Point of Delivery.

SCHEDULE 84
CUSTOMER ENERGY
PRODUCTION NET METERING
(Continued)

DEFINITIONS (Continued)

Generation Interconnection Point is the point where the conductors are installed to allow receipt of Seller's generation connect to the Company's facilities adjacent to the Seller's Point of Delivery.

Point of Delivery is the retail metering point where the Company's and the Seller's electrical facilities are interconnected to allow Seller to take retail electric service from the Company.

Prudent Electrical Practices are those practices, methods and equipment that are commonly used in prudent electrical engineering and operations to operate electric equipment lawfully and with safety, dependability, efficiency and economy.

Schedule 72 is the Company's service schedule which provides for interconnection to non-utility generation or its successor schedule(s) as approved by the Commission.

Seller is any Customer that owns and/or operates a Generation Facility and desires to interconnect the Generation Facility to the Company's system to potentially sell net surplus energy to the Company.

MONTHLY BILLING

The Seller shall be billed in accordance with the Seller's applicable standard service schedule, including appropriate monthly charges.

CONDITIONS OF PURCHASE AND SALE

The conditions listed below shall apply to all transactions under this schedule.

1. Balances of generation and usage by the Seller:

a. If electricity supplied by the Company during the Billing Period exceeds the electricity generated by the Seller and delivered to the Company during the Billing Period, the Seller shall be billed for the net electricity supplied by the Company at the Seller's standard schedule retail rate, in accordance with normal metering practices.

b. If electricity generated by the Seller during the Billing Period exceeds the electricity supplied by the Company during the Billing Period, the Seller:

i. Shall be billed for the applicable Demand and other non-energy charges for the Billing Period under the Seller's standard service schedule, and

SCHEDULE 84
CUSTOMER ENERGY
PRODUCTION NET METERING
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

ii. Shall be financially credited for the Excess Net Energy delivered to the Company during the Billing Period at the Seller's standard service schedule retail rate for Schedule 1, Schedule 5, or Schedule 7 service. Sellers taking service under schedules other than Schedule 1, Schedule 5, or Schedule 7 will be credited an amount per kWh equal to 85 percent of the most recently calculated monthly per kWh Avoided Energy Cost for the kWh of Excess Net Energy delivered to the Company.

iii. Shall not be financially credited for Excess Net Energy delivered to the Company if taking service under a schedule other than Schedule 1, Schedule 5, or Schedule 7 and the qualified Seller is utilizing the One-Meter Option.

iv. Shall, if taking service under a schedule other than Schedule 1, Schedule 5, or Schedule 7, be billed the applicable retail rate for any net usage delivered by the Company and recorded on the Seller's generation meter.

2. As a condition of interconnection with the Company, the Seller shall:

a. Complete and maintain all requirements of interconnection in accordance with the applicable portions of Schedule 72.

b. Complete and maintain all requirements of the Company's Generation Interconnection Process.

c. Obtain written confirmation from the Company that all conditions to interconnection have been fulfilled prior to operation of the Generation Facility. Such confirmation shall not be unreasonably withheld by the Company.

3. The Seller shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Seller's Generation Facility is de-energized for any reason.

4. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility to the Company's system, or for the acts or omissions of the Seller that cause loss or injury, including death, to any third party.

5. The Seller is responsible for all costs associated with the Generation Facility and Interconnection Facilities. The Seller is also responsible for all costs associated with any Company additions, modifications, or upgrades to any Company facilities that the Company determines are necessary as a result of the installation of the Generation Facility in order to maintain a safe, reliable electrical system.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-11-08**

IDAHO POWER COMPANY

**ATTACHMENT NO. 2
TARIFF IN LEGISLATIVE FORMAT**

RULE H
NEW SERVICE ATTACHMENTS
AND DISTRIBUTION LINE
INSTALLATIONS OR
ALTERATIONS
(Continued)

1. **Definitions (Continued)**

Unusual Conditions are construction conditions not normally encountered, but which the Company may encounter during construction which impose additional, project-specific costs. These conditions may include, but are not limited to: frost, landscape replacement, road compaction, pavement replacement, chip-sealing, rock digging/trenching, boring, nonstandard facilities or construction practices, and other than available voltage requirements

Costs associated with unusual conditions are separately stated and are subject to refund if not encountered. If unusual conditions are not encountered, the Company will issue the appropriate refund within 90 days of completion of the project

Upgrade is a request by a customer to increase capacity and/or size of Company-owned distribution facilities. Upgrades are eligible for Vested Interest Refunds.

Vested Interest is the right to a refund that an Applicant or Additional Applicant holds in a specific section of distribution facilities when Additional Applicants attach to that section of distribution facilities.

Vested Interest Charge is an amount collected from an Additional Applicant for refund to a Vested Interest Holder.

Vested Interest Holder is an entity that has paid a refundable Line Installation Charge to the Company for a Line Installation. A Vested Interest Holder may also be an entity that has paid a refundable charge to the Company under the provisions of a prior rule or schedule.

Vested Interest Refund is a refund payment to an existing Vested Interest Holder resulting from a Vested Interest Charge to an Additional Applicant.

Vested Interest Portion is that part of the Company's distribution system in which a Vested Interest is held.

Work Order Cost is a cost estimate performed by the Company for a specific request for service by an Applicant or Additional Applicant. The Work Order Cost will include general overheads ~~limited to 1.5 percent. General overheads in excess of 1.5 percent will be funded by the Company~~ related to the management of construction.

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ <u>45.00</u>	\$ <u>45.00</u>
Energy Charge, per kWh		
First 800 kWh	7.10267 ^{7.7493} ¢	6.62597 ^{7.1983} ¢
801-2000 kWh	8.65309 ^{8.4410} ¢	7.36247 ^{7.9981} ¢
All Additional kWh Over 2000	10.3836 ^{11.3297} ¢	8.4662¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$ 45 .00
Energy Charge, per kWh all kWh	7.179 <u>7.8100</u> ¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM PILOT
(OPTIONAL)

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system to residential Customers in the Emmett Valley where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service, and Advanced Meter Reading (AMR) equipment is installed. For the purposes of this schedule, the Emmett Valley is considered to be the area within the vicinity of the cities of Emmett and Letha, Idaho. Customers on Schedule 4 are not eligible to participate in the A/C Cool Credit program.

The Residential Service Energy Watch Program Pilot is an optional, voluntary service that provides residential Customers the option to take electric service with a critical peak pricing component.

