



RECEIVED

2012 DEC 21 PM 3:31

IDAHO PUBLIC
UTILITIES COMMISSION

LISA D. NORDSTROM
Lead Counsel
lnordstrom@idahopower.com

December 21, 2012

VIA HAND DELIVERY

Jean D. Jewell, Secretary
Idaho Public Utilities Commission
472 West Washington Street
Boise, Idaho 83702

Re: Case No. IPC-E-12-29
Temporary Suspension of Demand Response Programs – Idaho Power
Company's Application and Direct Testimony

Dear Ms. Jewell:

Enclosed for filing in the above matter are an original and seven (7) copies of Idaho Power Company's Application.

In addition, enclosed are nine (9) copies each of the Direct Testimony of M. Mark Stokes and Theresa Drake filed in support of the Application. One copy of each of the testimonies has been designated as the "Reporter's Copy." In addition, a disk containing a Word version of the testimonies is enclosed for the Reporter.

Lastly, four (4) copies of Idaho Power Company's press release are enclosed.

Very truly yours,

Lisa D. Nordstrom

LDN:csb
Enclosures

LISA D. NORDSTROM (ISB No. 5733)
 JULIA A. HILTON (ISB No. 7740)
 Idaho Power Company
 1221 West Idaho Street (83702)
 P.O. Box 70
 Boise, Idaho 83707
 Telephone: (208) 388-5825
 Facsimile: (208) 388-6936
lnordstrom@idahopower.com
jhilton@idahopower.com

RECEIVED
 2012 DEC 21 PM 3: 31
 IDAHO PUBLIC
 UTILITIES COMMISSION

Attorneys for Idaho Power Company

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF IDAHO POWER)	
COMPANY'S REQUEST TO TEMPORARILY)	CASE NO. IPC-E-12-29
SUSPEND THE A/C COOL CREDIT AND)	
IRRIGATION PEAK REWARDS DEMAND)	APPLICATION
RESPONSE PROGRAMS.)	
)	

Idaho Power Company ("Idaho Power" or "Company"), in accordance with RP 52, hereby respectfully makes application to the Idaho Public Utilities Commission ("Commission") for an order authorizing Idaho Power to temporarily suspend the A/C Cool Credit and Irrigation Peak Rewards demand response programs. The Company is requesting an order be issued by March 1, 2013, and authorizing tariff revisions to become effective March 1, 2013.

In support of this Application, Idaho Power represents as follows:

I. INTEGRATED RESOURCE PLAN

1. As described in the direct testimony of Power Supply Planning Manager Mark Stokes that accompanies this Application, Idaho Power prepares and publishes an

Integrated Resource Plan ("IRP") every two years that is premised on the assumption that during the 20-year planning period, Idaho Power will continue to be responsible for acquiring resources sufficient to serve all of the electricity needs of its retail customers in its Idaho and Oregon service areas and that the Company will continue to operate as a vertically integrated electric utility during that time period. Idaho Power's last IRP was filed with the Commission in June 2011 and covered the 2011-2030 planning period. In mid-2012, the Company began its planning process for the 2013 IRP and has just completed the load and resource balance for the 2013-2032 planning period.

2. The preparation of the IRP begins with updating the forecast of future customer demand for electricity. Existing resources, the availability of transmission capacity to import electricity, and the performance of existing demand-side management ("DSM") programs are then accounted for in the load and resource balance. The next step involves evaluation of new DSM programs and the expansion of existing DSM programs. Finally, Idaho Power evaluates portfolios of supply-side resources designed to eliminate any remaining deficits.

3. The resulting load and resource balance identifies the need and timing of future resources while accounting for generation and demand response from all of the Company's existing resources, forecasted DSM program performance, and planned purchases. The load and resource balance prepared for the 2013 IRP includes the proposed Shoshone Falls upgrade project, but does not include the planned Boardman to Hemingway transmission line project ("B2H"). It also does not include any peak-hour load reduction from existing or new demand response programs. Under these assumptions, the peak-hour load and resource balance does not show a peak-hour

deficit until July 2016 and therefore no need for near-term peak-hour resources like demand response.

II. DEMAND RESPONSE PROGRAMS

4. Over the past decade, the peak-hour load and resource balance has shown that Idaho Power's existing and committed resources were insufficient to meet the projected peak-hour growth in the near term, and the Company faced significant capacity deficits in the summer months if additional resources were not added. Demand response programs target peak-hour periods, thus minimizing the need for providing supply-side alternatives that would not be needed but for the few potential hours that might occur under the planning criteria of low water and high loads. They are designed to be available for utilization to meet potential system deficits that, by the nature of the peak-hour planning criteria of the IRP, are very unusual. These potential deficits could be fairly large in magnitude but are short in duration. Therefore, Idaho Power has determined it has been more cost-effective to utilize demand response programs rather than building a simple-cycle peaking resource that would likely be needed for so few hours.

5. Demand response programs have been successfully used for several years to eliminate near-term deficits and actually delay the need for new supply-side resources. Dating back to as early as 2002, growth in summertime peak-hour demand indicated a need for additional resources. The A/C Cool Credit and Irrigation Peak Rewards programs were developed based on future peak summer resource deficiencies identified in the 2002 and 2004 IRPs.

6. The 2006 IRP continued to indicate peak-hour deficiencies in the early years of the planning horizon. At that time, the Company concluded that specific demand-side measures targeting peak-hour demand reduction were a viable solution to address the projected peak-hour deficiencies and that due to the nature and timing of those projected peak-hour deficits, the programs would have to be carefully designed to cost-effectively address the projected deficits. By 2009, the IRP included an expansion of demand response programs and a new program for commercial and industrial customers, supporting the Company's business rationale for acquiring all cost-effective demand-side resources.

7. During the 2011 IRP planning period, the load and resource balance continued to show that Idaho Power's existing and committed resources were insufficient to meet the projected peak-hour load growth, but the effects of the recession were beginning to slow down the rate of growth of summer peak-hour deficits. However, demand response continued to eliminate the near-term peak-hour deficits in the peak-hour load and resource balance analysis for the 2011 IRP.

8. When the average load and peak-hour load forecasts were prepared for the 2013 IRP, the impact of the recession continued to reduce forecasted load growth. As the Company began updating the generation forecast from existing and committed resources for the 2013 IRP, it became apparent that there were no near-term peak-hour deficits and demand response programs were no longer delaying the need to build a new supply-side resource. In addition, in Order No. 32697 issued on December 18, 2012, the Commission directed Idaho Power not to pay for capacity prior to the need for it. By temporarily suspending the demand response programs, the Company aligns

with the Commission's guidance to the benefit of all customers. As explained more fully in the Direct Testimony of M. Mark Stokes, the Company anticipates a lack of near-term capacity deficits until July 2016 without needing any reduction in peak-hour load from demand response programs or any supply-side resource.

III. REQUEST TO MODIFY DEMAND RESPONSE PROGRAMS

9. With the load and resource balance showing no peak-hour deficits for a few years, it raises the question as to whether these demand response programs should be temporarily suspended. When the Company's existing resources are expected to meet all loads, average and peak-hour, throughout the year, the need for the peak-hour load reductions provided by demand response programs does not exist.

10. As more fully described in the Direct Testimony of Customer Relations and Energy Efficiency Manager Theresa Drake, Idaho Power investigated modification options for all three demand response programs: FlexPeak Management ("FlexPeak"), A/C Cool Credit, and Irrigation Peak Rewards. Although Idaho Power is attempting contract modifications with the vendor, FlexPeak will remain in place with the program vendor until February 2014.

11. The Company is requesting to temporarily suspend the A/C Cool Credit and Irrigation Peak Rewards programs for the 2013 season. Rather than suspending programs until Idaho Power no longer lacked near-term capacity deficits, the Company's preferred approach would be to temporarily suspend the two programs for the 2013 summer season and work collaboratively with stakeholders to reassess the programs, ultimately proposing program changes to be effective prior to the 2014 summer season.

12. The Company is proposing to begin a collaborative effort with stakeholders to explain the process for identifying resource needs. A number of stakeholders are already aware of the lack of near-term capacity deficits identified in the current load and resource balance because they are members of the IRP Advisory Council ("IRPAC") and participated in the portfolio design workshop. In addition, during a recent webinar with the Energy Efficiency Advisory Group ("EEAG"), the Company described the process for determining the load and resource balance, the results that indicate the Company's first capacity deficit does not occur until 2016, and the need for an evaluation of the demand response programs. However, Idaho Power is aware that there may be additional stakeholders interested in working with the Company to better understand this process and proposes to coordinate discussions as necessary.

13. Idaho Power expects this collaborative approach with stakeholders will enable the Company to file a request for approval of the changes made to the programs with enough time for Commission review prior to the 2014 summer season. However, should the Commission deny the Company's request to suspend the two programs through an order issued by March 1, 2013, the Company stands ready to operate the programs in the summer of 2013.

IV. REQUEST FOR TARIFF MODIFICATIONS

14. The Company is requesting that tariff Schedule 23, Irrigation Peak Rewards, and Schedule 81, Residential Air Conditioner Cycling Program, be suspended for 2013. Under the temporary suspension, the Company is requesting that the customer incentive payments be reduced to zero, that no new program participants be accepted in 2013, and that Idaho Power will not call any load control events for either

program in 2013. The proposed changes for 2013, which include the zeroing of any incentive payments or participant costs, are reflected in the tariffs included as Attachment 1 to this Application. Idaho Power requests that the revised Schedules 23 and 81 become effective March 1, 2013, to allow for program operational changes that involve a temporary suspension during the 2013 season.

