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IDAHO PUBLIC
UTILITIES COMMISSION

LISA D. NORDSTROM
Lead Counsel
lnordstrom@idahopower.com

March 2, 2012

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

Re: Case No. IPC-E-12-14

*IN THE MATTER OF THE APPLICATION OF IDAHO POWER COMPANY
FOR AUTHORITY TO INCREASE ITS RATES AND CHARGES FOR
ELECTRIC SERVICE DUE TO THE INCLUSION OF THE LANGLEY
GULCH POWER PLANT INVESTMENT IN RATE BASE*

Dear Ms. Jewell:

Enclosed for filing please find an original and seven (7) copies of Idaho Power Company's Application in the above matter.

Also enclosed for filing are nine (9) copies each of the testimonies of Lisa A. Grow and Timothy E. Tatum. One copy of each of the aforementioned testimonies has been designated as the "Reporter's Copy." In addition, a disk containing a Word version of Ms. Grow's and Mr. Tatum's testimonies is enclosed for the Reporter.

Lastly, four (4) copies of Idaho Power Company's press release and customer notice are also enclosed.

Very truly yours,

Lisa D. Nordstrom

LDN:csb
Enclosures

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UTILITIES COMMISSION

Attorneys for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF IDAHO POWER COMPANY FOR) CASE NO. IPC-E-12-14
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC) APPLICATION
SERVICE DUE TO THE INCLUSION OF)
THE LANGLEY GULCH POWER PLANT)
INVESTMENT IN RATE BASE.)
_____)

Idaho Power Company ("Idaho Power" or "Company"), in accordance with Idaho Code §§ 61-502, -541, and -622 and RP 052, 121, and 125, hereby respectfully makes application to the Idaho Public Utilities Commission ("Commission") for an order approving revised schedules of rates and charges for electric service in the state of Idaho, to become effective July 1, 2012, for service to customers provided on or after that date.

The proposed increase in rates and charges is the result of the inclusion of the Langley Gulch power plant ("Langley") in the Company's rate base/revenue requirement. Langley is a 300 megawatt natural gas-fired combined cycle combustion turbine located approximately five miles south of New Plymouth, Idaho. The Company was granted a Certificate of Public Convenience and Necessity ("CPCN") to build

Langley by Order No. 30892 issued on August 31, 2009, in Case No. IPE-E-09-03.

Order No. 30892 states:

. . . the Commission, pursuant to *Idaho Code* § 61-541, provides Idaho Power with authorization and binding commitment to provide rate base treatment for the Company's capital investment in the Langley Gulch Power Plant and related facilities in the amount of \$396,618,473 at such time as the plant is placed in commercial operation.

Order No. 30892 at 46.

In support of this Application, Idaho Power asserts as follows:

I.

Idaho Power is an Idaho corporation whose principal place of business is 1221 West Idaho Street, Boise, Idaho. Idaho Power is engaged in the business of generating, purchasing, transmitting, and distributing electrical energy and provides retail electric service in the state of Idaho and the state of Oregon. In conducting its business, Idaho Power operates an interconnected and integrated system. In addition to supplying electric service to the public, Idaho Power supplies retail electricity to certain special contract customers and makes wholesale sales of electricity to other electric utilities. Idaho Power is subject to the jurisdiction of the Commission, the Public Utility Commission of Oregon, and the Federal Energy Regulatory Commission.

II.

As described in the Direct Testimony of Timothy E. Tatum that accompanies this Application, the investment in Langley for purposes of determining the Company's additional revenue requirement is \$390,942,172. Using the Company's overall rate of return of 7.86 percent, as authorized by the Commission in Order No. 32426, and including depreciation and the applicable tax rates, an additional revenue requirement of \$59,869,823 is specified for the Idaho jurisdiction.

The Company proposes a uniform percentage increase of 7.18 percent to all existing customer classes as measured from current rate base rate revenues, or a 7.10 percent increase in total current billed revenues, effective July 1, 2012, for service provided on and after that date.

III.

Attachment No. 1 to this Application is a copy of Idaho Power's proposed new IPUC No. 29, Tariff No. 101, which contains the tariff sheets specifying the proposed rates for providing retail electric service to its customers in the state of Idaho following the inclusion of the Langley investment in the revenue requirement. Because the Company currently has six pending cases with the Commission (Case Nos. IPC-E-12-06, -07, -08, -09, -12, and -13) that impact customer rates effective June 1, 2012, the proposed rates set forth in Attachment No. 1 will change. The Company will file updated tariffs when all final orders are received for these proposed rate change requests.

IV.

Attachment No. 2 to this Application shows each proposed change in rates and charges by striking over proposed deletions to existing tariff sheets and highlighting or underlining proposed additions or amendments to the proposed tariff sheets.

V.

Attachment No. 3 to this Application shows a comparison of revenues from the various tariff customers under Idaho Power's existing rates and charges with the corresponding proposed new revenue levels resulting from the proposed rates. This comparison is based upon forecasted normalized energy sales from June 2012 through May 2013 – the same forecast that will be used for the Company's annual Power Cost Adjustment filing that will be made in April 2012.

VI.

This Application, together with Attachment Nos. 1, 2, and 3, is filed with the Commission to be kept open for public inspection as required by law, and the same fully states the changes to be made in the rate schedules now in force. The new electric rate schedules contained in Attachment No. 1 to this Application are requested to become effective July 1, 2012, for services provided on and after that date, unless otherwise ordered by this Commission, and, when effective, will supersede and cancel the present electric rate schedules now or then in existence.

VII.

Since the approval of the CPCN to construct Langley by Order No. 30892 issued on September 1, 2009, in Case No. IPC-E-09-03, the Company has added investment in the plant. Idaho Code § 61-502A provides that a plant cannot be included in rate base until it is used to provide utility service. As a result, none of the investment included in this filing was included in determining the revenue requirement of the Company in Order No. 32426 in Case No. IPC-E-11-08. Because the investment in Langley will be used to provide electric service by July 1, 2012, it is just and reasonable to include the costs in the Company's rate base.