If a Customer requests to participate in this Pilot, the Customer will be placed on the rate schedule at the next regularly scheduled meter reading provided the Company has received two weeks notice from the Customer prior to the next regularly scheduled meter read date, subject to work schedule constraints.

A Customer may terminate their participation on this rate schedule at any time. However, the Customer may not subsequently elect service under this rate schedule for one year after the effective date of cancellation.

APPLICABILITY

~~Service under this schedule is applicable to Customers whose metered energy usage equals or exceeds 300 kWh for each of the most recent 12 consecutive Billing Periods or, where the Customer has been receiving service for less than 12 months, for each of the available Billing Periods. Where the Customer's Billing Period is less than 27 days or greater than 36 days, the energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. The Company shall have the right to select and reject Program participants at its sole discretion.~~

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.
2. Whenever the Customer's equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.
3. This schedule is not applicable to standby service, service for resale, or shared service.

Idaho Power Company

First Revised Sheet No. 4-1

Cancels

I.P.U.C. No. 29, Tariff No. 101

Original Sheet No. 4-1

The Company shall have the right to select and reject Program Pilot participants at its sole discretion.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

IDAHO

Issued per Order No. 30508

Effective – MarchJuly 1, 200811

Issued by IDAHO POWER COMPANY

John R. GaleGregory W. Said, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, Idaho

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM PILOT
(OPTIONAL)
(Continued)

WATER HEATING

All electric water heating equipment, including water storage and tankless water heaters (hot water on demand), shall conform to specifications of the Underwriters' Laboratories, Inc. and the Company. The installation of the water heating equipment shall conform to all National, State, and Municipal Codes. No single electric water heating unit shall exceed 6 kW; and where two or more heating units are used, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

Where electric water heaters not complying with these specifications are installed, the Customer will be required to pay the original installation or upgrade costs for any nonstandard facilities needed to supply the electrical capacity to meet the water heater demand. Water heating equipment must not impair or interfere with service to any other customer.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

ENERGY WATCH EVENT

All times are stated in Mountain Time. An Energy Watch Event is a four-hour period between the hours of 5:00 p.m. and 9:00 p.m. on weekdays, excluding Independence Day when it falls on a weekday, between June 15 and August 15. During an Energy Watch Event the price per kWh is set at a higher level than the price per kWh at all other hours in order to provide a price signal for Customers to shift energy usage off of the four-hour period. The Company will declare an Energy Watch Event at its sole discretion. No more than 10 Energy Watch Events will be declared between June 15 and August 15, for a total of no more than 40 Energy Watch Event hours. The Company will contact Customers taking service under this schedule by 4:00 p.m. the day before an Energy Watch Event is to occur.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

IDAHO

Issued ~~August 24, 2010~~per Order No. Gregory W. Said, ~~General Manager~~Vice President, Regulatory Affairs
Effective ~~September 27, 2010~~July 1, 2011
Advice No. 10-02

Issued by IDAHO POWER COMPANY

1221 West Idaho Street, Boise, Idaho

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PROGRAM PILOT
(OPTIONAL)
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays

Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$45.00	\$4.00
Energy Charge, per kWh		
Summer		
Energy Watch Event hours	240.0000¢	n/a
All other hours	7.3366¢	n/a
On-Peak	11.4519¢	
Off-Peak	6.3127¢	
Non-summer		
First 800 kWh	n/a	6.6259¢
801-2000 kWh	n/a	7.3621¢
All Additional kWh Over 2000	n/a	8.4662¢
Mid-Peak	8.0175¢	
Off-Peak	6.3127¢	

| Idaho Power Company ~~Fifth~~Sixth Revised Sheet No. 4-3

Cancels

| I.P.U.C. No. 29, Tariff No. 101 ~~Fourth~~Fifth Revised Sheet No. 4-3

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

IDAHO

| Issued per Order No. ~~32248~~

Effective – ~~June~~July 1, 2011

Issued by IDAHO POWER COMPANY

Gregory W. Said, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, Idaho

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM PILOT
(OPTIONAL)

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system to residential Customers in the Emmett Valley where existing facilities of adequate capacity and desired phase and voltage are adjacent to the Premises to be served, additional investment by the Company for new transmission, substation or terminal facilities is not necessary to supply the desired service, and Advanced Meter Reading (AMR) equipment is installed. For the purposes of this schedule, the Emmett Valley is considered to be the area within the vicinity of the cities of Emmett and Letha, Idaho.

The Residential Service Time-of-Day Program Pilot is an optional, voluntary service that provides residential Customers the option to take electric service with seasonal time-of-day energy rates.

If a Customer requests to participate in this Pilot, the Customer will be placed on the rate schedule at the next regularly scheduled meter reading provided the Company has received two weeks notice from the Customer prior to the next regularly scheduled meter read date, subject to work schedule constraints.

A Customer may terminate their participation on this rate schedule at any time. However, the Customer may not subsequently elect service under this rate schedule for one year after the effective date of cancellation.

APPLICABILITY

~~Service under this schedule is applicable to Customers whose metered energy usage equals or exceeds 300 kWh for each of the most recent 12 consecutive Billing Periods or, where the Customer has been receiving service for less than 12 months, for each of the available Billing Periods. Where the Customer's Billing Period is less than 27 days or greater than 36 days, the energy usage will be prorated to 30 days for purposes of determining eligibility under this schedule. The Company shall have the right to select and reject Program participants at its sole discretion.~~

Service under this schedule is applicable to Electric Service required for residential service Customers for general domestic uses, including single phase motors of 7½ horsepower rating or less, subject to the following conditions:

1. When a portion of a dwelling is used regularly for business, professional or other gainful purposes, or when service is supplied in whole or in part for business, professional, or other gainful purposes, the Premises will be classified as non-residential and the appropriate general service schedule will apply. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this schedule will be applied to such service.

2. Whenever the Customer's equipment does not conform to the Company's specifications for service under this schedule, service will be supplied under the appropriate General Service Schedule.

IDAHO

Issued per Order No. 30508

Effective – March/July 1, 2008/11

Issued by IDAHO POWER COMPANY

John R. GaleGregory W. Said, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, Idaho

3. This schedule is not applicable to standby service, service for resale, or shared service.

The Company shall have the right to select and reject ProgramPilot participants at its sole discretion.

