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IDAHO PUBLIC
UTILITIES COMMISSION

JASON B. WILLIAMS
Corporate Counsel
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February 15, 2012

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

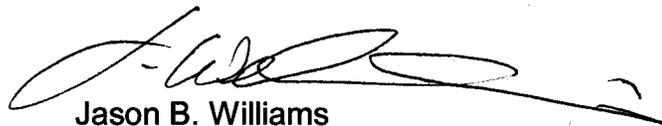
Re: Case No. IPC-E-12-09
*IN THE MATTER OF THE APPLICATION OF IDAHO POWER COMPANY
FOR AUTHORITY TO INCREASE ITS RATES FOR ELECTRIC SERVICE
TO RECOVER THE BOARDMAN BALANCING ACCOUNT*

Dear Ms. Jewell:

Enclosed for filing please find an original and seven (7) copies of Idaho Power Company's Application in the above matter.

Also enclosed for filing are nine (9) copies of the testimony of Timothy E. Tatum. One copy of Mr. Tatum's testimony has been designated as the "Reporter's Copy." In addition, a disk containing a Word version of Mr. Tatum's testimony is enclosed for the Reporter.

Very truly yours, 1



Jason B. Williams

JBW:csb
Enclosures

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UTILITIES COMMISSION

Attorneys for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) CASE NO. IPC-E-12-09
AUTHORITY TO INCREASE ITS RATES)
FOR ELECTRIC SERVICE TO RECOVER) APPLICATION
THE BOARDMAN BALANCING)
ACCOUNT.)
_____)

Idaho Power Company ("Idaho Power" or "Company"), in accordance with Idaho Code §§ 61-524 and -525 and RP 052, 121, and 125, hereby respectfully makes Application to the Idaho Public Utilities Commission ("Commission") for an Order granting the Company authorization to increase rates to begin recovery of the Boardman balancing account effective June 1, 2012. This Application is being filed with the Commission concurrently with three other applications that will impact customers' base rates: (1) rate changes associated with the Open Access Transmission Tariff ("OATT") deferral amortization; (2) removal of accelerated depreciation expense associated with non-Advanced Metering Infrastructure ("AMI") metering equipment; and (3) revised depreciation rates as a result of a new depreciation study. Idaho Power is

simultaneously filing these applications so as to necessitate a single rate change for customers as opposed to four individual rate adjustments had the applications not been filed all at once.

In support of this Application, Idaho Power asserts as follows:

I. BOARDMAN BALANCING ACCOUNT

1. Based upon Portland General Electric Company's ("PGE") plan to cease coal-fired operations of the Boardman power plant ("Boardman") as of December 31, 2020, Idaho Power expects to incur incremental costs associated with the accelerated depreciation of the plant, new investment related to pollution controls, and costs associated with the decommissioning of the plant. While the incremental depreciation expense for the current investment is easily calculated based upon the current shutdown time line, the specific level of investment in capital additions, actual decommissioning costs, and potential salvage proceeds are not yet known. With the approval of PGE's Boardman shutdown plan by the Public Utility Commission of Oregon and the Environmental Protection Agency, the incremental cost impacts are certain to occur. However, the exact impact is not yet known.

2. For that reason, Idaho Power filed an application with the Commission on September 26, 2011, requesting approval of the establishment of a balancing account that would allow flexibility for the timing and recovery of the incremental revenue requirement associated with the early shutdown of Boardman. A balancing account would allow for the tracking, on a cumulative basis, of the difference between revenues and expenses associated with the Boardman shutdown and ensure that customers pay no more and no less than the actual expenditures. Under the Company's proposal, Idaho Power would replace the base rate revenue recovery associated with the

Company's existing investment in Boardman with a levelized revenue requirement to be tracked in the Boardman balancing account. The Commission approved the Company's request on February 15, 2012.

3. As described more fully in the Direct Testimony of Timothy E. Tatum that accompanies this Application, the Company is requesting recovery of the levelized revenue requirement that includes the return associated with Boardman capital investments net of accumulated depreciation forecasted through the remaining life of Boardman, the costs of accelerating the depreciation of the Boardman plant items, and the decommissioning costs associated with the shutdown of Boardman. The Idaho jurisdictional incremental annual change to base rates the Company is requesting to recover in this proceeding is \$1,583,373.

4. The Company proposes to allocate the increase related to the Boardman balancing account using the Jurisdictional Separation Study methodology consistent with that utilized to determine the Idaho jurisdictional revenue requirement in Case No. IPC-E-11-08. The Company requests that the incremental revenue requirement of \$1,583,373 be spread to customer classes on a uniform percentage basis and be recovered through a uniform percentage increase to all base rate components except the service charge. The proposed change equates to an overall increase of 0.18 percent (see Attachment No. 1).

