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UTILITIES COMMISSION

LISA NORDSTROM
Lead Counsel
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September 20, 2013

ELECTRONICALLY FILED

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
P.O. Box 83720
Boise, Idaho 83720-0074

Re: Supplement to Compliance Filing – Schedule 84 Replacement Pages
Case No. IPC-E-12-27, Modifications to Net Metering Service

Dear Ms. Jewell:

Per the discussion between Idaho Power Company (“Idaho Power” or “Company”) and the Idaho Public Utilities Commission Staff on September 19, 2013, Idaho Power hereby submits replacement pages for the changes made to Schedule 84, Sheet Nos. 84-1 and 84-4.

If you have any questions regarding this filing, please contact Matt Larkin at 388-2461 or mlarkin@idahopower.com.

Very truly yours,

Lisa D. Nordstrom

LDN/kkt

Enclosures

cc: Greg Said
Tami White
RA File
Legal File

SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service territory within the State of Idaho for Customers intending to operate Net Metering Systems to generate electricity to reduce all or part of their monthly energy usage.

APPLICABILITY

Service under this schedule is applicable to any Customer that:

1. Does not take service under Schedule 4 or Schedule 5; and
2. Owns and/or operates a Generation Facility fueled by solar, wind, biomass, geothermal, or hydropower, or represents fuel cell technology; and
3. Maintains its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing; and
4. Meets all requirements applicable to Net Metering Systems detailed in the Company's Schedule 72 Interconnections to Non-Utility Generation; and

5. Takes retail electric service under:

- a. Schedule 1 or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 25 kilowatts (kW) or smaller that is interconnected to the Customer's individual electric system on the Customer's side of the Point of Delivery, thus all energy received and delivered by the Company is through the Company's existing watt-hour retail meter.

- b. Schedules other than Schedule 1, Schedule 4, Schedule 5, or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 100 kW or smaller that is interconnected at a Generation Interconnection Point that is adjacent to the Customer's Point of Delivery and is metered at the same voltage through a meter that is separate from the retail load metering at the Customer's Point of Delivery. A separate meter from the existing retail load metering at the Customer's Point of Delivery is not required if a Customer meets the criteria below. The One-Meter Option is available if:

- i. The Generation Facility has a total nameplate capacity rating of 25 kW or smaller; and
- ii. The Generation Facility has a total nameplate capacity rating that is no more than 2% of the Customer's Basic Load Capacity (BLC) or comparable average maximum monthly Billing Demands.

SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING SERVICE

(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

4. The Customer is responsible for all costs associated with the Generation Facility and Interconnection Facilities. The Customer is also responsible for all costs associated with any Company additions, modifications, or upgrades to any Company facilities that the Company determines are necessary as a result of the installation of the Generation Facility in order to maintain a safe, reliable electrical system.

5. The Company shall not be obligated to accept, and the Company may require the Customer to curtail, interrupt or reduce deliveries of energy if the Company, consistent with Prudent Electrical Practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.

6. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers on the Company's standard service schedules.

7. The Customer shall grant to the Company all access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement or any other service required of said equipment as well as all necessary access for inspection, switching and any other operational requirements of the Customer's Interconnection Facilities.

8. The Customer shall notify the Company immediately if a Net Metering System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of a Net Metering System lasting longer than six (6) months. Customers with permanently removed systems will be removed from service under this schedule and placed on the appropriate standard service schedule.

SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING SERVICE

AVAILABILITY

Service under this schedule is available throughout the Company's service territory within the State of Idaho for Customers intending to operate Net Metering Systems to generate electricity to reduce all or part of their monthly energy usage.

APPLICABILITY

Service under this schedule is applicable to any Customer that:

1. Does not take service under Schedule 4 or Schedule 5; and
2. Owns and/or operates a Generation Facility fueled by solar, wind, biomass, geothermal, or hydropower, or represents fuel cell technology; and
3. Maintains its retail electric service account for the loads served at the Point of Delivery adjacent to the Generation Interconnection Point as active and in good standing; and
4. Meets all requirements applicable to Net Metering Systems detailed in the Company's Schedule 72 Interconnections to Non-Utility Generation; and
5. Takes retail electric service under:
 - a. Schedule 1 or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 25 kilowatts (kW) or smaller that is interconnected to the Customer's individual electric system on the Customer's side of the Point of Delivery, thus all energy received and delivered by the Company is through the Company's existing watt-hour retail meter.

- b. Schedules other than Schedule 1, Schedule 4, Schedule 5, or Schedule 7; and

Owns and/or operates a Generation Facility with a total nameplate capacity rating of 100 kW or smaller that is interconnected at a Generation Interconnection Point that is adjacent to the Customer's Point of Delivery and is metered at the same voltage through a meter that is separate from the retail load metering at the Customer's Point of Delivery. A separate meter from the existing retail load metering at the Customer's Point of Delivery is not required if a Customer meets the criteria below. The One-Meter Option is available if:

- i. The Generation Facility has a total nameplate capacity rating of 25 kW or smaller; and
 - ii. The Generation Facility has a total nameplate capacity rating that is no more than 2% of the Customer's Basic Load Capacity (BLC) or comparable average maximum monthly Billing Demands.

SCHEDULE 84
CUSTOMER ENERGY PRODUCTION
NET METERING SERVICE
(Continued)

CONDITIONS OF PURCHASE AND SALE (Continued)

4. The Customer is responsible for all costs associated with the Generation Facility and Interconnection Facilities. The Customer is also responsible for all costs associated with any Company additions, modifications, or upgrades to any Company facilities that the Company determines are necessary as a result of the installation of the Generation Facility in order to maintain a safe, reliable electrical system.

5. The Company shall not be obligated to accept, and the Company may require the Customer to curtail, interrupt or reduce deliveries of energy if the Company, consistent with Prudent Electrical Practices, determines that curtailment, interruption or reduction is necessary because of line construction or maintenance requirements, emergencies, or other critical operating conditions on its system.

6. If the Company is required by the Commission to institute curtailment of deliveries of electricity to its customers, the Company may require the Customer to curtail its consumption of electricity in the same manner and to the same degree as other Customers on the Company's standard service schedules.

7. The Customer shall grant to the Company all access to all Company equipment and facilities including adequate and continuing access rights to the property of the Customer for the purpose of installation, operation, maintenance, replacement or any other service required of said equipment as well as all necessary access for inspection, switching and any other operational requirements of the Customer's Interconnection Facilities.

8. The Customer shall notify the Company immediately if a Net Metering System is permanently removed or disabled. Permanent removal or disablement for the purposes of this Schedule is any removal or disablement of a Net Metering System lasting longer than six (6) months. Customers with permanently removed systems will be removed from service under this schedule and placed on the appropriate standard service schedule. ~~Customers with unused Excess Net Energy credits will remain on Schedule 84 until all credits have been used to offset kWh consumption or the Customer discontinues electric service at the application Point of Delivery.~~