TYPE OF SERVICE

The type of service provided under this schedule is single phase, alternating current at approximately 120 or 240 volts and 60 cycles, supplied through one meter at one Point of Delivery. Upon request by the owner of multi-family dwellings, the Company may provide 120/208 volt service for multi-family dwellings when all equipment is U L approved to operate at 120/208 volts.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAM PILOT
(OPTIONAL)
(Continued)

WATER HEATING

All electric water heating equipment, including water storage and tankless water heaters (hot water on demand), shall conform to specifications of the Underwriters' Laboratories, Inc. and the Company. The installation of the water heating equipment shall conform to all National, State, and Municipal Codes.. No single electric water heating unit shall exceed 6 kW; and where two or more heating units are used, these units shall be so interlocked that not more than 6 kW can be connected at any one time.

Where electric water heaters not complying with these specifications are installed, the Customer will be required to pay the original installation or upgrade costs for any nonstandard facilities needed to supply the electrical capacity to meet the water heater demand. Water heating equipment must not impair or interfere with service to any other customer.

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of two kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 pm. Monday through Friday, ~~except for Independence Day when it falls on a weekday~~
 Mid-Peak: ~~7:00 a.m. to 1:00 p.m. Monday through Friday, except for Independence Day when it falls on a weekday~~
 Off-Peak: 9:00 p.m. to ~~7:00 a.m. all days and all hours on Saturday, Sunday, and Independence Day~~ Monday through Friday and all hours on weekends and holidays

Non-summer Season

IDAHO

Issued by IDAHO POWER COMPANY

Issued ~~August 24, 2010~~ per Order No. Gregory W. Said, General Manager Vice President, Regulatory AffairsEffective – ~~September 27, 2010~~ July 1, 2011

1221 West Idaho Street, Boise, Idaho

~~Advice No. 10-02~~

Idaho Power Company

~~First~~Second Revised Sheet No. 5-2

Cancels

I.P.U.C. No. 29, Tariff No. 101 ~~Original~~First Revised Sheet No. 5-2

~~There are no time-of-day blocks in the Non-summer.~~Mid-Peak: 7:00 a.m. to 9:00 p.m.
Monday through Friday

Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and
holidays

IDAHO

Issued ~~August 24, 2010~~per Order No. Gregory W. Said, ~~General Manager~~Vice President, Regulatory Affairs
Effective – ~~September 27, 2010~~July 1, 2011
~~Advice No. 10-02~~

Issued by IDAHO POWER COMPANY

1221 West Idaho Street, Boise, Idaho

SCHEDULE 5
 RESIDENTIAL SERVICE
TIME-OF-DAY PROGRAMPILOT
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ <u>45.00</u>	\$ <u>4.00</u>
Energy Charge, per kWh		
Summer		
On-Peak	10.6215 <u>12.0547¢</u>	n/a
Mid-Peak	7.8146¢	n/a
Off-Peak	5.8565 <u>6.6450¢</u>	n/a
Non-summer		
First 800 kWh	n/a	<u>6.6250¢</u>
801-2000 kWh	n/a	<u>7.3621¢</u>
All Additional kWh Over 2000	n/a	<u>8.4662¢</u>
Mid-Peak	<u>8.4395¢</u>	
Off-Peak	<u>6.6450¢</u>	

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ <u>45.00</u>	\$ <u>45.00</u>
Energy Charge, per kWh		
First 300 kWh	8.30759 ^{8.30759} <u>.4577¢</u>	8.30759 ^{8.30759} <u>.4577¢</u>
All Additional kWh	9.8911 ^{9.8911} <u>11.3702¢</u>	8.78119 ^{8.78119} <u>.9483¢</u>

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company.

Company-owned Facilities Beyond the Point of Delivery will be set forth in a Distribution Facilities Investment Report provided to the Customer. As the Company's investment in Facilities Beyond the Point of Delivery changes in order to provide the Customer's service requirements, the Company shall notify the Customer of the additions and/or deletions of facilities by forwarding to the Customer a revised Distribution Facilities Investment Report.

In the event the Customer requests the Company to remove or reinstall or change Company-owned Facilities Beyond the Point of Delivery, the Customer shall pay to the Company the "non-salvable cost" of such removal, reinstallation or change. Non-salvable cost as used herein is comprised of the total depreciated costs of materials, labor and overheads of the facilities, less the difference between the salvable cost of material removed and removal labor cost including appropriate overhead costs.

| POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ <u>14.4316.00</u>	\$ <u>14.4316.00</u>
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$ <u>0.7897</u>	\$ <u>0.7897</u>
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$ <u>4.615.74</u>	\$ <u>3.684.20</u>
Energy Charge, per kWh		
First 2,000 kWh	<u>9.01229.3408¢</u>	
8.04078.3476¢		
All Additional kWh	<u>3.86394.0056¢</u>	
3.44643.5792¢		
<u>Facilities Charge</u>		
None.		

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month \$247.27 <u>309.00</u>	\$247.27 <u>309.00</u>	
Basic Charge, per kW of Basic Load Capacity	\$1.42 <u>30</u>	\$1.42 <u>30</u>
Demand Charge, per kW of Billing Demand	\$4.245 <u>.25</u>	\$3.914 <u>.59</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.79 <u>98</u>	n/a
Energy Charge, per kWh		n/a
On-Peak	3.795 <u>34.2679¢</u>	
Mid-Peak	3.451 <u>13.8801¢</u>	
Off-Peak	3.225 <u>43.6265¢</u>	
3.012 <u>73.4017¢</u>		
2.889 <u>13.2623¢</u>		
<u>Facilities Charge</u>		
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1. 74 <u>1</u> percent.		

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month \$247.27 <u>309.00</u>	\$247.27 <u>309.00</u>	
Basic Charge, per kW of Basic Load Capacity	\$0.58 <u>70</u>	\$0.58 <u>70</u>
Demand Charge, per kW of Billing Demand	\$4.06 <u>93</u>	\$3.76 <u>4.41</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.70 <u>98</u>	n/a
Energy Charge, per kWh		n/a
On-Peak	3.73 <u>184.1796¢</u>	
Mid-Peak	3.40 <u>163.8079¢</u>	
Off-Peak	3.18 <u>413.5634¢</u>	
<u>Facilities Charge</u>		
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1. 74 <u>1</u> percent.		