II. PROPOSED TARIFF

5. As explained above, Idaho Power is proposing rate changes associated with the OATT deferral amortization, the removal of accelerated depreciation expense associated with non-AMI metering equipment, and revised depreciation rates as a result of a new depreciation study in addition to the Boardman balancing account requested

by this Application. In an attempt to satisfy RP 121.01, the Company is filing one set of proposed tariff sheets specifying the proposed rates for providing retail electric service to its customers in the state of Idaho following the inclusion of all four of the proposed rate changes. The tariffs are being filed as Attachment Nos. 2 and 3 to this Application in both clean and legislative format, respectively.

6. The Company believes that filing individual sets of tariff sheets with each case as required by RP 121.01 would be administratively complex and would not aid the Commission and interested parties with their review of these proposed rate adjustments. Idaho Power considers the filing of one set of tariff sheets with the cumulative impact of the proposed rates will comply with the spirit of the Commission's rule. The Company will make a compliance filing when final orders are received on all proposed requests to change rates effective June 1, 2012. The compliance filing will include tariff sheets that show the cumulative impact of rate changes associated with all cases.

7. Attachment No. 4 to this Application shows a comparison of revenues from the various tariff customers under Idaho Power's existing rates and charges with the corresponding proposed new revenue levels resulting from the proposed rates from the four cases mentioned above.

8. This Application, together with Attachment Nos. 1, 2, 3, 4, and 5, is filed with the Commission to be kept open for public inspection as required by law, and the same fully states the changes to be made in the rate schedules now in force. The new electric rate schedules contained in Attachment No. 2 to this Application are requested to become effective June 1, 2012, for services provided on and after that date, unless

otherwise ordered by this Commission, and when effective, will supersede and cancel the present electric rate schedules now in existence.

9. It is in the public interest that the Commission allow Idaho Power to increase its revenues by approving the rates set out in Attachment No. 2 to this Application and that said rates are allowed to go into effect as filed for electric service rendered on and after June 1, 2012, and that the effective date of said rates not be suspended.

III. MODIFIED PROCEDURE

10. Idaho Power believes that a hearing is not necessary to consider the issues presented herein, and respectfully requests that this Application be processed under Modified Procedure; i.e., by written submissions rather than by hearing. RP 201 *et seq.* If, however, the Commission determines that a technical hearing is required, the Company stands ready to present its testimony and support the Application in such hearing.

IV. COMMUNICATIONS AND SERVICE OF PLEADINGS

11. This Application will be brought to the attention of Idaho Power's customers by means of both a press release to media in the Company's service area and a customer notice distributed in customers' bills, both of which are included herein as Attachment No. 5. The customer notice will be distributed over the course of the Company's current billing cycle, with the last notice being sent on March 20, 2012. In addition to describing this filing, these customer communications also describe proposed rate changes associated with the OATT deferral amortization, the removal of accelerated depreciation expense associated with non-AMI metering equipment, and revised depreciation rates. Idaho Power will also keep its Application open for public

inspection at its offices throughout the state of Idaho. Idaho Power asserts that this notice procedure satisfies the Rules of Practice and Procedure of this Commission; however, the Company will, in the alternative, bring the Application to the attention of its affected customers through any other means directed by this Commission.

12. Service of pleadings, exhibits, orders, and other documents relating to this proceeding should be served on the following:

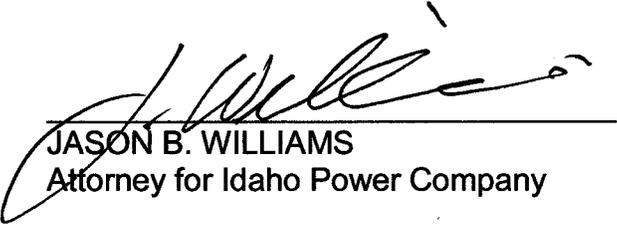
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V. REQUEST FOR RELIEF

13. Idaho Power respectfully requests that the Commission issue an Order: (1) authorizing that this matter may be processed by Modified Procedure; (2) approving an increase of \$1,583,373 in the annual revenue recovered, which results in a uniform percentage increase of 0.18 percent to all customers; and (3) authorizing a change in customer rates effective as of June 1, 2012.

DATED at Boise, Idaho, this 15th day of February 2012.



JASON B. WILLIAMS
Attorney for Idaho Power Company

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-12-09

IDAHO POWER COMPANY

ATTACHMENT NO. 1

Idaho Power Company
 Calculation of Revenue Impact
 State of Idaho
 Boardman Balancing Account Funding
 Effective June 1, 2012