V. MODIFIED PROCEDURE

15. Idaho Power believes that a hearing is not necessary to consider the issues presented herein and respectfully requests that this Application be processed under Modified Procedure; i.e., by written submissions rather than by hearing. RP 201 *et seq.* If, however, the Commission determines that a technical hearing is required, the Company stands ready for immediate consideration of its Application and will present the testimony of M. Mark Stokes and Theresa Drake to support the Application in such hearing.

VI. COMMUNICATIONS AND SERVICE OF PLEADINGS

16. This Application will be brought to the attention of Idaho Power's A/C Cool Credit and Irrigation Peak Rewards program participants by means of customer letters, which are included as Attachment 2 to this Application, and a press release, which accompanies this filing. The customer letters will be directly mailed to participating customers on or about December 28, 2012, to allow adequate time for program participants to plan for a temporary suspension during the 2013 season. In addition, a copy of Idaho Power's Application, testimony, and exhibits will be kept open for public inspection at its offices throughout the state of Idaho. Idaho Power asserts that this notice procedure satisfies the Rules of Practice and Procedure of this Commission;

however, the Company will, in the alternative, bring the Application to the attention of its affected customers through any other means directed by the Commission.

17. Communications and service of pleadings with reference to this Application should be sent to the following:

Lisa D. Nordstrom
Regulatory Dockets
Idaho Power Company
P.O. Box 70
Boise, Idaho 83707
lnordstrom@idahopower.com
dockets@idahopower.com

Courtney Waites
Tim Tatum
Idaho Power Company
P.O. Box 70
Boise, Idaho 83707
cwaites@idahopower.com
ttatum@idahopower.com

VII. CONCLUSION

18. Idaho Power respectfully requests that the Commission issue an order on or before March 1, 2013, that:

- a. Approves a temporary suspension of the A/C Cool Credit and Irrigation Peak Rewards demand response programs; and
- b. Approves the modifications to Schedule 23 and Schedule 81 effective March 1, 2013.

DATED at Boise, Idaho, this 21st day of December 2012.



LISA D. NORDSTROM
Attorney for Idaho Power Company

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-12-29

IDAHO POWER COMPANY

ATTACHMENT 1

TARIFFS

LEGISLATIVE FORMAT

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(~~OPTIONAL~~^{SUSPENDED})

Service under this schedule is temporarily suspended and new service under this schedule will not be available effective March 1, 2013.

PURPOSE

The Irrigation Peak Rewards Program (the Program) is an optional, supplemental service that permits participating agricultural irrigation Customers taking service under Schedule 24 to allow the Company to turn off specific irrigation pumps with the use of one or more Load Control Devices. In exchange for allowing the Company to turn off specified irrigation pumps, participating Customers will receive a financial incentive for load reductions during the calendar months of June, July, and August for each metered service point (Metered Service Point) enrolled in the Program.

AVAILABILITY

Service under this schedule is available on an optional basis to Customers with a Metered Service Point or Points receiving service under Schedule 24 where the Metered Service Point serves a water pumping or water delivery system used to irrigate agricultural crops or pasturage.

The Company shall have the right to select and reject Program participants at its sole discretion based on criteria the Company considers necessary to ensure the effective operation of the Program. Selection criteria may include, but will not be limited to, Billing Demand, location, pump horsepower, pumping system configuration, or electric system configuration. Past participation does not ensure selection into the Program in future years. Participation may be limited based upon the availability of Program equipment and funding.

Each eligible Customer who chooses to take service under this optional schedule is required to enter into a Uniform Irrigation Peak Rewards Service Application/Agreement (Agreement) with the Company prior to being served under this schedule. The Agreement will grant the Company or its representative permission, on reasonable notice, to enter the Customer's property to install one or more Load Control Devices on the electrical panel servicing the irrigation equipment associated with the Metered Service Points that are enrolled in this Program and to allow the Company or its representative reasonable access to the Load Control Device(s) following the installation. By entering into the Agreement, each Customer also agrees to not increase for the sole purpose of participating in the Program the capacity, horsepower (HP) or size of the irrigation system served by the Company.

PROGRAM DESCRIPTION

Service under this optional, supplementary Program permits the Company to turn off specified irrigation pumps for a limited number of hours during the period of June 15 through August 15 (Program Season). The Company will utilize either dispatchable or timer-based Load Control Devices to turn off specific irrigation pumps during load control events. In limited applications, a select group of eligible Customers will be permitted to manually interrupt electric service to participating irrigation pumps during load control events (See Dispatchable Option 3). In exchange for allowing the Company to interrupt service to specified irrigation pumps, participating Customers will receive a financial incentive for usage that occurs during the calendar months of June, July, and August for each Metered Service Point enrolled in the Program.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(~~OPTIONAL~~^{SUSPENDED})
(Continued)

DEFINITIONS

Notification of Program Acceptance. An interested Customer must sign and return to the Company an Agreement specifying the Metered Service Point(s) to be included in the Program. If a Customer is selected for participation in the Program, a notification of acceptance into the Program will be mailed to participants, which will include a listing of the Metered Service Point(s) that have been enrolled.

Load Control Device. Load Control Device refers to any technology, device, or system utilized under the Program to enable the Company to initiate the load control event.

Program Season. The Program Season is the period June 15 through August 15 of each year.

Program kW. The Program kW is the demand amount, as measured at the Customer's meter in kilowatts (kW), that is multiplied by the applicable incentive amount to determine the Demand Credit under each Interruption Option.

Nominated Demand. Nominated Demand is the amount of demand that participants under Dispatchable Option 3 must declare as available for dispatch during load control events.

Program kWh. The Program kWh is the energy amount, as measured at the Customer's meter in kilowatt-hours (kWh), that is multiplied by the applicable incentive amount to determine the Energy Credit under each Interruption Option.

Variable Program kWh. The Variable Program kWh is the demand amount, as measured at the Customer's meter in kilowatts (kW) multiplied by the hours of interruption for the Metered Service Point during the Program Season. The Variable Program kWh is multiplied by the applicable variable incentive payment to determine the Variable Energy Credit under each Interruption Option.

Variable Program kWh = metered kW x hours of interruption during Program Season

Bill Credit. The Bill Credit is the sum of the Demand Credit and the Energy Credit applied to the Customer's monthly bills for usage that occurs during the calendar months of June, July, and August of each calendar year. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season. The Bill Credit amount may be applied directly to participating Customers' bills or provided in the form of a check.

Demand Credit. The Demand Credit is a demand-based financial incentive provided in the form of a credit on the monthly bill for the Metered Service Point enrolled in the Program. The monthly Demand Credit is calculated by multiplying the Program kW by the demand-related incentive amount for the Interruption Option selected by the Customer. The Demand Credit will be included on the Customer's monthly bills for usage that occurs during the calendar months of June, July, and August of each year. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

Demand Credit = Program kW x demand-related incentive amount

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
~~(OPTIONAL)~~^(SUSPENDED)
(Continued)

DEFINITIONS (Continued)

Energy Credit. The Energy Credit is an energy-based financial incentive provided in the form of a credit on the monthly bill for the Metered Service Point enrolled in the Program. The monthly Energy Credit is calculated by multiplying the Program kWh by the energy-related incentive amount for the Interruption Option selected by the Customer. The Energy Credit will be included on the Customer's monthly bills for usage that occurs during the calendar months of June, July, and August of each year. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

$$\text{Energy Credit} = \text{Program kWh} \times \text{energy-related incentive amount}$$

Variable Energy Credit. The Variable Energy Credit is an energy-based financial incentive provided for the Metered Service Point enrolled in the Program. The Variable Energy Credit is calculated by multiplying Variable Program kWh by the energy-related incentive amount for the Interruption Option selected by the Customer. The Variable Energy Credit is paid in the form of a check no later than 45 days after the Program Season. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

$$\text{Variable Energy Credit} = \text{Variable Program kWh} \times \text{variable energy-related incentive amount}$$

INTERRUPTION OPTIONS

Dispatchable Option

Under the Dispatchable Option, the Company will dispatch remotely service interruptions to specified irrigation pumps any Monday through Saturday during the Program Season between the hours of 1:00 P.M. and 8:00 P.M. Mountain Daylight Time (MDT), excluding July 4 (Standard Interruption). Customers may elect to participate until 9:00 P.M. MDT (Extended Interruption) and receive a larger Variable Energy Credit. Service interruptions may last up to 4 hours per day and will not exceed 15 hours per calendar week and 60 hours per Program Season. The Company will provide to participating customers notice of pending service interruption by 4:00 P.M. MDT on the day prior to each load control event. The Company will provide subsequent notice of a pending service interruption 30 minutes notice prior to the start of all load control events and once again prior to the end of all load control events. If prior notice of a pending load control event has been sent, the Company may choose to revoke the load control event and will provide notice to Customers by 12:30 P.M. MDT on the day of the scheduled load control event. The Company will provide notice of a load control event via the following communication technologies: telephone, e-mail and/or text message.

Customers who elect to participate in the Program under a Dispatchable Option may be eligible for one of the following Dispatchable Options:

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
~~(OPTIONAL SUSPENDED)~~
(Continued)

INTERRUPTION OPTIONS (Continued)

Dispatchable Interruption Option (Continued)

Option 1. A dispatchable one-way communication Load Control Device will be connected to the electrical panel(s) serving the irrigation pumps associated with the Metered Service Points enrolled in the Program. The Load Control Device utilized under this Dispatchable Option will provide the Company the ability to send a signal that will interrupt or not allow the associated irrigation pumps to operate during dispatched load control events. This option requires that all pumps at the Metered Service Point be controlled.

Under Dispatchable Option 1, the Program kW will be based upon the monthly Billing Demand, as measured in kW, for the associated Billing Period. The Program kWh under this option will be based upon the monthly energy usage, as measured in kWh, for the associated Billing Period.