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ <u>7.208.22</u>
200 Watt	19,800	\$ <u>11.659.78</u>
400 Watt	45,000	\$ <u>18.6713.44</u>

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$ <u>14.1711.89</u>
400 Watt	45,000	\$ <u>21.1814.09</u>
<u>Metal Halide</u>		
400 Watt	28,800	\$ <u>23.6812.90</u>
1000 Watt	88,000	\$ <u>43.2020.69</u>

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, such as overhead secondary conductor, poles, anchors, etc., shall be 1.7551 percent of the estimated installed cost thereof.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ <u>14.3841.00</u>	\$ <u>14.3841.00</u>
Basic Charge, per kW of Basic Load Capacity	\$ <u>0.7895</u>	\$ <u>0.7895</u>
Demand Charge, per kW of Billing Demand	\$ <u>3.926.14</u>	\$ <u>3.674.38</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ <u>0.791.05</u>	n/a
Energy Charge, per kWh		
On-Peak	<u>5.18635.8131¢</u>	n/a
Mid-Peak	<u>3.97414.4445¢</u>	
Off-Peak	<u>3.45553.8591¢</u>	
<u>3.66124.0809¢</u>		
<u>3.18173.5409¢</u>		
<u>Facilities Charge</u>		
None.		
<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$ <u>247.27326.00</u>	
Basic Charge, per kW of Basic Load Capacity	\$ <u>1.4230</u>	\$ <u>1.4230</u>
Demand Charge, per kW of Billing Demand	\$ <u>4.246.24</u>	\$ <u>3.914.62</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$ <u>0.7999</u>	n/a
Energy Charge, per kWh		
On-Peak	<u>4.18194.6608¢</u>	n/a
Mid-Peak	<u>3.18563.5386¢</u>	
Off-Peak	<u>2.76923.0696¢</u>	
<u>2.94903.2886¢</u>		
<u>2.56432.8531¢</u>		
<u>Facilities Charge</u>		

| Idaho Power Company

~~Fifth~~Sixth Revised Sheet No. 19-4

Cancel

| I.P.U.C. No. 29, Tariff No. 101 ~~Fourth~~Fifth Revised Sheet No. 19-4

The Company's investment in Company-owned Facilities Beyond the Point of Delivery times
| 1.~~74~~1 percent.

IDAHO

| Issued per Order No. ~~32248~~

Effective – ~~June~~July 1, 2011

Issued by IDAHO POWER COMPANY

Gregory W. Said, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, Idaho

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>TRANSMISSION SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month \$247.27 ^{\$247.27} <u>326.00</u>	\$247.27 ^{\$247.27} <u>326.00</u>	
Basic Charge, per kW of Basic Load Capacity	\$0.58 ^{\$0.58} <u>72</u>	\$0.58 ^{\$0.58} <u>72</u>
Demand Charge, per kW of Billing Demand	\$4.06 ^{\$4.06} <u>6.06</u>	\$3.76 ^{\$3.76} <u>4.48</u>
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.79 ^{\$0.79} <u>99</u>	n/a
Energy Charge, per kWh		n/a
On-Peak	4.14 ^{4.14} <u>794.5961¢</u>	
Mid-Peak	3.17 ^{3.17} <u>463.5089¢</u>	
Off-Peak	2.76 ^{2.76} <u>053.0448¢</u>	
<u>Facilities Charge</u>		
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1. 74 ^{1.74} <u>1</u> percent.		

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month \$3.4650	\$18.1825.00	
Demand Charge, per kW of Billing Demand \$0.00n.a.	\$ 5.657.19	
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.68545.3196¢	n.a.
All Other kWh per kW of Demand	4.54855.0153¢	n.a.
Out-of-Season		
All kWh	n.a.	
5.63526.2055¢		
<u>Facilities Charge</u>		
None.		
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month \$3.4650	\$248.22326.00	
Demand Charge, per kW of Billing Demand	\$ 5.326.77	\$0.00n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.36534.9565¢	n.a.
All Other kWh per kW of Demand	4.23824.6732¢	n.a.
Out-of-Season		
All kWh	n.a.	
5.25095.7823¢		
<u>Facilities Charge</u>		
The Company's investment in Company-owned Facilities Beyond the Point of Delivery times 1.741 percent.		

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

| Monthly Contract Demand Charge

| ~~\$1.49~~⁷¹ per kW of Contract Demand.

| Monthly Billing Demand Charge

| ~~\$9.75~~^{11.20} per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

| Minimum Monthly Billing Demand

| The Minimum Monthly Billing Demand will be 25,000 kilowatts.

| Daily Excess Demand Charge

| ~~\$0.27~~⁶³¹⁷ per each kW over the Contract Demand.

| Monthly Energy Charge

| ~~1.83942~~^{.1124}¢ per kWh.

IDAHO

| Issued per Order No. ~~322~~⁴⁸

| Effective - ~~June~~^{July} 1, 2011

Issued by IDAHO POWER COMPANY

Gregory W. Said, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, Idaho

| Idaho Power Company ~~Fourth~~^{Fifth} Revised Sheet No. 29-1
Cancels
| I.P.U.C. No. 29, Tariff No. 101 ~~Third~~^{Fourth} Revised Sheet No. 29-1

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

| ~~\$2.04~~³⁴ per kW of Contract Demand

Demand Charge,

| ~~\$6.97~~^{8.01} per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

| ~~\$0.276~~³²⁰ per each kW over the Contract Demand

Energy Charge

| ~~1.848~~^{92.1221}¢ per kWh

Monthly Facilities Charge

| ~~1.74~~¹% of the Company's investment in Distribution Facilities

IDAHO

| Issued per Order No. ~~322~~⁴⁸

Effective – ~~June~~^{July} 1, 2011

Issued by IDAHO POWER COMPANY

Gregory W. Said, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, Idaho

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|----------------------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | <u>\$7,558.67</u> |
| 2. | <u>Energy Charge</u> , per kWh | <u>4.97872.2727¢</u> |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
 FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	<u>\$0.3257</u>
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<u>Standby Facilities Contract Demand Charge</u>	
Per kW of Standby Facilities Contract Demand:	
Paul Facility:	<u>\$0.941.66</u>
Nampa Facility:	<u>\$0.941.68</u>
Twin Falls Facility:	<u>\$0.521.32</u>

<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	<u>\$3.242.08</u>
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Excess Demand Charge

\$0.5867 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.8699 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$5.756.60 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED JUNE 19, 2009

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated June 19, 2009.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGES

First Block Contract Demand Charge

\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge

6.1660 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGES

Second Block Contract Demand Charge

~~\$4.635~~3.32 per kW times the Second Block Contract Demand

Second Block Energy Charge

~~2.88943~~3.3177 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGES

Daily Excess Demand Charge

~~\$0.5765~~ per each kW of Excess Demand per day

Monthly Excess Demand Charge

~~\$5.746~~5.56 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

~~8.8647~~10.1802 cents per kWh of Excess Energy

IDAHO

Issued per Order No. 32248

Effective – ~~June~~July 1, 2011

Issued by IDAHO POWER COMPANY

Gregory W. Said, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, Idaho

SCHEDULE 40
UNNON-METERED GENERAL SERVICE

AVAILABILITY

Service under this schedule is available at points on the Company's interconnected system within the State of Idaho where existing secondary distribution facilities of adequate capacity, phase and voltage are available adjacent to the Customer's Premises and the only investment required by the Company is an overhead service drop.

APPLICABILITY

Service under this schedule applies to Electric Service for the Customer's single- or multiple-unit loads up to 1,800 watts per unit where the size of the load and period of operation are fixed and, as a result, actual usage can be accurately determined. Service may include, but is not limited to, ~~street and highway lighting~~, security lighting, telephone booths and CATV power supplies which serve line amplifiers. Equipment or loads constructed or operated in such a way as to allow for the potential or actual variation in energy use are not eligible for service under this schedule. Facilities to supply service under this schedule shall be installed so that service cannot be extended to the Customer's loads served under other schedules. Service under this schedule is not applicable to shared or temporary service. On or after June 1, 2006, new service under this schedule is also not applicable to the Customer's loads on Premises which have metered service.

SPECIAL TERMS AND CONDITIONS

The Customer shall pay for all Company investment, except the overhead service drop, required to provide service requested by the Customer. The Customer is responsible for installing, owning and maintaining all equipment, including necessary underground circuitry and related facilities to connect with the Company's facilities at the Company designated Point of Delivery. If the Customer's equipment is not properly maintained, service to the specific equipment will be terminated.

Energy used by CATV power supplies which serve line amplifiers will be determined by the power supply manufacturer's nameplate input rating assuming continuous operation.

The Customer is responsible for notifying the Company of any changes or additions to the equipment or loads being served under this schedule. Failure to notify the Company of such changes or additions will result in the termination of service under this schedule and the requirement that service be provided under one of the Company's metered service schedules.

If the Customer modifies existing equipment being served under this schedule in a way that allows for the potential or actual variation in energy usage or installs additional equipment that allows for the potential or actual variation in energy usage, service under this schedule will be terminated and the Customer will be required to receive service under one of the Company's metered service schedules.

With Company approval, municipalities or agencies of federal, state, or county governments may install equipment that allows for the potential intermittent variation in energy usage at authorized Points of Delivery. Under these circumstances, the Customer's bill will include fixed units of the Intermittent Usage Charge in addition to the Customer's other Monthly Charges.

The Company is only responsible for supplying energy to the Point of Delivery and, at its expense, may check energy consumption at any time.

IDAHO

Issued ~~April 10, 2009~~per Order No. John R. GaleGregory W. Said, Vice President, Regulatory Affairs
Effective - ~~June~~July 1, 200911

Issued by IDAHO POWER COMPANY

1221 West Idaho Street, Boise, Idaho

SCHEDULE 40
UNNON-METERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is ~~unnon~~-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	6.6297 ^{6.6297} .330¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho where street lighting wires and fixtures can be installed on Customer-provided street lighting facilities or installed on the Company's existing distribution facilities.

APPLICABILITY

Service under this schedule is applicable to service ~~required-requested or installed by Customers municipalities or agencies of federal, state, or county governments~~ for the lighting of public streets, public alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be provided for Customers receiving service under Options A and B of this schedule. The in-service date for each street lighting facility shall also be maintained.

The minimum service period for any Company-owned street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a Company-owned street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period. The Company will not grant a request from the Customer for reinstallation of street lighting service at the same location for a minimum period of two years from the date of removal.

2. Upon payment to the Company of the removal cost, if such facility has been in service for less than the minimum service period.

SERVICE OPTIONS"A" - ~~OVERHEAD LIGHTING - COMPANY~~ Idaho Power-Owned, Idaho Power-Maintained System

The facilities required for supplying service, including fixture, lamp, control relay, mast arm for mounting on an existing utility pole, and energy for the operation thereof, are supplied, installed, owned and maintained by the Company. All necessary repairs and maintenance work, including group lamp replacement and glassware cleaning, will be performed by the Company during the regularly scheduled working hours of the Company on the Company's schedule. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

The Company has two standard street lighting fixture options, drop-glass or cut-off (shielded lighting). For each initial lighting fixture installation, the Customer is required to state, in writing, a fixture preference. A maintenance-related replacement of a current fixture will be

| Idaho Power Company

~~First~~Second Revised Sheet No. 41-1

Cancel

| I.P.U.C. No. 29, Tariff No. 101 ~~Original~~First Revised Sheet No. 41-1

made with a similar type of drop-glass or cut-off fixture as the one being replaced unless written notification has been received from the Customer requesting a change in fixture types.

IDAHO

| Issued ~~September 2, 2009~~ per Order No. John R. Gale Gregory W. Said, Vice President, Regulatory Affairs

Effective ~~November 1, 2009~~ July 1, 2011

Issued by IDAHO POWER COMPANY

1221 West Idaho Street, Boise, Idaho

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

Accelerated Replacement of Existing Fixtures

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. ~~\$65.00~~132.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

<u>Standard</u> High Pressure <u>Sodium Vapor</u>	<u>Lumens</u>	Average <u>Rate</u>	Base
70 Watt	5,540	\$ 8.71 <u>9.90</u>	
100 Watt	8,550	\$ 7.83 <u>9.45</u>	
200 Watt	19,800	\$ 9.17 <u>12.74</u>	
250 Watt	24,750	\$ 10.37 <u>13.91</u>	
400 Watt	45,000	\$ 13.06 <u>15.91</u>	

Non-Metered Service – Variable Energy

Idaho Power Company

~~Fifth~~Sixth Revised Sheet No. 41-2
Cancels

I.P.U.C. No. 29, Tariff No. 101 ~~Fourth~~Fifth Revised Sheet No. 41-2
Energy Charge, per kWh

~~6.6297~~.330¢

IDAHO

Issued per Order No. 32248
Effective – ~~June~~July 1, 2011

Issued by IDAHO POWER COMPANY
Gregory W. Said, ~~General Manager~~Vice President, Regulatory Affairs
1221 West Idaho Street, Boise, Idaho

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Monthly Charges (Continued)

Pole Charges

For Company-owned poles installed after October 5, 1964 required to be used for street lighting only:

	<u>Charge</u>
Wood pole, per pole	\$1.81
Steel pole, per pole	\$7.18

Facilities Charges

Customers assessed a monthly facilities charge prior to June 1, 2004 for the installation of underground circuits will continue to be assessed a monthly facilities charge equal to ~~4.75~~^{1.21} percent of the estimated cost difference between overhead and underground circuits.