Summary of Revenue Impact

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Base Revenue	Mills Per kWh	Total Adjustments to Base Revenue	Proposed Base Revenue	Mills Per kWh	Percent Change Base to Base Revenue
Uniform Tariff Rates:										
1	Residential Service	1	399,329	4,896,272,827	\$387,467,359	79.14	\$716,571	\$388,183,930	79.28	0.18%
2	Master Metered Mobile Home Park	3	23	4,942,681	\$370,890	75.04	\$729	\$371,618	75.19	0.20%
3	Residential Service Energy Watch	4	0	0	\$0	0.00	\$0	\$0	0.00	N/A
4	Residential Service Time-of-Day	5	0	0	\$0	0.00	\$0	\$0	0.00	N/A
5	Small General Service	7	28,165	144,888,296	\$14,582,874	100.65	\$25,417	\$14,608,290	100.82	0.17%
7	Large General Service	9	31,614	3,480,101,459	\$196,662,000	56.51	\$374,594	\$197,036,594	56.62	0.19%
8	Dusk to Dawn Lighting	15	0	6,481,376	\$1,164,504	179.67	\$2,295	\$1,166,799	180.02	0.20%
7	Large Power Service	19	116	1,978,623,647	\$83,932,246	42.42	\$164,670	\$84,096,916	42.50	0.20%
8	Agricultural Irrigation Service	24	16,642	1,720,204,410	\$109,589,453	63.71	\$212,255	\$109,801,708	63.83	0.19%
9	Unmetered General Service	40	2,030	15,807,753	\$1,093,478	69.17	\$2,153	\$1,095,631	69.31	0.20%
10	Street Lighting	41	361	23,165,568	\$2,940,508	126.93	\$5,780	\$2,946,288	127.18	0.20%
11	Traffic Control Lighting	42	397	2,981,282	\$143,102	48.00	\$282	\$143,384	48.09	0.20%
12	Total Uniform Tariffs		478,677	12,273,469,299	\$797,946,413	65.01	\$1,504,745	\$799,451,158	65.14	0.19%
Special Contracts:										
15	Micron	26	1	451,138,622	\$17,270,255	38.28	\$34,051	\$17,304,306	38.36	0.20%
16	J R Simplot	29	1	203,558,197	\$6,775,566	33.29	\$13,359	\$6,788,925	33.35	0.20%
17	DOE	30	1	244,266,665	\$8,452,111	34.60	\$16,865	\$8,468,776	34.67	0.20%
18	Hoku - Block 1	32	1	387,957,600	\$25,311,225	65.24	\$0	\$25,311,225	65.24	0.00%
19	Hoku - Block 2	32	1	197,100,000	\$7,380,681	37.45	\$14,552	\$7,395,233	37.52	0.20%
20	Total Special Contracts		4	1,484,021,084	\$65,189,639	43.93	\$78,628	\$65,268,467	43.98	0.12%
21	Total Idaho Retail Sales		478,681	13,757,490,383	\$863,136,252	62.74	\$1,583,373	\$864,719,625	62.85	0.18%

(1) June 1, 2012 - May 31, 2013 Forecasted PCA Test Year

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-12-09

IDAHO POWER COMPANY

ATTACHMENT NO. 2

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	7.3308¢	6.7633¢
801-2000 kWh	8.9535¢	7.5263¢
All Additional kWh Over 2000	10.7647¢	8.4087¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	7.4132¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PILOT
(OPTIONAL)
(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays

Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Energy Watch Event hours	40.1090¢
On-Peak	10.7644¢
Off-Peak	5.8895¢
Non-summer	
Mid-Peak	7.7736¢
Off-Peak	5.8895¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

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SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
On-Peak	11.3077¢
Off-Peak	6.1890¢
Non-summer	
Mid-Peak	8.1673¢
Off-Peak	6.1890¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	8.4169¢	8.4169¢
All Additional kWh	10.1547¢	8.8645¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.96	\$0.96
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$5.62	\$4.12
Energy Charge, per kWh		
First 2,000 kWh	9.0845¢	8.1091¢
All Additional kWh	3.8369¢	3.4173¢

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.20	\$1.20
Demand Charge, per kW of Billing Demand	\$4.79	\$4.19
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.89	n/a
Energy Charge, per kWh		
On-Peak	3.9058¢	n/a
Mid-Peak	3.5510¢	3.1135¢
Off-Peak	3.3189¢	2.9859¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.63	\$0.63
Demand Charge, per kW of Billing Demand	\$4.50	\$4.03
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.89	n/a
Energy Charge, per kWh		
On-Peak	3.8269¢	n/a
Mid-Peak	3.4869¢	3.0614¢
Off-Peak	3.2632¢	2.9451¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

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SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate
100 Watt	8,550	\$ 8.61
200 Watt	19,800	\$10.35
400 Watt	45,000	\$14.14

FLOOD LIGHTING

High Pressure Sodium Vapor	Average Lumens	Base Rate
200 Watt	19,800	\$12.46
400 Watt	45,000	\$14.76
<u>Metal Halide</u>		
400 Watt	28,800	\$13.51
1000 Watt	88,000	\$21.70

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

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SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.86	\$0.86
Demand Charge, per kW of Billing Demand	\$5.58	\$3.99
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	5.3095¢	n/a
Mid-Peak	4.0607¢	3.7288¢
Off-Peak	3.5266¢	3.2361¢

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SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.19	\$1.19
Demand Charge, per kW of Billing Demand	\$5.69	\$4.21
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.90	n/a
Energy Charge, per kWh		
On-Peak	4.2472¢	n/a
Mid-Peak	3.2366¢	3.0116¢
Off-Peak	2.8140¢	2.6194¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.65	\$0.65
Demand Charge, per kW of Billing Demand	\$5.52	\$4.09
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.90	n/a
Energy Charge, per kWh		
On-Peak	4.1908¢	n/a
Mid-Peak	3.2088¢	2.9939¢
Off-Peak	2.7908¢	2.6039¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

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SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.57	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.7447¢	n.a.
All Other kWh per kW of Demand	4.4703¢	n.a.
Out-of-Season		
All kWh	n.a.	5.5485¢
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.19	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.5212¢	n.a.
All Other kWh per kW of Demand	4.2657¢	n.a.
Out-of-Season		
All kWh	n.a.	5.2705¢

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.56 per kW of Contract Demand.