Customers selecting Dispatchable Option 1 may opt-out of a load control event up to five times per season any time prior to or during a load control event. Each time a customer chooses to opt-out of a load control event a fee of ~~\$40~~.00 per kW will be assessed based upon the current Billing Period's kW. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

Option 2. A dispatchable Load Control Device capable of two-way communication will be connected to the electrical panel(s) servicing the irrigation pumps associated with the Metered Service Points enrolled in this Program. The Load Control Device utilized under this Dispatchable Option will provide the Company and the Customer remote control and monitoring of the associated irrigation pumps. Under this option, the Company will use this technology to send a signal that will interrupt or not allow the irrigation pumps to operate during dispatched load control events. This option requires that all pumps at the Metered Service Point be controlled.

Under Dispatchable Option 2, the Program kW will be based upon the monthly Billing Demand, as measured in kW, for the associated Billing Period. The Program kWh under this option will be based upon the monthly energy usage, as measured in kWh, for the associated Billing Period.

Customers selecting Dispatchable Option 2 may opt-out of a load control event up to five times per season any time prior to or during a load control event. Each time a customer chooses to opt-out of a load control event a fee of ~~\$40~~.00 per kW will be assessed based upon the current Billing Period's kW. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(~~OPTIONAL~~^{SUSPENDED})
(Continued)

INTERRUPTION OPTIONS (Continued)

Dispatchable Interruption Option (Continued)

Option 3. Metered Service Points with interval metering having more than one pump and at least 1,000 cumulative HP are eligible for Dispatchable Option 3. Under this Dispatchable Option, eligible Customers have the flexibility to choose which irrigation pumps will be interrupted during each dispatched load control event. Customers electing this option must notify the Company of their Nominated Demand prior to June 1 of each year.

— Customers selecting Dispatchable Option 3 are required to provide no less than their Nominated Demand during each load control event. Each time a customer chooses to provide less than their Nominated Demand during a load control event, an opt-out fee of \$~~10~~⁴⁰.00 per kW will be assessed on the Nominated Demand not made available for interruption. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season. The opt-out fee will never exceed the Bill Credit.

Under Dispatchable Option 3, the Program kW will be based upon the maximum measured interval demand during the 24-hour period preceding 2:00 P.M. MDT the day of the announcement of a load control event, minus the average demand during an event, as measured in kW over applicable load profile metering intervals. This applies to each load control event initiated during a Billing Period. If there are no load control events during a Billing Period then the Program kW will be the Nominated Demand. The Program kWh under this option will be based upon a calculated value, as measured in kWh. The Program kWh will be calculated separately for each Billing Period by multiplying the monthly Program kW by the ratio of the monthly energy usage to the Billing Demand for the associated Billing Period.

Timer Option

Under the Timer Option, the Company or its representative will install a timer-based Load Control Device on the Customer's electrical panel controlling the irrigation pumps at the Metered Service Point enrolled in the Program. The Company or its representative will set the timer or timers to interrupt specified irrigation pumps according to the Timer Interruption Option selected by the Customer. The Company will set each timer to interrupt service on the designated weekday(s) and/or Saturday during the hours of 4:00 P.M. to 8:00 P.M. MDT. Each Metered Service Point's timer will be set to interrupt service on one, two, or three regularly scheduled days per week for each week during the Program Season. The Company retains the sole right to select the load reduction day(s) for each Metered Service Point.

Changes to the Interruption Schedule. A Customer who elects to reduce the number of days of weekly interruption of a Metered Service Point on or after June 15 of each calendar year shall pay the Company the sum of \$~~100~~⁴⁰⁰.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Bill Credit shall be prorated based upon the number of days in that month the Customer participated under each interruption schedule. The Company will not accept any requests to increase the number of days of weekly interruption on or after June 15 of each calendar year.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
~~(OPTIONAL/SUSPENDED)~~
(Continued)

INCENTIVE STRUCTURE

Incentive payments under the Dispatchable Interruption Options will be determined based on a fixed payment and a variable payment. The fixed portion of the incentive payment will be paid through a Bill Credit and the variable portion will be paid by check no more than 45 days after the end of the Program Season. The variable payment will be based on the number of hours a participant's pump is interrupted during the Program Season and their associated Program kW.

<u>Dispatchable Interruption Option</u>				
<u>Dispatchable Option</u>	<u>Fixed Incentive Payment</u>		<u>Variable Incentive Payment</u>	
	<u>Demand Credit (\$ per Program kW)</u>	<u>Energy Credit (\$ per Program kWh)</u>	<u>Standard Interruption Variable Energy Credit (\$ per Variable Program kWh)</u>	<u>Extended Interruption Variable Energy Credit (\$ per Variable Program kWh)</u>
1	\$ 50 .00	\$0. 00019	\$0. 000159	\$0. 000209
2	\$ 50 .00	\$0. 00019	\$0. 000159	\$0. 000209
3	\$ 50 .00	\$0. 00019	\$0. 000159	\$0. 000209

<u>Timer Interruption Option</u>		
<u>Timer Option</u>	<u>Demand Credit (\$ per Program kW)</u>	<u>Energy Credit (\$ per Program kWh)</u>
One Day	\$ 3,150.00	\$0.000
Two Days	\$ 4,650.00	\$0. 0002
Three Days	\$ 4,650.00	\$0. 0007

INSTALLATION FEES

An Installation Fee may be applicable depending upon the size, as measured in horsepower, of the irrigation system associated with a participating Metered Service Point. The purpose of the Installation Fee is to offset a portion of the installation costs associated with Metered Service Points having smaller load reduction capabilities. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program. An Installation Fee will apply according to the following table:

<u>Horsepower (HP)</u>	<u>Dispatchable Option</u>			<u>Timer Option</u>
	<u>1</u>	<u>2</u>	<u>3 *</u>	
Less than 30 HP	\$ 500	\$ 1,000	N/A	\$ 500
From 30 to 49 HP	\$0	\$ 500	N/A	\$ 350
From 50 to 74 HP	\$0	\$0	N/A	\$ 350
From 75 to 99 HP	\$0	\$0	N/A	\$ 250
Greater than 99 HP	\$0	\$0	N/A	\$0

Note: (*) An Installation Fee will not be assessed under Dispatchable Option 3.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
~~(OPTIONAL)~~^(SUSPENDED)
(Continued)

TERM OF AGREEMENT AND TERMINATION

The term of the Agreement, as it applies to each Metered Service Point accepted for participation, shall commence on the date the Agreement is signed by both the Customer and the Company and shall automatically renew on March 15 of each calendar year unless notice of termination is given by either party to the other prior to the annual renewal date or unless otherwise terminated as follows:

1. A Customer may terminate the participation of a Metered Service Point without penalty by notifying the Company or its representative before the Load Control Device(s) has been installed on the Metered Service Point (Early Termination).
2. A Customer who terminates the participation of a Metered Service Point anytime between June 15 and August 15 of each calendar year and who does not satisfy the provisions of item 1 above, shall pay the Company a Termination Fee, which sum will be included on the Customer's monthly bill following termination of participation. The Customer's Bill Credit shall be prorated for the number of days in that month the Customer satisfactorily participated in the Program. In the first year that a Metered Service Point becomes enrolled in the Program, a Termination Fee will also be assessed whenever a Customer does not satisfy the provisions of item 1 and requests to terminate participation of the newly enrolled Metered Service Point any time prior to August 15. Upon terminating participation of a Metered Service Point under the provisions of item 2, the Customer may not re-enroll the Metered Service Point into the Program until the following calendar year.

Termination Fees:

Dispatchable Option: ~~\$500.00~~ per Metered Service Point terminated under item 2
Timer Option ~~\$400.00~~ per Metered Service Point terminated under item 2

3. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a load control event at a Metered Service Point, the Agreement as it applies to that Metered Service Point will be automatically terminated. In addition, the Customer will be subject to each of the following:
 - a. The Customer will be required to reimburse the Company for the cost of replacement or repair of the Load Control Device(s), including labor and other related costs.
 - b. An applicable Termination Fee, as provided under item 2, will be applied to the Customer's monthly bill following the termination of participation.
 - c. The Company will reverse any and all Demand Credits and/or Energy Credits applied to the Customer's monthly bill(s) for the Metered Service Point as a result of the Customer's participation in the Program during the current year.

Note: A service disconnection for any reason does not terminate the Agreement.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
~~(OPTIONAL/SUSPENDED)~~
(Continued)

SPECIAL CONDITIONS

The provisions of this schedule do not apply for any time period that the Company utilizes a Load Control Device installed under this Program to interrupt the Customer's load for a system emergency or any other time that a Customer's service is interrupted by events outside the control of the Company. The provisions of this schedule will not affect the calculation or rate of the regular Service, Energy or Demand Charges associated with a Customer's standard service schedule.