VIII.

It is in the public interest that the Commission allow Idaho Power to increase its revenues as set out in Attachment No. 3 to this Application and that said revenues are allowed to be included in rates for electric service rendered on and after July 1, 2012, and that the effective date of said revenue increase not be suspended.

IX.

This Application will be brought to the attention of Idaho Power's customers by means of both a press release to media in the Company's service area and a customer

notice distributed in customers' bills, both of which accompany this filing. The customer notice will be distributed over the course of the Company's billing cycles beginning on March 26, 2012, with the last notice being sent on April 23, 2012. Along with describing this filing, these customer communications also describe proposed rate changes associated with the annual update of the Fixed Cost Adjustment ("FCA") and the revenue sharing mechanism. Although the FCA and revenue sharing mechanism will effect rates on June 1, 2012, Idaho Power is simultaneously filing these applications so as to necessitate a single rate change communication for customers as opposed to three individual rate adjustment notifications had the applications not been filed all at once. In addition, a copy of Idaho Power's Application, testimony, and exhibits will be kept open for public inspection at its offices throughout the state of Idaho. Idaho Power asserts that this notice procedure satisfies the Rules of Practice and Procedure of this Commission; however, the Company will, in the alternative, bring the Application to the attention of its affected customers through any other means directed by this Commission.

X.

Idaho Power stands ready for immediate consideration of this Application. The Company believes that a hearing is not necessary to consider the issues presented herein, and respectfully requests that this Application be processed under Modified Procedure; i.e., by written submissions rather than by hearing. RP 201 *et seq.* If, however, the Commission determines that a technical hearing is required, the Company stands ready to present its testimony and support the Application in such hearing. The Direct Testimonies of Lisa A. Grow, Senior Vice President of Power Supply, and Timothy E. Tatum, Senior Manager of Cost of Service, accompany this Application. Ms. Grow discusses the history behind the need for a base load generating resource, the

Commission's authorization of and binding commitment to provide rate base treatment under Idaho Code § 61-541, and the expected completion and in-service date for Langley. Mr. Tatum explains the investments the Company has made to develop and integrate Langley, and the Company's request to approve an adjustment to rates to reflect those investments and certain related expenses. Subject to execution of appropriate confidentiality agreements, documentation for computer models used to prepare this filing can be made available upon request.

XI.

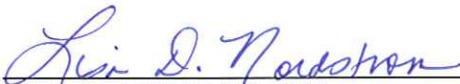
Service of pleadings, exhibits, orders, and other documents relating to this proceeding should be served on the following:

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Idaho Power respectfully requests that the Commission issue an Order: (1) authorizing that this matter may be processed by Modified Procedure; (2) approving an increase of \$59,869,823 in the annual revenue recovered, which results in an overall percentage increase to current billed revenues of 7.10 percent; and (3) authorizing a change in customer rates effective as of July 1, 2012.

DATED at Boise, Idaho, this 2nd day of March 2012.



LISA D. NORDSTROM
Attorney for Idaho Power Company

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-12-14

IDAHO POWER COMPANY

ATTACHMENT NO. 1

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	7.9604¢	7.3525¢
801-2000 kWh	9.6981¢	8.1697¢
All Additional kWh Over 2000	11.6378¢	9.1147¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	8.0150¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
RESIDENTIAL SERVICE
ENERGY WATCH PILOT

(OPTIONAL)

(Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays

Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday

Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Energy Watch Event hours	42.8739¢
On-Peak	11.5861¢
Off-Peak	6.3884¢
Non-summer	
Mid-Peak	8.3973¢
Off-Peak	6.3884¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
RESIDENTIAL SERVICE
TIME-OF-DAY PILOT
(OPTIONAL)
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
On-Peak	12.1655¢
Off-Peak	6.7078¢
Non-summer	
Mid-Peak	8.8171¢
Off-Peak	6.7078¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	9.1632¢	9.1632¢
All Additional kWh	11.0323¢	9.6446¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$1.02	\$1.02
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$6.01	\$4.41
Energy Charge, per kWh		
First 2,000 kWh	9.8184¢	8.7759¢
All Additional kWh	4.2099¢	3.7615¢

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.28	\$1.28
Demand Charge, per kW of Billing Demand	\$5.11	\$4.48
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.1679¢	n/a
Mid-Peak	3.7888¢	3.3213¢
Off-Peak	3.5408¢	3.1850¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.68	\$0.68
Demand Charge, per kW of Billing Demand	\$4.82	\$4.31
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.0899¢	n/a
Mid-Peak	3.7261¢	3.2707¢
Off-Peak	3.4866¢	3.1462¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
(Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:AREA LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
100 Watt	8,550	\$ 9.18
200 Watt	19,800	\$11.03
400 Watt	45,000	\$15.07

FLOOD LIGHTING

High Pressure <u>Sodium Vapor</u>	Average <u>Lumens</u>	Base <u>Rate</u>
200 Watt	19,800	\$13.28
400 Watt	45,000	\$15.74
<u>Metal Halide</u>		
400 Watt	28,800	\$14.41
1000 Watt	88,000	\$23.13

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.92	\$0.92
Demand Charge, per kW of Billing Demand	\$5.95	\$4.26
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$1.02	n/a
Energy Charge, per kWh		
On-Peak	5.6562¢	n/a
Mid-Peak	4.3246¢	3.9706¢
Off-Peak	3.7551¢	3.4453¢

SCHEDULE 19
LARGE POWER SERVICE
(Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.27	\$1.27
Demand Charge, per kW of Billing Demand	\$6.07	\$4.49
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.96	n/a
Energy Charge, per kWh		
On-Peak	4.5245¢	n/a
Mid-Peak	3.4466¢	3.2066¢
Off-Peak	2.9958¢	2.7883¢
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.70	\$0.70
Demand Charge, per kW of Billing Demand	\$5.89	\$4.36
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.97	n/a
Energy Charge, per kWh		
On-Peak	4.4648¢	n/a
Mid-Peak	3.4172¢	3.1881¢
Off-Peak	2.9714¢	2.7720¢

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$7.02	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	5.1740¢	n.a.
All Other kWh per kW of Demand	4.8812¢	n.a.
Out-of-Season		
All kWh	n.a.	6.0321¢
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.61	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.8171¢	n.a.
All Other kWh per kW of Demand	4.5447¢	n.a.
Out-of-Season		
All kWh	n.a.	5.6165¢

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Monthly Contract Demand Charge

\$1.66 per kW of Contract Demand.