Monthly Billing Demand Charge

\$10.21 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.290 per each kW over the Contract Demand.

Monthly Energy Charge

1.9319¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.15 per kW of Contract Demand

Demand Charge,

\$7.33 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.291 per each kW over the Contract Demand

Energy Charge

1.9500¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

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SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
 FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$7.91 |
| 2. | <u>Energy Charge</u> , per kWh | 2.0769¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED JUNE 19, 2009

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated June 19, 2009.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGES

First Block Contract Demand Charge
\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge
6.1660 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGES

Second Block Contract Demand Charge
\$4.85 per kW times the Second Block Contract Demand

Second Block Energy Charge
3.0320 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGES

Daily Excess Demand Charge
\$0.59 per each kW of Excess Demand per day

Monthly Excess Demand Charge
\$5.98 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

9.2900 cents per kWh of Excess Energy

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SCHEDULE 40
NON-METERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	6.949¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

Accelerated Replacement of Existing Fixtures

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$132.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

<u>Standard High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$10.40
100 Watt	8,550	\$ 9.89
200 Watt	19,800	\$13.37
250 Watt	24,750	\$14.59
400 Watt	45,000	\$16.69

Non-Metered Service – Variable Energy

Energy Charge, per kWh 6.944¢

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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)Energy And Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$2.56
100 Watt	8,550	\$2.88
200 Watt	19,800	\$4.33
250 Watt	24,750	\$5.41
400 Watt	45,000	\$7.80

Non-Metered Service – Variable Energy

Energy Charge, per kWh	6.944¢
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Metered Service, per lamp (41BM)

<u>Standard High Pressure Sodium Vapor Maintenance Charges:</u>	
70 Watt	\$1.29
100 Watt	\$1.19
200 Watt	\$1.18
250 Watt	\$1.29
400 Watt	\$1.29
Service Charge, per meter	\$3.36
Energy Charge, per kWh	4.0802¢

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**SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)**

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	4.0802¢
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Metered Service (41CM)

Service Charge, per meter	\$3.36
Energy Charge, per kWh	4.0802¢

SCHEDULE 41
STREET LIGHTING SERVICE

(Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Energy and Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Energy-Only Service

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$4.09
400 Watt	19,125	\$7.92

Non-Metered Service – Variable Energy

Energy Charge, per kWh	6.944¢
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Monthly Charges (Continued)

Metered Service (With Maintenance) per lamp

Mercury Vapor

175 Watt \$1.23

400 Watt \$1.24

Service Charge, per meter \$3.36

Energy Charge, per kWh 4.0802¢

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh

4.723¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-12-09

IDAHO POWER COMPANY

ATTACHMENT NO. 3

SCHEDULE 1
RESIDENTIAL SERVICE
(Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	7.394 <u>308¢</u>	6.829 <u>47633¢</u>
801-2000 kWh	9.008 <u>18.9535¢</u>	7.588 <u>4263¢</u>
All Additional kWh Over 2000	10.809 <u>87647¢</u>	8.466 <u>2087¢</u>

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	7.4759132¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
 RESIDENTIAL SERVICE
ENERGY WATCH PILOT
 (OPTIONAL)
 (Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday
 Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays
 Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday
 Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Energy Watch Event hours	40.0000 <u>1090¢</u>
On-Peak	10.8095 <u>7644¢</u>
Off-Peak	5.9602 <u>8895¢</u>
Non-summer	
Mid-Peak	7.8344 <u>7736¢</u>
Off-Peak	5.9602 <u>8895¢</u>

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
 RESIDENTIAL SERVICE
TIME-OF-DAY PILOT
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
On-Peak	11.3500077¢
Off-Peak	6.25821890¢
Non-summer	
Mid-Peak	8.22641673¢
Off-Peak	6.25821890¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	8.4744 <u>169</u> ¢	8.4744 <u>169</u> ¢
All Additional kWh	10.2030 <u>1547</u> ¢	8.9196 <u>8645</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.956	\$0.956
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$5.5062	\$4.102
Energy Charge, per kWh		
First 2,000 kWh	9.13850845¢	8.1682091¢
All Additional kWh	3.91848369¢	3.50104173¢