Mass memory meters may be installed on a select number of Metered Service Points for Program monitoring and evaluation purposes. The sample of Metered Service Points selected for monitoring and evaluation will be chosen at the Company's sole discretion.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
~~(OPTIONAL)~~(SUSPENDED)
(Continued)

Uniform Irrigation Peak Rewards Service
Application/Agreement

THIS AGREEMENT Made this ____ day of _____, _____
between _____ hereinafter called
Customer, whose billing address is _____,
and IDAHO POWER COMPANY, a corporation with its principal office located at 1221 West Idaho
Street, Boise, Idaho, hereinafter called Company. This Agreement shall automatically renew on March
15 of each calendar year unless notice of termination is given by either party to the other prior to the
annual renewal date. This Agreement is for the Metered Service Point(s) identified on the attached
worksheet (Worksheet):

The Customer designates the following person as the Customer's authorized contact:

Authorized Contact: _____
Phone: _____ Cell Phone: _____
Fax: _____
Email: _____

NOW, THEREFORE, The Parties agree as follows:

1. The Uniform Irrigation Peak Rewards Service Application/Agreement must be signed by the Customer and the Customer must be the person who is responsible for paying bills for retail electric service provided by the Company at the Metered Service Point(s) identified on the Worksheet.
2. The Customer understands that the information concerning the Metered Service Point(s) on the Worksheet is based on the best information currently available to the Company. The Bill Credit amounts are estimates based on the previous year's billing history for the Metered Service Point(s) specified on the Worksheet. Customers without sufficient billing history will be provided an estimated Bill Credit based on the stated cumulative horsepower at the Metered Service Point. The Bill Credit estimates are provided for illustration purposes. The Customer agrees to specify which Metered Service Point(s) listed on the Worksheet the Customer wishes to enroll in the Program and the Interruption Option selected for each specified Metered Service Point. For Metered Service Points enrolled in Dispatchable Option 3 the Customer must notify the Company of Nominated Demand amounts by June 1 of each year.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(~~OPTIONAL~~^{SUSPENDED})
(Continued)

Uniform Irrigation Peak Rewards Service
Application/Agreement
(Continued)

3. From time to time during the term of this Agreement and with prior reasonable notice from the Company, the Customer shall permit the Company or its representative to enter the Customer's property on which the enrolled Metered Service Point(s) are located to permit the Company or its representative to install, service, maintain and/or remove Load Control Device(s) on the electrical panel that services the Customer's irrigation pumps. The Load Control Device(s) may remain in place on the Customer's property upon termination of the Agreement unless the Customer specifically requests removal.
4. The Customer understands and acknowledges that by participating in the Program, the Company shall, at its sole discretion, have the ability to interrupt the specified irrigation pumps at the Metered Service Point(s) enrolled in the Program according to the provisions of the Interruption Option selected. The Company retains the sole right to determine the criteria under which a load control event is scheduled for each Metered Service Point. The Customer also understands and acknowledges that if a Metered Service Point provides electricity to more than one irrigation pump, each pump will be scheduled for service interruption simultaneously, excluding Metered Service Points participating in the Program under Dispatchable Option 3.
5. The Customer may be required to pay an Installation Fee when a Load Control Device is installed on an eligible Metered Service Point providing electric service to irrigation pumps with less than 100 cumulative horsepower. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program.
6. For the Customer's satisfactory participation in the Program, the Company agrees to pay the Customer the Demand Credit and/or Energy Credit corresponding to the Interruption Option selected by the Customer. The Bill Credit included on the Worksheet is based upon the billing history for the Metered Service Point(s) specified on the Worksheet, for the months of June, July, and August of the prior year. The Bill Credit will be paid in the form of a credit on the Customer's monthly bill or provided in the form of a check. The Demand Credit may be prorated for the months of June, July, and August depending on the Customer's billing cycle.

Metered Service Points with interval metering, at least 1,000 cumulative HP and participating under the manual option, will receive a Bill Credit from the Company within 30 days of billing due to the extensive data analysis required to process interval metering data.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
~~(OPTIONAL)~~SUSPENDED
(Continued)

Uniform Irrigation Peak Rewards Service
Application/Agreement
(Continued)

7. If the Customer terminates this Agreement anytime between June 15 and August 15 of the current calendar year while the Metered Service Point(s) are still connected for service and has not elected Early Termination of the Program, the Customer agrees to pay the Company the applicable Termination Fee, which sum will be included on the Customer's monthly bill. The Customer's Bill Credit for the month of termination shall be prorated for the number of days in that month that the Customer is a participant in good standing in the Program. In the first year that a Metered Service Point becomes enrolled in the Program, a Termination Fee will also be assessed whenever the Customer does not elect for Early Termination and requests to terminate the participation of the newly enrolled Metered Service Point any time prior to August 15. Upon terminating participation of a Metered Service Point the Customer may not re-enroll that Metered Service Point into the Program until the following calendar year.
8. Under the Timer Option, whenever the Customer elects to change Options to reduce the number of days of weekly interruption of a Metered Service Point on or after June 15 of each calendar year, the Customer shall pay the Company the sum of \$~~100~~100.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Bill Credit shall be prorated based upon the number of days in that month the Customer participated under each interruption schedule. The Company will not accept any requests to increase the number of days of weekly interruption on or after June 15 of each calendar year.
9. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a load control event at a Metered Service Point(s), the Agreement as it applies to that Metered Service Point will be automatically terminated. The Customer will also be required to reimburse the Company for all costs of replacement or repair of the Load Control Device(s), including labor and other related costs, pay the Company the applicable Termination Fee which sum will be included on the Customer's monthly bill and the Company will reverse any Demand Credits applied to the Customer's monthly bill(s) for the Metered Service Point as a result of the Customer's participation in the Program during the current year.
10. The Company's Schedule 23, any revisions to that schedule and/or any successor schedule are to be considered part of this Agreement.
11. This Agreement and the rates, terms and conditions of service set forth or incorporated herein and the respective rights and obligations of the Parties hereunder shall be subject to valid laws and to the regulatory authority and orders, rules and regulations of the Idaho Public Utilities Commission and such other administrative bodies having jurisdiction.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
~~(OPTIONAL/SUSPENDED)~~
(Continued)

Uniform Irrigation Peak Rewards Service
Application/Agreement
(Continued)

12. Nothing herein shall be construed as limiting the Idaho Public Utilities Commission from changing any terms, rates, charges, classification of service or any rules, regulations or conditions relating to service under this Agreement, or construed as affecting the right of the Company or the Customer to unilaterally make application to the Commission for any such change.
13. In any action at law or equity under this Agreement and upon which judgment is rendered, the prevailing Party, as part of such judgment, shall be entitled to recover all costs, including reasonable attorneys fees, incurred on account of such action.
14. The Company retains the sole right to select and reject the participants to receive service under Schedule 23. The Company retains the sole right for its employees and its representatives to install or not install Load Control Devices on the Customer's electrical panel at the time of installation depending on, but not limited to, safety, reliability, or other issues that may not be in the best interest of the Company, its employees or its representatives.
15. Under no circumstances shall the Company or any subsidiary, affiliates or parent Company be held liable to the Customer or any other party for damages or for any loss, whether direct, indirect, consequential, incidental, punitive or exemplary resulting from the Program or from the Customer's participation in the Program. The Customer assumes all liability and agrees to indemnify and hold harmless the Company and its subsidiaries, affiliates and parent company for personal injury, including death, and for property damage caused by the Customer's decision to participate in the Program and to reduce loads.

The Company makes no warranty of merchantability or fitness for a particular purpose with respect to the Load Control Device(s) and any and all implied warranties are disclaimed.

(Appropriate Signatures)

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
~~(OPTIONAL)~~ SUSPENDED

Service under this schedule is temporarily suspended and new service under this schedule will not be available effective March 1, 2013.

PURPOSE

The Residential Air Conditioner Cycling Program is an optional, supplemental service that permits participating residential Customers an opportunity to voluntarily allow the Company to cycle their central air conditioners with the use of a direct load control Device installed at their residence. Customers will receive a monthly monetary incentive for successfully participating in the Program during the Air Conditioning Season.

DEFINITIONS

AC Cycling is the effect of the Company sending a signal to a Device installed at the Customer's residence and instructing it to cycle the Central Air Conditioning compressor for a specified length of time.

Air Conditioning Season is the three-month period that commences on June 1 and continues through August 31 of each calendar year.

Central Air Conditioning is a home cooling system that is controlled by one or more centrally located thermostats that controls one or more refrigerated air-cooling units located outside the Customer's residence.

Cycling Event is a period during which the Company sends a signal to the Device installed at the Customer's residence, which instructs the Device to begin AC Cycling.

Device is a direct load control device installed at a Customer's residence that enables the Company to initiate AC Cycling.

Notification refers to the Customer's indication of intent to initiate or terminate participation in the Program by either contacting the Company's Customer Service Center, providing written notice or submitting an electronic Application via the Company's website.

Opt Out is the term used to describe the one-day per month during each month of the Air Conditioning Season in which the Customer may choose to temporarily not participate in AC Cycling by providing advanced Notification to the Company.

Program Operation Area describes the area in which the Program will be offered to Customers and is comprised of the Company's service territory within the State of Idaho where the infrastructure required to support AC Cycling has been installed and is operational.

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
~~(OPTIONAL)~~(SUSPENDED)
(Continued)

AVAILABILITY

Service under this schedule is available on an optional basis to Customers taking service under Schedule 1 or Schedule 5 who have Central Air Conditioning located at their residences and live within the Program Operation Area. Customers may request to be added to the Program at any time during the year by providing Notification to the Company.

Service under this schedule may be limited based upon the availability of Program equipment and/or funding. The Company shall have the right to select and reject Program participants at its sole discretion based on criteria the Company considers necessary to ensure the effective operation of the Program. Selection criteria may include, but will not be limited to, energy usage, residential location, size of home, or other factors. Customers' Central Air Conditioning equipment must be fully functional and comply with the National Electric Code (NEC) standards. Customers who are renting or leasing their home must provide to the Company written proof of the express permission of the owner of the Central Air Conditioning system prior to acceptance into the program.

TERMS AND CONDITIONS

Upon acceptance into the Program, Customers will be subject to the following terms and conditions:

1. Each eligible Customer who chooses to take service under this optional schedule is thereby giving the Company or its representative permission, on reasonable notice, to enter the Customer's residence or property to install a Device and, in certain cases, either a mass memory meter or an end-use meter and to allow Idaho Power or its representative, with prior notice to the Customer, reasonable access to the Device or other Program-related equipment following its installation.
2. Customers added to the Program during the Air Conditioning Season must be effectively participating in the Program prior to the 20th day of the month in order to receive an incentive payment for that initial month.
3. A Customer may Opt Out of the Program for one day per month during each month of the Air Conditioning Season.
4. A Customer may discontinue participation in the Program without penalty by providing Notification to the Company.
5. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a Cycling Event, the Customer's participation in the Program will be terminated and the Customer will be required to reimburse the Company for the cost of replacement or repair of the Device or other Program equipment and the Company will reverse any amounts credited to the Customer's bills during the past twelve months as a result of the Customer's participation in the Program.