Monthly Billing Demand Charge

\$10.89 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.288 per each kW over the Contract Demand.

Monthly Energy Charge

2.0543¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

\$2.29 per kW of Contract Demand

Demand Charge,

\$7.81 per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.289 per each kW over the Contract Demand

Energy Charge

2.0736¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
 FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

- | | | |
|----|--|---------|
| 1. | <u>Demand Charge</u> , per kW of
Billing Demand | \$8.44 |
| 2. | <u>Energy Charge</u> , per kWh | 2.2090¢ |

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.
2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
IDAHO POWER COMPANY
AGREEMENT FOR SUPPLY OF
STANDBY ELECTRIC SERVICE
 FOR
THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	\$0.55
--	--------

<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
Paul Facility:	\$1.69
Nampa Facility:	\$1.75
Twin Falls Facility:	\$1.34

<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	\$2.75
--	--------

Excess Demand Charge
\$0.64 per day for each kW taken in excess of the Total Contract Demand during the months of September through March

\$0.96 per day for each kW taken in excess of the Total Contract Demand during the months of April through August

\$6.42 per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)

Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED JUNE 19, 2009

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated June 19, 2009.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGES

First Block Contract Demand Charge

\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge

6.1660 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGES

Second Block Contract Demand Charge

\$5.50 per kW times the Second Block Contract Demand

Second Block Energy Charge

3.4353 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGES

Daily Excess Demand Charge

\$0.63 per each kW of Excess Demand per day

Monthly Excess Demand Charge

\$6.38 per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

9.8997 cents per kWh of Excess Energy

SCHEDULE 40
NON-METERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	7.404¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

Accelerated Replacement of Existing Fixtures

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$132.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

Standard High Pressure Sodium Vapor	Average Lumens	Base Rate
70 Watt	5,540	\$11.09
100 Watt	8,550	\$10.55
200 Watt	19,800	\$14.26
250 Watt	24,750	\$15.56
400 Watt	45,000	\$17.80

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.405¢
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SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)Energy And Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,450	\$2.72
100 Watt	8,550	\$3.07
200 Watt	19,800	\$4.61
250 Watt	24,750	\$5.77
400 Watt	45,000	\$8.32

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.405¢
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Metered Service, per lamp (41BM)

<u>Standard High Pressure Sodium Vapor Maintenance Charges:</u>	
70 Watt	\$1.37
100 Watt	\$1.27
200 Watt	\$1.25
250 Watt	\$1.37
400 Watt	\$1.37
Service Charge, per meter	\$3.36
Energy Charge, per kWh	4.4602¢

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	4.4598¢
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Metered Service (41CM)

Service Charge, per meter	\$3.36
Energy Charge, per kWh	4.4602¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Energy and Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Energy-Only Service

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$4.36
400 Watt	19,125	\$8.45

Non-Metered Service – Variable Energy

Energy Charge, per kWh	7.405¢
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SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Monthly Charges (Continued)

Metered Service (With Maintenance) per lamp

Mercury Vapor

175 Watt \$1.31

400 Watt \$1.32

Service Charge, per meter \$3.36

Energy Charge, per kWh 4.4602

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	5.145¢
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
 (Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge</u> , per kW of Available Standby Capacity	<u>Summer</u>	<u>Non-summer</u>
Primary Service	\$3.00	\$2.70
Transmission Service	\$0.85	\$0.55
<u>Standby Demand Charge</u> , per kW of Standby Billing Demand		
Primary Service	\$7.10	\$5.77
Transmission Service	\$6.71	\$5.44

Excess Demand Charge

\$0.64 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$6.42 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46
ALTERNATE DISTRIBUTION
SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

\$2.40 per contracted kW of capacity

Mileage Charge

\$.006 per kW per tenth of a mile in excess of 1.7 miles.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-12-14

IDAHO POWER COMPANY

ATTACHMENT NO. 2

SCHEDULE 1
RESIDENTIAL SERVICE
 (Continued)

RESIDENTIAL SPACE HEATING

All space heating equipment to be served by the Company's system shall be single-phase equipment approved by Underwriters' Laboratories, Inc., and the equipment and its installation shall conform to all National, State and Municipal Codes and to the following:

Individual resistance-type units for space heating larger than 1,650 watts shall be designed to operate at 240 or 208 volts, and no single unit shall be larger than 6 kW. Heating units of 2 kW or larger shall be controlled by approved thermostatic devices. When a group of heating units, with a total capacity of more than 6 kW, is to be actuated by a single thermostat, the controlling switch shall be so designed that not more than 6 kW can be switched on or off at any one time. Supplemental resistance-type heaters, that may be used with a heat exchanger, shall comply with the specifications listed above for such units.

SUMMER AND NON-SUMMER SEASONS

The summer season begins on June 1 of each year and ends on August 31 of each year. The non-summer season begins on September 1 of each year and ends on May 31 of each year.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 800 kWh	7.39407.9604¢	6.82947.3525¢
801-2000 kWh	9.00849.6981¢	7.58848.1697¢
All Additional kWh Over 2000	10.809811.6378¢	8.46629.1147¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 3
MASTER-METERED MOBILE HOME PARK
RESIDENTIAL SERVICE
(Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit):

Service Charge, per month	\$5.00
Energy Charge, per kWh all kWh	7.47598 <u>7.47598.0150</u> ¢

Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Charge, the Energy Charge, and the Power Cost Adjustment.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 4
 RESIDENTIAL SERVICE
ENERGY WATCH PILOT
 (OPTIONAL)
 (Continued)

TIME PERIODS

The time periods are defined as follows. All times are stated in Mountain Time.