SCHEDULE 9
LARGE GENERAL SERVICE
(Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.1920	\$1.1920
Demand Charge, per kW of Billing Demand	\$4.769	\$4.179
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.89	n/a
Energy Charge, per kWh		
On-Peak	3.88029058¢	n/a
Mid-Peak	3.5272510¢	3.09201135¢
Off-Peak	3.29643189¢	2.9651859¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.63	\$0.63
Demand Charge, per kW of Billing Demand	\$4.4850	\$4.013
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.89	n/a
Energy Charge, per kWh		
On-Peak	3.8017269¢	n/a
Mid-Peak	3.4635869¢	3.0402614¢
Off-Peak	3.2409632¢	2.9245451¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

**SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)**

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
100 Watt	8,550	\$ 8.5661
200 Watt	19,800	\$10.2935
400 Watt	45,000	\$14.0614

FLOOD LIGHTING

<u>High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
200 Watt	19,800	\$12.3946
400 Watt	45,000	\$14.6876
 <u>Metal Halide</u>		
400 Watt	28,800	\$13.4451
1000 Watt	88,000	\$21.5870

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.86	\$0.86
Demand Charge, per kW of Billing Demand	\$5.558	\$3.979
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.956	n/a
Energy Charge, per kWh		
On-Peak	5.27653095¢	n/a
Mid-Peak	4.0343607¢	3.7041288¢
Off-Peak	3.5030266¢	3.2140361¢

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SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.189	\$1.189
Demand Charge, per kW of Billing Demand	\$5.669	\$4.4921
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.90	n/a
Energy Charge, per kWh		
On-Peak	4.2498472¢	n/a
Mid-Peak	3.2145366¢	2.990730116¢
Off-Peak	2.79418140¢	2.6005194¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.65	\$0.65
Demand Charge, per kW of Billing Demand	\$5.4952	\$4.079
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.90	n/a
Energy Charge, per kWh		
On-Peak	4.1637908¢	n/a
Mid-Peak	3.48682088¢	2.9731939¢
Off-Peak	2.7710908¢	2.58516039¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

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SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.547	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.82147447¢	n.a.
All Other kWh per kW of Demand	4.54854703¢	n.a.
Out-of-Season		
All kWh	n.a.	5.62105485¢
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.169	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.49235212¢	n.a.
All Other kWh per kW of Demand	4.2382657¢	n.a.
Out-of-Season		
All kWh	n.a.	5.2377705¢

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge
\$1.556 per kW of Contract Demand.

Monthly Billing Demand Charge
\$10.4621 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand
The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge
\$0.28890 per each kW over the Contract Demand.

Monthly Energy Charge
1.9466319¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.145 per kW of Contract Demand

Demand Charge,

\$7.2933 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.28991 per each kW over the Contract Demand

Energy Charge

1.9346500¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
 FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1.	<u>Demand Charge</u> , per kW of Billing Demand	\$7.8791
2.	<u>Energy Charge</u> , per kWh	2.0609769¢

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED JUNE 19, 2009

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated June 19, 2009.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGES

First Block Contract Demand Charge
\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge
6.1660 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGES

Second Block Contract Demand Charge
\$4.825 per kW times the Second Block Contract Demand

Second Block Energy Charge
3.0440320 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGES

Daily Excess Demand Charge
\$0.59 per each kW of Excess Demand per day

Monthly Excess Demand Charge
\$5.958 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

9.2364900 cents per kWh of Excess Energy

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SCHEDULE 40
NON-METERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	6.90749¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

Accelerated Replacement of Existing Fixtures

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$132.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

<u>Standard High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$10.3440
100 Watt	8,550	\$ 9.849
200 Watt	19,800	\$13.307
250 Watt	24,750	\$14.519
400 Watt	45,000	\$16.609

Non-Metered Service – Variable Energy

Energy Charge, per kWh 6.90744¢

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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)

Energy And Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	<u>\$2.546</u>
100 Watt	8,550	<u>\$2.868</u>
200 Watt	19,800	<u>\$4.303</u>
250 Watt	24,750	
\$5.3841		
400 Watt	45,000	
<u>\$7.7680</u>		

Non-Metered Service – Variable Energy

Energy Charge, per kWh 6.90744¢

Metered Service, per lamp (41BM)

<u>Standard High Pressure Sodium Vapor Maintenance Charges:</u>	
70 Watt	\$1.289
100 Watt	\$1.189
200 Watt	\$1.178
250 Watt	\$1.289
400 Watt	\$1.289

Service Charge, per meter \$3.36
 Energy Charge, per kWh 4.46040802¢

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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	4.16040802¢
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Metered Service (41CM)

Service Charge, per meter	\$3.36
Energy Charge, per kWh	4.16040802¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Energy and Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Energy-Only Service

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$4.079
400 Watt	19,125	\$7.8892

Non-Metered Service – Variable Energy

Energy Charge, per kWh 6.90744¢

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Monthly Charges (Continued)

Metered Service (With Maintenance) per lamp

Mercury Vapor

175 Watt \$1.223

400 Watt \$1.234

Service Charge, per meter \$3.36

Energy Charge, per kWh 4.16040802¢

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	4.800723¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-12-09

IDAHO POWER COMPANY

ATTACHMENT NO. 4

Idaho Power Company
Calculation of Revenue Impact
State of Idaho
Combined Effect of Filings Funding
Effective June 1, 2012