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
(~~OPTIONAL~~SUSPENDED)
(Continued)

PROGRAM DESCRIPTION

1. At the Company's expense, the Company or its representative will install a Device at the Customer's residence.

2. A financial incentive of ~~\$70~~.00 per month for each of the three months of the Air Conditioning Season will be paid to each Customer who successfully participates in the Program. This incentive will be paid in the form of a credit on the Customer's monthly bill for each month that the Customer successfully participates in the Program, beginning with the July bill and ending with the September bill. Incentive payments are limited to one controlled Central Air Conditioning unit per metered service point. Customer's who have more than one Central Air Conditioning unit at a metered service point may participate in the Program. A Device must be installed at each Central Air Conditioning unit. However, no additional incentive will be paid.

3. The Company will send a signal to the Device to initiate a Cycling Event. A Cycling Event may be up to four hours per day on any weekday during the Air Conditioning Season. A Cycling Event may occur over a continuous 4-hour period or may be segmented throughout the day at the Company's discretion in order to optimize available resources. Cycling Events may occur up to 40 hours each month and will not exceed a total of 120 hours per Air Conditioning Season. Mass memory meters or end-use meters may be installed on some Customers' residences or Central Air Conditioning units for program evaluation purposes. The residences or Central Air Conditioning units selected for installation of the meter shall be at the Company's sole discretion.

SPECIAL CONDITIONS

The Company is not responsible for any consequential, incidental, punitive, exemplary or indirect damage to the participating Customer or third parties that results from AC Cycling, from the Customer's participation in the Program, or of Customer's efforts to reduce peak energy use while participating in the Program.

The Company makes no warranty of merchantability or fitness for a particular purpose with respect to the Device and any and all implied warranties are disclaimed.

The Company shall have the right to select the AC Cycling schedule and the percentage of Customers' Central Air Conditioning systems to cycle at any one time, up to 100%, at its sole discretion.

The provisions of this schedule do not apply for any time period that the Company interrupts the Customer's load for a system emergency or any other time that a Customer's service is interrupted by events outside the control of the Company. The provisions of this schedule will not affect the calculation or rate of the regular Service or Energy Charges associated with a Customer's standard service schedule.

CLEAN FORMAT

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)

Service under this schedule is temporarily suspended and new service under this schedule will not be available effective March 1, 2013.

PURPOSE

The Irrigation Peak Rewards Program (the Program) is an optional, supplemental service that permits participating agricultural irrigation Customers taking service under Schedule 24 to allow the Company to turn off specific irrigation pumps with the use of one or more Load Control Devices. In exchange for allowing the Company to turn off specified irrigation pumps, participating Customers will receive a financial incentive for load reductions during the calendar months of June, July, and August for each metered service point (Metered Service Point) enrolled in the Program.

AVAILABILITY

Service under this schedule is available on an optional basis to Customers with a Metered Service Point or Points receiving service under Schedule 24 where the Metered Service Point serves a water pumping or water delivery system used to irrigate agricultural crops or pasturage.

The Company shall have the right to select and reject Program participants at its sole discretion based on criteria the Company considers necessary to ensure the effective operation of the Program. Selection criteria may include, but will not be limited to, Billing Demand, location, pump horsepower, pumping system configuration, or electric system configuration. Past participation does not ensure selection into the Program in future years. Participation may be limited based upon the availability of Program equipment and funding.

Each eligible Customer who chooses to take service under this optional schedule is required to enter into a Uniform Irrigation Peak Rewards Service Application/Agreement (Agreement) with the Company prior to being served under this schedule. The Agreement will grant the Company or its representative permission, on reasonable notice, to enter the Customer's property to install one or more Load Control Devices on the electrical panel servicing the irrigation equipment associated with the Metered Service Points that are enrolled in this Program and to allow the Company or its representative reasonable access to the Load Control Device(s) following the installation. By entering into the Agreement, each Customer also agrees to not increase for the sole purpose of participating in the Program the capacity, horsepower (HP) or size of the irrigation system served by the Company.

PROGRAM DESCRIPTION

Service under this optional, supplementary Program permits the Company to turn off specified irrigation pumps for a limited number of hours during the period of June 15 through August 15 (Program Season). The Company will utilize either dispatchable or timer-based Load Control Devices to turn off specific irrigation pumps during load control events. In limited applications, a select group of eligible Customers will be permitted to manually interrupt electric service to participating irrigation pumps during load control events (See Dispatchable Option 3). In exchange for allowing the Company to interrupt service to specified irrigation pumps, participating Customers will receive a financial incentive for usage that occurs during the calendar months of June, July, and August for each Metered Service Point enrolled in the Program.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

DEFINITIONS

Notification of Program Acceptance. An interested Customer must sign and return to the Company an Agreement specifying the Metered Service Point(s) to be included in the Program. If a Customer is selected for participation in the Program, a notification of acceptance into the Program will be mailed to participants, which will include a listing of the Metered Service Point(s) that have been enrolled.

Load Control Device. Load Control Device refers to any technology, device, or system utilized under the Program to enable the Company to initiate the load control event.

Program Season. The Program Season is the period June 15 through August 15 of each year.

Program kW. The Program kW is the demand amount, as measured at the Customer's meter in kilowatts (kW), that is multiplied by the applicable incentive amount to determine the Demand Credit under each Interruption Option.

Nominated Demand. Nominated Demand is the amount of demand that participants under Dispatchable Option 3 must declare as available for dispatch during load control events.

Program kWh. The Program kWh is the energy amount, as measured at the Customer's meter in kilowatt-hours (kWh), that is multiplied by the applicable incentive amount to determine the Energy Credit under each Interruption Option.

Variable Program kWh. The Variable Program kWh is the demand amount, as measured at the Customer's meter in kilowatts (kW) multiplied by the hours of interruption for the Metered Service Point during the Program Season. The Variable Program kWh is multiplied by the applicable variable incentive payment to determine the Variable Energy Credit under each Interruption Option.

Variable Program kWh = metered kW x hours of interruption during Program Season

Bill Credit. The Bill Credit is the sum of the Demand Credit and the Energy Credit applied to the Customer's monthly bills for usage that occurs during the calendar months of June, July, and August of each calendar year. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season. The Bill Credit amount may be applied directly to participating Customers' bills or provided in the form of a check.

Demand Credit. The Demand Credit is a demand-based financial incentive provided in the form of a credit on the monthly bill for the Metered Service Point enrolled in the Program. The monthly Demand Credit is calculated by multiplying the Program kW by the demand-related incentive amount for the Interruption Option selected by the Customer. The Demand Credit will be included on the Customer's monthly bills for usage that occurs during the calendar months of June, July, and August of each year. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

Demand Credit = Program kW x demand-related incentive amount

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

DEFINITIONS (Continued)

Energy Credit. The Energy Credit is an energy-based financial incentive provided in the form of a credit on the monthly bill for the Metered Service Point enrolled in the Program. The monthly Energy Credit is calculated by multiplying the Program kWh by the energy-related incentive amount for the Interruption Option selected by the Customer. The Energy Credit will be included on the Customer's monthly bills for usage that occurs during the calendar months of June, July, and August of each year. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

$$\text{Energy Credit} = \text{Program kWh} \times \text{energy-related incentive amount}$$

Variable Energy Credit. The Variable Energy Credit is an energy-based financial incentive provided for the Metered Service Point enrolled in the Program. The Variable Energy Credit is calculated by multiplying Variable Program kWh by the energy-related incentive amount for the Interruption Option selected by the Customer. The Variable Energy Credit is paid in the form of a check no later than 45 days after the Program Season. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

$$\text{Variable Energy Credit} = \text{Variable Program kWh} \times \text{variable energy-related incentive amount}$$

INTERRUPTION OPTIONSDispatchable Option

Under the Dispatchable Option, the Company will dispatch remotely service interruptions to specified irrigation pumps any Monday through Saturday during the Program Season between the hours of 1:00 P.M. and 8:00 P.M. Mountain Daylight Time (MDT), excluding July 4 (Standard Interruption). Customers may elect to participate until 9:00 P.M. MDT (Extended Interruption) and receive a larger Variable Energy Credit. Service interruptions may last up to 4 hours per day and will not exceed 15 hours per calendar week and 60 hours per Program Season. The Company will provide to participating customers notice of pending service interruption by 4:00 P.M. MDT on the day prior to each load control event. The Company will provide subsequent notice of a pending service interruption 30 minutes notice prior to the start of all load control events and once again prior to the end of all load control events. If prior notice of a pending load control event has been sent, the Company may choose to revoke the load control event and will provide notice to Customers by 12:30 P.M. MDT on the day of the scheduled load control event. The Company will provide notice of a load control event via the following communication technologies: telephone, e-mail and/or text message.

Customers who elect to participate in the Program under a Dispatchable Option may be eligible for one of the following Dispatchable Options:

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

INTERRUPTION OPTIONS (Continued)

Dispatchable Interruption Option (Continued)

Option 1. A dispatchable one-way communication Load Control Device will be connected to the electrical panel(s) serving the irrigation pumps associated with the Metered Service Points enrolled in the Program. The Load Control Device utilized under this Dispatchable Option will provide the Company the ability to send a signal that will interrupt or not allow the associated irrigation pumps to operate during dispatched load control events. This option requires that all pumps at the Metered Service Point be controlled.