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"B" - Customer-Owned, Idaho Power-Maintained -System -
No New Service

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer and maintained by Idaho Power. Customer-owned lighting systems receiving maintenance under Option B must have Idaho Power standard wattage high pressure sodium vapor lamps installed in all street lighting fixtures.

Customer-owned systems installed on or after June 1, 2004 which are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)

Energy And Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

ENERGY-ONLY SERVICE

~~Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.~~

~~A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.~~

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp (41B)

<u>Standard High Pressure Sodium Vapor</u>		
<u>Energy and Maintenance Charges: High Pressure</u>		
<u>Average</u>	<u>Base</u>	<u>Lumens</u>
<u>Rate</u>	<u>Sodium Vapor</u>	
	70 Watt	5,450
<u>\$3.742.44</u>		
	100 Watt	8,550
<u>\$4.242.74</u>		
	200 Watt	19,800
<u>\$5.884.12</u>		
	250 Watt	24,750
<u>\$6.995.16</u>		
	400 Watt	45,000
<u>\$9.727.45</u>		

Non-Metered Service – Variable Energy

IDAHO

Issued per Order No. 32248

Effective – ~~June~~July 1, 2011

Gregory W. Said, ~~General Manager~~Vice President, Regulatory Affairs

Issued by IDAHO POWER COMPANY

1221 West Idaho Street, Boise, Idaho

Energy Charge, per kWh

~~6.6297~~^{3.30}¢

Metered Service ~~(With Maintenance)~~, per lamp (41BM)

~~Standard~~ High Pressure Sodium Vapor
Maintenance Charges:

70 Watt

~~\$2.531~~^{2.28}

100 Watt

~~\$2.231~~^{1.18}

200 Watt

~~\$2.341~~^{1.17}

250 Watt

~~\$2.231~~^{1.16}

400 Watt

~~\$2.291~~^{1.17}

Meter Service Charge, per meter

~~\$8.573~~^{2.23}

Energy Charge, per kWh

~~5.93853~~^{3.9931}¢

~~Metered Energy Only Service (No Maintenance)~~

Meter Charge, per meter

\$8.45

Energy Charge, per kWh

5.8525¢

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

MONTHLY CHARGE (Continued)

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh 3.9931¢

Metered Service (41CM)

Service Charge, per meter \$3.23
Energy Charge, per kWh 3.9931¢

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service area within the State of Idaho to any Customer who, on October 31, 1981, was receiving service under this schedule.

APPLICABILITY

Service under this schedule is applicable to service required by municipalities for the lighting of public streets, alleys, public grounds, and thoroughfares. Street lighting lamps will be energized each night from dusk until dawn.

SERVICE LOCATION AND PERIOD

Street lighting facility locations, type of unit and lamp sizes, as changed from time to time by written request of the Customer and agreed to by the Company, shall be provided for Customers receiving service under this schedule. The in-service date for each street lighting facility shall also be maintained.

The minimum service period for any street lighting facility is 10 years. The Company, upon written notification from the Customer, will remove a street lighting facility:

1. At no cost to the Customer, if such facility has been in service for no less than the minimum service period. The Company will not grant a request from a Customer for reinstallation of street lighting service for a minimum period of two years from the date of removal.
2. Upon payment to the Company of the removal cost, if such facility has been in service for less than the minimum service period.

~~"B"~~ ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed and owned by the Customer.

Customer-owned non-metered lighting systems that have the potential for variations in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins, may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Energy and Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Energy-Only Service

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$ 6,433.91
400 Watt	19,125	\$10,167.56

Non-Metered Service – Variable Energy

Energy Charge, per kWh	—	6.6297.330¢
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Monthly Charges (Continued)

Metered Service (With Maintenance) per lamp

Mercury Vapor

175 Watt

_____ \$1.963.90

400 Watt

_____ \$2.037.55

Meter Service Charge, per meter

\$8.573.23

Energy Charge, per kWh

_____ 5.93853.9931¢

~~Metered Energy Only Service (No Maintenance)~~

~~Meter Charge, per meter~~

~~_____ \$8.45~~

~~Energy Charge, per kWh~~

~~_____ 5.8525¢~~

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh 4.6075.291¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
(Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge, per kW of</u> Available Standby Capacity	<u>Summer</u>	<u>Non-summer</u>
Primary Service	<u>\$1.782.98</u>	<u>\$1.602.68</u>
Transmission Service	<u>\$0.5187</u>	<u>\$0.3357</u>
<u>Standby Demand Charge, per kW of</u> Standby Billing Demand		
Primary Service	<u>\$5.8515</u>	<u>\$4.9836</u>
Transmission Service	<u>\$5.534.87</u>	<u>\$4.7112</u>

Excess Demand Charge

\$0.5867 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5.756.60 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46
ALTERNATE DISTRIBUTION
SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

~~\$1.412~~³⁸ per contracted kW of capacity

Mileage Charge

\$.006 per kW per tenth of a mile in excess of 1.7 miles.

SCHEDULE 46
ALTERNATE DISTRIBUTION
SERVICE
(Continued)

MONTHLY CHARGES (Continued)

The distribution line will be measured to the nearest tenth of a mile from the Alternate Distribution Service substation to the automatic switching device.

FACILITIES CHARGE

The automatic switching device will be owned, operated, and maintained by the Company in consideration of the Customer paying to the Company a Facilities Charge of 1.741 percent per month times the Company's investment in such facilities.

CONTRIBUTION TOWARD MINIMUM CHARGE ON OTHER SCHEDULES

Any alternate Distribution Service charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 54
FIXED COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers receiving service under Schedules 1, 3, 4, or 5 (Residential Service) or under Schedule 7 (Small General Service).