Summary of Revenue Impact

Line No	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Base Revenue	Mills Per kWh	Total Adjustments to Base Revenue	Proposed Base Revenue	Mills Per kWh	Percent Change Base to Base Revenue
Uniform Tariff Rates:										
1	Residential Service	1	398,329	4,896,272,827	\$387,467,359	79.14	(\$3,085,438)	\$384,381,921	78.51	(0.80)%
2	Master Metered Mobile Home Park	3	23	4,942,681	\$370,890	75.04	(\$3,101)	\$367,789	74.41	(0.84)%
3	Residential Service Energy Watch	4	0	0	\$0	0.00	\$0	\$0	0.00	N/A
4	Residential Service Time-of-Day	5	0	0	\$0	0.00	\$0	\$0	0.00	N/A
5	Small General Service	7	28,165	144,888,296	\$14,582,874	100.65	(\$80,024)	\$14,502,849	100.10	(0.55)%
6	Large General Service	9	31,614	3,480,101,459	\$196,662,000	56.51	(\$2,099,509)	\$194,562,491	55.91	(1.07)%
7	Dusk to Dawn Lighting	15	0	6,481,376	\$1,164,504	179.67	\$6,479	\$1,170,983	180.67	0.56%
8	Large Power Service	19	116	1,978,623,647	\$83,932,246	42.42	\$542,759	\$84,475,005	42.68	0.65%
9	Agricultural Irrigation Service	24	16,642	1,720,204,410	\$109,589,453	63.71	(\$1,189,762)	\$108,399,691	63.02	(1.09)%
10	Unmetered General Service	40	2,030	15,807,753	\$1,093,478	69.17	\$6,578	\$1,100,056	69.59	0.60%
11	Street Lighting	41	361	23,165,568	\$2,940,508	126.93	\$13,889	\$2,954,396	127.53	0.47%
12	Traffic Control Lighting	42	397	2,981,282	\$143,102	48.00	(\$2,291)	\$140,810	47.23	(1.60)%
13	Total Uniform Tariffs		478,677	12,273,469,299	\$797,946,413	65.01	(\$5,890,421)	\$792,055,992	64.53	(0.74)%
Special Contracts:										
15	Micron	26	1	451,138,622	\$17,270,255	38.28	\$114,396	\$17,384,651	38.54	0.66%
17	JR Simplot	29	1	203,558,197	\$6,775,566	33.29	\$46,248	\$6,821,814	33.51	0.68%
18	DOE	30	1	244,266,665	\$8,452,111	34.60	\$57,194	\$8,509,306	34.84	0.68%
19	Hoku - Block 1	32	1	387,957,600	\$25,311,225	65.24	\$0	\$25,311,225	65.24	0.00%
20	Hoku - Block 2	32	1	197,100,000	\$7,380,881	37.45	\$49,110	\$7,429,991	37.70	0.67%
21	Total Special Contracts		4	1,484,021,084	\$65,189,839	43.93	\$266,948	\$65,456,786	44.11	0.41%
23	Total Idaho Retail Sales		478,681	13,757,490,383	\$863,136,252	62.74	(\$5,623,474)	\$857,512,778	62.33	(0.65)%

(1) June 1, 2012 - May 31, 2013 Forecasted PCA Test Year

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-12-09

IDAHO POWER COMPANY

ATTACHMENT NO. 5

NEWS RELEASE

Idaho Power Requests to Lower Rates for Most Customers

As part of Idaho Power's hard work to provide reliable, fair-priced electric service to its customers, the company has filed a request to reduce most customers' rates effective June 1.

BOISE, Idaho, Feb. 16, 2012 -- On Feb. 15, Idaho Power made four filings with the Idaho Public Utilities Commission (IPUC), the net effect of which is a proposed **decrease** to most customers' rates effective June 1. Idaho Power customers benefit from some of the lowest electricity rates in the nation.

Overall Impact

Idaho Power understands that multiple filings can be confusing for customers, and we want to help you understand what the result means to your bottom line. A summary of proposed changes to Idaho rates is shown below.

Revenue Impact By Class: Percentage Change from Current Billed Rates						
	Residential	Small General Service	Large General Service	Large Power	Irrigation	Overall Change
Depreciation Rate Change	0.31%	0.29%	0.32%	0.27%	0.32%	0.31%
Boardman Shutdown	0.18%	0.17%	0.19%	0.16%	0.19%	0.18%
Transmission Revenue Deferral Recovery	0.07%	0.05%	0.09%	0.11%	0.08%	0.08%
Non-AMI Meter Depreciation	(1.36%)	(1.07%)	(1.63%)	0.00%	(1.69%)	(1.22%)
Net Change	(0.80%)	(0.56%)	(1.03%)	0.54%	(1.10%)	(0.65%)

The net effect to customers of these four filings varies depending on your rate schedule. However the result is a decrease for most customers. The bill impact for an average Idaho

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Idaho Power Requests To Lower Customer Rates

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Power residential customer in Idaho using 1,050 kilowatt-hours of energy a month will be a bill decrease of \$0.67 beginning June 1, if all proposals are approved as filed.