Under Dispatchable Option 1, the Program kW will be based upon the monthly Billing Demand, as measured in kW, for the associated Billing Period. The Program kWh under this option will be based upon the monthly energy usage, as measured in kWh, for the associated Billing Period.

Customers selecting Dispatchable Option 1 may opt-out of a load control event up to five times per season any time prior to or during a load control event. Each time a customer chooses to opt-out of a load control event a fee of \$0.00 per kW will be assessed based upon the current Billing Period's kW. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

Option 2. A dispatchable Load Control Device capable of two-way communication will be connected to the electrical panel(s) servicing the irrigation pumps associated with the Metered Service Points enrolled in this Program. The Load Control Device utilized under this Dispatchable Option will provide the Company and the Customer remote control and monitoring of the associated irrigation pumps. Under this option, the Company will use this technology to send a signal that will interrupt or not allow the irrigation pumps to operate during dispatched load control events. This option requires that all pumps at the Metered Service Point be controlled.

Under Dispatchable Option 2, the Program kW will be based upon the monthly Billing Demand, as measured in kW, for the associated Billing Period. The Program kWh under this option will be based upon the monthly energy usage, as measured in kWh, for the associated Billing Period.

Customers selecting Dispatchable Option 2 may opt-out of a load control event up to five times per season any time prior to or during a load control event. Each time a customer chooses to opt-out of a load control event a fee of \$0.00 per kW will be assessed based upon the current Billing Period's kW. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

INTERRUPTION OPTIONS (Continued)

Dispatchable Interruption Option (Continued)

Option 3. Metered Service Points with interval metering having more than one pump and at least 1,000 cumulative HP are eligible for Dispatchable Option 3. Under this Dispatchable Option, eligible Customers have the flexibility to choose which irrigation pumps will be interrupted during each dispatched load control event. Customers electing this option must notify the Company of their Nominated Demand prior to June 1 of each year.

Customers selecting Dispatchable Option 3 are required to provide no less than their Nominated Demand during each load control event. Each time a customer chooses to provide less than their Nominated Demand during a load control event, an opt-out fee of \$0.00 per kW will be assessed on the Nominated Demand not made available for interruption. This amount may be prorated for the number of days during the months of June, July, and August that fall in the Customer's billing cycle to correspond with the Program Season. The opt-out fee will never exceed the Bill Credit.

Under Dispatchable Option 3, the Program kW will be based upon the maximum measured interval demand during the 24-hour period preceding 2:00 P.M. MDT the day of the announcement of a load control event, minus the average demand during an event, as measured in kW over applicable load profile metering intervals. This applies to each load control event initiated during a Billing Period. If there are no load control events during a Billing Period then the Program kW will be the Nominated Demand. The Program kWh under this option will be based upon a calculated value, as measured in kWh. The Program kWh will be calculated separately for each Billing Period by multiplying the monthly Program kW by the ratio of the monthly energy usage to the Billing Demand for the associated Billing Period.

Timer Option

Under the Timer Option, the Company or its representative will install a timer-based Load Control Device on the Customer's electrical panel controlling the irrigation pumps at the Metered Service Point enrolled in the Program. The Company or its representative will set the timer or timers to interrupt specified irrigation pumps according to the Timer Interruption Option selected by the Customer. The Company will set each timer to interrupt service on the designated weekday(s) and/or Saturday during the hours of 4:00 P.M. to 8:00 P.M. MDT. Each Metered Service Point's timer will be set to interrupt service on one, two, or three regularly scheduled days per week for each week during the Program Season. The Company retains the sole right to select the load reduction day(s) for each Metered Service Point.

Changes to the Interruption Schedule. A Customer who elects to reduce the number of days of weekly interruption of a Metered Service Point on or after June 15 of each calendar year shall pay the Company the sum of \$0.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Bill Credit shall be prorated based upon the number of days in that month the Customer participated under each interruption schedule. The Company will not accept any requests to increase the number of days of weekly interruption on or after June 15 of each calendar year.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

INCENTIVE STRUCTURE

Incentive payments under the Dispatchable Interruption Options will be determined based on a fixed payment and a variable payment. The fixed portion of the incentive payment will be paid through a Bill Credit and the variable portion will be paid by check no more than 45 days after the end of the Program Season. The variable payment will be based on the number of hours a participant's pump is interrupted during the Program Season and their associated Program kW.

<u>Dispatchable Interruption Option</u>				
<u>Dispatchable Option</u>	<u>Fixed Incentive Payment</u>		<u>Variable Incentive Payment</u>	
	<u>Demand Credit</u> (\$ per Program kW)	<u>Energy Credit</u> (\$ per Program kWh)	<u>Standard Interruption</u> <u>Variable Energy Credit</u> (\$ per Variable Program kWh)	<u>Extended Interruption</u> <u>Variable Energy Credit</u> (\$ per Variable Program kWh)
1	\$0.00	\$0.000	\$0.000	\$0.000
2	\$0.00	\$0.000	\$0.000	\$0.000
3	\$0.00	\$0.000	\$0.000	\$0.000

<u>Timer Interruption Option</u>		
<u>Timer Option</u>	<u>Demand Credit</u> (\$ per Program kW)	<u>Energy Credit</u> (\$ per Program kWh)
One Day	\$0.00	\$0.000
Two Days	\$0.00	\$0.000
Three Days	\$0.00	\$0.000

INSTALLATION FEES

An Installation Fee may be applicable depending upon the size, as measured in horsepower, of the irrigation system associated with a participating Metered Service Point. The purpose of the Installation Fee is to offset a portion of the installation costs associated with Metered Service Points having smaller load reduction capabilities. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program. An Installation Fee will apply according to the following table:

<u>Horsepower (HP)</u>	<u>Dispatchable Option</u>			<u>Timer Option</u>
	1	2	3 *	
Less than 30 HP	\$0	\$0	N/A	\$0
From 30 to 49 HP	\$0	\$0	N/A	\$0
From 50 to 74 HP	\$0	\$0	N/A	\$0
From 75 to 99 HP	\$0	\$0	N/A	\$0
Greater than 99 HP	\$0	\$0	N/A	\$0

Note: (*) An Installation Fee will not be assessed under Dispatchable Option 3.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

TERM OF AGREEMENT AND TERMINATION

The term of the Agreement, as it applies to each Metered Service Point accepted for participation, shall commence on the date the Agreement is signed by both the Customer and the Company and shall automatically renew on March 15 of each calendar year unless notice of termination is given by either party to the other prior to the annual renewal date or unless otherwise terminated as follows:

1. A Customer may terminate the participation of a Metered Service Point without penalty by notifying the Company or its representative before the Load Control Device(s) has been installed on the Metered Service Point (Early Termination).
2. A Customer who terminates the participation of a Metered Service Point anytime between June 15 and August 15 of each calendar year and who does not satisfy the provisions of item 1 above, shall pay the Company a Termination Fee, which sum will be included on the Customer's monthly bill following termination of participation. The Customer's Bill Credit shall be prorated for the number of days in that month the Customer satisfactorily participated in the Program. In the first year that a Metered Service Point becomes enrolled in the Program, a Termination Fee will also be assessed whenever a Customer does not satisfy the provisions of item 1 and requests to terminate participation of the newly enrolled Metered Service Point any time prior to August 15. Upon terminating participation of a Metered Service Point under the provisions of item 2, the Customer may not re-enroll the Metered Service Point into the Program until the following calendar year.

Termination Fees:

Dispatchable Option: \$0.00 per Metered Service Point terminated under item 2
Timer Option \$0.00 per Metered Service Point terminated under item 2

3. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a load control event at a Metered Service Point, the Agreement as it applies to that Metered Service Point will be automatically terminated. In addition, the Customer will be subject to each of the following:
 - a. The Customer will be required to reimburse the Company for the cost of replacement or repair of the Load Control Device(s), including labor and other related costs.
 - b. An applicable Termination Fee, as provided under item 2, will be applied to the Customer's monthly bill following the termination of participation.
 - c. The Company will reverse any and all Demand Credits and/or Energy Credits applied to the Customer's monthly bill(s) for the Metered Service Point as a result of the Customer's participation in the Program during the current year.

Note: A service disconnection for any reason does not terminate the Agreement.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

SPECIAL CONDITIONS

The provisions of this schedule do not apply for any time period that the Company utilizes a Load Control Device installed under this Program to interrupt the Customer's load for a system emergency or any other time that a Customer's service is interrupted by events outside the control of the Company. The provisions of this schedule will not affect the calculation or rate of the regular Service, Energy or Demand Charges associated with a Customer's standard service schedule.