Summer Season

On-Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday
 Off-Peak: 9:00 p.m. to 1:00 p.m. Monday through Friday and all hours on weekends and holidays
 Critical peak period (10 select summer days): 5:00 p.m. to 9:00 p.m.

Non-summer Season

Mid-Peak: 7:00 a.m. to 9:00 p.m. Monday through Friday
 Off-Peak: 9:00 p.m. to 7:00 a.m. Monday through Friday and all hours on weekends and holidays

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
Energy Watch Event hours	40.000042.8739¢
On-Peak	10.809511.5861¢
Off-Peak	5.96026.3884¢
Non-summer	
Mid-Peak	7.83448.3973¢
Off-Peak	5.96026.3884¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 5
 RESIDENTIAL SERVICE
TIME-OF-DAY PILOT
 (OPTIONAL)
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

Service Charge, per month	\$5.00
Energy Charge, per kWh	
Summer	
On-Peak	41.35 <u>012.1655</u> ¢
Off-Peak	6.258 <u>26.7078</u> ¢
Non-summer	
Mid-Peak	8.226 <u>18.8171</u> ¢
Off-Peak	6.258 <u>26.7078</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 7
SMALL GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 54 (Fixed Cost Adjustment), Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$5.00	\$5.00
Energy Charge, per kWh		
First 300 kWh	8.47449 <u>1632</u> ¢	8.47449 <u>1632</u> ¢
All Additional kWh	10.203011 <u>0323</u> ¢	8.91969 <u>6446</u> ¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$16.00	\$16.00
Basic Charge, per kW of Basic Load Capacity		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$0.95 ^{1.02}	\$0.95 ^{1.02}
Demand Charge, per kW of Billing Demand		
First 20 kW	\$0.00	\$0.00
All Additional kW	\$5.59 ^{6.01}	\$4.10 ^{4.41}
Energy Charge, per kWh		
First 2,000 kWh	9.13 ^{859.8184¢}	
All Additional kWh	3.91 ^{844.2099¢}	
First 2,000 kWh		8.16 ^{828.7759¢}
All Additional kWh		3.50 ^{403.7615¢}

SCHEDULE 9
LARGE GENERAL SERVICE
 (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$1.191.28	\$1.191.28
Demand Charge, per kW of Billing Demand	\$4.765.11	\$4.174.48
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.890.96	n/a
Energy Charge, per kWh		n/a
On-Peak	3.88024.1679¢	
Mid-Peak	3.52723.7888¢	
Off-Peak	3.29643.5408¢	
	3.09203.3213¢	
	2.96513.1850¢	
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$285.00	\$285.00
Basic Charge, per kW of Basic Load Capacity	\$0.630.68	\$0.630.68
Demand Charge, per kW of Billing Demand	\$4.484.82	\$4.014.31
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.890.96	n/a
Energy Charge, per kWh		n/a
On-Peak	3.80174.0899¢	
Mid-Peak	3.46353.7261¢	
Off-Peak	3.24093.4866¢	
	3.04023.2707¢	
	2.92453.1462¢	

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 15
DUSK TO DAWN CUSTOMER
LIGHTING
 (Continued)

NEW FACILITIES

Where facilities of the Company are not presently available for a lamp installation which will provide satisfactory lighting service for the Customer's Premises, the Company may install overhead or underground secondary service facilities, including secondary conductor, poles, anchors, etc., a distance not to exceed 300 feet to supply the desired service, all in accordance with the charges specified below.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

1. Monthly Per Unit Charge on existing facilities:

AREA LIGHTING

<u>High Pressure</u> <u>Sodium Vapor</u>	<u>Average</u> <u>Lumens</u>	<u>Base</u> <u>Rate</u>
100 Watt	8,550	\$ 8.56 <u>9.18</u>
200 Watt	19,800	\$ 10.29 <u>11.03</u>
400 Watt	45,000	\$ 14.06 <u>15.07</u>

FLOOD LIGHTING

<u>High Pressure</u> <u>Sodium Vapor</u>	<u>Average</u> <u>Lumens</u>	<u>Base</u> <u>Rate</u>
200 Watt	19,800	\$ 12.39 <u>13.28</u>
400 Watt	45,000	\$ 14.68 <u>15.74</u>
 <u>Metal Halide</u>		
400 Watt	28,800	\$ 13.44 <u>14.41</u>
1000 Watt	88,000	\$ 21.58 <u>23.13</u>

2. For New Facilities Installed Before June 1, 2004: The Monthly Charge for New Facilities installed prior to June 1, 2004, will continue to be assessed a monthly facilities charge in accordance with the changes specified in Schedule 66.

3. For New Facilities Installed On or After June 1, 2004: The non-refundable charge for New Facilities to be installed, such as underground service, overhead secondary conductor, poles, anchors, etc., shall be equal to the work order cost.

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

FACILITIES BEYOND THE POINT OF DELIVERY

At the Customer's request and at the option of the Company, transformers and other facilities installed beyond the Point of Delivery to provide Primary or Transmission Service may be owned, operated, and maintained by the Company in consideration of the Customer paying a Facilities Charge to the Company. This service is provided under the provisions set forth in Rule M, Facilities Charge Service.

POWER FACTOR ADJUSTMENT

Where the Customer's Power Factor is less than 90 percent, as determined by measurement under actual load conditions, the Company may adjust the kW measured to determine the Billing Demand by multiplying the measured kW by 90 percent and dividing by the actual Power Factor.