We anticipate making additional filings this spring that, in combination with the above proposed changes, will have a net effect on rates.

Why Idaho Power Needs to Change Rates

As a regulated utility, Idaho Power invests up front to serve customers and recovers the cost of the investment, along with a commission-authorized fair return, later. The company also needs to pay its expenses as they occur.

To provide power today and to plan for tomorrow, we must invest in our aging infrastructure and in new infrastructure. As we add new resources in the future, to meet growth in customer demand or reduced generation from coal facilities, power supply expenses and customer rates will be impacted.

Details on the four Feb. 15 filings are as follows:

Depreciation Rate Change

Idaho Power has requested authorization from the IPUC to institute revised depreciation rates in our Idaho jurisdiction for our existing electric facilities. Depreciation rates establish the amount of time over which Idaho Power recovers its investments in the electrical system through rates.

The last changes to Idaho Power's depreciation rates became effective August 1, 2008. The revised depreciation rates proposed to become effective on June 1, 2012, are based on the results of a detailed depreciation study examining Idaho Power's existing electric facilities-in-service as of June 30, 2011.

The company is proposing a uniform increase of \$2,656,213, or 0.31 percent for all customer classes. The change in depreciation rates and the corresponding customer rates would become effective June 1, 2012.

Early Shutdown of Boardman Coal Plant

Idaho Power's operating partner has announced plans to shut down the coal-fired Boardman Power Plant in north-central Oregon in 2020. Idaho Power owns 10 percent of the facility. In recognition of these plans, Idaho Power is requesting an increase in customer rates effective June 1, 2012, resulting from the accelerated depreciation of the plant, decommissioning costs

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Idaho Power Requests To Lower Customer Rates

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related to the plant shutdown and capital investments forecasted through the remaining life of the plant. These are not additional costs to customers, but ones that are being incurred earlier than we originally planned.

The proposed change equates to an overall increase of \$1,583,373, or 0.18 percent.

Transmission Revenue Deferral Recovery

Idaho Power's Open Access Transmission Tariff (OATT) defines the rates, terms and conditions of transmission services the company provides to wholesale customers per Federal Energy Regulatory Commission (FERC) regulations. An ongoing transmission case with the FERC had a significant impact on actual transmission revenues Idaho Power received from OATT customers, resulting in an overstatement of revenue credits given to Idaho customers from March 2008 through May 2010.

Idaho Power worked hard to successfully reduce the shortfall by more than \$6 million. We're now requesting IPUC approval to begin the three-year amortization of the remaining \$2,064,469 deferral.

We have requested an increase of \$688,156 in the annual revenue recovered from Idaho customers beginning on June 1, 2012, for service provided on and after that date. This is a uniform percentage increase of 0.08 percent to all customer classes.

Non-AMI Meter Depreciation

Idaho Power has applied to the IPUC for authority to decrease its base rates due to the removal of the accelerated depreciation expense associated with non-Advanced Metering Infrastructure (AMI) metering equipment (mechanical meters).

This equipment will be fully depreciated on May 31, 2012. As a result, Idaho Power proposes to decrease annual revenue recovered from residential, small business, irrigation, and metered lighting customer classes by \$10,551,216.

Idaho Power proposes a uniform percentage decrease of 1.22 percent to the above customers effective June 1, 2012, for service provided on and after that date.

Opportunities for Public Review

Idaho Power's filing is a proposal that is subject to public review and approval by the IPUC. Copies of the application are available to the public at the IPUC offices (472 W. Washington, Boise, ID), Idaho Power offices or on Idaho Power's website, www.idahopower.com or the IPUC

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Idaho Power Requests To Lower Customer Rates

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website, www.puc.idaho.gov. You can view additional, related materials on the filing at www.idahopower.com/rates.

About Idaho Power Company:

Idaho Power began operations in 1916. Today, the electric utility employs approximately 2,000 people who serve nearly 500,000 customers throughout a 24,000-square-mile area in southern Idaho and eastern Oregon. With 17 low-cost hydroelectric projects as the core of its generation portfolio, Idaho Power's residential, business and agricultural customers pay among the nation's lowest rates for electricity. IDACORP, Inc. (NYSE: IDA) is the investor-owned utility's parent company based in Boise, Idaho. To learn more, visit www.idahopower.com or www.idacorpinc.com.

Contact: Stephanie McCurdy
Communication Specialist
Idaho Power
208-388-6973 and SMcCurdy@idahopower.com
1-800-458-1443 media line

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*We value your business and appreciate
you taking the time to read this notice.
Thank you.*

Important Information About Idaho Power Rates

Additional Spring Filings

We do anticipate making additional filings this spring that, in combination with the proposed changes outlined in this notice, will have a net effect on rates. These are typical annual evaluations and will include the annual Fixed Cost Adjustment (FCA), Power Cost Adjustment (PCA) and Revenue Sharing Adjustment.

Why We Need to Change Rates

As a regulated utility, Idaho Power invests up front to serve customers and recovers the cost of the investment, along with a commission-authorized fair return, later. We also need to pay our expenses as they occur.