Mass memory meters may be installed on a select number of Metered Service Points for Program monitoring and evaluation purposes. The sample of Metered Service Points selected for monitoring and evaluation will be chosen at the Company's sole discretion.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

Uniform Irrigation Peak Rewards Service
Application/Agreement

THIS AGREEMENT Made this ____ day of _____, _____ between _____ hereinafter called Customer, whose billing address is _____, and IDAHO POWER COMPANY, a corporation with its principal office located at 1221 West Idaho Street, Boise, Idaho, hereinafter called Company. This Agreement shall automatically renew on March 15 of each calendar year unless notice of termination is given by either party to the other prior to the annual renewal date. This Agreement is for the Metered Service Point(s) identified on the attached worksheet (Worksheet):

The Customer designates the following person as the Customer's authorized contact:

Authorized Contact: _____
Phone: _____ Cell Phone: _____
Fax: _____
Email: _____

NOW, THEREFORE, The Parties agree as follows:

1. The Uniform Irrigation Peak Rewards Service Application/Agreement must be signed by the Customer and the Customer must be the person who is responsible for paying bills for retail electric service provided by the Company at the Metered Service Point(s) identified on the Worksheet.
2. The Customer understands that the information concerning the Metered Service Point(s) on the Worksheet is based on the best information currently available to the Company. The Bill Credit amounts are estimates based on the previous year's billing history for the Metered Service Point(s) specified on the Worksheet. Customers without sufficient billing history will be provided an estimated Bill Credit based on the stated cumulative horsepower at the Metered Service Point. The Bill Credit estimates are provided for illustration purposes. The Customer agrees to specify which Metered Service Point(s) listed on the Worksheet the Customer wishes to enroll in the Program and the Interruption Option selected for each specified Metered Service Point. For Metered Service Points enrolled in Dispatchable Option 3 the Customer must notify the Company of Nominated Demand amounts by June 1 of each year.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

Uniform Irrigation Peak Rewards Service
Application/Agreement
(Continued)

3. From time to time during the term of this Agreement and with prior reasonable notice from the Company, the Customer shall permit the Company or its representative to enter the Customer's property on which the enrolled Metered Service Point(s) are located to permit the Company or its representative to install, service, maintain and/or remove Load Control Device(s) on the electrical panel that services the Customer's irrigation pumps. The Load Control Device(s) may remain in place on the Customer's property upon termination of the Agreement unless the Customer specifically requests removal.
4. The Customer understands and acknowledges that by participating in the Program, the Company shall, at its sole discretion, have the ability to interrupt the specified irrigation pumps at the Metered Service Point(s) enrolled in the Program according to the provisions of the Interruption Option selected. The Company retains the sole right to determine the criteria under which a load control event is scheduled for each Metered Service Point. The Customer also understands and acknowledges that if a Metered Service Point provides electricity to more than one irrigation pump, each pump will be scheduled for service interruption simultaneously, excluding Metered Service Points participating in the Program under Dispatchable Option 3.
5. The Customer may be required to pay an Installation Fee when a Load Control Device is installed on an eligible Metered Service Point providing electric service to irrigation pumps with less than 100 cumulative horsepower. The Installation Fee is non-refundable except when a Customer elects for Early Termination of the Program.
6. For the Customer's satisfactory participation in the Program, the Company agrees to pay the Customer the Demand Credit and/or Energy Credit corresponding to the Interruption Option selected by the Customer. The Bill Credit included on the Worksheet is based upon the billing history for the Metered Service Point(s) specified on the Worksheet, for the months of June, July, and August of the prior year. The Bill Credit will be paid in the form of a credit on the Customer's monthly bill or provided in the form of a check. The Demand Credit may be prorated for the months of June, July, and August depending on the Customer's billing cycle.

Metered Service Points with interval metering, at least 1,000 cumulative HP and participating under the manual option, will receive a Bill Credit from the Company within 30 days of billing due to the extensive data analysis required to process interval metering data.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

Uniform Irrigation Peak Rewards Service
Application/Agreement
(Continued)

7. If the Customer terminates this Agreement anytime between June 15 and August 15 of the current calendar year while the Metered Service Point(s) are still connected for service and has not elected Early Termination of the Program, the Customer agrees to pay the Company the applicable Termination Fee, which sum will be included on the Customer's monthly bill. The Customer's Bill Credit for the month of termination shall be prorated for the number of days in that month that the Customer is a participant in good standing in the Program. In the first year that a Metered Service Point becomes enrolled in the Program, a Termination Fee will also be assessed whenever the Customer does not elect for Early Termination and requests to terminate the participation of the newly enrolled Metered Service Point any time prior to August 15. Upon terminating participation of a Metered Service Point the Customer may not re-enroll that Metered Service Point into the Program until the following calendar year.
8. Under the Timer Option, whenever the Customer elects to change Options to reduce the number of days of weekly interruption of a Metered Service Point on or after June 15 of each calendar year, the Customer shall pay the Company the sum of \$0.00, which sum will be included on the Customer's monthly bill following the implementation of the requested change. The Customer's Bill Credit shall be prorated based upon the number of days in that month the Customer participated under each interruption schedule. The Company will not accept any requests to increase the number of days of weekly interruption on or after June 15 of each calendar year.
9. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a load control event at a Metered Service Point(s), the Agreement as it applies to that Metered Service Point will be automatically terminated. The Customer will also be required to reimburse the Company for all costs of replacement or repair of the Load Control Device(s), including labor and other related costs, pay the Company the applicable Termination Fee which sum will be included on the Customer's monthly bill and the Company will reverse any Demand Credits applied to the Customer's monthly bill(s) for the Metered Service Point as a result of the Customer's participation in the Program during the current year.
10. The Company's Schedule 23, any revisions to that schedule and/or any successor schedule are to be considered part of this Agreement.
11. This Agreement and the rates, terms and conditions of service set forth or incorporated herein and the respective rights and obligations of the Parties hereunder shall be subject to valid laws and to the regulatory authority and orders, rules and regulations of the Idaho Public Utilities Commission and such other administrative bodies having jurisdiction.

SCHEDULE 23
IRRIGATION PEAK REWARDS
PROGRAM
(SUSPENDED)
(Continued)

Uniform Irrigation Peak Rewards Service
Application/Agreement
(Continued)

12. Nothing herein shall be construed as limiting the Idaho Public Utilities Commission from changing any terms, rates, charges, classification of service or any rules, regulations or conditions relating to service under this Agreement, or construed as affecting the right of the Company or the Customer to unilaterally make application to the Commission for any such change.
13. In any action at law or equity under this Agreement and upon which judgment is rendered, the prevailing Party, as part of such judgment, shall be entitled to recover all costs, including reasonable attorneys fees, incurred on account of such action.
14. The Company retains the sole right to select and reject the participants to receive service under Schedule 23. The Company retains the sole right for its employees and its representatives to install or not install Load Control Devices on the Customer's electrical panel at the time of installation depending on, but not limited to, safety, reliability, or other issues that may not be in the best interest of the Company, its employees or its representatives.
15. Under no circumstances shall the Company or any subsidiary, affiliates or parent Company be held liable to the Customer or any other party for damages or for any loss, whether direct, indirect, consequential, incidental, punitive or exemplary resulting from the Program or from the Customer's participation in the Program. The Customer assumes all liability and agrees to indemnify and hold harmless the Company and its subsidiaries, affiliates and parent company for personal injury, including death, and for property damage caused by the Customer's decision to participate in the Program and to reduce loads.

The Company makes no warranty of merchantability or fitness for a particular purpose with respect to the Load Control Device(s) and any and all implied warranties are disclaimed.

(Appropriate Signatures)

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
(SUSPENDED)

Service under this schedule is temporarily suspended and new service under this schedule will not be available effective March 1, 2013.

PURPOSE

The Residential Air Conditioner Cycling Program is an optional, supplemental service that permits participating residential Customers an opportunity to voluntarily allow the Company to cycle their central air conditioners with the use of a direct load control Device installed at their residence. Customers will receive a monthly monetary incentive for successfully participating in the Program during the Air Conditioning Season.

DEFINITIONS

AC Cycling is the effect of the Company sending a signal to a Device installed at the Customer's residence and instructing it to cycle the Central Air Conditioning compressor for a specified length of time.

Air Conditioning Season is the three-month period that commences on June 1 and continues through August 31 of each calendar year.

Central Air Conditioning is a home cooling system that is controlled by one or more centrally located thermostats that controls one or more refrigerated air-cooling units located outside the Customer's residence.

Cycling Event is a period during which the Company sends a signal to the Device installed at the Customer's residence, which instructs the Device to begin AC Cycling.

Device is a direct load control device installed at a Customer's residence that enables the Company to initiate AC Cycling.

Notification refers to the Customer's indication of intent to initiate or terminate participation in the Program by either contacting the Company's Customer Service Center, providing written notice or submitting an electronic Application via the Company's website.

Opt Out is the term used to describe the one-day per month during each month of the Air Conditioning Season in which the Customer may choose to temporarily not participate in AC Cycling by providing advanced Notification to the Company.

Program Operation Area describes the area in which the Program will be offered to Customers and is comprised of the Company's service territory within the State of Idaho where the infrastructure required to support AC Cycling has been installed and is operational.

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
(SUSPENDED)
(Continued)

AVAILABILITY

Service under this schedule is available on an optional basis to Customers taking service under Schedule 1 or Schedule 5 who have Central Air Conditioning located at their residences and live within the Program Operation Area. Customers may request to be added to the Program at any time during the year by providing Notification to the Company.

Service under this schedule may be limited based upon the availability of Program equipment and/or funding. The Company shall have the right to select and reject Program participants at its sole discretion based on criteria the Company considers necessary to ensure the effective operation of the Program. Selection criteria may include, but will not be limited to, energy usage, residential location, size of home, or other factors. Customers' Central Air Conditioning equipment must be fully functional and comply with the National Electric Code (NEC) standards. Customers who are renting or leasing their home must provide to the Company written proof of the express permission of the owner of the Central Air Conditioning system prior to acceptance into the program.

TERMS AND CONDITIONS

Upon acceptance into the Program, Customers will be subject to the following terms and conditions:

1. Each eligible Customer who chooses to take service under this optional schedule is thereby giving the Company or its representative permission, on reasonable notice, to enter the Customer's residence or property to install a Device and, in certain cases, either a mass memory meter or an end-use meter and to allow Idaho Power or its representative, with prior notice to the Customer, reasonable access to the Device or other Program-related equipment following its installation.
2. Customers added to the Program during the Air Conditioning Season must be effectively participating in the Program prior to the 20th day of the month in order to receive an incentive payment for that initial month.
3. A Customer may Opt Out of the Program for one day per month during each month of the Air Conditioning Season.
4. A Customer may discontinue participation in the Program without penalty by providing Notification to the Company.
5. If there is evidence of alteration, tampering, or otherwise interfering with the Company's ability to initiate a Cycling Event, the Customer's participation in the Program will be terminated and the Customer will be required to reimburse the Company for the cost of replacement or repair of the Device or other Program equipment and the Company will reverse any amounts credited to the Customer's bills during the past twelve months as a result of the Customer's participation in the Program.