TEMPORARY SUSPENSION

When a Customer has properly invoked Rule G, Temporary Suspension of Demand, the Basic Load Capacity, the Billing Demand, and the On-Peak Billing Demand shall be prorated based on the period of such suspension in accordance with Rule G. In the event the Customer's metered demand is less than 1,000 kW during the period of such suspension, the Basic Load Capacity and Billing Demand will be set equal to 1,000 kW for purposes of determining the Customer's Monthly Charge.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

<u>SECONDARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$39.00	\$39.00
Basic Charge, per kW of Basic Load Capacity	\$0.860.92	\$0.860.92
Demand Charge, per kW of Billing Demand	\$5.555.95	\$3.974.26
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.951.02	n/a
Energy Charge, per kWh		
On-Peak	5.27655.6562¢	n/a
Mid-Peak	4.03434.3246¢	
Off-Peak	3.50303.7551¢	
	3.70413.9706¢	
	3.21403.4453¢	

SCHEDULE 19
LARGE POWER SERVICE
 (Continued)

MONTHLY CHARGE (Continued)

<u>PRIMARY SERVICE</u>	<u>Summer</u>	<u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$1.181.27	\$1.181.27
Demand Charge, per kW of Billing Demand	\$5.666.07	\$4.194.49
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.900.96	n/a
Energy Charge, per kWh		
On-Peak	4.21984.5245¢	n/a
Mid-Peak	3.21453.4466¢	
Off-Peak	2.79412.9958¢	
	2.99073.2066¢	
	2.60052.7883¢	
 <u>TRANSMISSION SERVICE</u>	 <u>Summer</u>	 <u>Non-summer</u>
Service Charge, per month	\$299.00	\$299.00
Basic Charge, per kW of Basic Load Capacity	\$0.650.70	\$0.650.70
Demand Charge, per kW of Billing Demand	\$5.495.89	\$4.074.36
On-Peak Demand Charge, per kW of On-Peak Billing Demand	\$0.900.97	n/a
Energy Charge, per kWh		
On-Peak	4.16374.4648¢	n/a
Mid-Peak	3.18683.4172¢	
Off-Peak	2.77102.9714¢	
	2.97313.1881¢	
	2.58542.7720¢	

PAYMENT

The monthly bill for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 24
AGRICULTURAL IRRIGATION
SERVICE
 (Continued)

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), Schedule 95 (Adjustment for Municipal Franchise Fees), and Schedule 98 (Residential and Small Farm Energy Credit).

<u>SECONDARY SERVICE</u>	<u>In-Season</u>	<u>Out-of-Season</u>
Service Charge, per month	\$22.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.547.02	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.82145.1740¢	n.a.
All Other kWh per kW of Demand	4.54854.8812¢	n.a.
Out-of-Season		
All kWh	n.a.	
5.62106.0321¢		
 <u>TRANSMISSION SERVICE</u>	 <u>In-Season</u>	 <u>Out-of-Season</u>
Service Charge, per month	\$299.00	\$3.50
Demand Charge, per kW of Billing Demand	\$6.166.61	n.a.
Energy Charge		
In-Season		
First 164 kWh per kW of Demand	4.49234.8171¢	n.a.
All Other kWh per kW of Demand	4.23824.5447¢	n.a.
Out-of-Season		
All kWh	n.a.	
5.23775.6165¢		

SCHEDULE 26
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
MICRON TECHNOLOGY, INC.
BOISE, IDAHO

SPECIAL CONTRACT DATED DECEMBER 29, 2009

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

| Monthly Contract Demand Charge

\$~~1.55~~1.66 per kW of Contract Demand.

| Monthly Billing Demand Charge

\$~~10.16~~10.89 per kW of Billing Demand but not less than Minimum Monthly Billing Demand.

Minimum Monthly Billing Demand

The Minimum Monthly Billing Demand will be 25,000 kilowatts.

Daily Excess Demand Charge

\$0.288 per each kW over the Contract Demand.

| Monthly Energy Charge

~~1.94662~~0.0543¢ per kWh.

SCHEDULE 29
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
J. R. SIMPLOT COMPANY
POCATELLO, IDAHO

SPECIAL CONTRACT DATED JUNE 29, 2004

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Contract Demand Charge

| ~~\$2,142.29~~ per kW of Contract Demand

Demand Charge,

| ~~\$7,297.81~~ per kW of Billing Demand but no less than the Contract Demand less 5,000 kW

Daily Excess Demand Charge

\$0.289 per each kW over the Contract Demand

Energy Charge

| ~~1.93462.0736~~¢ per kWh

Monthly Facilities Charge

A Monthly Facilities Charge will be paid for the Company's investment in Distribution Facilities. A Monthly Facilities Charge rate of 1.41% will be paid for facilities installed for 31 years or less and a rate of 0.59% will be paid for facilities installed more than 31 years.

SCHEDULE 30
IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR
UNITED STATES DEPARTMENT OF ENERGY
IDAHO OPERATIONS OFFICE

SPECIAL CONTRACT DATED MAY 16, 2006
CONTRACT NO. GS-OOP-99-BSD-0124

AVAILABILITY

This schedule is available for firm retail service of electric power and energy delivered for the operations of the Department of Energy's facilities located at the Idaho National Engineering Laboratory site, as provided in the Contract for Electric Service between the parties.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	1.	<u>Demand Charge</u> , per kW of Billing Demand	<u>\$7.878.44</u>
	2.	<u>Energy Charge</u> , per kWh	<u>2.06092.2090¢</u>

SPECIAL CONDITIONS

1. Billing Demand. The Billing Demand shall be the average kW supplied during the 30-minute period of maximum use during the month.

2. Power Factor Adjustment. When the Power Factor is less than 95 percent during the 30-minute period of maximum load for the month, Company may adjust the measured Demand to determine the Billing Demand by multiplying the measured kW of Demand by 0.95 and dividing by the actual Power Factor.