FIXED COST PER CUSTOMER RATE

The Fixed Cost per Customer rate (FCC) is determined by dividing the Company's fixed cost components for Residential and Small General Service Customers by the average number of Residential and Small General Service customers, respectively.

Residential FCC

Effective Date
 April 1, 2009

Rate
~~\$451.28~~678.96 per Customer

Small General Service FCC

Effective Date
 April 1, 2009

Rate
~~\$292.83~~395.28 per Customer

FIXED COST PER ENERGY RATE

The Fixed Cost per Energy rate (FCE) is determined by dividing the Company's fixed cost components for Residential and Small General Service customers by the weather-normalized energy load for Residential and Small General Service customers, respectively.

Residential FCE

Effective Date
 April 1, 2009

Rate
~~3.48~~415.38¢ per kWh

Small General Service FCE

Effective Date
 April 1, 2009

Rate
~~4.79~~327.52 ¢ per kWh

ALLOWED FIXED COST RECOVERY AMOUNT

The Allowed Fixed Cost Recovery amount is computed by multiplying the average number of Residential and Small General Service customers by the appropriate Residential and Small General Service FCC rate.

SCHEDULE 55
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into two categories; Category 1 and Category 2. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers and direct incentive costs associated with the Company's demand response programs. The Base Power Cost is ~~1.56066441~~ cents per kWh, which is comprised of Category 1 power costs of ~~4.11630.9472~~ cents per kWh and Category 2 power costs of ~~0.4443.6969~~ cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1 and Category 2 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 1.5937 cents per kWh, which is comprised of Category 1 power costs of 0.8882 cents per kWh and Category 2 power costs of 0.7055 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is (0.1074) cents per kWh.

RECOVERY OF DEMAND-SIDE MANAGEMENT ("DSM") DEFERRAL BALANCE

Final Order No. 32217, allows the Company to recover \$10 million of DSM expenditures that were previously incurred and booked to the Energy Efficiency Rider balancing account. Pursuant to Order No. 32217, the recovery of the \$10 Million DSM balance amount has been allocated to individual rate classes based on each class's proportion of total base revenues during the PCA year, as shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1,3,4,5	Residential Service	0.0918
7	Small General Service	0.1168
9S	Large General Service – Secondary	0.0669
9P	Large General Service – Primary	0.0558
9T	Large General Service – Transmission	0.0561
15	Dusk to Dawn Lighting	0.2084

SCHEDULE 55
POWER COST ADJUSTMENT
(Continued)

RECOVERY OF DEMAND-SIDE MANAGEMENT ("DSM") DEFERRAL BALANCE (Continued)

19S	Large Power Service – Secondary	0.0554
19P	Large Power Service – Primary	0.0492
19T	Large Power Service – Transmission	0.0461
24	Agricultural Irrigation Service	0.0743
40	Unmetered General Service	0.0804
41	Street Lighting	0.1466
42	Traffic Control Lighting	0.0557
26	Micron	0.0421
29	Simplot	0.0395
30	DOE	0.0391
32	Hoku	0.1824

POWER COST ADJUSTMENT

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) the True-ups; and 4) the Recovery of the DSM deferral balance.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1,3,4,5	Residential Service	(0.0630)289
7	Small General Service	(0.0380)539
9S	Large General Service – Secondary	(0.0949879)
9P	Large General Service – Primary	(0.0990974)
9T	Large General Service – Transmission	(0.0987968)
15	Dusk to Dawn Lighting	0.05364455
19S	Large Power Service – Secondary	(0.0994075)
19P	Large Power Service – Primary	(0.10569437)
19T	Large Power Service – Transmission	(0.10879468)
24	Agricultural Irrigation Service	(0.0805)414
40	Unmetered General Service	(0.0744)475
41	Street Lighting	(0.0082)837
42	Traffic Control Lighting	(0.0991072)
26	Micron	(0.11279208)
29	Simplot	(0.11539234)
30	DOE	(0.11579238)
32	Hoku	0.02764495

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2012.

IDAHO

Issued per Order No. 32250

Effective – June 1, 2011

Issued by IDAHO POWER COMPANY

Gregory W. Said, Vice President, Regulatory Affairs

1221 West Idaho Street, Boise, Idaho

**SCHEDULE 84
CUSTOMER ENERGY
PRODUCTION NET METERING**

AVAILABILITY

Service under this schedule is available throughout the Company's service territory within the State of Idaho for Customers intending to operate as Sellers under this schedule to generate electricity to reduce all or part of their monthly energy usage.

Service under this schedule is available on a first-come, first-served basis until the cumulative generation nameplate capacity of net metering systems equals 2.9 MW, which represents one-tenth of one percent of the Company's retail peak demand during 2000. No single Seller may connect more than 20 percent of the cumulative generation nameplate capacity connected under this schedule.

APPLICABILITY

Service under this schedule is applicable to any Seller that:

1. Owns and/or operates a Generation Facility fueled by solar, wind, biomass, or hydropower, or represents fuel cell technology; and

2. Maintains its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing; and

3. Meets all applicable requirements of the Company's Schedule 72 and Generation Interconnection Process; and

4. Takes retail electric service under:

a. Schedule 1, Schedule 5, or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 25 kW or smaller that is interconnected to the Seller's individual electric system on the Seller's side of the Point of Delivery, thus all energy received and delivered by the Company is through the existing watt-hour retail meter.

b. Schedules other than Schedule 1, Schedule 5, or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 100 kW or smaller that is interconnected at a Generation Interconnection Point that is adjacent to the Seller's Point of Delivery and is metered at the same voltage through a meter that is separate from the retail load metering at the Seller's Point of Delivery.

SCHEDULE 84
CUSTOMER ENERGY
PRODUCTION NET METERING
(Continued)

DEFINITIONS (Continued)

Generation Interconnection Point is the point where the conductors are installed to allow receipt of Seller's generation connect to the Company's facilities adjacent to the Seller's Point of Delivery.

Point of Delivery is the retail metering point where the Company's and the Seller's electrical facilities are interconnected to allow Seller to take retail electric service from the Company.

Prudent Electrical Practices are those practices, methods and equipment that are commonly used in prudent electrical engineering and operations to operate electric equipment lawfully and with safety, dependability, efficiency and economy.