To provide power today and to plan for tomorrow, we must invest in our aging infrastructure and in new infrastructure. As we add new resources in the future, to meet growth in customer demand or reduced generation from coal facilities, power supply expenses and customer rates will be impacted.

Opportunities for Public Review

Idaho Power's filing is a proposal that is subject to public review and approval by the IPUC. Copies of the application are available to the public at the IPUC offices (472 W. Washington, Boise ID), Idaho Power offices or on Idaho Power's website, www.idahopower.com or the IPUC website, www.puc.idaho.gov. You can view additional, related materials, including frequently asked questions and a news release on the filing at www.idahopower.com/rates.

We value your business and appreciate you taking the time to read this notice. Thank you.

Idaho Power's customers benefit from some of the lowest electricity rates in the nation. Recent filings will result in a net decrease to those rates for most customers.

On Feb. 15, Idaho Power made four filings with the Idaho Public Utilities Commission (IPUC). The net effect of these proposals will have differing impacts on the rates paid by our customers, effective June 1, 2012, with most seeing a net decrease. Details on those filings are as follows.

Depreciation Rate Changes (an increase)

Idaho Power has requested authorization from the IPUC to institute revised depreciation rates in our Idaho jurisdiction for our existing electric facilities. Depreciation rates establish the amount of time over which Idaho Power recovers its investments in the electrical system through rates.

The last changes to Idaho Power's depreciation rates became effective August 1, 2008. The revised depreciation rates proposed to become effective June 1, 2012, are based on the results of a detailed depreciation study examining Idaho Power's existing electric facilities-in-service as of June 30, 2011.

We're proposing a uniform increase of \$2,656,213, or 0.31 percent for all customer classes. The change in depreciation rates and the corresponding customer rates would become effective June 1, 2012.

Early Shutdown of

Boardman Coal Plant (an increase)

Idaho Power's operating partner has announced plans to shut down the coal-fired Boardman Power Plant in north-central Oregon in 2020. Idaho Power owns 10 percent of the facility.

In recognition of these plans, we are requesting an increase in customer rates effective June 1, 2012, resulting from the accelerated depreciation of the plant, decommissioning costs related to the plant shutdown and capital investments forecasted through the remaining life of the plant. These are not additional costs to customers, but ones that are being incurred earlier than we originally planned.

The proposed change equates to an overall increase of \$1,583,373 or 0.18 percent.

Transmission Revenue

Deferral Recovery (an increase)

Idaho Power's Open Access Transmission Tariff (OATT) defines the rates, terms and conditions of transmission services we provide to wholesale customers per Federal Energy Regulatory Commission (FERC) regulations. An ongoing transmission case with the FERC had a significant impact on actual transmission revenues Idaho Power received from OATT customers, resulting in an overstatement of revenue credits given to Idaho customers from March 2008 through May 2010.

Idaho Power worked hard to successfully reduce the shortfall by more than \$6 million. We're now requesting IPUC approval to begin the three-year amortization of the remaining \$2,064,469 deferral. We have requested an increase of \$688,156 in the annual revenue recovered from Idaho customers beginning on June 1, 2012, for service provided on and after that date. This is a uniform percentage increase of 0.08 percent to all customer classes.

Non-AMI Meter Depreciation (a decrease)

Idaho Power has applied to the IPUC for authority to decrease its base rates due to the removal of the accelerated depreciation expense associated with non-Advanced Metering Infrastructure (AMI) metering equipment (mechanical meters).

This equipment will be fully depreciated on May 31, 2012. As a result, Idaho Power proposes to decrease annual revenue recovered from residential, small business, irrigation, and metered lighting customer classes by \$10,551,216.

Idaho Power proposes a uniform percentage decrease of 1.22 percent to the above customers effective June 1, 2012, for service provided on and after that date.

Overall Impact (a decrease for most customers)

We understand that multiple filings can be confusing for customers, and we want to help you understand what the result means to your bottom line. A summary of proposed changes to Idaho rates is shown below.

The net effect to customers of these four filings varies depending on your rate schedule. However, the result is a decrease for most customers. The bill impact for an average Idaho Power residential customer in Idaho using 1,050 kilowatt-hours of energy a month will be a bill decrease of \$0.67 beginning June 1, 2012, if all proposals are approved as filed.

Revenue Impact By Class: Percentage Change from Current Billed Rates

	Residential	Small General Service	Large General Service	Large Power	Irrigation	Overall Change
Depreciation Rate Change	0.31%	0.29%	0.32%	0.27%	0.32%	0.30%
Boardman Shutdown	0.18%	0.17%	0.19%	0.16%	0.19%	0.17%
Transmission Revenue Deferral Recovery	0.07%	0.05%	0.09%	0.11%	0.08%	0.08%
Non-AMI Meter Depreciation	(1.36%)	(1.07%)	(1.63%)	0.00%	(3.69%)	(1.25%)
Net Change	(0.80%)	(0.56%)	(1.03%)	0.54%	(1.10%)	(0.85%)