SCHEDULE 31
 IDAHO POWER COMPANY
 AGREEMENT FOR SUPPLY OF
 STANDBY ELECTRIC SERVICE
 FOR
 THE AMALGAMATED SUGAR COMPANY

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

	<u>Standby Contract Demand Charge</u> , per kW of Standby Contract Demand	<u>\$0.540.55</u>
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	<u>Standby Facilities Contract Demand Charge</u> Per kW of Standby Facilities Contract Demand:	
	Paul Facility:	<u>\$1.581.69</u>
	Nampa Facility:	<u>\$1.601.75</u>
	Twin Falls Facility:	<u>\$1.251.34</u>

	<u>Standby Billing Demand Charge</u> , per kW of Standby Billing Demand	<u>\$2.572.75</u>
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	<u>Excess Demand Charge</u> <u>\$0.600.64</u> per day for each kW taken in excess of the Total Contract Demand during the months of September through March	
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	<u>\$0.900.96</u> per day for each kW taken in excess of the Total Contract Demand during the months of April through August	
--	--	--

	<u>\$5.996.42</u> per kW for the highest Excess Demand recorded during the Billing Period. (This charge will not be prorated.)	
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Energy Charge Energy taken with Standby Demand will be priced at the applicable Schedule 19 Energy Charge.

SCHEDULE 32

IDAHO POWER COMPANY
ELECTRIC SERVICE RATE
FOR HOKU MATERIALS, INC.
POCATELLO, IDAHO

ELECTRIC SERVICE AGREEMENT DATED JUNE 19, 2009

APPLICABILITY

This schedule is applicable to service to Hoku Materials, Inc. (Hoku) served by Idaho Power Company under the terms of an Electric Service Agreement (ESA) dated June 19, 2009.

MONTHLY CHARGE

The Monthly Charge is the sum of the following charges and may also include applicable charges for Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

FIRST BLOCK MONTHLY CHARGES

First Block Contract Demand Charge
\$2.35 per kW times the First Block Contract Demand

First Block Energy Charge
6.1660 cents per kWh times the First Block Energy (subject to the Minimum Billed Energy amount specified in the ESA)

SECOND BLOCK MONTHLY CHARGES

Second Block Contract Demand Charge
~~\$4.825.50~~ per kW times the Second Block Contract Demand

Second Block Energy Charge
~~3.014~~3.4353 cents per kWh times the Second Block Energy (subject to Minimum Billed Energy amount specified in the ESA)

EXCESS DEMAND CHARGES

Daily Excess Demand Charge
~~\$0.590.63~~ per each kW of Excess Demand per day

Monthly Excess Demand Charge
~~\$5.956.38~~ per kW for the highest Excess Demand recorded during the billing period

EXCESS ENERGY CHARGE

~~9.236~~19.8997 cents per kWh of Excess Energy

SCHEDULE 40
NON-METERED GENERAL SERVICE
(Continued)

MONTHLY CHARGE

The average monthly kWh of energy usage shall be estimated by the Company, based on the Customer's electric equipment and one-twelfth of the annual hours of operation thereof. Since the service provided is non-metered, failure of the Customer's equipment will not be reason for a reduction in the Monthly Charge. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Energy Charge, per kWh	6.9077 <u>4.04</u> ¢
Minimum Charge, per month	\$1.50

ADDITIONAL CHARGES

Applicable only to municipalities or agencies of federal, state, or county governments with an authorized Point of Delivery having the potential of intermittent variations in energy usage.

Intermittent Usage Charge, per unit, per month	\$1.00
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PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

SERVICE OPTIONS (Continued)

"A" - Idaho Power-Owned, Idaho Power-Maintained System (Continued)

Company-owned lighting systems installed on or after June 1, 2004 shall not be constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage, such as through, but not limited to, the use of wired outlets or useable plug-ins.

Company-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service – Variable Energy Charge until the potential for variations in energy usage has been eliminated. Repair, modification or alteration of these facilities is not permitted.

Accelerated Replacement of Existing Fixtures

In the event a Customer requests the Company perform an accelerated replacement of existing fixtures with the cut-off fixture, the following charges will apply:

1. The designed cost estimate which includes labor, time, and mileage costs for the removal of the existing street lighting fixtures.
2. \$132.00 per fixture removed from service.

The total charges identified in 1 and 2 above must be paid prior to the beginning of the fixture replacement and are non-refundable. The accelerated replacement will be performed by the Company during the regularly scheduled working hours of the Company and on the Company's schedule.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Lamp Charges, per lamp (41A)

<u>Standard High Pressure Sodium Vapor</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt	5,540	\$40.34 <u>11.09</u>
100 Watt	8,550	\$9.84 <u>10.55</u>
200 Watt	19,800	\$13.30 <u>14.26</u>
250 Watt	24,750	\$14.54 <u>15.56</u>
400 Watt	45,000	\$16.60 <u>17.80</u>

Non-Metered Service – Variable Energy

Energy Charge, per kWh ~~6.90~~7.405¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)

Energy And Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, painting, or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service, per lamp (41B)

<u>Standard High Pressure Sodium Vapor Energy and Maintenance Charges:</u>	<u>Average Lumens</u>	<u>Base Rate</u>
70 Watt \$ <u>2,542.72</u>	5,450	
100 Watt \$ <u>2,863.07</u>	8,550	
200 Watt \$ <u>4,304.61</u>	19,800	
250 Watt \$ <u>5,385.77</u>	24,750	
400 Watt \$ <u>7,768.32</u>	45,000	

Non-Metered Service – Variable Energy

Energy Charge, per kWh	6.90 <u>7.405¢</u>
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Metered Service, per lamp (41BM)

<u>Standard High Pressure Sodium Vapor Maintenance Charges:</u>	
70 Watt	\$ <u>1,281.37</u>
100 Watt	\$ <u>1,181.27</u>
200 Watt	\$ <u>1,171.25</u>
250 Watt	\$ <u>1,281.37</u>
400 Watt	\$ <u>1,281.37</u>

| Idaho Power Company ~~Seventh~~Eighth Revised Sheet No. 41-4
Cancels
| I.P.U.C. No. 29, Tariff No. 101 ~~Sixth~~Seventh Revised Sheet No. 41-4

| Service Charge, per meter \$3.36
Energy Charge, per kWh ~~4.16044~~4.4602¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

SERVICE OPTIONS (Continued)

"B" - Customer-Owned, Idaho Power-Maintained System - No New Service (Continued)

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

"C" - Customer-Owned, Customer-Maintained System

The Customer's lighting system, including posts or standards, fixtures, initial installation of lamps and underground cables with suitable terminals for connection to the Company's distribution system, is installed, owned, and maintained by the Customer. The Customer is responsible for notifying the Company of any changes or additions to the lighting equipment or loads being served under Option C – Non-Metered Service. Failure to notify the Company of such changes or additions will result in the termination of non-metered service under Option C and the requirement that service be provided under Option C - Metered Service.