Schedule 72 is the Company's service schedule which provides for interconnection to non-utility generation or its successor schedule(s) as approved by the Commission.

Seller is any Customer that owns and/or operates a Generation Facility and desires to interconnect the Generation Facility to the Company's system to potentially sell net surplus energy to the Company.

MONTHLY BILLING

The Seller shall be billed in accordance with the Seller's applicable standard service schedule, including appropriate monthly charges.

CONDITIONS OF PURCHASE AND SALE

The conditions listed below shall apply to all transactions under this schedule.

1. Balances of generation and usage by the Seller:

a. If electricity supplied by the Company during the Billing Period exceeds the electricity generated by the Seller and delivered to the Company during the Billing Period, the Seller shall be billed for the net electricity supplied by the Company at the Seller's standard schedule retail rate, in accordance with normal metering practices.

b. If electricity generated by the Seller during the Billing Period exceeds the electricity supplied by the Company during the Billing Period, the Seller:

i. Shall be billed for the applicable Demand and other non-energy charges for the Billing Period under the Seller's standard service schedule, and

SCHEDULE 84
CUSTOMER ENERGY
PRODUCTION NET METERING
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

ii. Shall be financially credited for the Excess Net Energy delivered to the Company during the Billing Period at the Seller's standard service schedule retail rate for Schedule 1, Schedule 5, or Schedule 7 service. Sellers taking service under schedules other than Schedule 1, Schedule 5, or Schedule 7 will be credited an amount per kWh equal to 85 percent of the most recently calculated monthly per kWh Avoided Energy Cost for the kWh of Excess Net Energy delivered to the Company.

iii. Shall not be financially credited for Excess Net Energy delivered to the Company if taking service under a schedule other than Schedule 1, Schedule 5, or Schedule 7 and the qualified Seller is utilizing the One-Meter Option.

iv. Shall, if taking service under a schedule other than Schedule 1, Schedule 5, or Schedule 7, be billed the applicable retail rate for any net usage delivered by the Company and recorded on the Seller's generation meter.

2. As a condition of interconnection with the Company, the Seller shall:

a. Complete and maintain all requirements of interconnection in accordance with the applicable portions of Schedule 72.

b. Complete and maintain all requirements of the Company's Generation Interconnection Process.

c. Obtain written confirmation from the Company that all conditions to interconnection have been fulfilled prior to operation of the Generation Facility. Such confirmation shall not be unreasonably withheld by the Company.

3. The Seller shall never deliver or attempt to deliver energy to the Company's system when the Company's system serving the Seller's Generation Facility is de-energized for any reason.

4. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility to the Company's system, or for the acts or omissions of the Seller that cause loss or injury, including death, to any third party.

5. The Seller is responsible for all costs associated with the Generation Facility and Interconnection Facilities. The Seller is also responsible for all costs associated with any Company additions, modifications, or upgrades to any Company facilities that the Company determines are necessary as a result of the installation of the Generation Facility in order to maintain a safe, reliable electrical system.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-11-08

IDAHO POWER COMPANY

ATTACHMENT NO. 3

SUMMARY OF REVENUE IMPACT

Idaho Power Company
Calculation of Revenue Impact
State of Idaho
2011 General Rate Case Funding
Filed June 1, 2011

Summary of Revenue Impact

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Base Revenue	Mills Per kWh	Total Adjustments to Base Revenue	Proposed Base Revenue	Mills Per kWh	Percent Change Base to Base Revenue
<u>Uniform Tariff Rates:</u>										
1	Residential Service	1	397,265	5,003,578,752	\$378,909,490	75.73	\$33,471,531	\$412,381,021	82.42	8.83%
2	Master Metered Mobile Home Park	3	22	5,175,311	\$372,612	72.00	\$32,900	\$405,512	78.36	8.83%
3	Residential Service Energy Watch	4	42	743,939	\$55,462	74.55	\$1,866	\$57,328	77.06	3.36%
4	Residential Service Time-of-Day	5	74	1,178,608	\$87,861	74.55	\$7,758	\$95,619	81.13	8.83%
5	Small General Service	7	28,351	148,946,670	\$14,360,806	96.42	\$2,132,575	\$16,493,381	110.73	14.85%
6	Large General Service	9	30,562	3,492,140,651	\$189,089,747	54.15	\$13,774,327	\$202,864,074	58.09	7.28%
7	Dusk to Dawn Lighting	15	0	6,562,095	\$1,128,744	172.01	\$0	\$1,128,744	172.01	0.00%
8	Large Power Service	19	114	2,040,681,796	\$82,872,108	40.61	\$12,298,279	\$95,170,387	46.64	14.84%
9	Agricultural Irrigation Service	24	16,607	1,679,776,734	\$103,066,529	61.36	\$15,305,240	\$118,371,769	70.47	14.85%
10	Unmetered General Service	40	1,984	16,000,941	\$1,062,115	66.38	\$112,167	\$1,174,282	73.39	10.56%
11	Street Lighting	41	314	23,018,849	\$2,786,752	121.06	(\$25)	\$2,786,727	121.06	0.00%
12	Traffic Control Lighting	42	358	3,477,113	\$160,191	46.07	\$23,783	\$183,974	52.91	14.85%
13	Total Uniform Tariffs		475,693	12,421,281,459	\$773,952,417	62.31	\$77,160,401	\$851,112,818	68.52	9.97%
<u>Special Contracts:</u>										
16	Micron	26	1	464,652,076	\$16,186,333	34.84	\$2,403,489	\$18,589,822	40.01	14.85%
17	J R Simplot	29	1	180,758,797	\$5,892,299	32.60	\$874,910	\$6,767,209	37.44	14.85%
18	DOE	30	1	235,100,000	\$7,661,384	32.59	\$1,137,631	\$8,799,015	37.43	14.85%
19	Hoku - Block 1	32	1	370,006,219	\$24,204,343	65.42	\$0	\$24,204,343	65.42	0.00%
20	Hoku - Block 2	32		197,100,000	\$7,084,007	35.94	\$1,051,180	\$8,135,187	41.27	14.84%
21	Total Special Contracts		4	1,447,617,092	\$61,028,366	42.16	\$5,467,210	\$66,495,576	45.93	8.96%
23	Total Idaho Retail Sales		475,697	13,868,898,551	\$834,980,783	60.21	\$82,627,611	\$917,608,394	66.16	9.90%

(1) 2011 Test Year Normalized Energy