SCHEDULE 81
RESIDENTIAL AIR CONDITIONER
CYCLING PROGRAM
(SUSPENDED)
(Continued)

PROGRAM DESCRIPTION

1. At the Company's expense, the Company or its representative will install a Device at the Customer's residence.

2. A financial incentive of \$0.00 per month for each of the three months of the Air Conditioning Season will be paid to each Customer who successfully participates in the Program. This incentive will be paid in the form of a credit on the Customer's monthly bill for each month that the Customer successfully participates in the Program, beginning with the July bill and ending with the September bill. Incentive payments are limited to one controlled Central Air Conditioning unit per metered service point. Customer's who have more than one Central Air Conditioning unit at a metered service point may participate in the Program. A Device must be installed at each Central Air Conditioning unit. However, no additional incentive will be paid.

3. The Company will send a signal to the Device to initiate a Cycling Event. A Cycling Event may be up to four hours per day on any weekday during the Air Conditioning Season. A Cycling Event may occur over a continuous 4-hour period or may be segmented throughout the day at the Company's discretion in order to optimize available resources. Cycling Events may occur up to 40 hours each month and will not exceed a total of 120 hours per Air Conditioning Season. Mass memory meters or end-use meters may be installed on some Customers' residences or Central Air Conditioning units for program evaluation purposes. The residences or Central Air Conditioning units selected for installation of the meter shall be at the Company's sole discretion.

SPECIAL CONDITIONS

The Company is not responsible for any consequential, incidental, punitive, exemplary or indirect damage to the participating Customer or third parties that results from AC Cycling, from the Customer's participation in the Program, or of Customer's efforts to reduce peak energy use while participating in the Program.

The Company makes no warranty of merchantability or fitness for a particular purpose with respect to the Device and any and all implied warranties are disclaimed.

The Company shall have the right to select the AC Cycling schedule and the percentage of Customers' Central Air Conditioning systems to cycle at any one time, up to 100%, at its sole discretion.

The provisions of this schedule do not apply for any time period that the Company interrupts the Customer's load for a system emergency or any other time that a Customer's service is interrupted by events outside the control of the Company. The provisions of this schedule will not affect the calculation or rate of the regular Service or Energy Charges associated with a Customer's standard service schedule.

**BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION**

CASE NO. IPC-E-12-29

IDAHO POWER COMPANY

ATTACHMENT 2

CUSTOMER LETTERS

[Insert Date]

[Insert Recipient Name]
[Insert Recipient Title]
[Insert Recipient Company]
[Insert Recipient Street Address]
[Insert City, State Zip]

Subject: Temporary suspension of the A/C Cool Credit program

Dear [Insert Recipient]:

On Dec. 21, Idaho Power filed a proposal with the Idaho Public Utilities Commission (IPUC) requesting authority to temporarily suspend its A/C Cool Credit program along with another demand response program for 2013. This proposed suspension would provide an opportunity for Idaho Power to work with program stakeholders, including customers, to determine how these voluntary programs might best serve customers in the future.

If the proposal is approved, the program would not be active during the summer of 2013.

What Does This Mean To You?

If the IPUC accepts this proposal:

- There will be no cycling events in 2013. The “Cool Switch” connected to your air conditioner will not be called on to cycle your air conditioner off during the summer of 2013.
- Since the program will be suspended, no \$7 monthly bill credit will be applied to July, August and September bills.
- During 2013, the company will not be recruiting new participants or accepting new applications to participate in the program. Anyone currently in the program who moves to a new location within Idaho Power’s service area will not have the option of rejoining the program at their new location. Any nonparticipant moving into a home that already has the device in place will not have the option of joining the program.
- All switches will remain in place in 2013 unless customers specifically request that they be removed.

Why Is This Suspension Being Requested?

Idaho Power's Integrated Resource Plan (IRP) determines the company's projected need for additional electricity and the resources necessary to meet that need while balancing reliability, cost, environmental responsibility, and efficiency. The plan is developed with the assistance of our customers, and is reviewed and updated every two years.

In past years, the IRP has forecasted a need for peak-hour resources at times of peak electricity use. A/C Cool Credit and other demand response programs have been available to supply that need. However, the most recent analysis of our electrical load and resource balance being used to develop the 2013 IRP indicates no peak-hour deficits until 2016. Therefore, there is likely no need to call on demand response programs like A/C Cool Credit next summer.

The proposed suspension will allow time for Idaho Power to work with stakeholders to determine the future course of action for its demand response programs. Idaho Power believes it is prudent to avoid the expense associated with the program and apply those savings to the annual Power Cost Adjustment for 2013-2014 thus benefitting all customers.

What Are The Next Steps?

This filing is a proposal subject to public review and a decision by the IPUC. The public has the opportunity to comment. Copies of the application are available to the public at the IPUC offices (472 W. Washington St., Boise, 83702; P. O. Box 83720, Boise, ID 83720-0074), Idaho Power offices or on Idaho Power's website, www.idahopower.com or the IPUC website, www.puc.idaho.gov. You can view additional, related materials at www.idahopower.com/rates and click on the link Idaho Rate Filings.

Idaho Power is requesting the IPUC to approve these changes effective March 1, 2013. If approved, Idaho Power will work with program stakeholders to determine a course of action for the future.

We appreciate your involvement and participation in the A/C Cool Credit program and value your business. Our goal is to be transparent and forthright about the proposed suspension of this demand response program. If you have any questions regarding this filing, please do not hesitate to contact our customer service center at 208-388-2323 in the Treasure Valley or 1-800-488-6151 from elsewhere.

Sincerely,



Theresa Drake
Customer Relations and Energy Efficiency Manager

[Insert Date]

[Insert Recipient Name]

[Insert Address 1]

[Insert Address 2]

[Insert City, State Zip]

Subject: Temporary suspension of the Irrigation Peak Rewards program

Dear [Insert Recipient]:

On Dec. 21, Idaho Power filed a proposal with the Idaho Public Utilities Commission (IPUC) requesting authority to temporarily suspend its Irrigation Peak Rewards program along with another demand response program for 2013. This proposed suspension would provide an opportunity for Idaho Power to work with program stakeholders, including customers, to determine how these voluntary programs might best serve customers in the future.

If the proposal is approved, the program would not be active during the summer of 2013.

What Does This Mean To Me?

If the IPUC accepts this proposal:

- There will be no load control events in 2013. The Load Control device connected to your irrigation pump panel will not be called to turn off your pump(s) during the summer of 2013.
- Since the program will be suspended, no monthly bill credits will be applied to bills during 2013.
- During 2013, the company will not be recruiting new participants and no new service locations will be accepted into the program. Any Load Control device(s) currently installed at a service location will be left in place by Idaho Power unless specifically requested to be removed. Future participation in the program may be dependent upon the device remaining attached to the current pump panel. I would encourage you to keep the device(s) in place in anticipation of your enrollment in the future.

Why Is This Suspension Being Requested?

Idaho Power's Integrated Resource Plan (IRP) determines the company's projected need for additional electricity and the resources necessary to meet that need while balancing reliability, cost, environmental responsibility and efficiency. The plan is developed with the assistance of our customers, and is reviewed and updated every two years.

In past years, the IRP has forecasted a need for peak-hour resources at times of peak electricity use. Irrigation Peak Rewards and other demand response programs have been available to supply that need. However, the most recent analysis of our electrical load and resource balance being used to develop the 2013 IRP indicates no peak-hour capacity deficits until 2016. Therefore, there is likely no need to call on demand response programs like Irrigation Peak Rewards next summer.

The proposed suspension will allow time for Idaho Power to work with stakeholders to determine the future course of action for its demand response programs. Idaho Power believes it is prudent to avoid the expense associated with the program and apply those savings to the annual Power Cost Adjustment for 2013-2014 thus benefitting all customers.

What Are The Next Steps?

This filing is a proposal subject to public review and a decision by the IPUC. The public has the opportunity to comment. Copies of the application are available to the public at the IPUC offices (472 W. Washington St., Boise, 83702; P. O. Box 83720, Boise, ID 83720-0074), Idaho Power offices or on Idaho Power's website, www.idahopower.com or the IPUC website, www.puc.idaho.gov. You can view additional, related materials at www.idahopower.com/rates and click on the link Idaho Rate Filings.

Idaho Power is requesting the IPUC approve these changes with an effective date of March 1, 2013. If approved, Idaho Power will work with program stakeholders to determine a course of action for the future.

We appreciate your involvement and participation in the Irrigation Peak Rewards program and value your business. Our goal is to be transparent and forthright about the proposed suspension of this demand response program. If you have any questions regarding this filing, please do not hesitate to contact your local Idaho Power Agricultural Representative listed below. Please look forward to receiving your invitation to attend one of our 2013 Idaho Power sponsored Agricultural Irrigation Workshops in your area to learn more.

Sincerely,



Theresa Drake
Customer Relations and Energy Efficiency Manager

Idaho Power Service Area

Agricultural Representative

Blackfoot & American Falls Area	Dennis Elison	208-236-7744
Mini-Cassia Area	Daniel Moore	208-736-3215
Twin Falls Area	Gerald Orthel	208-736-3430
Mountain Home & Boise Area	Tim Fenwick	208-388-6366
Nampa Area	Mike Liechty	208-465-8626
Payette & Ontario Area	Troy Winward	208-642-6546