All new Customer-owned lighting systems installed outside of Subdivisions on or after January 1, 2012 are required to be metered in order to record actual energy usage.

Customer-owned systems installed prior to June 1, 2004 that are constructed, operated, or modified in such a way as to allow for the potential or actual variation in energy usage may have the estimated annual variations in energy usage charged the Non-Metered Service - Energy Charge until the street lighting system is converted to Metered Service, or until the potential for variations in energy usage has been eliminated, whichever is sooner.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees). For non-metered service, the average monthly kWh of energy usage shall be estimated by the Company based on the total wattage of the Customer's lighting system and 4,059 hours of operation.

Non-Metered Service (41C)

Energy Charge, per kWh	4.16044 <u>4.4598</u> ¢
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Metered Service (41CM)

Service Charge, per meter	\$3.36
Energy Charge, per kWh	4.16044 <u>4.4602</u> ¢

SCHEDULE 41
STREET LIGHTING SERVICE
 (Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Energy and Maintenance Service

Energy and Maintenance Service includes operation of the system, energy, lamp renewals, cleaning of glassware, and replacement of defective photocells which are standard to the Company-owned street light units. Service does not include the labor or material cost of replacing cables, standards, broken glassware or fixtures, or painting or refinishing of metal poles. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by the Customer and subject to the Company's operating schedules and requirements.

Energy-Only Service

Energy-Only Service is available only to a metered lighting system. Service includes energy supplied from the Company's overhead or underground circuits and does not include any maintenance to the Customer's facilities.

A street lighting system receiving service under the Energy-Only Service offering is not eligible to transfer to any street lighting service option under this schedule that includes maintenance provisions to the Customer's facilities.

Monthly Charges

The monthly charges are as follows, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

Non-Metered Service (With Maintenance), per lamp

	<u>Average Lumens</u>	<u>Base Rate</u>
<u>Mercury Vapor</u>		
175 Watt	7,654	\$4,074.36
400 Watt	19,125	\$7,888.45

Non-Metered Service – Variable Energy

Energy Charge, per kWh	6.9077.405¢
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SCHEDULE 41
STREET LIGHTING SERVICE
(Continued)

NO NEW SERVICE (Continued)

ORNAMENTAL LIGHTING - CUSTOMER-OWNED SYSTEM (Continued)

Monthly Charges (Continued)

Metered Service (With Maintenance) per lamp

Mercury Vapor

175 Watt

\$~~1,221.31~~

400 Watt

\$~~1,231.32~~

Service Charge, per meter

\$3.36

Energy Charge, per kWh

~~4.16044,4602¢~~

Payment

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 42
TRAFFIC CONTROL SIGNAL
LIGHTING SERVICE

APPLICABILITY

Service under this schedule is applicable to Electric Service required for the operation of traffic control signal lights within the State of Idaho. Traffic control signal lamps are mounted on posts or standards by means of brackets, mast arms, or cable.

CHARACTER OF SERVICE

The traffic control signal fixtures, including posts or standards, brackets, mast arm, cable, lamps, control mechanisms, fixtures, service cable, and conduit to the point of, and with suitable terminals for, connection to the Company's underground or overhead distribution system, are installed, owned, maintained and operated by the Customer. Service is limited to the supply of energy only for the operation of traffic control signal lights.

The installation of a meter to record actual energy consumption is required for all new traffic control signal lighting systems installed on or after June 1, 2004. For traffic control signal lighting systems installed prior to June 1, 2004 a meter may be installed to record actual usage upon the mutual consent of the Customer and the Company.

MONTHLY CHARGE

The monthly kWh of energy usage shall be either the amount estimated by the Company based on the number and size of lamps burning simultaneously in each signal and the average number of hours per day the signal is operated, or the actual meter reading as applicable. The Monthly Charge shall be computed at the following rate, and may also include charges as set forth in Schedule 55 (Power Cost Adjustment), Schedule 91 (Energy Efficiency Rider), and Schedule 95 (Adjustment for Municipal Franchise Fees).

| Energy Charge, per kWh ~~4.8005~~4.145¢

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 45
STANDBY SERVICE
 (Continued)

PARALLEL OPERATIONS

Parallel operations will only be authorized by the Company under the terms of the Uniform Standby Service Agreement with the Customer. The Company will install a system protection package at the Customer's expense prior to the start of parallel operations. The Customer will also pay a Maintenance Charge of 0.7 percent per month times the investment in the protection package.

MONTHLY CHARGE

The Monthly Charge for Standby Service is the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge, if any, at the following rates:

<u>Standby Reservation Charge, per kW of</u> Available Standby Capacity	<u>Summer</u>	<u>Non-summer</u>
Primary Service	\$ <u>2,803.00</u>	\$ <u>2,522.70</u>
Transmission Service	\$ <u>0,790.85</u>	\$ <u>0,510.55</u>
<u>Standby Demand Charge, per kW of</u> Standby Billing Demand		
Primary Service	\$ <u>6,627.10</u>	\$ <u>5,385.77</u>
Transmission Service	\$ <u>6,266.71</u>	\$ <u>5,085.44</u>

Excess Demand Charge
 \$0,600.64 per kW times the sum of the daily Excess Demands recorded during the Billing Period, plus \$5,996.42 per kW for the highest Excess Demand recorded during the Billing Period. This charge will not be prorated.

Minimum Charge

The monthly Minimum Charge shall be the sum of the Standby Reservation Charge, the Standby Demand Charge, and the Excess Demand Charge.

CONTRIBUTION TOWARD MINIMUM CHARGES ON OTHER SCHEDULES

Any Standby Service Charges paid under this schedule shall not be considered in determining the Minimum Charge under any other Company schedule.

PAYMENT

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due 15 days from the date on which rendered.

SCHEDULE 46
ALTERNATE DISTRIBUTION
SERVICE

AVAILABILITY

Alternate Distribution Service under this schedule is available at points on the Company's inter-connected system within the State of Idaho where existing facilities of adequate capacity and desired phase and voltage are adjacent to the location where Alternate Distribution Service is desired, and where additional investment by the Company for new distribution facilities is not necessary to supply the requested service. When additional transmission or substation facilities are required, separate arrangements will be made between the Customer and the Company.

Alternate Distribution Service is available only to Customers taking Primary Service under Schedule 9 or 19.

AGREEMENT

Service shall be provided only after the Uniform Alternate Distribution Service Agreement is executed by the Customer and the Company. The term of the initial agreement shall be dependent upon the investment required by the Company to provide the Alternate Distribution Service, but shall in no event be less than one year. The Uniform Alternate Distribution Service Agreement shall automatically renew and extend each year, unless terminated under the provisions of the Agreement.

TYPE OF SERVICE

Alternate Distribution Service consists of a second distribution circuit to the Customer which backs up the Customer's regular distribution circuit through an automatic switching device. Alternate Distribution Service facilities include, but are not limited to, the automatic switching device and that portion of the distribution substation and the distribution line required to provide the service. The kW of Alternate Distribution Service capacity shall be specified in the Uniform Alternate Distribution Service Agreement.

STANDARD OF SERVICE

The Alternate Distribution Service provided under this schedule is not an uninterruptible supply and is subject to the same standard of service as provided under Rule J.

MONTHLY CHARGES

The Monthly Charge is the sum of the Capacity Charge and the Mileage Charge at the following rates:

Capacity Charge

| ~~\$2.242~~^{\$2.426} per contracted kW of capacity

Mileage Charge

\$.006 per kW per tenth of a mile in excess of 1.7 miles.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION
CASE NO. IPC-E-12-14**

IDAHO POWER COMPANY

ATTACHMENT NO. 3

Idaho Power Company
 Calculation of Revenue Impact
 State of Idaho
 Langley Gulch
 Filed March 2, 2012, to be Effective July 1, 2012

Summary of Revenue Impact
 Current Base Revenue to Proposed Base Revenue

Line No.	Tariff Description	Rate Sch. No.	Average Number of Customers ⁽¹⁾	Normalized Energy (kWh) ⁽¹⁾	Current Base Revenue	Mills Per kWh	Total Adjustments to Base Revenue	Proposed Base Revenue	Mills Per kWh	Percent Change Base to Base Revenue
<u>Uniform Tariff Rates:</u>										
1	Residential Service	1	399,329	4,896,272,827	\$387,467,359	79.14	\$27,838,901	\$415,306,260	84.82	7.18%
2	Master Metered Mobile Home Park	3	23	4,942,681	\$370,890	75.04	\$26,648	\$397,538	80.43	7.18%
3	Residential Service Energy Watch	4	0	0	\$0	0.00	\$0	\$0	0.00	N/A
4	Residential Service Time-of-Day	5	0	0	\$0	0.00	\$0	\$0	0.00	N/A
5	Small General Service	7	28,165	144,888,296	\$14,582,874	100.65	\$1,047,756	\$15,630,629	107.88	7.18%
6	Large General Service	9	31,614	3,480,101,459	\$196,862,000	56.51	\$14,129,845	\$210,791,845	60.57	7.18%
7	Dusk to Dawn Lighting	15	0	6,481,376	\$1,164,504	179.67	\$83,668	\$1,248,172	192.58	7.18%
8	Large Power Service	19	116	1,978,623,647	\$83,932,246	42.42	\$6,030,396	\$89,962,642	45.47	7.18%
9	Agricultural Irrigation Service	24	16,642	1,720,204,410	\$109,589,453	63.71	\$7,873,824	\$117,463,278	68.28	7.18%
10	Unmetered General Service	40	2,030	15,807,753	\$1,093,478	69.17	\$78,565	\$1,172,043	74.14	7.18%
11	Street Lighting	41	361	23,165,568	\$2,940,508	126.93	\$211,271	\$3,151,778	136.05	7.18%
12	Traffic Control Lighting	42	397	2,981,282	\$143,102	48.00	\$10,282	\$153,383	51.45	7.18%
13	Total Uniform Tariffs		478,677	12,273,469,299	\$797,946,413	65.01	\$57,331,155	\$855,277,568	69.69	7.18%
<u>Special Contracts:</u>										
14	Micron	26	1	451,138,622	\$17,270,255	38.28	\$1,240,840	\$18,511,095	41.03	7.18%
15	J R Simplot	29	1	203,558,197	\$6,775,566	33.29	\$486,813	\$7,262,380	35.68	7.18%
16	DOE	30	1	244,266,665	\$8,452,111	34.60	\$607,270	\$9,059,382	37.09	7.18%
17	Hoku - Retail	32	1	0	\$2,835,760	0.00	\$203,745	\$3,039,504	0.00	7.18%
18	Total Special Contracts		4	898,963,484	\$35,333,692	39.30	\$2,538,668	\$37,872,361	42.13	7.18%
20	Total Idaho Retail Sales		478,681	13,172,432,783	\$833,280,105	63.26	\$59,869,823	\$893,149,928	67.80	7.18%
21	Hoku - Block 1 Energy	32		109,702,243	\$6,764,240	61.66	\$0	\$6,764,240	61.66	0.00%

(1) June 1, 2012 - May 31, 2013, Forecasted PCA (Hoku Adj)